

TECHNICAL UNIVERSITY BERLIN

Masterthesis

Development of a framework to model a decentralised, multi-period optimal power flow based on the Alternating direction Method of Multipliers

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Abstract

Executive Summary

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List of Symbols

In the following, several symbols are described that will be later used within the document.

Parameters

 P_s^d

With drawal power of storage s

$\overline{E_s}$	Maximum energy level of storage s	$1\mathrm{kW}\mathrm{h}$				
$\overline{L_l}$	Maximum line capacity of transmission line l					
$\overline{P_g}$	Maximum power of generator g	$1\mathrm{kW}$				
$\overline{P_s^c}$	Maximum charging power of storage s	$1\mathrm{kW}$				
$\overline{P_s^d}$	Maximum with drawal power of storage s	$1\mathrm{kW}$				
Sets						
$\mathcal G$	Set of generators					
\mathcal{L}	Set of transmission lines					
\mathcal{N}	Set of nodes					
\mathcal{S}	Set of storages					
\mathcal{T}	Set of hourly timesteps					
Variables						
D_n	Demand at node n	$1\mathrm{kW}$				
E_s	Storage level of storage s	$1\mathrm{kW}$				
P_g	Power generation of generator g	$1\mathrm{kW}$				
P_s^c	Charging power of storage s	$1\mathrm{kW}$				

 $1\,\mathrm{kW}$

Abbreviations

ADMM Alternating Directon Method of Multipliers

ALR Augmented Lagrangian Relaxation

1 Introduction

- 1.1 Motivation
- 1.2 Research objectives

2 Theoretical Approach

2.1 **ADMM**

Alternating Directon Method of Multipliers (ADMM) is very well explained in Boyd (2010).

- 2.2 Decentralized energy systems
- 2.3 Dispatch
- 2.4 Optimal power flow

3 Methodology

3.1 Problem formulations

3.1.1 General problem

The following optimization problem describes a basic economic dispatch with network restrictions.

$$\min \sum_{t \in \mathcal{T}} \sum_{g \in \mathcal{G}} c_g * P_g(t) + \sum_{s \in \mathcal{S}} c_s * (P_s^d(t) + P_s^c(t))$$

$$\tag{1a}$$

s.t.
$$0 \le P_a(t) \le \overline{P_a}$$
 $\forall q \in \mathcal{G}, t \in \mathcal{T}$ (1b)

$$0 \le P_s^d(t) \le \overline{P_s} \tag{1c}$$

$$0 \le P_s^c(t) \le \overline{P_s} \tag{1d}$$

$$0 \le E_s(t) \le \overline{E_s} \tag{1e}$$

$$E_s(t) - E_s(t-1) - P_s^c(t) + P_s^d(t) = 0 \qquad \forall s \in \mathcal{S}, t \in \mathcal{T}$$
 (1f)

$$I_n(t) = \sum_{g \in \mathcal{G}} P_g(t) + \sum_{s \in \mathcal{S}} (P_s^d(t) - P_s^c(t)) - D_n(t) = 0 \quad \forall t \in \mathcal{T}, n \in \mathcal{N}$$
(1g)

$$-\overline{L_l} \le PTDF * I_n(t) \le \overline{L_l}$$
 $\forall l \in \mathcal{L}, t \in \mathcal{T}, n \in \mathcal{N}$ (1h)

