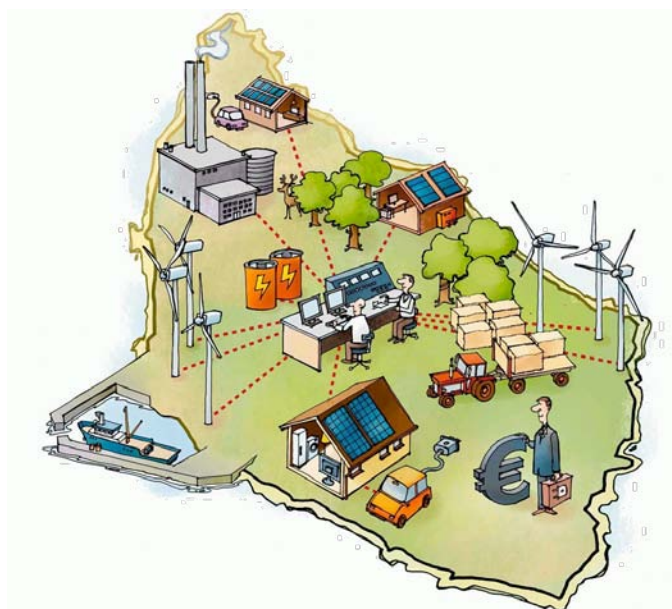


# EcoGRID EU: A REAL-TIME MARKET DEMONSTRATION PROJECT TO FACILITATE THE INTEGRATION OF RENEWABLES



PRESENTATION AT: JORNADA RENOVABLES  
PRESENTATION BY: SALVADOR PINEDA

# CENTER FOR ELECTRIC POWER AND ENERGY

- CEE established 15 August 2012 as a merger of existing units:
  - Center for Electric Technology, DTU Electrical Engineering
  - Intelligent Energy Systems, Risø National Laboratory for Sustainable Energy
- Main competences
  - Electric Power Engineering
  - Automation and control
  - Information and Communication Technology
  - Electricity markets
- A strong university centers within its field
  - Staff: 85 persons incl. PhD-students
  - Covers discipline oriented research as well as national lab type application-driven research and proof-of-concept
- Strategic partnerships



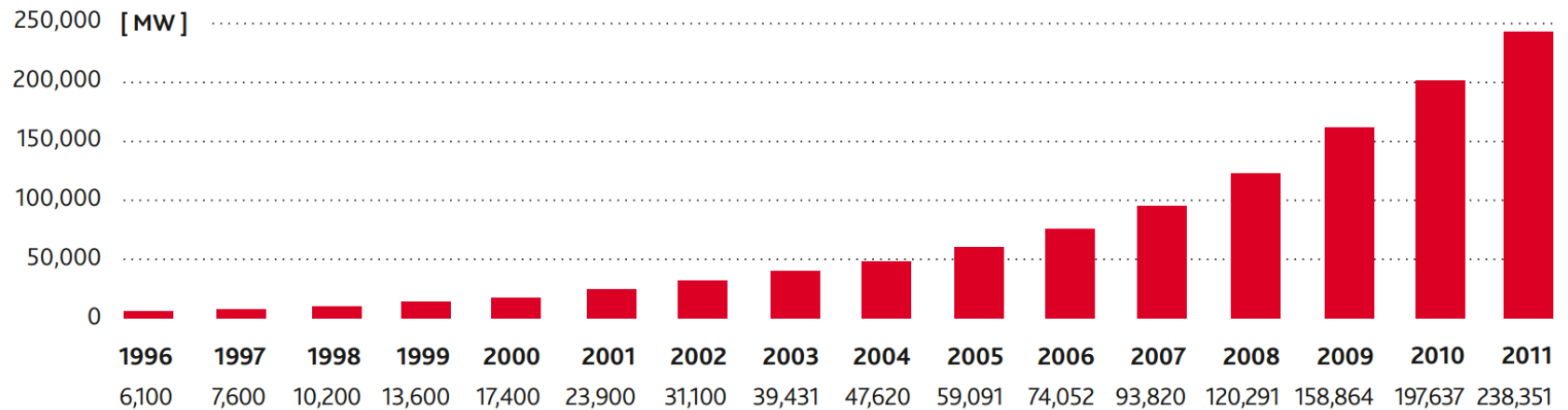
# CONTENT

- THE CHALLENGES OF TOMORROW
- ECOGRID: A REAL-TIME MARKET SOLUTION
- BORNHOLM: A UNIQUE DEMONSTRATION SITE

# THE CHALLENGES OF TOMORROW

## ■ INCREASE OF WIND INSTALLED CAPACITY WORLDWIDE

GLOBAL CUMULATIVE INSTALLED WIND CAPACITY 1996-2011

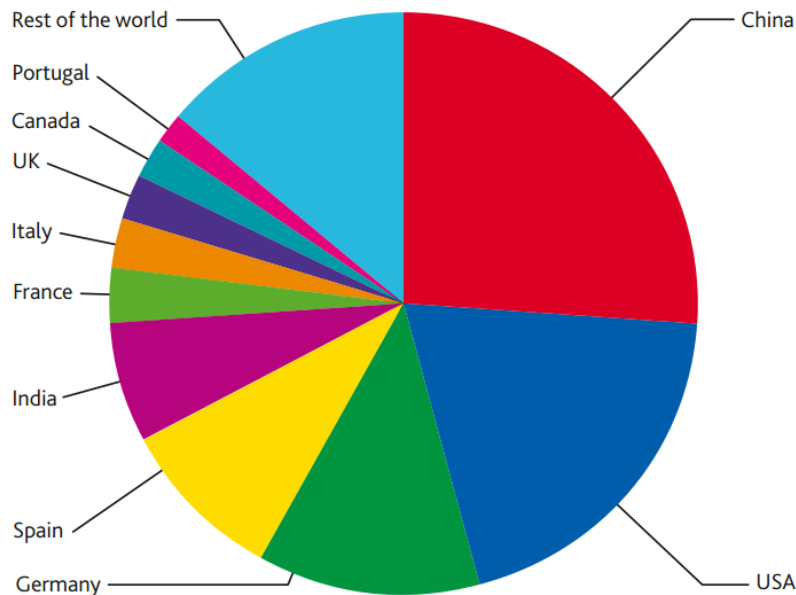


Source: Global Wind Energy Council (2011)

