

Physical Information						Settlement Information							
Volumes			Analysis			Plant Products							
	Mcf	MMBtu		GPM	Mol	Description	Settle Unit	Theoretical Gallons	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Gross Wellhead	10,927.72	14,297.09	c1	0.0000	70.1970	Ethane	gal	44,885.60	26,298.86	100.00%	26,298.86		\$0.00
Net Delivered	10,927.72	14,297.09	co2	0.0000	1.8030	Propane	gal	24,617.96	22,966.58	100.00%	22,966.58		\$0.00
Plant Fuel	143.42	149.35	c2	4.1075	15.3810	Isobutane	gal	3,042.28	2,875.97	100.00%	2,875.97		\$0.00
Shrink	2,212.59	5,184.59	c3	2.2528	8.1890	N Butane	gal	7,258.19	6,805.88	100.00%	6,805.88		\$0.00
Plant Condensate	13.94	62.75	ic4	0.2784	0.8520	N Gasoline	gal	4,512.06	3,053.81	100.00%	3,053.81		\$0.00
Residue Theoretical	8,557.77	8,900.40	nc4	0.6642	2.1100	Condensate	gal		550.12	50.00%	275.06	\$1.603155	\$440.96
Residue Production	8,322.54	8,638.28	ic5	0.1479	0.4050	Total		84,316.09	62,551.22		62,276.16		\$440.96
Residue Sale	8,179.07	8,488.93	nc5	0.1473	0.4070	Residue Gas							
Wellhead BTU			c6	0.1177	0.2700	Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value	
1,308.33			nit	0.0000	0.3790	Residue (TIK)	mmbtu	8,488.93	100.00%	8,488.93			\$0.00
			oxy	0.0000	0.0070	Total		8,488.93		8,488.93			\$0.00
			Total	7.716	100.00	Total Producer Payment: -\$4,692.92							
Fees													
Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value									
Carbon Dioxide	mcf	10,927.72	0.084872	\$927.46									
Electric	mmbtu	14,297.09	0.050539	\$722.56									
Gathering	mmbtu	14,297.09	0.106090	\$1,516.78									
Processing	mmbtu	14,297.09	0.106090	\$1,516.78									
Residue Sales	mmbtu	8,488.93	0.053045	\$450.30									
Total				\$5,133.88									
For Questions Contact:						TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM							
Gas Buyer:						Cade Jackson @ 210-482-9288 or cjackson@targaresources.com							



USG PROPERTIES AUSTIN CHALK I, LLC
BA #: 133053
601 TRAVIS STREET SUITE 1900
Function: 0
HOUSTON, TX 77002

TPL SouthTex Processing CO LP
110 W. 7th Street, Suite 2300
Tulsa, OK 74119

Attention:
Operator #: 189600309
Operator: TRINITY OPERATING (USG), LLC

Asset Name: Silver Oak II
Meter #: GTH249DEL
Meter Name: Ctr 056228 Meter Total
Contract: 056228
Meter Split: 100.00
Contract Type: POP - Fixed Recovery

Accounting Date: Dec 1, 2023
Production Date: Dec 1, 2023
Pressure Base: 14.65 (D)

Run Date: Jan 22, 2024 2:43:25 PM

Physical Information						Settlement Information										
Volumes			Analysis			Plant Products										
	Mcf	MMBtu		GPM	Mol	Description	Settle Unit	Theoretical Gallons	Fixed Recovery %	Allocated Quantity	Producer %	Settle Quantity	Price	Value		
Gross Wellhead	1,567,730.33	1,885,025.47	c1	0.0000	79.2520	Ethane	gal	2,500,493.35	75.00%	1,875,370.01	100.00%	1,875,370.01	\$0.069717	\$130,746.09		
Gas Lift	482,446.35	596,895.74	co2	0.0000	1.7688	Propane	gal	1,213,815.49	94.00%	1,140,986.57	100.00%	1,140,986.57	\$0.574624	\$655,638.82		
Field Condensate	0.00	0.00	h2s	0.0000	0.3203	Isobutane	gal	194,780.50	97.00%	188,937.09	100.00%	188,937.09	\$1.003561	\$189,609.98		
Field Fuel	86,225.17	103,676.40	c2	2.5028	9.3789	N Butane	gal	471,269.03	97.00%	457,130.96	100.00%	457,130.96	\$0.939154	\$429,316.59		
CO2 Fuel	0.00	0.00	c3	1.2150	4.4195	N Gasoline	gal	623,844.29	97.00%	605,128.96	100.00%	605,128.96	\$1.307249	\$791,054.53		
Net Delivered	999,058.81	1,184,453.33	ic4	0.1950	0.5970	Total		5,004,202.67		4,267,553.59		4,267,553.59		\$2,196,366.01		
Plant Fuel	47,455.29	56,261.53	nc4	0.4717	1.4995	Residue Gas										
Shrink	148,358.42	363,387.91	ic5	0.1394	0.3819	Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value				
Plant Condensate	0.00	0.00	nc5	0.1621	0.4481	Residue	mmbtu	764,803.89	100.00%	764,803.89	\$2.490000	\$1,904,361.69				
Residue Production	803,245.10	764,803.89	c6	0.3230	0.7640	Total		764,803.89		764,803.89		\$1,904,361.69				
Residue Sale	803,245.10	764,803.89	nit	0.0000	1.1685										Total Producer Payment: \$2,530,426.46	
Wellhead BTU			oxy	0.0000	0.0015											
1,202.39			Total	5.009	100.00											
Fees																
Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value												
Compression	mcf	1,567,730.33	0.240390	\$376,866.96												
Gas Lift	mcf	482,446.35	0.228943	\$110,452.72												
Gathering	mcf	1,567,730.33	0.228943	\$358,920.92												
Processing	mmbtu	1,184,453.33	0.389203	\$460,992.95												
Residue Redelivery	mmbtu	764,803.89	0.085854	\$65,661.19												
Treating	mcf	1,567,730.33	0.125919	\$197,406.50												
Total				\$1,570,301.24												
For Questions Contact:											TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM					
Gas Buyer:											Cade Jackson @ 210-482-9288 or cjackson@targaresources.com					



