Efficiently solving linear bilevel programming problems using off-the-shelf optimization software EURO 2019

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Bilevel programming

- Decentralized environments: multiple decisions maker with divergent objectives that interact with each other in a hierarchical organization
- Simplest case: one leader and one follower (Stackelberg game)
- A Stackelberg game can be mathematically formulated as a bilevel problem (BLP)

$$\min_{x} \quad F(x,y) \tag{1a}$$

s.t.
$$G_i(x,y) \geqslant 0$$
, $\forall i$ (1b)

$$\min_{y} \quad f(x,y) \tag{1c}$$

s.t.
$$g_j(x,y) \geqslant 0$$
, $\forall j$ (1d)

• Even if F(x,y), f(x,y), $G_i(x,y)$ and $g_j(x,y)$ are linear, the BLP is proven to be NP-hard¹

¹ Jeroslow 1985: Bard 1991.

Bilevel programming applications

BLP is widely used in energy and power system applications:

- Electricity grid security analysis²
- Transmission expansion planning³
- Strategic bidding of power producers⁴
- Generation capacity expansion⁵
- Investment in wind power generation⁶
- Market equilibria models⁷

²Motto, Arroyo, and Galiana 2005.

 $^{^3\}mbox{Garces}$ et al. 2009; Jenabi, Fatemi Ghomi, and Smeers 2013.

⁴Ruiz and Coneio 2009: Zugno et al. 2013.

⁵Wogrin, Centeno, and Barquín 2011; Kazempour et al. 2011.

⁶Baringo and Coneio 2014: Maurovich-Horvat et al. 2015.

⁷Pozo and Contreras 2011: Ruiz, Coneio, and Smeers 2012.

Methods to solve bilevel programming

Methods to solve BLP can be divided into two main categories:

- Dedicated methods⁸
 - Efficient and globally optimal
 - Hard to implement in commercial optimization software
- Plug-and-play methods⁹
 - Straightforward implementation in commercial optimization software
 - High computational burden and locally optimal
 - Most common: reformulate as single-level using Fortuny-Amat (bigM)

⁸Bialas and Karwan 1984; Shi, Lu, and Zhang 2005; Calvete, Galé, and Mateo 2008; Li and Fang 2012; Sinha, Malo, and Deb 2013; Jiang et al. 2013; Bard and Falk 1982; Bard and Moore 1990; Hansen, Jaumard, and Savard 1992; Shi et al. 2006.

⁹Fortuny-Amat and McCarl 1981; Ruiz and Conejo 2009; Gabriel and Leuthold 2010; Siddiqui and Gabriel 2012; Scholtes 2001; Ralph and Wright 2004; White and Anandalingam 1993; Hu and Ralph 2004; Lv∷et al. 2007; Fletcher and Leyffe 2004, ⊲ ○

Linear bilevel problem

If all functions are linear, the resulting linear bilevel problem (LBLP) can be generally formulated as $\frac{1}{2}$

$$\min_{x} \quad c_1 x + d_1 y \tag{2a}$$

$$s.t. \quad A_1 x + B_1 y \leqslant b_1 \tag{2b}$$

$$\min_{y} \quad c_2 x + d_2 y \tag{2c}$$

s.t.
$$A_2x + B_2y \leqslant b_2$$
 (2d)

We assume $B_1 = 0$ to avoid disconnected feasible regions¹⁰

 $^{^{10}\}mbox{Colson, Marcotte, and Savard 2005; Shi, Zhang, and Lu 2005.}$

Linear bilevel problem

Since the lower-level optimization problem is linear, it can be replaced with its KKT optimality conditions

$$\min_{x,y,\lambda} c_1 x + d_1 y \tag{3a}$$

$$s.t. \quad A_1 x + B_1 y \leqslant b_1 \tag{3b}$$

$$d_2 + \lambda B_2 = 0 \tag{3c}$$

$$b_2 - A_2 x - B_2 y \geqslant 0 \tag{3d}$$

$$\lambda \geqslant 0 \tag{3e}$$

$$\lambda \left(b_2 - A_2 x - B_2 y \right) = 0 \tag{3f}$$

Without complementarity conditions (3f), problem (3) would be linear. Thus, all methods differ on how to deal with this constraints.