# THE CHALLENGES OF TOMORROW

## ■ SPAIN: LEADING COUNTRY ON WIND INTEGRATION

TOP 10 CUMULATIVE CAPACITY DEC 2011

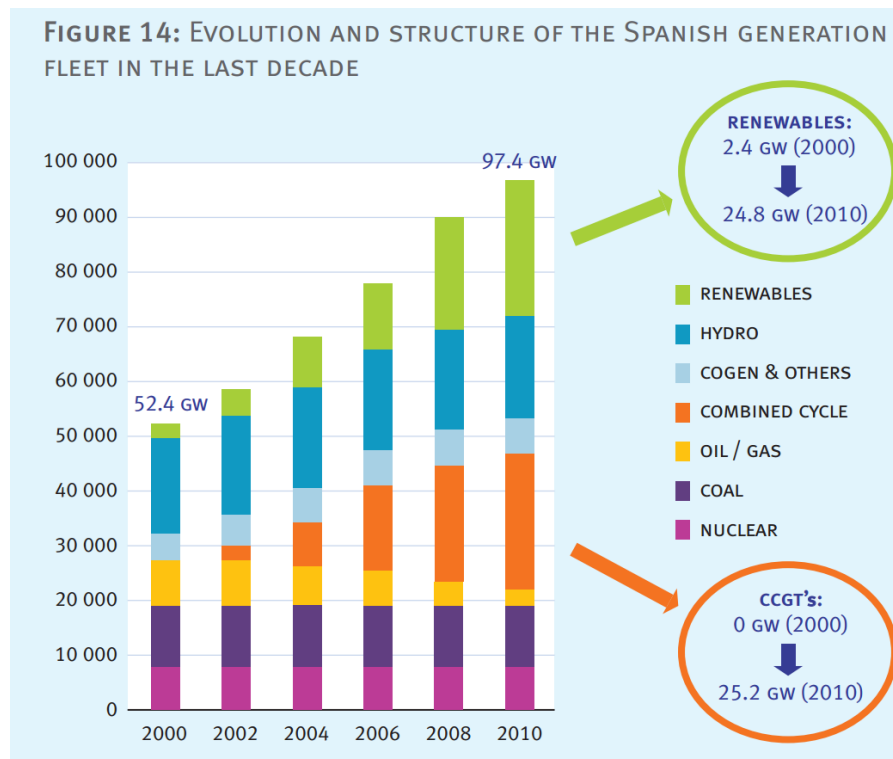


Country	MW	% SHARE
China**	62,733	26.3
USA	46,919	19.7
Germany	29,060	12.2
Spain	21,674	9.1
India	16,084	6.7
France**	6,800	2.9
Italy	6,747	2.8

Source: Global Wind Energy Council (2011)

