Foundations Of Data Science

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About the Dataset:

Dataset link: https://archive.ics.uci.edu/dataset/849/power+consumption+of+tetouan+city

This dataset is related to power consumption of three different distribution networks of Tetouan city which is located in north Morocco.

Dataset Characteristics

Multivariate, Time-Series

Feature Type

Real, Integer

Subject Area

Social Science

Instances

Associated Tasks

Regression

Features

5

Variable Name	Role	Туре	Description	Units	Missing Values
DateTime	Feature	Date	Each ten minutes	-	no
Temperature	Feature	Continuous	Weather Temperature of Tetouan city	°C (Celsius)	no
Humidity	Feature	Continuous	Weather Humidity of Tetouan city	% (Percent)	no
Wind Speed	Feature	Continuous	Wind speed of Tetouan city	m/s (meters per second)	no
general diffuse flows	Feature	Continuous	General diffuse flows	W/m² (Watts per square meter)	no
diffuse flows	Feature	Continuous	Diffuse flows	W/m² (Watts per square meter)	no
Zone 1 Power Consumption	Target	Continuous	Power consumption of zone 1 of Tetouan city	kW (Kilowatts)	no
Zone 2 Power Consumption	Target	Continuous	Power consumption of zone 2 of Tetouan city	kW (Kilowatts)	no
Zone 3 Power Consumption	Target	Continuous	Power consumption of zone 3 of Tetouan city	kW (Kilowatts)	no

Abstract:

Energy management is crucial for optimizing power distribution in different regions. This project uses machine learning to predict power consumption in three distinct zones based on environmental factors such as temperature, humidity, wind speed, and solar radiation. We employ a Random Forest regression model in R to predict energy consumption, providing a solution that can enhance power grid efficiency and forecasting accuracy.

Introduction:

Power consumption forecasting plays a pivotal role in ensuring that energy supply meets demand. Accurately predicting energy consumption patterns allows utility companies to optimize energy distribution and manage grid stability, preventing blackouts and overproduction. In this project, we aim to predict power consumption in three zones using environmental data, leveraging the Random Forest model for its robustness in handling large datasets and complex interactions between variables.

The dataset provided contains hourly measurements of various environmental parameters—temperature, humidity, wind speed, and solar radiation—and power consumption for three zones. We will use this data to build an end-to-end machine learning model to predict power consumption based on these factors.

Methodology:

Data Preprocessing:

- Handle missing values and convert the DateTime field to a proper time format for analysis.
- Normalize the environmental data to ensure that variables are on the same scale.

Feature Selection:

- The following features will be used:
 - o Temperature
 - Humidity
 - Wind Speed
 - General diffuse flows
 - o Diffuse flows
 - Additional features will be created as per needs
- Target variables are the power consumption in Zone 1, Zone 2, and Zone 3.

Model Building:

- We will use the Random Forest regression model in R to predict power consumption in each zone.
- Train/test split will be used to evaluate the model performance.

Evaluation Metrics:

- Root Mean Squared Error (RMSE)
- R-squared score

Steps/Code and Output:

Installing the Required Libraries and importing them and loading the dataset:

```
> library(randomForest)
randomForest 4.7-1.2
Type rfNews() to see new features/changes/bug fixes.
> library(caTools)
> # Loading the raw data set
> data <- read.csv(file.choose())
> head(data)
        DateTime Temperature Humidity Wind. Speed
1 1/1/2017 0:00 6.559
2 1/1/2017 0:10 6.414
                                 73.8
74.5
                                                0.083
3 1/1/2017 0:20 6.313 74.5
4 1/1/2017 0:30 6.121 75.0
5 1/1/2017 0:40 5.921 75.7
6 1/1/2017 0:50 5.853 76.9
                                               0.080
                                               0.083
                                             0.081
                                                0.081
  general.diffuse.flows diffuse.flows Zone.1.Power.Consumption
1
                    0.051 0.119
                                                             34055.70
                    0.085
0.062 0.100
0.091 0.096
0.048 0.085
0.059
2
                    0.070
                                    0.085
                                                              29814.68
3
                                                             29128.10
4
                                                             28228.86
5
                                                             27335.70
                                                              26624.81
6
  Zone.2..Power.Consumption Zone.3..Power.Consumption
                                                   20240.96
                     16128.88
2
                     19375.08
                                                   20131.08
                     19006.69
18361.09
3
                                                   19668.43
4
                                                   18899.28
                     17872.34
                                                   18442.41
5
6
                     17416.41
                                                  18130.12
```