3.1.2 Replace inequality line constraint

Since the ADMM can not cope with inequality constraints, equation (1h) is replaced by two equality constraints by introducing two slack variables R_{ref} and R_{cref} . The problem formulation evolves to the following:

$$\min \sum_{t \in \mathcal{T}} \sum_{g \in \mathcal{G}} c_g * P_g(t) + \sum_{s \in \mathcal{S}} c_s * (P_s^d(t) + P_s^c(t))$$
(2a)

s.t.
$$0 \le P_g(t) \le \overline{P_g}$$
 $\forall g \in \mathcal{G}, t \in \mathcal{T}$ (2b)

$$0 \le P_s^d(t) \le \overline{P_s} \tag{2c}$$

$$0 \le P_s^c(t) \le \overline{P_s} \tag{2d}$$

$$0 \le E_s(t) \le \overline{E_s}$$
 $\forall s \in \mathcal{S}, t \in \mathcal{T}$ (2e)

$$E_s(t) - E_s(t-1) - P_s^c(t) + P_s^d(t) = 0 \qquad \forall s \in \mathcal{S}, t \in \mathcal{T}$$
 (2f)

$$E_s(t) - E_s(t-1) - P_s^c(t) + P_s^d(t) = 0 \qquad \forall s \in \mathcal{S}, t \in \mathcal{T}$$

$$I_n(t) = \sum_{g \in \mathcal{G}} P_g(t) + \sum_{s \in \mathcal{S}} (P_s^d(t) - P_s^c(t)) - D_n(t) = 0 \quad \forall t \in \mathcal{T}, n \in \mathcal{N}$$
(2f)
$$(2g)$$

$$PTDF * I_n(t) + R_{ref} - \overline{L_l} = 0$$
 $\forall l \in \mathcal{L}, t \in \mathcal{T}, n \in \mathcal{N}$ (2h)

$$R_{cref} - PTDF * I_n(t) - \overline{L_l} = 0$$
 $\forall l \in \mathcal{L}, t \in \mathcal{T}, n \in \mathcal{N}$ (2i)

The complicating constraints are equations (2g), (2h) and (2i). If these constraints are relaxed, the main problem decomposes into a generator and a storage subproblem.

3.1.3 Augmented Lagrangian Relaxation

The complicated constraints are relaxed by implementing a max-min problem using the dual variables of the complicated constraints. Hereby, λ is the dual of the energy balance constraint, μ and ρ are the duals of the upper and lower flow constraint respectively. Since the objective function is linear, the relaxation is implemented by using the Augmented Lagrangian Relaxation (ALR). Thus, a penalty term per dual variable is added whose value equals zero in the optimality point.

$$\max(\lambda, \mu, \rho) \qquad (3a)$$

$$\min(P_{g}, P_{s}^{d}, P_{s}^{c}) \quad \sum_{t \in \mathcal{T}} \sum_{g \in \mathcal{G}} c_{g} * P_{g}(t) + \sum_{s \in \mathcal{S}} c_{s} * (P_{s}^{d}(t) + P_{s}^{c}(t))$$

$$+ \lambda * \left[\sum_{g \in \mathcal{G}} P_{g}(t) + \sum_{s \in \mathcal{S}} (P_{s}^{d}(t) - P_{s}^{c}(t)) - D_{n}(t)) \right]$$

$$+ \frac{\gamma}{2} * \left\| \sum_{g \in \mathcal{G}} P_{g}(t) + \sum_{s \in \mathcal{S}} (P_{s}^{d}(t) - P_{s}^{c}(t)) - D_{n}(t)) \right\|_{2}^{2}$$

$$+ \mu * \left[PTDF * I_{n}(t) + R_{ref} - \overline{L}_{l} \right]$$

$$+ \frac{\gamma}{2} * \left\| PTDF * I_{n}(t) + R_{ref} - \overline{L}_{l} \right\|_{2}^{2}$$

$$+ \rho * \left[R_{cref} - PTDF * I_{n}(t) - \overline{L}_{l} \right]$$

$$+ \frac{\gamma}{2} * \left\| R_{cref} - PTDF * I_{n}(t) - \overline{L}_{l} \right\|_{2}^{2}$$

s.t.
$$0 \le P_g(t) \le \overline{P_g}$$
 $\forall g \in \mathcal{G}, t \in \mathcal{T}$ (3b)
 $0 \le P_s^d(t) \le \overline{P_s}$ $\forall s \in \mathcal{S}, t \in \mathcal{T}$ (3c)
 $0 \le P_s^c(t) \le \overline{P_s}$ $\forall s \in \mathcal{S}, t \in \mathcal{T}$ (3d)
 $0 \le E_s(t) \le \overline{E_s}$ $\forall s \in \mathcal{S}, t \in \mathcal{T}$ (3e)
 $E_s(t) - E_s(t-1) - P_s^c(t) + P_s^d(t) = 0$ $\forall s \in \mathcal{S}, t \in \mathcal{T}$ (3f)