# THE CHALLENGES OF TOMORROW

## ■ SPAIN: LEADING COUNTRY ON WIND INTEGRATION

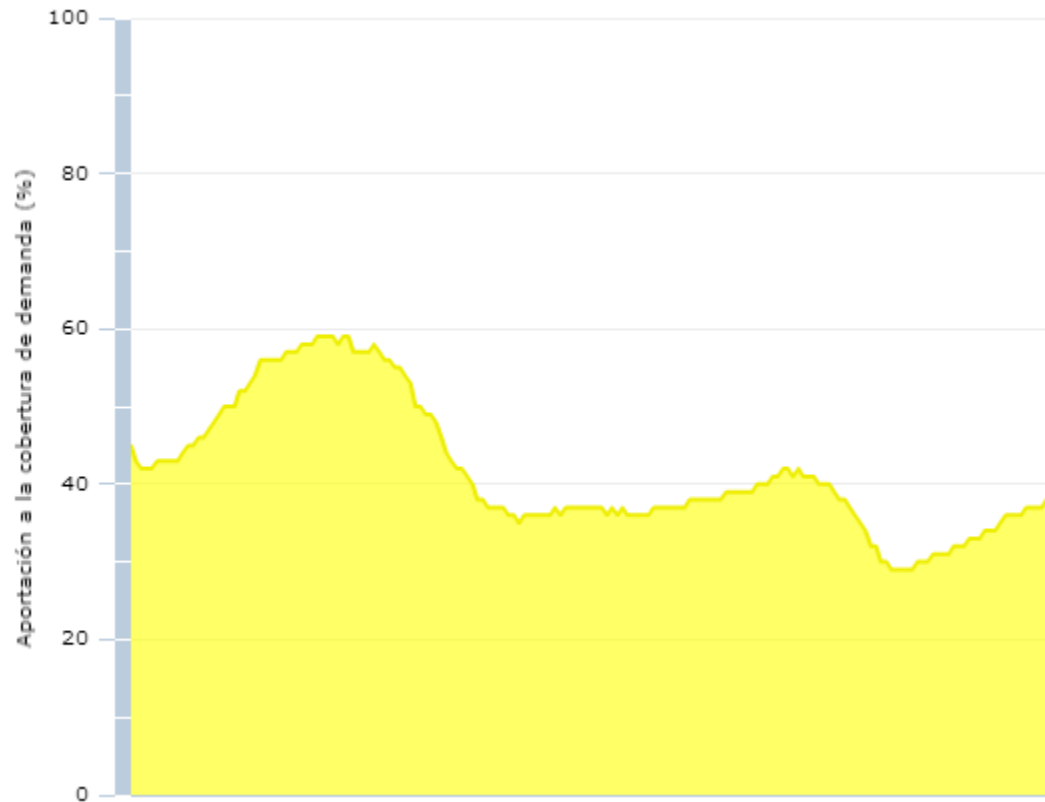


Source: Red Eléctrica de España

# THE CHALLENGES OF TOMORROW

- SPAIN: LEADING COUNTRY ON WIND INTEGRATION

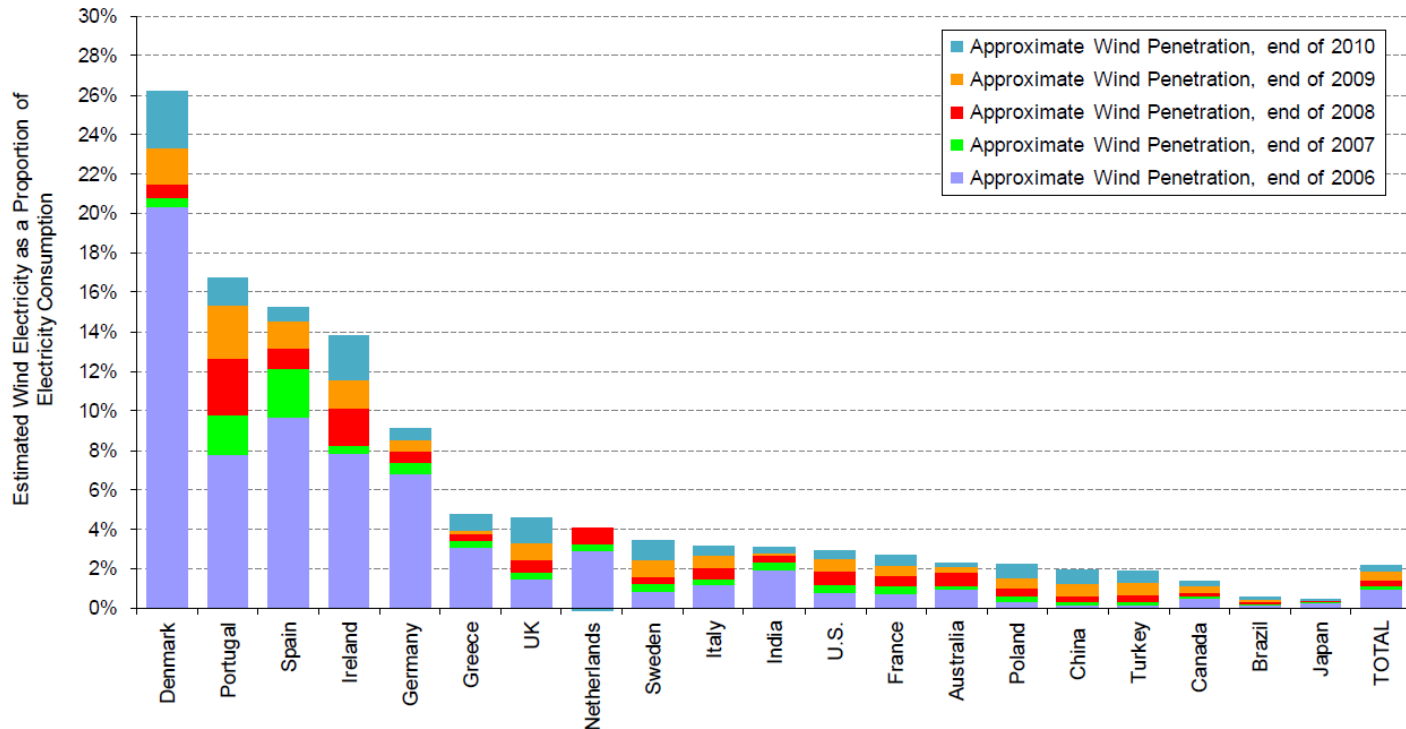
16/04/12



Source: Red Eléctrica de España

# THE CHALLENGES OF TOMORROW

## ■ DENMARK: LEADING COUNTRY ON WIND INTEGRATION



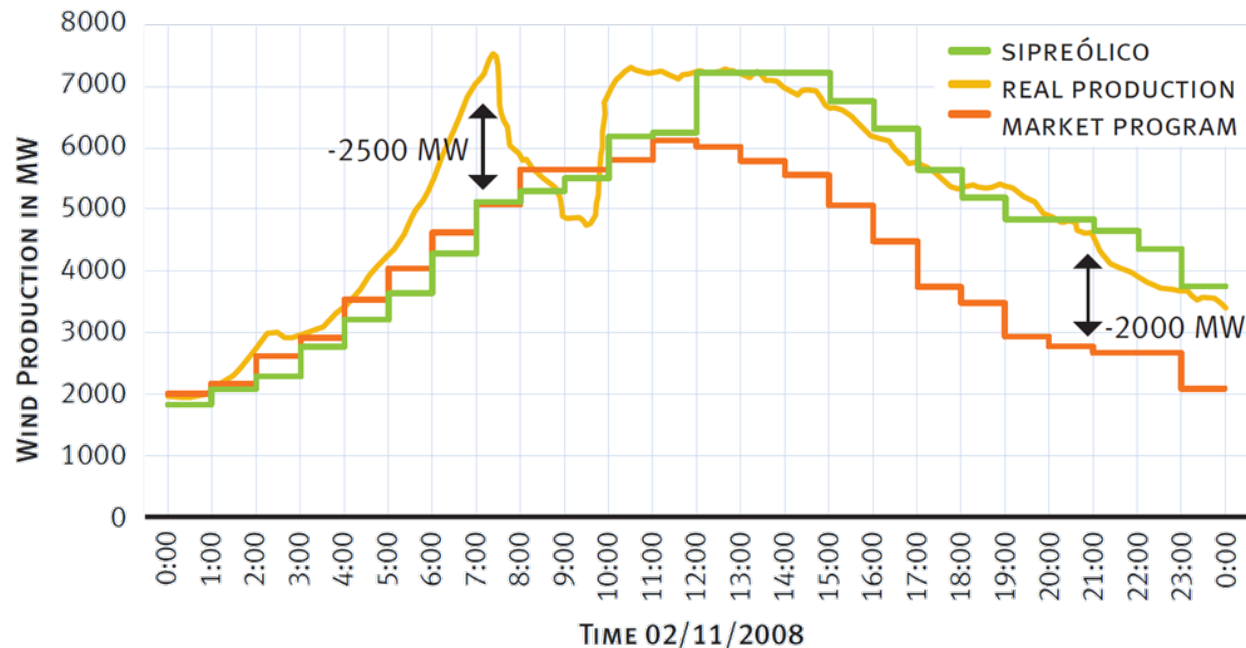
Source: US Department of Energy



# THE CHALLENGES OF TOMORROW

- SIGNIFICANT WIND PRODUCTION FORECAST ERROR

FIGURE 16: WIND FORECAST ERROR IN SPAIN



Source: Red Eléctrica de España

# THE CHALLENGES OF TOMORROW

- IMPERATIVE NEED FOR ADDITIONAL BALANCING POWER

TRANSMISSION CAPACITY

FLEXIBLE GENERATION

STORAGE

FLEXIBLE DEMAND

# EcoGRID: A REAL-TIME MARKET SOLUTION

- **EcoGRID OBJECTIVE:** TO USE FLEXIBLE DEMAND RESPONSE OF END-CUSTOMERS TO REDUCE THE IMPACT OF THE VARIABILITY AND UNCERTAINTY OF THE RENEWABLE PRODUCTION ON THE OPERATION OF THE POWER SYSTEM