Preprocess data:

```
> #preprocess data
> # Convert 'DateTime' column to datetime format
> dataSDateTime <- as.POSIXct(dataSDateTime, format="%m/%d/%Y %H:%M")
> # Check for any missing values
> colSums(is.na(data))
                 DateTime
                                        Temperature
                 Humidity
                                        Wind.Speed
    general.diffuse.flows
 Zone.1. Power. Consumption Zone.2.. Power. Consumption
Zone.3..Power.Consumption
> # Normalize the environmental features (Temperature, Humidity, Wind Speed, etc.)
> # scale the data to a range between 0 and 1.
> normalize <- function(x) {
   return ((x - min(x)) / (max(x) - min(x)))
+ }
> # Apply normalization to the relevant columns
> data$Temperature <- normalize(data$Temperature)
> dataSHumidity <- normalize(dataSHumidity)
> data$Wind.Speed <- normalize(data$Wind.Speed)
> dataSgeneral.diffuse.flows <- normalize(dataSgeneral.diffuse.flows)
> data$diffuse.flows <- normalize(data$diffuse.flows)
```

Data preview after normalization (scaling the data to a range

between 0 and 1):

```
> head(data)
         DateTime Temperature Humidity Wind.Speed
2 2017-01-01 00:10:00
                 0.1485251 0.7184392 0.003699897
5 2017-01-01 00:40:00
                0.1254045 0.7368018 0.003288798
general.diffuse.flows diffuse.flows Zone.1.Power.Consumption
        4.994364e-05 9.188358e-05
                                        34055.70
        7.151022e-05 5.555751e-05
                                        29814.68
2
        6.242955e-05 7.158372e-05
3
                                        29128.10
4
        9.534696e-05 6.731007e-05
                                        28228.86
5
        4.653839e-05 5.555751e-05
                                        27335.70
        5.902431e-05 8.013103e-05
                                        26624.81
6
 Zone.2.. Power. Consumption Zone.3.. Power. Consumption
1
              16128.88
                                 20240.96
              19375.08
2
                                 20131.08
3
              19006.69
                                 19668.43
4
              18361.09
                                 18899.28
5
              17872.34
                                 18442.41
              17416.41
                                 18130.12
6
```

Setting a seed for reproducibility and Splitting the dataset into training and testing sets:

```
> set.seed(123)
> # Split the data into training (70%) and test (30%)
> split <- sample.split(data$Zone.1.Power.Consumption, SplitRatio = 0.7)
> training_set <- subset(data, split == TRUE)
> test_set <- subset(data, split == FALSE)</pre>
```

APPLYING RANDOM FOREST NOW

Train Random Forest model for Zone 1 Power Consumption:

```
> # Train Random Forest model for Zone 1 Power Consumption
> rf_model_zone1 <- randomForest(Zone.1.Power.Consumption ~ Temperature + Humidity + Wind.Speed + general
diffuse.flows + diffuse.flows,
+ data = training_set, ntree = 500)</pre>
```

Train Random Forest model for Zone 2 Power Consumption:

Train Random Forest model for Zone 3 Power Consumption:

Display model summaries:

```
> print(rf_model_zonel)
Ca11:
randomForest(formula = Zone.1.Power,Consumption ~ Temperature +
                                                                          Humidity + Wind. Speed + general. diffuse.
                             data = training_set, ntree = 500)
flows + diffuse.flows,
               Type of random forest: regression
                     Number of trees: 500
No. of variables tried at each split: 1
          Mean of squared residuals: 28684396
                     % Var explained: 43.15
> print(rf_model_zone2)
randomForest(formula = Zone.2..Power.Consumption - Temperature +
                                                                           Humidity + Wind.Speed + general.diffus
               use.flows, data = training_set, ntree = 500)
Type of random forest: regression
e.flows + diffuse.flows,
                     Number of trees: 500
No. of variables tried at each split: 1
          Mean of squared residuals: 11629626
                     % Var explained: 41.62
> print(rf_model_zone3)
 randomForest(formula = Zone.3..Power,Consumption - Temperature +
                                                                            Humidity + Wind.Speed + general.diffus
                use.flows, data = training_set, ntree = 500)
Type of random forest: regression
e.flows + diffuse.flows,
                      Number of trees: 500
No. of variables tried at each split: 1
           Mean of squared residuals: 11046016
                     % Var explained: 42.84
```

