Web Application for Quantifying Carbon Footprint in Indian Coal Mines Using MERN Stack

Objectives:

- Quantify carbon emissions from coal mining activities.
- Estimate carbon sinks and calculate gaps.
- Provide pathways to achieve carbon neutrality.

Features:

- Emission Estimation Module
- Carbon Neutrality Pathways Module
- Data Visualization
- Scalability for different mine sizes and types.

Technologies:

Frontend Development

- **Technologies**: React.js, Redux (for state management), Chart.js/D3.js (for data visualization)
- Components:
 - o **Dashboard**: Overview of carbon footprint, emission trends, and pathways to neutrality.
 - o **Data Input Forms**: Forms for users to input mining activity data (e.g., equipment usage, excavation volumes).
 - o **Results Visualization**: Charts/graphs to display emission estimates, carbon sinks, and potential reduction strategies.
 - o **Pathway Simulator**: UI to simulate different carbon neutrality strategies (clean technologies, afforestation, etc.).

3. Backend Development

- **Technologies**: Node.js, Express.js
- API Endpoints:
 - o /api/emission-calculate: Calculate carbon emissions based on input data.
 - /api/carbon-sink: Estimate current carbon sinks based on land area and tree density.
 - o /api/pathways: Provide pathways for carbon neutrality based on user input and simulation data.
 - /api/carbon-credits: Estimate potential carbon credits based on emission reduction and market rates.

Algorithms:

• Emission Estimation:

- o Formula: Total Emissions = \sum (Activity Data × Emission Factor)
- o **Activity Data**: Input from users about mining activities (e.g., diesel consumption, electricity usage).
- Emission Factors: Pre-defined constants based on established guidelines for each activity.

• Carbon Sink Estimation:

- o Formula: Carbon Sequestration = Area of Land \times Tree Density \times Sequestration Rate
- Sequestration Rate: Pre-defined values based on tree species and age.

• Carbon Neutrality Pathways:

- **Clean Technologies**: Calculate emission reduction from electric vehicles, methane capture, etc.
- Afforestation: Estimate land required for offsetting emissions through tree planting.
- o **Alternative Energy**: Assess the impact of using renewable energy (solar, wind) on emissions.

Database Structure

- **Technologies**: MongoDB
- Schema Design:
 - Mines Collection:
 - mineId: Unique identifier
 - mineType: Underground or Open-cast
 - location: Geographical data
 - size: Size of the mine (small, medium, large)

Emissions Collection:

- emissionId: Unique identifier
- mineId: Reference to Mines collection
- activityType: Type of activity (excavation, transportation, etc.)
- activityData: Data specific to the activity
- emissionValue: Calculated emission

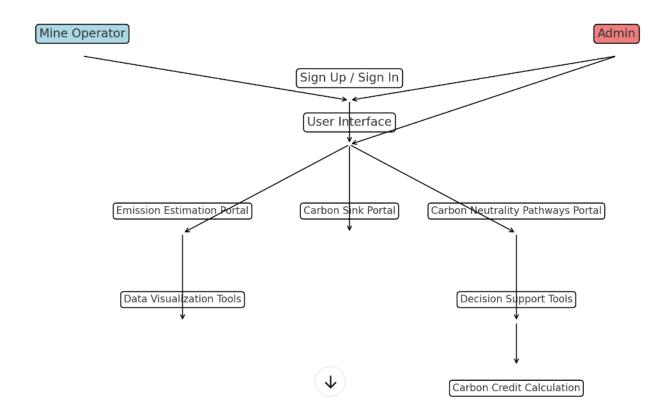
o CarbonSinks Collection:

- sinkId: Unique identifier
- mineId: Reference to Mines collection
- landArea: Area of land available for afforestation
- treeDensity: Number of trees per unit area
- sequestrationRate: Carbon absorption rate

Pathways Collection:

- pathwayId: Unique identifier
- mineId: Reference to Mines collection

- strategy: Type of strategy (clean tech, afforestation, etc.)
- potentialReduction: Estimated emission reduction



Real-Life Example: Coal Mine XYZ

Location: Eastern India

Size:5,000 hectares

Annual Coal Production: 10 million tons

Employees:1,200

Step-by-Step Process

1. Data Collection

a. User Input

Fuel Consumption: The mine operator inputs that the machinery and vehicles used in the mining operations consume 500,000 liters of diesel annually.

Electricity Usage: The mine reports an annual electricity consumption of 10 million kWh.

Methane Emissions: The mine emits 2,000 tons of methane annually from coal seams.

Transportation Data: The transportation of coal and other materials consumes 200,000 liters of diesel annually.

Employee Travel: On average, each of the 1,200 employees travels 20 km daily using personal vehicles, with an average fuel efficiency of 15 km per liter.

