ENV 790.30 - Time Series Analysis for Energy Data | Spring 2022 Assignment 3 - Due date 02/08/22

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Questions

Consider the same data you used for A2. The data comes from the US Energy Information and Administration and corresponds to the January 2022 **Monthly** Energy Review. Once again you will work only with the following columns: Total Biomass Energy Production, Total Renewable Energy Production, Hydroelectric Power Consumption. Create a data frame structure with these three time series only.

R packages needed for this assignment: "forecast", "tseries", and "Kendall". Install these packages, if you haven't done yet. Do not forget to load them before running your script, since they are NOT default packages.

```
library(tidyverse)
library(forecast)
library(Kendall)
library(tseries)
library(readxl)
library(patchwork)
```

First, I'll create the time series object requested, pulling code from A02.

```
# Read in data
file_path = pasteO('.../Data/Table_10.1_Renewable_Energy_Production_and',
                   '_Consumption_by_Source.xlsx')
data <- read_excel(path = file_path, sheet = "Monthly Data", skip = 10,
                   na = "Not Available")
# Remove first row, which contains units for each column
data <- data[-1, ]</pre>
# Rename relevant columns
data <- data %>%
  rename(Biomass_prod = 'Total Biomass Energy Production',
         Renewable_prod = 'Total Renewable Energy Production',
         Hydro consumption = 'Hydroelectric Power Consumption')
# Select columns
data small <- data %>%
  select(Biomass_prod, Renewable_prod,
         Hydro_consumption)
# Convert data types to numeric
data_small <- sapply(data_small, as.numeric) %>%
  as_tibble()
# Create df for plotting
```

```
## Feb 1973
                 117.338
                                 360.900
                                                   242.199
## Mar 1973
                 129.938
                                400.161
                                                   268.810
                                380.470
## Apr 1973
                 125.636
                                                   253.185
## May 1973
                 129.834
                                392.141
                                                   260.770
## Jun 1973
                 125.611
                                377.232
                                                   249.859
```

Trend Component

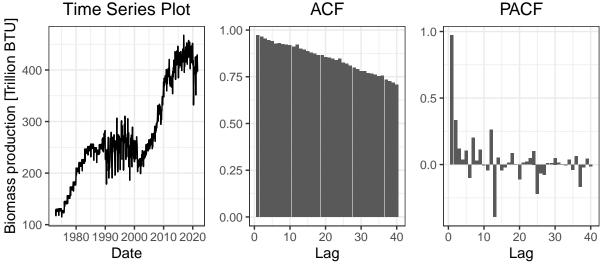
$\mathbf{Q}\mathbf{1}$

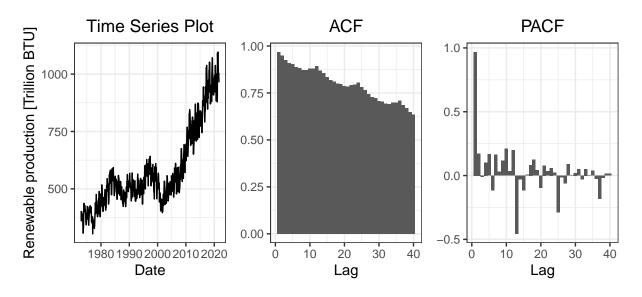
Create a plot window that has one row and three columns. And then for each object on your data frame, fill the plot window with time series plot, ACF and PACF. You may use the some code form A2, but I want all three plots on the same window this time. (Hint: use par() function)

```
# Define functions to create desired plot panel
plot_acf <- function(ts, lag_amt, title = "ACF") {</pre>
  # Prepare data
  acf_data <- data.frame(lag = 1:lag_amt,</pre>
                        acf = Acf(ts, lag.max = lag_amt,
                                   plot = F)$acf[2:(lag_amt + 1)])
  # Create plot
  acf_plt \leftarrow ggplot(data = acf_data, mapping = aes(x = lag, y = acf)) +
    geom_bar(stat = 'identity') +
    labs(x = 'Lag', y = '', title = title) +
    theme_bw() +
    theme(plot.title = element_text(hjust = 0.5),
          axis.title.y = element_blank())
  # Return plot
  return(acf_plt)
plot_pacf <- function(ts, lag_amt, title = "PACF") {</pre>
  # Prepare data
  pacf_data <- data.frame(lag = 1:lag_amt,</pre>
                        pacf = pacf(ts,
                                   plot = F,
                                   lag.max = lag_amt)$acf)
  # Create plot
  pacf_plt <- ggplot(data = pacf_data, mapping = aes(x = lag, y = pacf)) +</pre>
    geom_bar(stat = 'identity') +
    labs(x = 'Lag', y = '', title = title) +
```