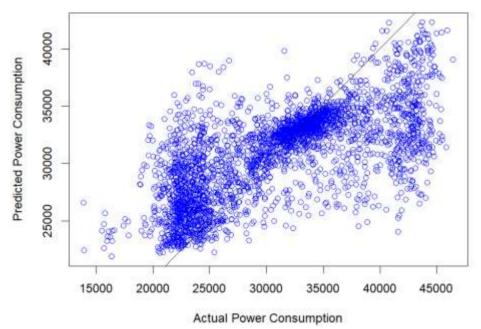
The errors are very high in above model summaries therefore we try the mtry

```
OOB Error
    2.0e+07
                                 1
                                m_{trv}
> print(rt_model_zonel)
Call:
 randomForest(formula = Zone.1.Power.Consumption ~ Temperature +
idity + Wind.Speed + general.diffuse.flows + diffuse.flows,
                                                                   data = t
raining_set, ntree = 1000, mtry = best_mtry_value)
               Type of random forest: regression
                      Number of trees: 1000
No. of variables tried at each split: 1
          Mean of squared residuals: 28609944
                     % Var explained: 43.3
>
```

Still large error

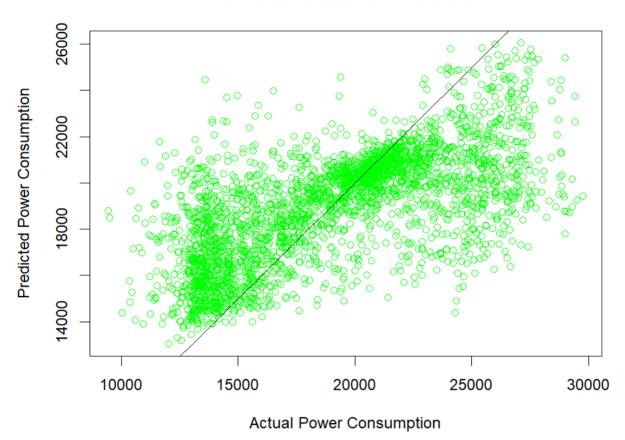
```
#Predict Power Consumption on the Test Set
# Predictions for Zone 1
pred_zone1 <- predict(rf_model_zone1, newdata = test_set)</pre>
# Predictions for Zone 2
pred_zone2 <- predict(rf_model_zone2, newdata = test_set)</pre>
# Predictions for Zone 3
pred_zone3 <- predict(rf_model_zone3, newdata = test_set)</pre>
#Model evaluation
# Function to calculate RMSE
rmse <- function(actual, predicted) {
   sqrt(mean((actual - predicted)^2))
# Zone 1 Evaluation
zone1_rmse <- rmse(test_set$Zone.1.Power.Consumption, pred_zone1)</pre>
zone1_r2 <- summary(]m(pred_zone1 ~ test_set$Zone.1.Power.Consumption))$r.squared
# Zone 2 Evaluation
zone2_rmse <- rmse(test_setiZone.2..Power.Consumption, pred_zone2)
zone2_r2 <- summary(lm(pred_zone2 - test_setiZone.2..Power.Consumption))ir.squared</pre>
                                                                                               cat("Zone 1 RMSE:", zone1
ed:", zone1_r2, "\n")
zone 1 RMSE: 5226,411
Zone 1 R-squared: 0.4674857
> cat("Zone 2 RMSE:", zone2
ed:", zone2_r2, "\n")
Zone 2 RMSE: 3353,144
Zone 2 R-squared: 0.4419225
cat("Zone 3 RMSE:", zone3
 # Zone 3 Evaluation
# Print BWSE and B-squared
cat("Zone 1 RMSE:", zonel_rnse, "\nZone 1 R-squared:", zonel_r2, "\n"
cat("Zone 2 RMSE:", zone2_rnse, "\nZone 2 R-squared:", zone2_r2, "\n"
cat("Zone 3 RMSE:", zone3_rnse, "\nZone 3 R-squared:", zone3_r2, "\n"
                                                                                               > cat("Zone 3 RMSE:",
ed:", zone3_r2, "\n")
Zone 3 RMSE: 3244.416
                                                                                                                    zone3 rase, "\nZone
                                                                                               Zone 3 R-squared: 0.4558384
Not terrible results but still it can be improved
   Visualization for Zone 1
plot(test_set$Zone.1.Power.Consumption,
       pred_zone1, main = "Zone 1: Actual vs Predicted",
       xlab = "Actual Power Consumption",
ylab = "Predicted Power Consumption",
       col = "blue")
abline(0, 1)
```