# EcoGrid: A REAL-TIME MARKET SOLUTION

## OTHER SOLUTIONS

**END-CUSTOMERS** CAN PROVIDE  
BALANCING POWER



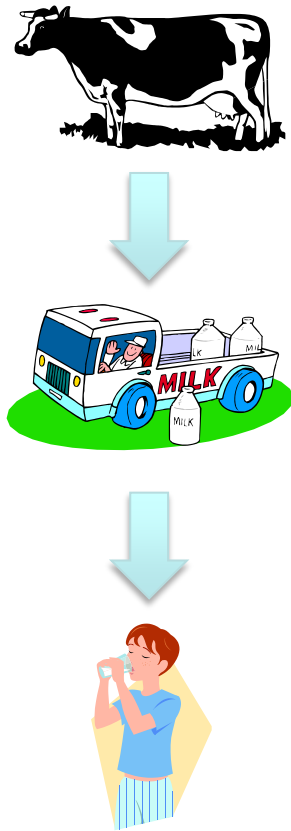
**RETAILERS** SELLS THE BALANCING  
POWER OF THE CUSTOMERS TO TSO



**Tso** BUYS BALANCING POWER TO  
THE RETAILERS TO BALANCE WIND

# EcoGrid: A REAL-TIME MARKET SOLUTION

## OTHER SOLUTIONS



## **EcoGrid<sup>eu</sup>** SOLUTION [www.eu-ecogrid.net](http://www.eu-ecogrid.net)



# EcoGrid: A REAL-TIME MARKET SOLUTION

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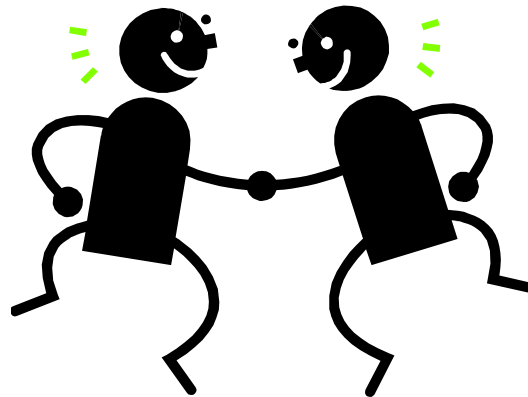


**Tso** BUYS BALANCING POWER TO  
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# EcoGrid: A REAL-TIME MARKET SOLUTION

## ■ WHY?

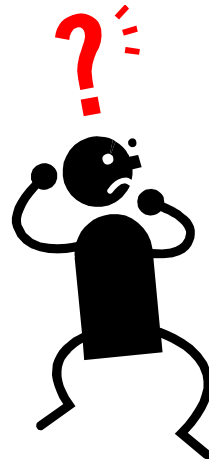
TO OFFER FLEXIBLE END-CUSTOMERS A TRANSPARENT  
AND CLEAR PRODUCT TO TRADE THEIR FLEXIBILITY  
WITH THE SYSTEM



# EcoGrid: A REAL-TIME MARKET SOLUTION

## ■ CHALLENGE

END-CUSTOMERS CANNOT SUBMIT BIDS TO BUY ELECTRICITY. IT IS DIFFICULT TO DETERMINE NUMERICALLY THE UTILITY FUNCTION OF A HOUSEHOLD.