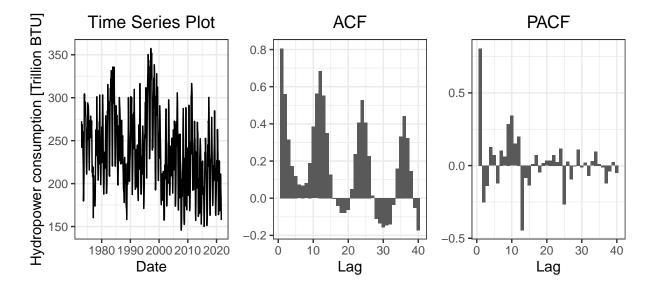
```
theme_bw() +
    theme(plot.title = element_text(hjust = 0.5),
          axis.title.y = element_blank())
  # Return plot
  return(pacf_plt)
plt_three <- function(plot_df, col_num, lag_amt, ts_y_lab) {</pre>
  # Designate column of interest for time series plot
  plot_df <- plot_df %>%
    mutate(ts_plot = plot_df[, col_num])
  # Create time series plot
  ts_plt <- ggplot(data = plot_df, mapping = aes(x = Month, y = ts_plot)) +
    geom_line() +
    labs(x = 'Date', y = ts_y_lab,
         title = 'Time Series Plot') +
    theme_bw() +
    theme(plot.title = element_text(hjust = 0.5))
  # Create ACF plot
  acf_plt <- plot_acf(plot_df[, col_num], lag_amt)</pre>
  # Create PACF plot
  pacf_plt <- plot_pacf(plot_df[, col_num], lag_amt)</pre>
  # Return all 3 plots in a single row using patchwork syntax
  return(ts_plt + acf_plt + pacf_plt)
}
```







plt_three(plot_df, 4, 40, 'Hydropower consumption [Trillion BTU]')



 $\mathbf{Q2}$

From the plot in Q1, do the series Total Biomass Energy Production, Total Renewable Energy Production, Hydroelectric Power Consumption appear to have a trend? If yes, what kind of trend?

Biomass production and Renewable production appear to have a strong positive trend, while Hydropower consumption appears to have a weak negative trend. From the results in Q4, we can describe these trends as deterministic trends, since they can all be modeled effectively by a single straight line. By "effectively," I mean that the detrended series have approximately horizontal trend lines near y = 0.

