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% ==========
% Solar Home Energy Management System Forecasting using LSTM (Optimized for Speed)
% ===========
clc; clear; close all;
%% 1 Load and Preprocess Data
% Load Fixed Load Data File
opts = detectImportOptions('Final_Fixed_Load_Data.xlsx', 'VariableNamingRule',
'preserve');
opts = setvaropts(opts, 'Date', 'Type', 'char'); % Read Date as text
loadData = readtable('Final Fixed Load Data.xlsx', opts);
% Load Other Data Files
solarData = readtable('Final Corrected Solar Data.csv');
batteryData = readtable('Final Battery Data.csv');
%% 2 Convert Date Columns to Proper Format
% Debug: Display First Few Date Entries
disp("First 5 Dates in Load Data:"); disp(loadData.Date(1:5));
% Convert Load Data Date Column
try
    loadData.Date = datetime(loadData.Date, 'InputFormat', 'dd-MMM-yyyy
HH:mm:ss.SSS', 'Format', 'yyyy-MM-dd HH:mm:ss');
catch
    disp("□ Warning: Default format failed! Trying alternative formats...");
    formats = {'yyyy-MM-dd HH:mm:ss', 'dd-MMM-yyyy HH:mm:ss.SSS', 'MM/dd/yyyy
HH:mm:ss', 'dd/MM/yyyy HH:mm:ss'};
    for i = 1:length(formats)
       try
            loadData.Date = datetime(loadData.Date, 'InputFormat', formats{i});
            disp([' Date conversion successful with format: ', formats{i}]);
            break;
        catch
            continue;
        end
    end
end
% Convert Dates in Solar and Battery Data
solarData.Date = datetime(solarData.Date, 'InputFormat', 'yyyy-MM-dd HH:mm:ss',
'Format', 'yyyy-MM-dd HH:mm:ss');
batteryData.Date = datetime(batteryData.Date, 'InputFormat', 'yyyy-MM-dd
HH:mm:ss', 'Format', 'yyyy-MM-dd HH:mm:ss');
%% 3 Ensure Consistent Data Types for Merging
% Convert any cell array to datetime
if iscell(loadData.Date)
    loadData.Date = datetime(loadData.Date, 'InputFormat', 'yyyy-MM-dd HH:mm:ss');
end
% Convert to table format for consistency
loadData = table(loadData.Date, loadData.("Load (kW)"), 'VariableNames', {'Date',
'Load kW'});
%% 4 ☐ Merge Data Based on Date
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data = outerjoin(solarData, batteryData, 'Keys', 'Date', 'MergeKeys', true);
data = outerjoin(data, loadData, 'Keys', 'Date', 'MergeKeys', true);
disp(" Data Successfully Merged!");
%% 5 Feature Engineering
% Compute Features
data.Solar_Power = data.GHI * 0.18 * 10; % Estimated solar power in kW
data.Battery_SOC = (data.Watt_hr / (10 * 1000)) * 100; % Battery SOC in percentage
data.Load Demand = data.Load kW; % Load demand in kW
% Normalize Data for ML Model
X = normalize([data.Solar Power, data.Battery SOC, data.Load Demand]);
%% Debug Step: Check Data Before Removing NaNs
disp("Initial Size of X:"); disp(size(X));
% Fill NaN values instead of removing them
X = fillmissing(X, 'linear'); % Interpolate missing values
disp("Size of X after filling NaNs:"); disp(size(X));
%% 6[] Optimize Dataset for Faster Training
sample_size = min(10000, size(X, 1)); % Use first 10,000 samples (or all if less)
X = X(1:sample\_size, :);
%% Check if Data is Empty Before Training
if isemptv(X)
    error("E Error: No valid data available for training. Please check the
dataset.");
end
% Define Training & Target Variables
X_train = X(1:end-24, :); % Training features (excluding last 24 hours)
Y_train = X(2:end-23, :); % Target values (next hour forecast)
% Ensure `X train` and `Y train` are not empty
if isempty(X train) || isempty(Y train)
    error("E Error: X_train or Y_train is empty. Data preprocessing might have
removed too many rows.");
end
%% 7 Define Optimized LSTM Model (Faster Training)
layers = [
    sequenceInputLayer(3) % 3 input features
    lstmLayer(25, 'OutputMode', 'sequence') % Reduce neurons for faster training
    fullyConnectedLayer(3) % Output layer
    regressionLayer];
%% 8 Faster Training Options (Use GPU If Available)
%% Check GPU availability (Fix for GPU Error)
try
    gpuInfo = gpuDevice(); % Try detecting GPU
    executionEnv = 'gpu';
    disp(" ✓ Using GPU for training.");
catch
```

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executionEnv = 'cpu'; % If error occurs, switch to CPU
    disp("□ GPU not available. Using CPU (training may be slower).");
end
options = trainingOptions('adam', ...
    'MaxEpochs', 50, ... % Increased epochs for better learning
    'MiniBatchSize', 64, ... % Larger batch size
    'ExecutionEnvironment', executionEnv, ... % Auto-select CPU or GPU
    'Verbose', false);
%% 9□Train the LSTM Model
net = trainNetwork(X train', Y train', layers, options);
%% 
  Make Predictions for Future Values (Full 24-Hour Forecast)
X_test = X(end-23:end-1, :); % Use last 24 hours as input
Y pred = predict(net, X test')'; % Predict next 24 hours
% Denormalize Predictions (Restore to Original Scale)
predictedSolar = Y_pred(:,1) * std(data.Solar_Power) + mean(data.Solar_Power);
predictedSOC = Y_pred(:,2) * std(data.Battery_SOC) + mean(data.Battery_SOC);
predictedLoad = Y_pred(:,3) * std(data.Load_Demand) + mean(data.Load_Demand);
% Ensure timeStamps covers a full 24-hour period
timeStamps = linspace(datetime('00:00', 'Format', 'HH:mm'), ...
                      datetime('23:59', 'Format', 'HH:mm'),
length(predictedSolar));
% Ensure predicted values match timeStamps length
if length(predictedSolar) ~= length(timeStamps)
    predictedSolar = interp1(1:length(predictedSolar), predictedSolar, ...
                             linspace(1, length(predictedSolar),
length(timeStamps)), 'linear');
end
% Plot corrected values
figure;
subplot(3,1,1);
plot(timeStamps, predictedSolar, 'r', 'LineWidth', 2);
title('Predicted Solar Power');
xlabel('Time');
ylabel('Power (kW)');
subplot(3,1,2);
plot(timeStamps, predictedSOC, 'b', 'LineWidth', 2);
title('Predicted Battery SOC');
xlabel('Time');
ylabel('SOC (%)');
subplot(3,1,3);
plot(timeStamps, predictedLoad, 'g', 'LineWidth', 2);
title('Predicted Load Demand');
xlabel('Time');
ylabel('Load (kW)');
```