3.1.4 Matrix Form

Typically, ADMM solves problems in the form:

$$\min(x, z) \quad f(x) + g(z) \tag{4a}$$

s.t.
$$\mathbf{A}x + \mathbf{B}z = c$$
 (4b)

If applied to the formulation in the section 3.1.1, the generator problem looks like:

$$f(x) = f(\mathbf{P}_{\mathbf{G}}) = \mathbf{P}_{\mathbf{G}} * \vec{\mathbf{c}_{\mathbf{G}}}$$
 (5a)

$$= \begin{bmatrix} P_{g_1}(t_1) & P_{g_2}(t_1) \\ P_{g_1}(t_2) & P_{g_2}(t_2) \end{bmatrix} * \begin{bmatrix} c_{g_1} \\ c_{g_2} \end{bmatrix}$$
 (5b)

$$= \begin{bmatrix} P_{g_1}(t_1) * c_{g_1} + P_{g_2}(t_1) * c_{g_2} \\ P_{g_1}(t_2) * c_{g_1} + P_{g_2}(t_2) * c_{g_2} \end{bmatrix}$$
(5c)

In addition, the storage problem yields:

$$g(z) = g(\mathbf{P_S^d}, \mathbf{P_S^c}) \tag{6a}$$

$$= \left(\mathbf{P_S^d} + \mathbf{P_S^c}\right) * \vec{\mathbf{c_S}} \tag{6b}$$

$$= \begin{pmatrix} \begin{bmatrix} P_{s_1}^d(t_1) & P_{s_2}^d(t_1) \\ P_{s_1}^d(t_2) & P_{s_2}^d(t_2) \end{bmatrix} + \begin{bmatrix} P_{s_1}^c(t_1) & P_{s_2}^c(t_1) \\ P_{s_1}^c(t_2) & P_{s_2}^c(t_2) \end{bmatrix} \end{pmatrix} * \begin{bmatrix} c_{s_1} \\ c_{s_2} \end{bmatrix}$$
(6c)

$$= \begin{bmatrix} P_{s_1}(t_1) * c_{s_1} + P_{s_2}(t_1) * c_{s_2} \\ P_{s_1}(t_2) * c_{s_1} + P_{s_2}(t_2) * c_{s_2} \end{bmatrix}$$
(6d)

Only the energy balance constraint and the constraints for the power flow are part of the ADMM formulation. All the other constraints are either part of the generator problem or of the storage problem and can be easily decomposed.

The energy balance constraint in matrix form yields:

$$a = 1 \tag{7a}$$

3.1.5 Scaled Form

According to Boyd (2010), ADMM is often written in a shorter, scaled form. In the scaled form the linear and quadratic terms of the objective function are combined and the dual variables are scaled. This yields a much shorter formulation. For each dual variable, a residual is defined:

$$r = \sum_{g \in \mathcal{G}} P_g(t) + \sum_{s \in \mathcal{S}} (P_s^d(t) - P_s^c(t)) - D_n(t)$$
(8)

$$s = PTDF * I_n(t) + R_{ref} - \overline{L_l}$$
(9)

$$t = R_{cref} - PTDF * I(t) - \overline{L_l}$$
(10)

4 Results

References

Boyd, S. (2010). "Distributed Optimization and Statistical Learning via the Alternating Direction Method of Multipliers". In: Foundations and Trends® in Machine Learning 3.1, pp. 1–122.