Plug-and-play methods

- Special order sets type 1 (SOS1)
- Fortuny-Amat with bigM (FA)
- Regularization (REG)

• Proposed method (REG-FA)

SOS1 variables

This method declares Special Ordered Sets of type 1 (SOS1)¹¹

$$s_j(1) = (b_2 - A_2 x - B_2 y)_j, \quad \forall j$$

$$s_j(2) = \lambda_j, \quad \forall j$$

 This method explores using a binary tree all combinations of the complementarity constraints and therefore ensures global optimality



¹¹Siddiqui and Gabriel 2012.

The complementarity constraints are reformulated as

 x,y,λ,u

$$d_{2} + \lambda B_{2} = 0 \tag{5c}$$

$$b_{2} - A_{2}x - B_{2}y \geqslant 0 \tag{5d}$$

$$\lambda \geqslant 0 \tag{5e}$$

$$b_{2} - A_{2}x - B_{2}y \leqslant (1 - u)M_{1} \tag{5f}$$

$$\lambda \leqslant uM_{2} \tag{5g}$$

$$u \in \{0, 1\} \tag{5h}$$

where u is a vector of binary variables of appropriate size and M_1,M_2 are large enough scalars that need to be adjusted.

 $F(x,y) = c_1 x + d_1 y$

s.t. $A_1x + B_1y \le b_1$

(5a)

(5b)

BigM are usually adjusted by the following trial-and-error procedure:

- Select initial values for M_1 and M_2 .
- 2 Solve model (5) using MIP solver (CPLEX).
- **③** Find a j' such that $u_{j'} = 0$ and $(b_2 A_2 x B_2 y)_{j'} = M_{1j'}$. If such a j' exists, increase the value of $M_{1j'}$ and go to step 2). Otherwise, go to step 4).
- Find a j' such that $u_{j'}=1$ and $\lambda_{j'}=M_{2j'}$. If such a j' exists, increase the value of $M_{2j'}$ and go to step 2). Else, the solution to (2) is assumed to correspond to the optimal solution of the original bilevel problem (1).
 - This method may fail and provide highly suboptimal solutions!!

Let us consider the following linear bilevel problem:

$$\begin{aligned} \max_{x \in \mathbb{R}} \quad z &= x + y \\ \text{s.t.} \quad 0 \leqslant x \leqslant 2 \\ &\min_{y \in \mathbb{R}} \quad y \\ \text{s.t.} \quad y \geqslant 0 \quad (\lambda_1) \\ &x - 0.01y \leqslant 1 \quad (\lambda_2) \end{aligned}$$

It is easy to verify that the optimal solution to this problem is $z^*=102, x^*=2, y^*=100, \lambda_1^*=0, \lambda_2^*=100.$

We can reformulate it using bigM as follows:

$$\begin{aligned} \max_{x,y} \quad z &= x + y \\ \text{s.t.} \quad 0 \leqslant x \leqslant 2 \quad x - 0.01y \leqslant 1 \\ 1 - \lambda_1 - 0.01\lambda_2 &= 0 \\ y, \lambda_1, \lambda_2 \geqslant 0 \\ \lambda_1 \leqslant u_1 M_1^D \\ y \leqslant (1 - u_1) M_1^P \\ \lambda_2 \leqslant u_2 M_2^D \\ - x + 0.01y + 1 \leqslant (1 - u_2) M_2^P \\ u_1, u_2 \in \{0, 1\} \end{aligned}$$