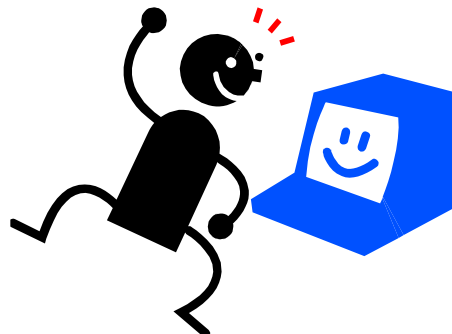




# EcoGrid: A REAL-TIME MARKET SOLUTION

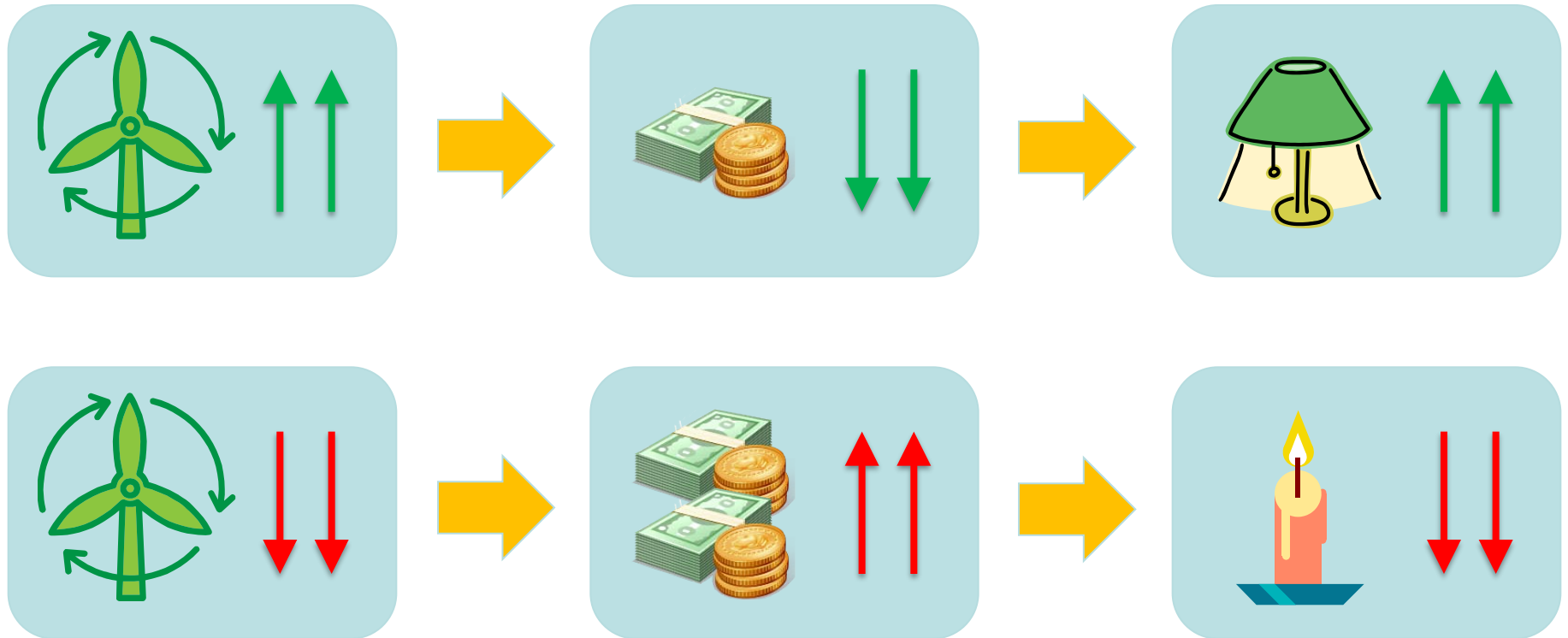
## ■ SOLUTION

END-CUSTOMERS WILL CONTINUOUSLY RECEIVE THE ELECTRICITY PRICE AT WHICH THEY WILL BE CHARGED BEFOREHAND.



# EcoGrid: A REAL-TIME MARKET SOLUTION

## ■ SOLUTION



# EcoGrid: A REAL-TIME MARKET SOLUTION

## ■ CHALLENGE

TSO HAS TO FORECAST THE RESPONSE OF END-CUSTOMERS TO PRICES TO MAINTAIN THE BALANCE IN THE SYSTEM. HOWEVER, THIS RESPONSE IS:

- TIME VARIANT
- UNCERTAIN
- DYNAMIC

# EcoGrid: A REAL-TIME MARKET SOLUTION

## ■ SOLUTION

TO PUBLISH ONE PRICE EVERY 5 MINUTES IN ORDER TO  
TAKE CORRECTIVE ACTIONS WHEN THE FORECAST OF THE  
DEMAND RESPONSE IS NOT ACCURATE ENOUGH.

# EcoGrid: A REAL-TIME MARKET SOLUTION

## ■ QUESTIONS

- HOW MUCH BALANCING POWER CAN WE OBTAIN FROM FLEXIBLE END-CUSTOMERS?
- CAN WE USE FLEXIBLE DEMAND OF END-CUSTOMERS TO REDUCE WIND POWER PRODUCTION FLUCTUATIONS?
- HOW MUCH DOES THE SYSTEM BENEFIT?
- HOW MUCH IS THE FLEXIBLE CUSTOMERS SAVING?