Zone 1: Actual vs Predicted



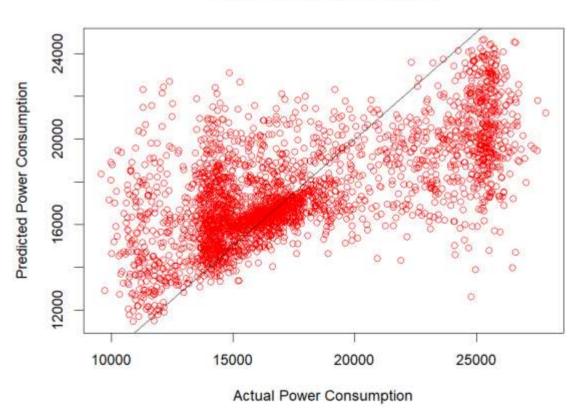
Scattered data points in this visualization (it can be improved)

Zone 2: Actual vs Predicted



Visualization for Zone 3

Zone 3: Actual vs Predicted



Incorporate Hour and Calendar Data for better model performance:

```
# Convert DateTime to hour and day of the week
training_set$Hour <- as numeric(format(training_set$DateTime, "%H"))
training_set$DayOfWeek <- as.factor(weekdays(as.Date(training_set$DateTime)))</pre>
```

Significant improvement after incorporating Hour and Calendar Data:

Now training for zone 2 and 3:

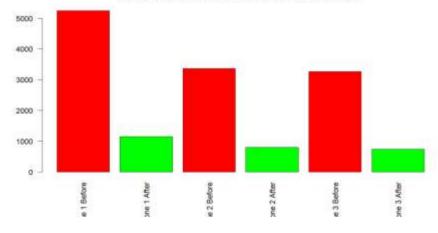
#add hour and dayofweek to test too before we predict using our test set

```
> test_set$Hour <- as.numeric(format(test_set$DateTime, "%H"))
> test_set$DayOfWeek <- as.factor(weekdays(as.Date(test_set$DateTime)))</pre>
```

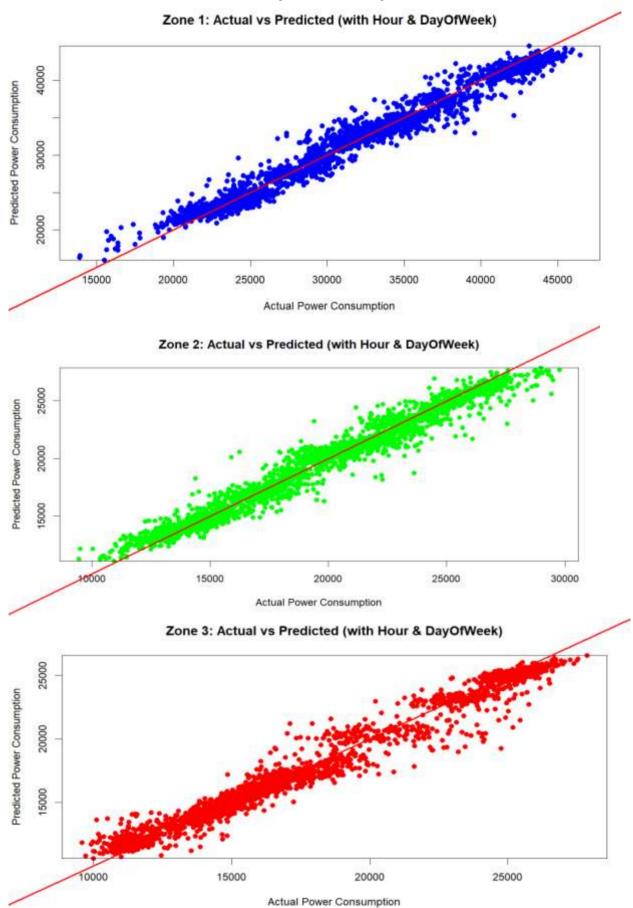
Improved Models:

```
> cat("Zone 1 (with Hour & DayOfweek) RMSE:", zone11_rmse, "\nZone 1 R-squared:", zone11_r2, "\n")
Zone 1 (with Hour & DayOfweek) RMSE: 1154.46
Zone 1 R-squared: 0.9741607
> cat("Zone 2 (with Hour & DayOfweek) RMSE:", zone22_rmse, "\nZone 2 R-squared:", zone22_r2, "\n")
Zone 2 (with Hour & DayOfweek) RMSE: 801.8158
Zone 2 R-squared: 0.9682869
> cat("Zone 3 (with Hour & DayOfweek) RMSE:", zone33_rmse, "\nZone 3 R-squared:", zone33_r2, "\n")
Zone 3 (with Hour & DayOfweek) RMSE: 740.9489
Zone 3 R-squared: 0.9717222
```