For
$$M_{1,2}^P=200\ M_{1,2}^D=50$$

Case	u_1	u_2	x	$y \mid \lambda_1 \mid \lambda_2$						
1	0	1		Infeasible						
2	1	1	1	0	Multiple ^(*)					
3	1	0	1	0	1	1				
4	0	0	Infeasible							

$$(*) \ 0 \leqslant \lambda_1 \leqslant 50, 0 \leqslant \lambda_2 \leqslant 50, 1 - \lambda_1 - 0.01\lambda_2 = 0$$

- Case 2 includes $\lambda_1 = 0.5, \lambda_2 = 50$
- CPLEX always provides Case 3
- Since $\lambda_1 < 50, \lambda_2 < 50$, Case 3 is assumed to be global optimal!!

Adjusting big-M by trial-and-error may lead to suboptimal solutions 12

¹²Pineda and Morales 2019.

Hanging out with mathematicians

 \bullet Good news: you can easily obtain valid bounds on λ_2 by formulating the dual of the lower-level problem

$$\max_{\lambda_2} \quad \lambda_2(x-1)$$
 s.t. $0 \le \lambda_2 \le 100$

 \bullet Bad news: in general, finding valid bounds for dual variables cannot be done in polynomial time unless $\mathsf{P}=\mathsf{NP}^{13}$

Regularization approach

All feasible points of (3) are nonregular (nonlinear solvers fail even to find a local optimal solution). This problem can be regularized as follows¹⁴:

$$\min_{x,y,\lambda} F(x,y) = c_1 x + d_1 y \tag{9a}$$

s.t.
$$A_1 x + B_1 y \le b_1$$
 (9b)
 $d_2 + \lambda B_2 = 0$ (9c)

$$d_2 + \lambda B_2 = 0 \tag{9c}$$

$$b_2 - A_2 x - B_2 y \geqslant 0 (9d)$$

$$\lambda \geqslant 0 \tag{9e}$$

$$\lambda \left(b_2 - A_2 x - B_2 y \right) \leqslant t \tag{9f}$$

- Parameter t is iteratively decreased to 0
- Strong theoretical and empirical convergence properties
- Only guaranteed to provide local optimal solutions¹⁵

¹⁴Scholtes 2001; Ralph and Wright 2004.

¹⁵Dempe 2019.

Proposed approach

- The regularization method is fast, but only provides local optimal solutions
- The bigM method achieves global optimality provided that large constants are set to proper values
- The proposed method aims to combine both approaches. We propose to use information about the local optimal solution to set the large constants and find initial values of the binary variables as follows:
 - Solve (3) using regularization to obtain a local optimal solution
 - 2 Select a value of $\mathcal{M} > 1$

 - **3** Set initial values of binary variables u as follows. If $(b_2-A_2x-B_2y)_j>0$, then $u_j=0$. If $\lambda_j>0$, then $u_j=1$
 - Solve mixed-integer problem (5)

We compare the proposed method with existing ones using 300 randomly generated examples of different sizes:

$$\min_{x} \quad c_1 x + d_1 y$$
s.t.
$$A_1 x + B_1 y \leqslant b_1$$

$$\min_{y} \quad c_2 x + d_2 y$$

s.t.
$$A_2x + B_2y \leqslant b_2$$

$$c_1 = |\mathcal{N}(1, n)| \\ d_1 = |\mathcal{N}(1, m)| \quad A_1 = \begin{pmatrix} \mathcal{N}(p, n) \\ -I \end{pmatrix} \quad B_1 = \begin{pmatrix} \mathbf{0} \\ \mathbf{0} \end{pmatrix} \quad b_1 = \begin{pmatrix} \mathcal{N}(p, 1) \\ \mathbf{0} \end{pmatrix}$$

$$c_2 = |\mathcal{N}(1, n)| \\ d_2 = |\mathcal{N}(1, m)| \quad A_2 = \begin{pmatrix} \mathcal{N}(q, n) \\ \mathbf{0} \\ \mathbf{0} \end{pmatrix} \quad B_2 = \begin{pmatrix} \mathcal{N}(q, m) \\ \mathcal{N}(r, m) \\ -I \end{pmatrix} \quad b_2 = \begin{pmatrix} \mathcal{N}(q, 1) \\ \mathcal{N}(r, 1) \\ \mathbf{0} \end{pmatrix}$$