# BORNHOLM: A UNIQUE DEMONSTRATION SITE

## ■ SOLUTION

DEMONSTRATION IN A REAL  
SYSTEM WITH 50 % RES

HIGH VARIETY OF LOW  
CARBON ENERGY  
SOURCES

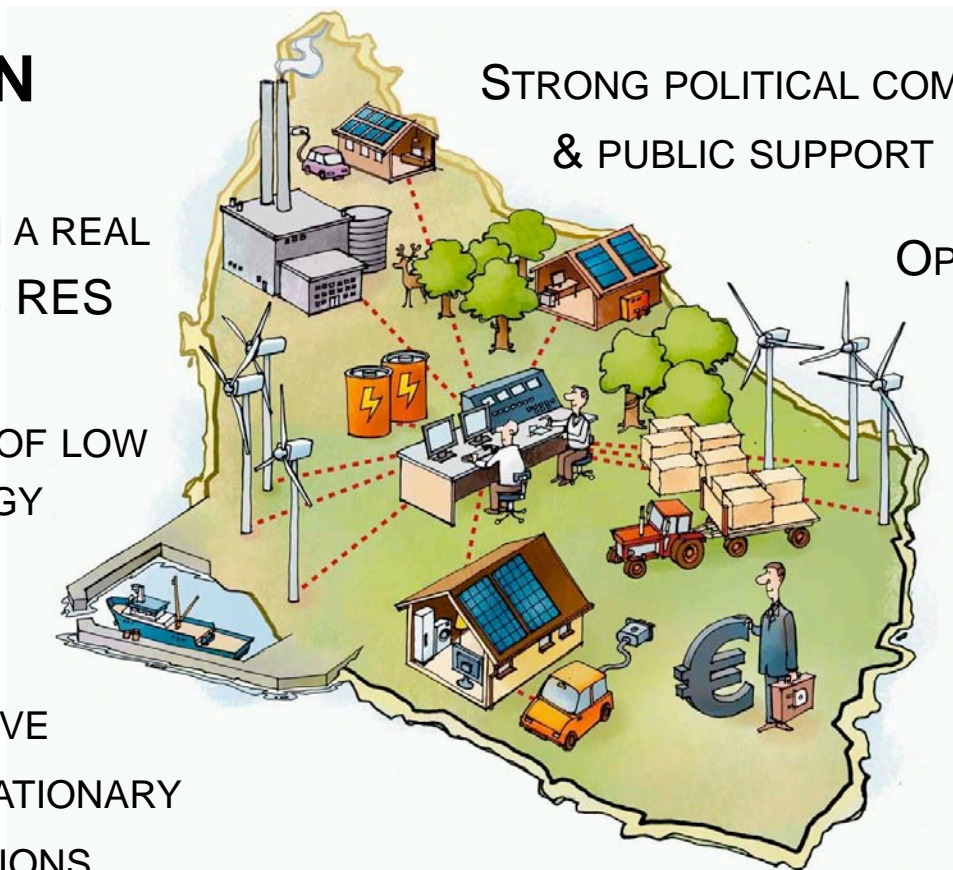
SEVERAL ACTIVE  
DEMAND & STATIONARY  
STORAGE OPTIONS

INTERCONNECTED WITH  
THE NORDIC POWER MARKET

STRONG POLITICAL COMMITMENT  
& PUBLIC SUPPORT

OPERATED BY THE LOCAL  
MUNICIPAL OWNED  
DSO, ØSTKRAFT

ELIGIBLE RD&D  
INFRASTRUCTURE &  
FULL SCALE TEST  
LABORATORY



# BORNHOLM: A UNIQUE DEMONSTRATION SITE

## ■ SOLUTION

Property	Value
<b>Customers</b>	
Number of customers	~28.000
Number of customers (> 100.000 kWh/year)	~300
Total energy consumed	268 GWh
Peak load	55 MW
<b>Low-carbon energy resources</b>	
Wind power plants	30 MW
CHP/biomass	16 MW
PV (roll-out under project)	2.0 MW
Biogas plant	2.0 MW
Electric vehicles (under roll-out)	
<b>Grid</b>	
60 kV grid	131 km
Number of 60/10 kV substations	16
10 kV grid	914 km
Number of 10/0.4 kV substations	1006
0.4 grid	1.887 km
<b>Communication</b>	
Fiber network between 60/10 kV substations	131 km
<b>District heating</b>	
Number of district heating systems	5
Total heat demand (in 2007)	560 GWh
<b>Operation</b>	
Normal operation mode	Interconnected Nordel
Island operation capability	Continuous

# BORNHOLM: A UNIQUE DEMONSTRATION SITE

## ■ SOLUTION

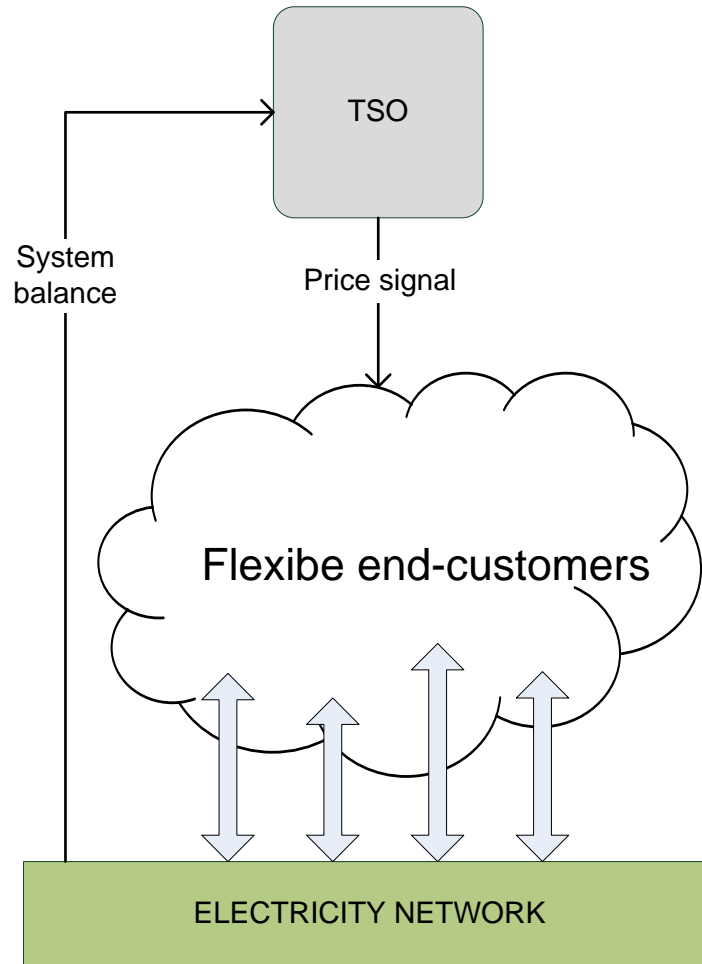


Reference group	Manual houses	Automatic houses	Aggregator	Smart businesses
200 households	400-500 households	700 households	500 households	100 commercial/public customers
No access to specific information or smart equipment	Receiving market price information/prognosis	Installation of appliances responding to market price signals/prognosis (heat pumps or electric heating)	Installation of multiple connected appliances responsive to price signals	Smart meter and appliances
No response	Manual response to price changes	Automatic response	Direct control by aggregator	Automatic/manual response