USG PROPERTIES AUSTIN CHALK I, LLC
BA #: 133053
601 TRAVIS STREET SUITE 1900
Function: 0
HOUSTON, TX 77002

TPL SouthTex Processing CO LP
110 W. 7th Street, Suite 2300
Tulsa, OK 74119

Attention:
Operator #: 189600263
Operator: CRIMSON ENERGY PARTNERS IV, LLC

Asset Name: Silver Oak II
Meter #: GTH251DEL
Meter Name: Ctr 056229 Meter Total
Contract: 056664
Meter Split: 100.00
Contract Type: POP - Fixed Recovery

Accounting Date: Dec 1, 2023
Production Date: Dec 1, 2023
Pressure Base: 14.65 (D)

Run Date: Jan 22, 2024 2:43:25 PM

Physical Information					Settlement Information									
Volumes			Analysis		Plant Products									
	Mcf	MMBtu		GPM	Mol	Description	Settle Unit	Theoretical Gallons	Fixed Recovery %	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Gross Wellhead	151,599.48	190,678.45	c1	0.0000	76.1531	Ethane	gal	373,630.01	78.00%	291,431.41	100.00%	291,431.41	\$0.079219	\$23,087.04
Gas Lift	27,454.14	27,625.56	co2	0.0000	1.3057	Propane	gal	176,602.99	94.00%	166,006.81	100.00%	166,006.81	\$0.584126	\$96,968.98
Field Condensate	0.00	0.00	h2s	0.0000	0.1005	Isobutane	gal	26,211.84	97.00%	25,425.48	100.00%	25,425.48	\$1.013063	\$25,757.63
Field Fuel	8,337.97	10,487.31	c2	3.2263	12.0847	N Butane	gal	63,714.78	97.00%	61,803.34	100.00%	61,803.34	\$0.948656	\$58,630.14
Net Delivered	115,807.37	152,565.58	c3	1.5250	5.5447	N Gasoline	gal	78,011.43	97.00%	75,671.09	100.00%	75,671.09	\$1.316751	\$99,640.02
Plant Fuel	5,500.85	7,246.86	ic4	0.2263	0.6928	Total		718,171.06		620,338.14		620,338.14		\$304,083.81
Shrink	21,747.43	52,013.78	nc4	0.5502	1.7481	Residue Gas								
Plant Condensate	0.00	0.00	ic5	0.1624	0.4449	Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value		
Residue Production	88,559.09	93,304.93	nc5	0.1916	0.5295	Residue (TIK)	mmbtu	93,304.93	100.00%	93,304.93		\$0.00		
Residue Sale	88,559.09	93,304.93	c6	0.3196	0.7453	Total		93,304.93		93,304.93		\$0.00		
Wellhead BTU			nit	0.0000	0.6508	Total Producer Payment: \$147,871.14								
1,257.78			Total	6.201	100.00									
Fees														
Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value										
Administrative Fee	decimal	1.00	0.00	\$0.00										
Compression	mcf	151,599.48	0.180923	\$27,427.90										
Gas Lift	mcf	27,454.14	0.305308	\$8,381.98										
Gathering	mcf	151,599.48	0.226154	\$34,284.88										
Processing	mmbtu	152,565.58	0.282693	\$43,129.21										
Residue Redelivery	mmbtu	93,304.93	0.056539	\$5,275.33										
Treating	mcf	151,599.48	0.248770	\$37,713.37										
Total				\$156,212.67										
For Questions Contact:										TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM				
Gas Buyer:										Cade Jackson @ 210-482-9288 or cjackson@targaresources.com				