- Waste Management:

b. Calculation:

Fuel Consumption (Mining Operations):

$$500,000 \text{ liters} \times 2.68 \text{ kg CO2e/liter} = 1,340,000 \text{ kg CO2e}$$

Electricity Usage:

$$10,000,000 \; \mathrm{kWh} \times 0.82 \; \mathrm{kg} \; \mathrm{CO2e/kWh} = 8,200,000 \; \mathrm{kg} \; \mathrm{CO2e}$$

Methane Emissions:

$$2,000\; \mathrm{tons} \times 25\; \mathrm{kg}\; \mathrm{CO2e/kg} = 50,000,000\; \mathrm{kg}\; \mathrm{CO2e}$$

Transportation (Fuel Consumption):

$$200,000 \ \mathrm{liters} \times 2.68 \ \mathrm{kg} \ \mathrm{CO2e/liter} = 536,000 \ \mathrm{kg} \ \mathrm{CO2e}$$

Employee Travel:

 $Total~Annual~Distance = 1,200 \times 20~km/day \times 300~days = 7,200,000~km$

$$Total \, Fuel \, Consumption = \frac{7,200,000 \; km}{15 \; km/liter} = 480,000 \; liters$$

 $480,000 \text{ liters} \times 2.68 \text{ kg CO2e/liter} = 1,286,400 \text{ kg CO2e}$

Waste Management (Landfill):

• Assuming the emission factor for landfill is 0.2 kg CO2e per kg:

$$5,000,000 \text{ kg} \times 0.2 \text{ kg CO2e/kg} = 1,000,000 \text{ kg CO2e}$$

Waste Management (Incineration):

• Assuming the emission factor for incineration is 0.6 kg CO2e per kg:

$$5,000,000 \text{ kg} \times 0.6 \text{ kg CO2e/kg} = 3,000,000 \text{ kg CO2e}$$

- 3. Activity-Wise Carbon Footprint Quantification
 - a. Categorization: Scope 1 Emissions (Direct):
 - Fuel consumption for mining operations and transportation.
 - Methane emissions from coal seams.

Scope 2 Emissions (Indirect): Electricity usage.

Scope 3 Emissions (Value Chain): Employee travel. Waste management

4. Per Capita Emissions Calculation

Per Capita Emission:

$$\text{Per Capita Emission} = \frac{65,362,400\,\text{kg CO2e}}{1,200\,\text{employees}} = 54,468.67\,\text{kg CO2e/employee/year}$$

5. Estimation of Existing Carbon Sinks

Carbon Sink Data:

• Green Cover: 500 hectares sequestering 10 tons (10,000 kg) of CO2e per hectare per year.

Carbon Sequestration Calculation:

Sequestration = $500 \, \text{hectares} \times 10,000 \, \text{kg CO2e/hectare/year} = 5,000,000 \, \text{kg CO2e/hectare/year} = 5,0000 \, \text{kg CO2e/hectare/year} =$

6. Gap Analysis and Pathway Suggestions

Carbon Neutrality Gap:

$$Gap = 65, 362, 400 \text{ kg CO2e/year} - 5,000,000 \text{ kg CO2e/year} = 60,362,400 \text{ kg CO2e/}$$

Pathway Simulation:

- 1. Adopting Clean Technologies:
 - Reduction in Diesel Usage by 50%:

b. Dashboard:

- The dashboard provides a breakdown:
- Scope 1: 1,340,000 + 536,000 + 50,000,000 = 51,876,000 kg CO2e
- Scope 2: 8,200,000 kg CO2e
- Scope 3: 1,286,400 + 1,000,000 + 3,000,000 = 5,286,400 kg CO2e

Pathway Simulation:

- 1. Adopting Clean Technologies:
 - Reduction in Diesel Usage by 50%:

Reduction =
$$(1,340,000 + 536,000) \times 0.5 = 938,000 \text{ kg CO2e/year}$$

- 2. Afforestation:
 - Additional 1,000 Hectares:

 $Sequestration = 1,000\,hectares \times 10,000\,kg\,CO2e/hectare/year = 10,000,000\,kg$

- 3. Carbon Credits:
 - Offset 50% of Remaining Emissions:

Carbon Credits =
$$60,362,400 \times 0.5 = 30,181,200 \text{ kg CO} 2e/\text{year}$$

Final Carbon Footprint After Implementing Pathways:

Remaining Emissions = 60,362,400 - (938,000 + 10,000,000 + 30,181,200) = 19,24

- Emissions Reduction (Clean Technologies):
- 938,000 kg CO2e/year
- -Additional Carbon Sequestration (Afforestation):
- 10,000,000 kg CO2e/year
- Carbon Credits:

- 30,181,200 kg CO2e/year
- Final Gap:

 $60,362,400 - (938,000 + 10,000,000 + 30,181,200) = 19,243,200 \setminus text \{ kg CO2e/year \}$