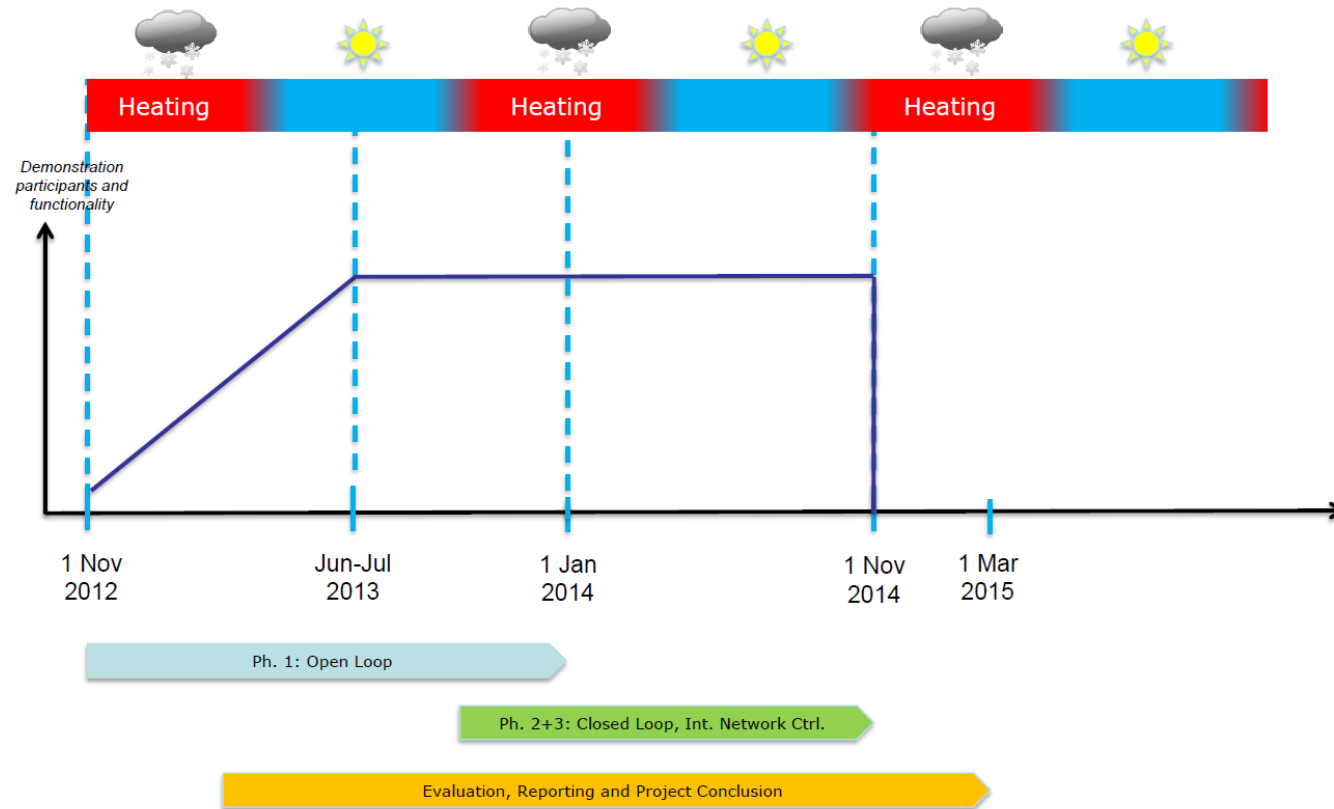
# BORNHOLM: A UNIQUE DEMONSTRATION SITE

## ■ SOLUTION



# BORNHOLM: A UNIQUE DEMONSTRATION SITE

## ■ SOLUTION



# BORNHOLM: A UNIQUE DEMONSTRATION SITE

## ■ SOLUTION



**DENMARK**  
Energinet.dk  
Østkraft  
Center for Electric  
Technology, DTU  
Siemens DK  
IBM DK  
Landis+Gyr



**BELGIUM**  
ELIA  
EANDIS (+ORES)



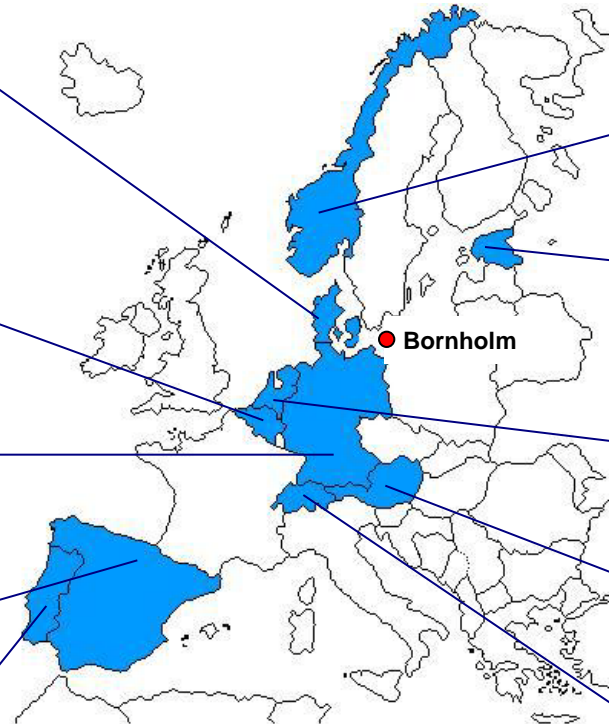
**GERMANY**  
EnCT  
Siemens AG\*



**SPAIN**  
Tecnalia



**PORTUGAL**  
EDP



**NORWAY**  
SINTEF ER  
(Coordinator)



**ESTONIA**  
Tallin University of  
Technology (TUT)