Q3

Use the lm() function to fit a linear trend to the three time series. Ask R to print the summary of the regression. Interpret the regression output, i.e., slope and intercept. Save the regression coefficients for further analysis.

```
# Define time vector
t <- 1:nrow(data)
# Initialize dataframe with output from regressions
df_q3 \leftarrow data.frame(Intercept = c(0, 0, 0),
                    Slope = c(0, 0, 0),
                    row.names = c("Biomass", "Renewables", "Hydro"))
# Perform regressions and print summaries, as instructed
for (i in 1:3) {
 model <- lm(data ts[, i] ~ t)
 print(colnames(data_ts)[i])
 print(summary(model))
 df_q3[i, 1] <- summary(model)$coefficients[1]</pre>
  df q3[i, 2] <- summary(model)$coefficients[2]</pre>
}
## [1] "Biomass_prod"
##
## Call:
## lm(formula = data_ts[, i] ~ t)
##
## Residuals:
##
                       Median
                                     30
        Min
                  1Q
                                             Max
                                          82.292
## -101.892 -24.306
                        4.932
                                 33.103
## Coefficients:
                Estimate Std. Error t value Pr(>|t|)
## (Intercept) 1.348e+02 3.282e+00
                                       41.07
                                               <2e-16 ***
               4.744e-01 9.705e-03
                                       48.88
## t
                                               <2e-16 ***
## ---
## Signif. codes: 0 '***' 0.001 '**' 0.05 '.' 0.1 ' ' 1
## Residual standard error: 39.64 on 583 degrees of freedom
## Multiple R-squared: 0.8039, Adjusted R-squared: 0.8035
## F-statistic: 2389 on 1 and 583 DF, p-value: < 2.2e-16
## [1] "Renewable_prod"
##
## Call:
## lm(formula = data_ts[, i] ~ t)
##
## Residuals:
##
        Min
                  1Q
                       Median
                                     3Q
                                             Max
## -230.488 -57.869
                        5.595
                                62.090
                                         261.349
##
## Coefficients:
##
                Estimate Std. Error t value Pr(>|t|)
## (Intercept) 323.18243
                            8.02555
                                       40.27
                                               <2e-16 ***
```

```
## t
                 0.88051
                            0.02373
                                      37.10
                                              <2e-16 ***
## ---
## Signif. codes: 0 '***' 0.001 '**' 0.05 '.' 0.1 ' ' 1
##
## Residual standard error: 96.93 on 583 degrees of freedom
## Multiple R-squared: 0.7025, Adjusted R-squared: 0.702
## F-statistic: 1377 on 1 and 583 DF, p-value: < 2.2e-16
## [1] "Hydro_consumption"
##
## Call:
## lm(formula = data_ts[, i] ~ t)
##
## Residuals:
##
       Min
                1Q
                   Median
                                3Q
                                       Max
  -94.892 -31.300
                   -2.414
                           27.876 121.263
##
##
  Coefficients:
##
               Estimate Std. Error t value Pr(>|t|)
## (Intercept) 259.18303
                            3.47464
                                    74.593 < 2e-16 ***
## t
                -0.07924
                            0.01027
                                    -7.712 5.36e-14 ***
## ---
## Signif. codes: 0 '***' 0.001 '**' 0.05 '.' 0.1 ' ' 1
## Residual standard error: 41.97 on 583 degrees of freedom
## Multiple R-squared: 0.09258,
                                   Adjusted R-squared:
## F-statistic: 59.48 on 1 and 583 DF, p-value: 5.364e-14
# Display results in tabular format
df_q3
##
              Intercept
                              Slope
## Biomass
               134.7897
                         0.47438290
## Renewables
              323.1824
                        0.88050647
## Hydro
              259.1830 -0.07924154
```

Regression interpretation:

- Biomass: Starts at 134.79 Trillion BTU in Jan 1973 and increases by 0.474 Trillion BTU each month
- Renewables: Starts at 323.182 Trillion BTU in Jan 1973 and increases by 0.881 Trillion BTU each month
- **Hydropower**: Starts at 259.183 Trillion BTU in Jan 1973 and decreases by 0.079 Trillion BTU each month

Q4

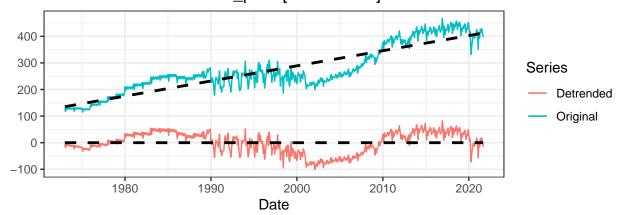
Use the regression coefficients from Q3 to detrend the series. Plot the detrended series and compare with the plots from Q1. What happened? Did anything change?