RMSE Comparison Before and After Feature Addition



Actual vs Predicted Power Consumption after improvement in model:

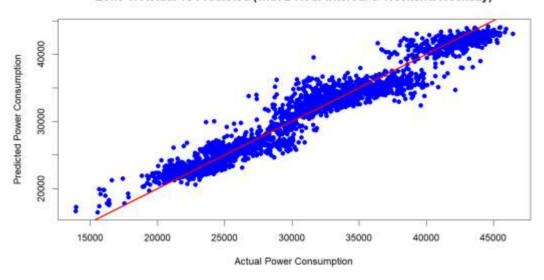


Creating 2 new features that are "TwoHourInterval" and "Weekend":

```
# Create 2-hour intervals
dataSTwoHourInterval <- as.numeric(format(dataSDateTime, "%H")) %/% 2
# Create a weekend/weekday feature
# ifelse(..., "Weekend",
                      "Weekday"):
# SYNTAX: ifelse(condition, true_value, false_value)
dataSweekend <- ifelse(weekdays(as.Date(dataSDateTime)) %in% c("Saturday", "Sunday"), "Weekend", "Weekday")
datasweekend <- as.factor(datasweekend)
Training model on new features:
# Train the Random Forest Model for Zone 1, Zone 2, and Zone 3 Power Consumption
rf_model_zonel11 <- randomForest(Zone.1.Power.Consumption - Temperature + Humidity + Wind.Speed
                                + general.diffuse.flows + diffuse.flows +
                                 TwoHourInterval + Weekend,
                              data = training_set, ntree = 500)
rf_model_zone222 <- randomForest(Zone.2..Power.Consumption - Temperature + Humidity + Wind.Speed
                               + general.diffuse.flows + diffuse.flows +
                                 TwoHourInterval + Weekend,
                              data = training_set, ntree = 500)
rf_model_zone333 <- randomForest(Zone.3..Power.Consumption - Temperature + Humidity + Wind.Speed
                                + general.diffuse.flows + diffuse.flows +
                                 TwoHourInterval + Weekend,
                              data = training_set, ntree = 500)
Further same process for model evaluation:
# Display model summaries
print(rf_model_zonel11)
print(rf_model_zone222)
print(rf_model_zone333)
# Predict Power Consumption on the Test Set
pred_zonell1 <- predict(rf_model_zonell1, newdata = test_set)
pred_zone222 <- predict(rf_model_zone222, newdata = test_set)</pre>
pred_zone333 <- predict(rf_model_zone333, newdata = test_set)
# Model Evaluation
rmse <- function(actual, predicted) {
 sgrt(mean((actual - predicted)^2))
# Zone 1 Evaluation
zone111_rmse <- rmse(test_set5Zone.1.Power.Consumption, pred_zone111)
zone111_r2 <- summary(lm(pred_zone111 - test_set$Zone.1.Power.Consumption))$r.squared
# Zone 2 Evaluation
zone222_rmse <- rmse(test_set$Zone.2..Power.Consumption, pred_zone222)</pre>
zone222_r2 <- summary(lm(pred_zone222 - test_set$Zone.2..Power.Consumption))$r.squared
# Zone 3 Evaluation
zone333_rmse <- rmse(test_set$Zone.3..Power.Consumption, pred_zone333)
zone333_r2 <- summary(lm(pred_zone333 - test_set$Zone.3..Power.Consumption))$r.squared
Newly trained model metrics:
> cat("Zone 1 RMSE:", zone111_rmse, "\nZone 1 R-squared:", zone111_r2, "\n")
Zone 1 RMSE: 1534.203
Zone 1 R-squared: 0.9533729
> cat("Zone 2 RMSE:", zone222_rmse, "\nZone 2 R-squared:", zone222_r2, "\n")
Zone 2 RMSE: 1065.785
Zone 2 R-squared: 0.9429015
> cat("Zone 3 RMSE:", zone333_rmse, "\nZone 3 R-squared:", zone333_r2, "\n")
Zone 3 RMSE: 994.2705
Zone 3 R-squared: 0.9478464
```