		Sma	all (n=50)			Mediu	m (n=100	0)	Large (n=200)				
	#opt	#inf	time (s)	gap(%)	#opt	#inf	time(s)	gap(%)	#opt	#inf	time(s)	gap(%)	
SOS1	98	2	1	0.00	90	0	4656	0.27	27	0	17652	2.05	
FA-5	11	24	12	7.65	8	7	5385	7.15	0	20	21415	4.57	
FA-50	98	2	5	0.00	94	2	5495	0.04	53	1	16873	0.31	
FA-100000	27	2	0	6.44	11	0	0	10.19	2	0	1	9.86	
REG	61	2	0	0.55	41	0	1	0.52	30	1	14	0.29	
REG-FA-10	98	2	5	0.00	99	0	2353	0.00	72	0	13258	0.10	

- #opt: Number of problems solved to optimality (out of 100)
- #inf: Number of infeasible problems (out of 100)
- time: average time of 100 problems
- gap: average gap with respect to global optimal solution of 100 problems

		Sma	all (n=50)			Mediu	m (n=100	0)	Large (n=200)				
	#opt	#inf	time (s)	gap(%)	#opt	#inf	time(s)	gap(%)	#opt	#inf	time(s)	gap(%)	
SOS1	98	2	1	0.00	90	0	4656	0.27	27	0	17652	2.05	
FA-5	11	24	12	7.65	8	7	5385	7.15	0	20	21415	4.57	
FA-50	98	2	5	0.00	94	2	5495	0.04	53	1	16873	0.31	
FA-100000	27	2	0	6.44	11	0	0	10.19	2	0	1	9.86	
REG	61	2	0	0.55	41	0	1	0.52	30	1	14	0.29	
REG-FA-10	98	2	5	0.00	99	0	2353	0.00	72	0	13258	0.10	

- SOS1 works fine for small size problems
- For large problems, SOS1 reach the maximum time of 6 h

		Sma	all (n=50)			Mediu	m (n=100	0)	Large (n=200)				
	#opt	#inf	time (s)	gap(%)	#opt	#inf	time(s)	gap(%)	#opt	#inf	time(s)	gap(%)	
SOS1	98	2	1	0.00	90	0	4656	0.27	27	0	17652	2.05	
FA-5	11	24	12	7.65	8	7	5385	7.15	0	20	21415	4.57	
FA-50	98	2	5	0.00	94	2	5495	0.04	53	1	16873	0.31	
FA-100000	27	2	0	6.44	11	0	0	10.19	2	0	1	9.86	
REG	61	2	0	0.55	41	0	1	0.52	30	1	14	0.29	
REG-FA-10	98	2	5	0.00	99	0	2353	0.00	72	0	13258	0.10	

- FA-5 leads to infeasible problems since bigM are not large enough
- Numerical inestabilities occur for FA-100000
- FA-50 provides the best results for this approach

		Sma	ıll (n=50)			Mediu	m (n=100	0)	Large (n=200)				
	#opt	#inf	time (s)	gap(%)	#opt	#inf	time(s)	gap(%)	#opt	#inf	time(s)	gap(%)	
SOS1	98	2	1	0.00	90	0	4656	0.27	27	0	17652	2.05	
FA-5	11	24	12	7.65	8	7	5385	7.15	0	20	21415	4.57	
FA-50	98	2	5	0.00	94	2	5495	0.04	53	1	16873	0.31	
FA-100000	27	2	0	6.44	11	0	0	10.19	2	0	1	9.86	
REG	61	2	0	0.55	41	0	1	0.52	30	1	14	0.29	
REG-FA-10	98	2	5	0.00	99	0	2353	0.00	72	0	13258	0.10	