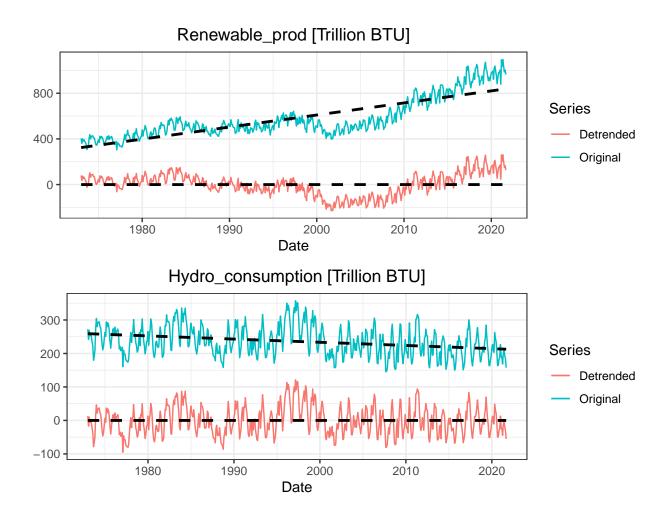
Below, I plot the original time series and detrended time series (both with trend lines) for the 3 variables of interest. For each we see evidence of deterministic trends, given that the detrended series have approximately horizontal trend lines near y = 0.

There still do appear to be some patterns in the detrended data (e.g., cycles over long time horizons for biomass production, seasonal variation for hydropower consumption), but there is at least no longer a clear up/downward trend in each series

```
# Generate plots in a loop
for (i in 1:3) {
  # Detrend series (and save results for next exercise)
  detrended <- data_ts[, i] - (t * df_q3[i, 2] + df_q3[i, 1])</pre>
  detrended_name <- paste0("detrended", i)</pre>
  assign(detrended_name, detrended)
  # Create dataframe for plotting
  plot_df_4 <- data.frame(Month = data$Month,</pre>
                          Original = data_ts[, i] %>% as.numeric(),
                          Detrended = detrended %>% as.numeric())
  # Generate plot
  plt <- ggplot(data = plot_df_4, mapping = aes(x = Month)) +</pre>
    geom_line(mapping = aes(y = Original, color = "Original")) +
    geom_smooth(mapping = aes(y = Original), method = 'lm', color = 'black',
                se = F, linetype = 2) +
    geom_line(mapping = aes(y = Detrended, color = "Detrended")) +
    geom_smooth(mapping = aes(y = Detrended), method = 'lm', color = 'black',
                se = F, linetype = 2) +
    labs(x = "Date",
         title = pasteO(colnames(data_small[, i]), " [Trillion BTU]"),
         color = "Series") +
    theme bw() +
    theme(plot.title = element_text(hjust = 0.5), axis.title.y = element_blank())
  # Display plot
 print(plt)
```

Biomass_prod [Trillion BTU]





$\mathbf{Q5}$

Plot ACF and PACF for the detrended series and compare with the plots from Q1. Did the plots change? How?