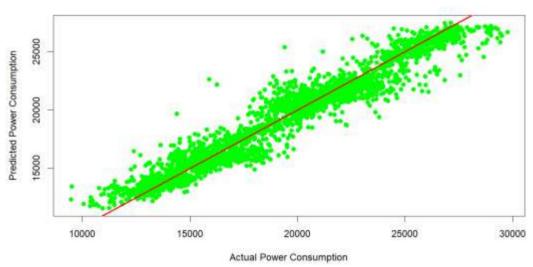
Zone One Predictions:

Zone 1: Actual vs Predicted (with 2-Hour Interval & Weekend/Weekday)



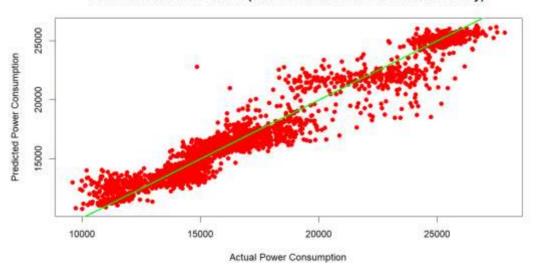
Zone Two Predictions:

Zone 2: Actual vs Predicted (with 2-Hour Interval & Weekend/Weekday)



Zone Three Predictions:

Zone 3: Actual vs Predicted (with 2-Hour Interval & Weekend/Weekday)



Example Scenario:

You are monitoring the electricity consumption for **Zone 3** on a **Monday** at **10:30 AM** (which falls in the 2-hour interval from 10:00 AM to 12:00 PM). You want to predict the power consumption during this time using our trained model, which is based on two-hour intervals and whether it's a weekend or a weekday.

```
> new_data <- data.frame(
+ DateTime = as.POSIXct("2024-10-02 10:30:00"), # Monday, 10:30 AM
    Temperature = 20.5,
                                                          # Assume temperature is 20.5°C
                                                         # Assume humidity is 65%
    Humidity = 65.
   Wind.Speed = 1.00.
                                                         # Assume wind speed is 1 m/s
                                                        # Assume general diffuse flow is 120 W/m2
   general.diffuse.flows = 120,
   diffuse.flows = 100.
TwoHourInterval = 5,
                                                        # Assume diffuse flow is 100 W/m
                                                         # As per 10:00 AM - 12:00 PM window
   weekend = factor("weekday", levels = c("weekday", "weekend")) # Monday is a weekday
> new_data$TwoHourInterval <- as.numeric(format(new_data$DateTime, "%H")) %/% 2
> new_data$weekend <- ifelse(weekdays(as.Date(new_data$DateTime)) %in% c("Saturday", "Sunday"), "Weekend", "weekday")
> new_data$weekend <- factor(new_data$weekend, levels = levels(training_set$weekend))
> predicted_zone3_power <- predict(rf_model_zone333, new_data)
> cat("The predicted power consumption for Zone 3 at 10am to 12pm AM on Monday is:", predicted_zone3_power, "kw")
The predicted power consumption for Zone 3 at 10am to 12pm AM on Monday is: 15557.34 kW
```

The Model successfully predicted power consumption for Zone 3 at 10:30AM on Monday: 15557.34 kW

Conclusion:

This project effectively used Random Forest models to predict power consumption across three zones by leveraging a range of environmental and temporal features. The initial models included variables such as **Temperature**, **Humidity**, **Wind Speed**, **general diffuse flows**, and **diffuse flows**. These features provided a reasonable baseline for predictions.

Key Improvements:

- **Incorporating Temporal Features**: By adding Hour and DayOfWeek to the models, there was a significant improvement in prediction accuracy across all zones.
 - o **Zone 1**: RMSE reduced from 5249.296 to 1154.46.
 - o **Zone 2**: RMSE reduced from 3366.984 to 801.8158.
 - o **Zone 3**: RMSE reduced from 3265.414 to 740.9489.
- We later also added TwoHourInterval and Weekend features for additional experimentation.
- Environmental Factors: The models demonstrated that factors such as Temperature, Humidity, and Wind Speed play crucial roles in determining power consumption patterns. The fine-tuning of the models with additional features (e.g., general diffuse flows and diffuse flows) provided a more nuanced understanding of how environmental conditions impact energy usage.

Final Note:

The inclusion of both environmental and temporal features greatly enhanced the predictive accuracy of the models. This holistic approach underscores the importance of considering multiple factors when forecasting power consumption, offering valuable insights for optimizing energy management strategies in future applications.