• The computational time for FA approach dramatically increases with problem size

		Sma	all (n=50)			Mediu	m (n=100	0)	Large (n=200)				
	#opt	#inf	time (s)	gap(%)	#opt	#inf	time(s)	gap(%)	#opt	#inf	time(s)	gap(%)	
SOS1	98	2	1	0.00	90	0	4656	0.27	27	0	17652	2.05	
FA-5	11	24	12	7.65	8	7	5385	7.15	0	20	21415	4.57	
FA-50	98	2	5	0.00	94	2	5495	0.04	53	1	16873	0.31	
FA-100000	27	2	0	6.44	11	0	0	10.19	2	0	1	9.86	
REG	61	2	0	0.55	41	0	1	0.52	30	1	14	0.29	
REG-FA-10	98	2	5	0.00	99	0	2353	0.00	72	0	13258	0.10	

- Local optimal solutions are quite close to the global optimal solutions
- The size of the problem does not significantly affect computational time

		Sma	all (n=50)			Mediu	m (n=100	0)	Large (n=200)				
	#opt	#inf	time (s)	gap(%)	#opt	#inf	time(s)	gap(%)	#opt	#inf	time(s)	gap(%)	
SOS1	98	2	1	0.00	90	0	4656	0.27	27	0	17652	2.05	
FA-5	11	24	12	7.65	8	7	5385	7.15	0	20	21415	4.57	
FA-50	98	2	5	0.00	94	2	5495	0.04	53	1	16873	0.31	
FA-100000	27	2	0	6.44	11	0	0	10.19	2	0	1	9.86	
REG	61	2	0	0.55	41	0	1	0.52	30	1	14	0.29	
REG-FA-10	98	2	5	0.00	99	0	2353	0.00	72	0	13258	0.10	

• The proposed approach achieves the optimal solution in most problems and achieves the lower average gap at reasonable computational times

For n = 100, we change the scaling and sparsity of matrices and vectors

	Full matrix, good scaled				Spa	rse mat	rix, good	scaled	Full matrix, bad scaled				
	#opt	#inf	time (s)	gap(%)	#opt	#inf	time(s)	gap(%)	#opt	#inf	time(s)	gap(%)	
SOS1	90	0	4656	0.27	86	0	4293	0.48	56	0	18419	7.02	
FA-5	8	7	5385	7.15	7	12	4370	8.75	0	100	-	-	
FA-50	94	2	5495	0.04	92	2	4283	0.02	0	100	-	-	
FA-100000	11	0	0	10.19	10	0	0	10.58	3	0	1	202.40	
REG	41	0	1	0.52	45	0	1	0.67	4	41	4	6.68	
REG-FA-10	99	0	2353	0.00	97	1	1644	0.01	82	6	10702	0.16	

- Having sparse matrices do not significantly affect the comparison
- FA works particularly bad for bad scaled problems for any value of bigM
- The proposed method outperforms existing ones in bad scaled problems

Conclusions

If you are solving a linear bilevel problem you have the following options:

- Dedicated methods: efficient but hard to code
- SOS1: global optimal, but computational time is extremely high
- REG: fast but only provides local optimal solutions
- FA with bigM: easy to implement, but setting bigM with trial-and-error method may provide suboptimal solutions
- Try to find better ways to set large constants as the one we propose

Thanks!! Any Questions?



website: oasys.uma.es

S. Pineda, H. Bylling and J. M. Morales, "Efficiently solving linear bilevel programming problems using off-the-shelf optimization software", in Optimization and Engineering, 19(1), 187-211, 2018.



S. Pineda and J. M. Morales, "Solving Linear Bilevel Problems Using Big-Ms: Not All That Glitters Is Gold", in IEEE Transactions on Power Systems, 34(3), 2469-2471, 2019.



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