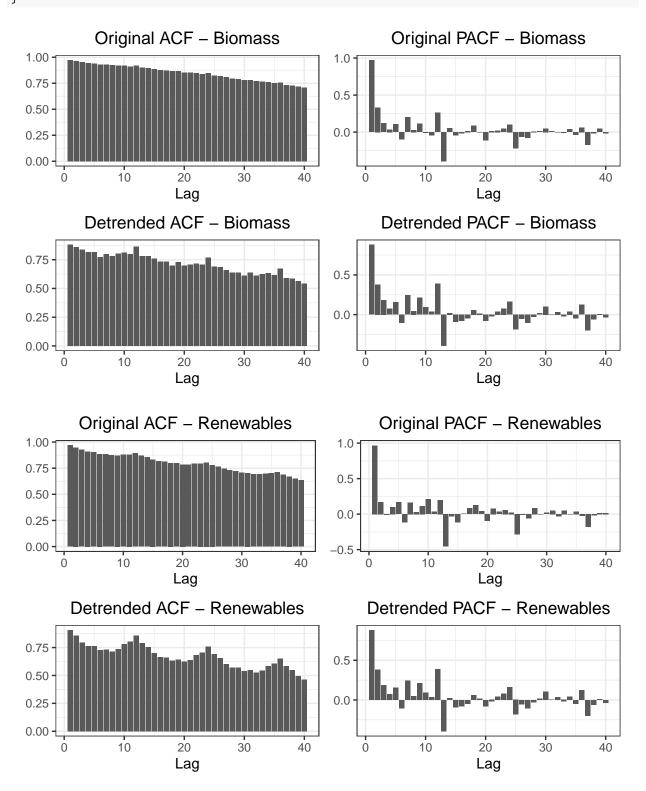
For this question, I create a 2x2 grid of plots for each variable of interest, where the top row of each grid shows the original ACF and PACF plots, while the bottom row shows the detrended ACF and PACF plots.

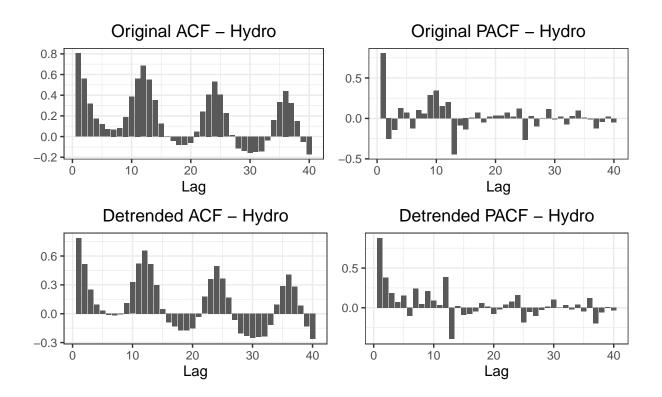
Some observations:

- For all three variables, detrended ACF values appear to be slightly lower than original ACF values
- It is more challenging to diagnose a consistent difference in PACF (aside from lag 1). I can at least say that the PACF plots look different after detrending and that I'm unable to pick up on a pattern
- Seasonal components appear more pronounced after detrending. This effect is particularly clear for the detrended renewables plot but is present for all three variables

```
# Create lists that enable plotting in a loop
dfs_5 <- list(detrended1, detrended2, detrended3)
name_list <- c("Biomass", "Renewables", "Hydro")

# Make plots
for (i in 1:3) {
   print((plot_acf(data_ts[, i], 40, paste0("Original ACF - ", name_list[i])) +
        plot_pacf(data_ts[, i], 40, paste0("Original PACF - ", name_list[i]))) /
        (plot_acf(dfs_5[[i]], 40, paste0("Detrended ACF - ", name_list[i]))) +</pre>
```





Seasonal Component

Set aside the detrended series and consider the original series again from Q1 to answer Q6 to Q8.

$\mathbf{Q6}$

Do the series seem to have a seasonal trend? Which series? Use function lm() to fit a seasonal means model (i.e. using the seasonal dummies) to this/these time series. Ask R to print the summary of the regression. Interpret the regression output. Save the regression coefficients for further analysis.

Based on the original ACF plots, it's clear that Hydropower contains a seasonal trend. I originally wasn't sure whether Renewables contained a seasonal trend, so I fit a seasonal means model (not shown), and none of the coefficients had a p-value less than 0.05, indicating an absence of seasonal trend. I then repeated the exercise for Biomass, really just for fun, and found the same result. Therefore, the output and plots shown below pertain to the Hydropower series.

Additionally, I noted in Q5 that the detrended series appeared to have more accentuated seasonal trends than the original series. I generated seasonal means models for detrended Renewables and Biomass series (also not shown), and some of the coefficients had significant p-values.

