

Project Title: Using Machine Learning Algorithms for the prediction of thermodynamic properties for Industrial Applications

Group Members:

1. Vishal Kumar N.K (2019A4PS0693H)
2. Sai Ashwin Kumar C (2019A4PS0628H)
3. Shivani Thirunagiri (2019A4PS0754H)
4. Hari Krishna Dhamodaran (2019A4PS1263H)
5. S Danush (2019A1PS1460H)
6. R Sarvesh (2019A1PS1442H)

Problem Definition:

Prediction and analysis of thermodynamic properties and its correlations using data-driven machine learning algorithms. Different algorithms are to be employed and results are compared for model selection.

References:

1. Predicting saturated vapor pressure of LNG from density and temperature data with a view to improving tank pressure management
<https://doi.org/10.1016/j.petlm.2020.04.001>
2. Thermal performance of novel ultrasonic evaporator based on machine learning algorithms
<https://doi.org/10.1016/j.applthermaleng.2018.11.083>
3. Development of correlation equations on hydrogen properties for hydrogen refueling process by machine learning approach
<https://doi.org/10.1016/j.ijhydene.2021.11.053>
4. Predicting hydrogen storage in MOFs via machine learning
<https://doi.org/10.1016/j.patter.2021.100291>
5. Machine learning-based utilization of renewable power curtailments under uncertainty by planning of hydrogen systems and battery storages
<https://doi.org/10.1016/j.est.2021.103010>
6. Machine learning optimization of a novel geothermal driven system with LNG heat sink for hydrogen production and liquefaction
<https://doi.org/10.1016/j.enconman.2022.115266>
7. Machine Learning for Heat Transfer Correlations
<https://doi.org/10.1016/j.icheatmasstransfer.2020.104694>
8. Predicting heating demand and sizing a stratified thermal storage tank using deep learning algorithms
[10.1016/j.apenergy.2018.06.064](https://doi.org/10.1016/j.apenergy.2018.06.064)