**THE NETHERLANDS**  
ECN  
IBM, NL\*



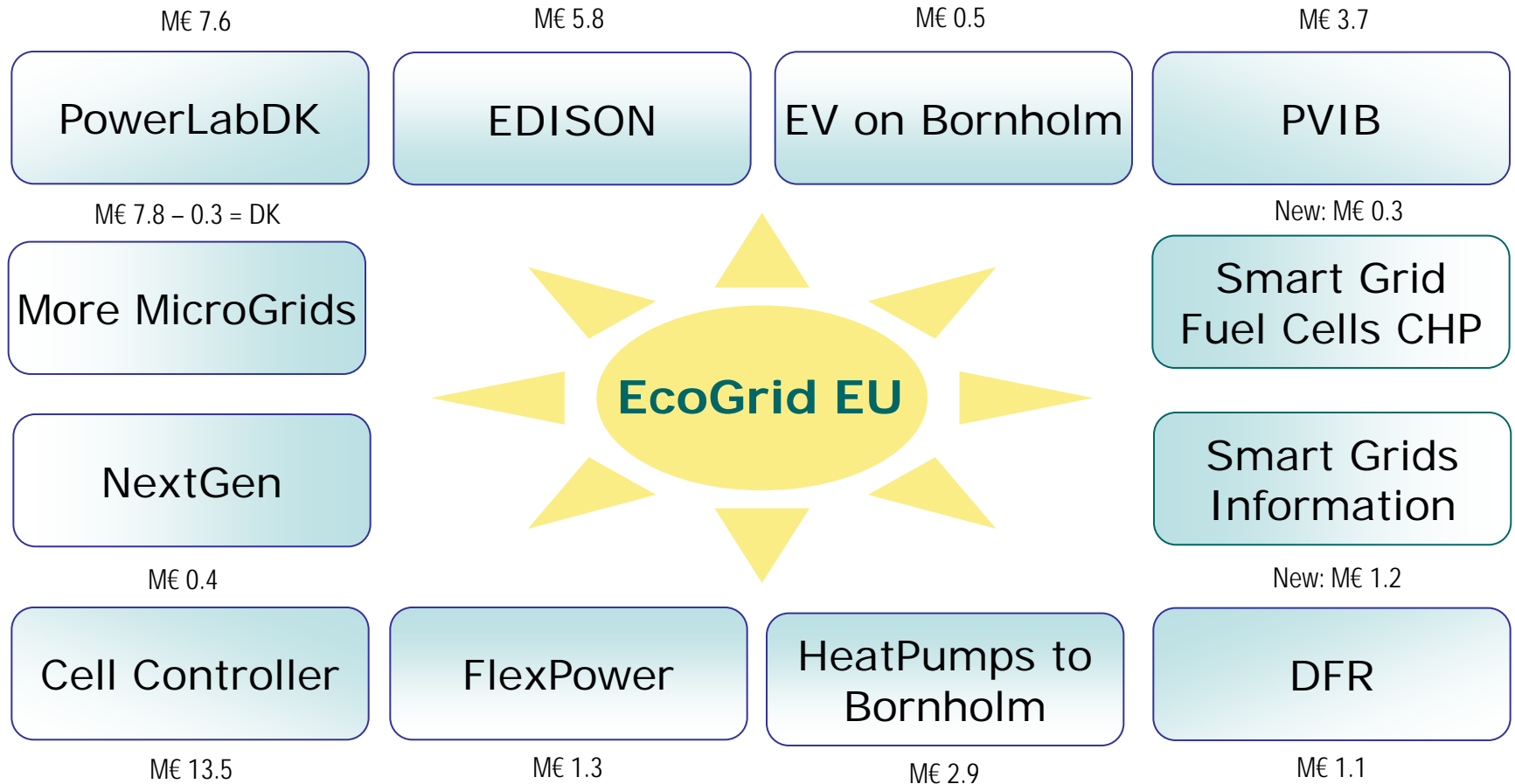
**AUSTRIA**  
Austrian Institute of  
Technology (AIT)



**SWITZERLAND**  
IBM Zrl\*  
Siemens, CH\*

\* Third party

# BORNHOLM: A UNIQUE DEMONSTRATION SITE



- Some M€ 40 National funding to related projects

# BORNHOLM: A UNIQUE DEMONSTRATION SITE

*Flexible multi-purpose laboratories*

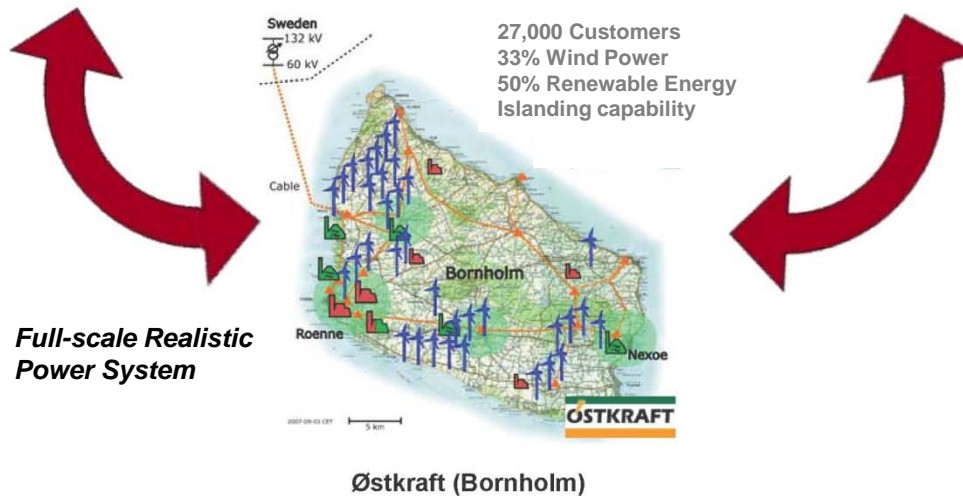


Lyngby &  
Ballerup Campus

*Large-scale power system (1:10)*



Risø Campus



*Full-scale Realistic  
Power System*

Østkraft (Bornholm)

# THANKS FOR YOUR ATTENTION!

## QUESTIONS?