Interpreting the Hydropower regression output, the Intercept term corresponds to the mean value for December, and all other coefficients are adjustments from that baseline. Using a p-value threshold of $\alpha=0.05$, we observe hydropower consumption significantly above the December baseline in January and Mar-Jun. We also observe hydropower consumption significantly below the December baseline in Aug-Nov. These results indicate the likely presence of a seasonal trend.

```
# Fit model, and display summary
i <- 3
dummies <- seasonaldummy(data_ts[, i])
model <- lm(data_ts[, i] ~ dummies)
summary(model)</pre>
```

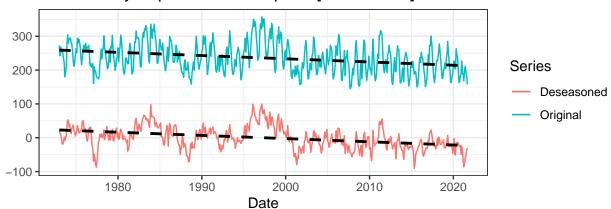
```
##
## Call:
## lm(formula = data_ts[, i] ~ dummies)
##
## Residuals:
##
      Min
                1Q Median
                                3Q
                                       Max
  -90.253 -23.017 -3.042 21.487
                                    99.478
##
## Coefficients:
##
              Estimate Std. Error t value Pr(>|t|)
## (Intercept)
              237.841
                             4.892
                                   48.616 < 2e-16 ***
                13.558
                             6.883
                                     1.970 0.04936 *
## dummiesJan
## dummiesFeb
                -8.090
                             6.883
                                    -1.175 0.24037
## dummiesMar
                20.067
                             6.883
                                     2.915 0.00369 **
## dummiesApr
                             6.883
                                     2.414 0.01607 *
                16.619
## dummiesMay
                 39.961
                             6.883
                                     5.805 1.06e-08 ***
                                     4.549 6.57e-06 ***
## dummiesJun
                31.315
                             6.883
## dummiesJul
                10.511
                             6.883
                                     1.527 0.12732
               -17.853
                                    -2.594 0.00974 **
## dummiesAug
                             6.883
## dummiesSep
                -49.852
                             6.883
                                    -7.242 1.43e-12 ***
## dummiesOct
               -48.086
                             6.919
                                    -6.950 9.96e-12 ***
## dummiesNov
                -32.187
                                   -4.652 4.08e-06 ***
                             6.919
## ---
## Signif. codes: 0 '***' 0.001 '**' 0.05 '.' 0.1 ' ' 1
##
## Residual standard error: 33.89 on 573 degrees of freedom
## Multiple R-squared: 0.4182, Adjusted R-squared: 0.4071
## F-statistic: 37.45 on 11 and 573 DF, p-value: < 2.2e-16
# Save regression coefficients
q6_coef <- summary(model)$coefficients[,1]</pre>
```

Q7

Use the regression coefficients from Q6 to deseason the series. Plot the deseason series and compare with the plots from part Q1. Did anything change?

The deseasoned hydropower series definitely has less of the predictable choppiness that characterizes the seasonal trend in the original series. The overall shape (e.g., sustained higher levels 1995-2000) and negative trend of the original series is maintained in the deseasoned version.

Hydropower Consumption [Trillion BTU]



$\mathbf{Q8}$

Plot ACF and PACF for the deseason series and compare with the plots from Q1. Did the plots change? How?

Yes, the plots changed a lot! The wave-like appearance in the original ACF plot is essentially gone in the deseasoned ACF plot. The deseasoned series has lower PACF values overall without any discernable wave-like pattern, suggesting that the vast majority of partial autocorrelation is coming from lag one.

```
(plot_acf(plot_df_7[, 4], 40, "Original ACF - Hydro") +
    plot_pacf(plot_df_7[, 4], 40, "Original PACF - Hydro")) /
    (plot_acf(plot_df_7[, 5], 40, "Deseasoned ACF - Hydro") +
        plot_pacf(plot_df_7[, 5], 40, "Deseasoned PACF - Hydro"))
```

