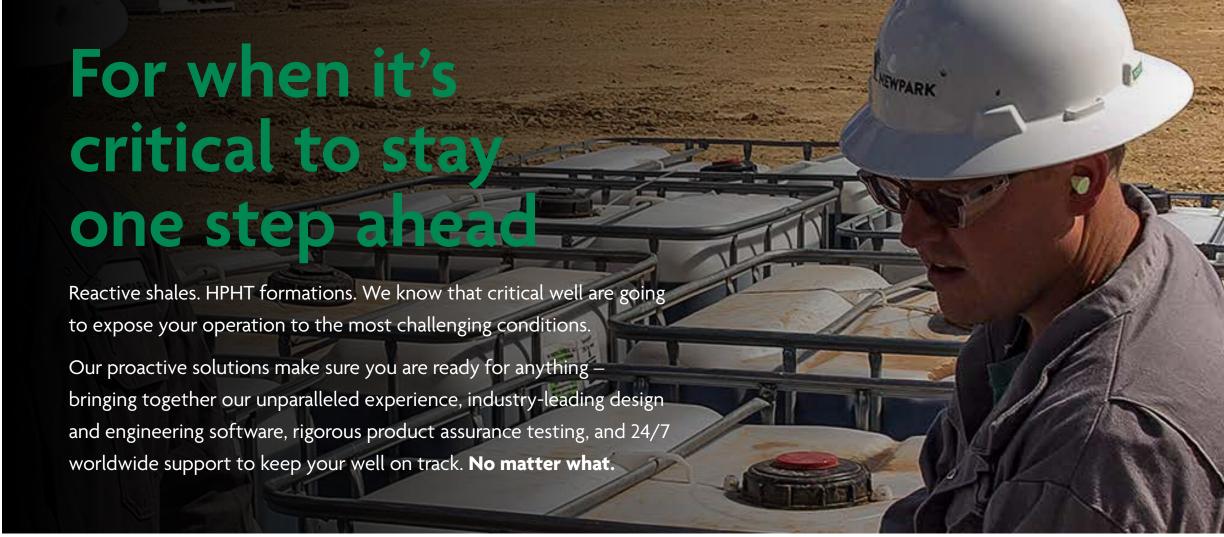
CRITICAL WELLS Home > Technical challlenges > Critical wells

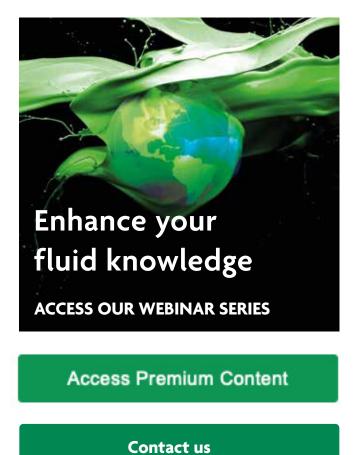
Deepwater and offshore wells

Technically challenging formations

Unconventional wells

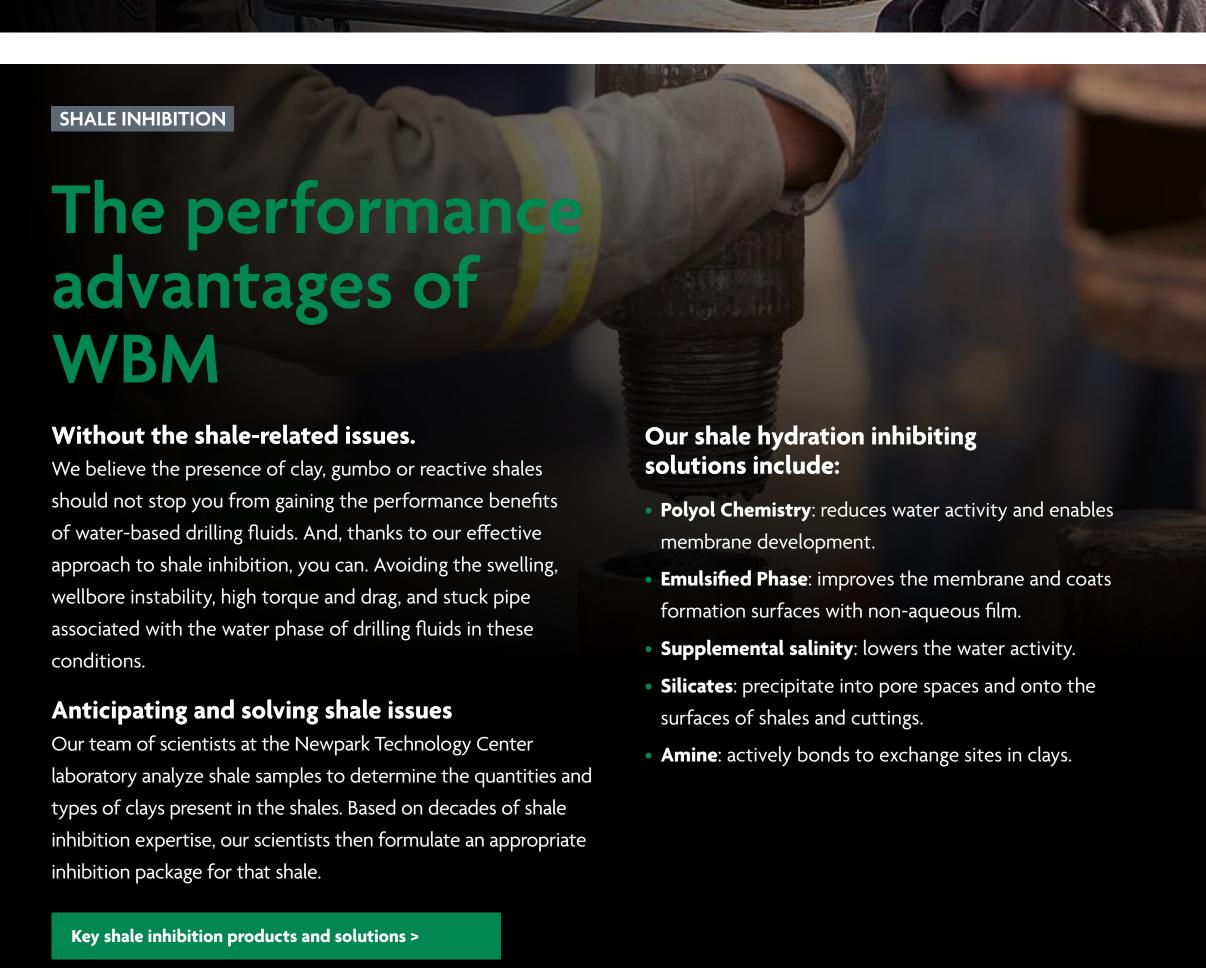
Lost circulation





Ask A Question

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Read about our most recent shale inhibition wins

MEDITERRANEAN SEA DeepDrill WBM eliminates stuckpipe issues and decreases NPT compared to conventional drilling fluid in reactive shales

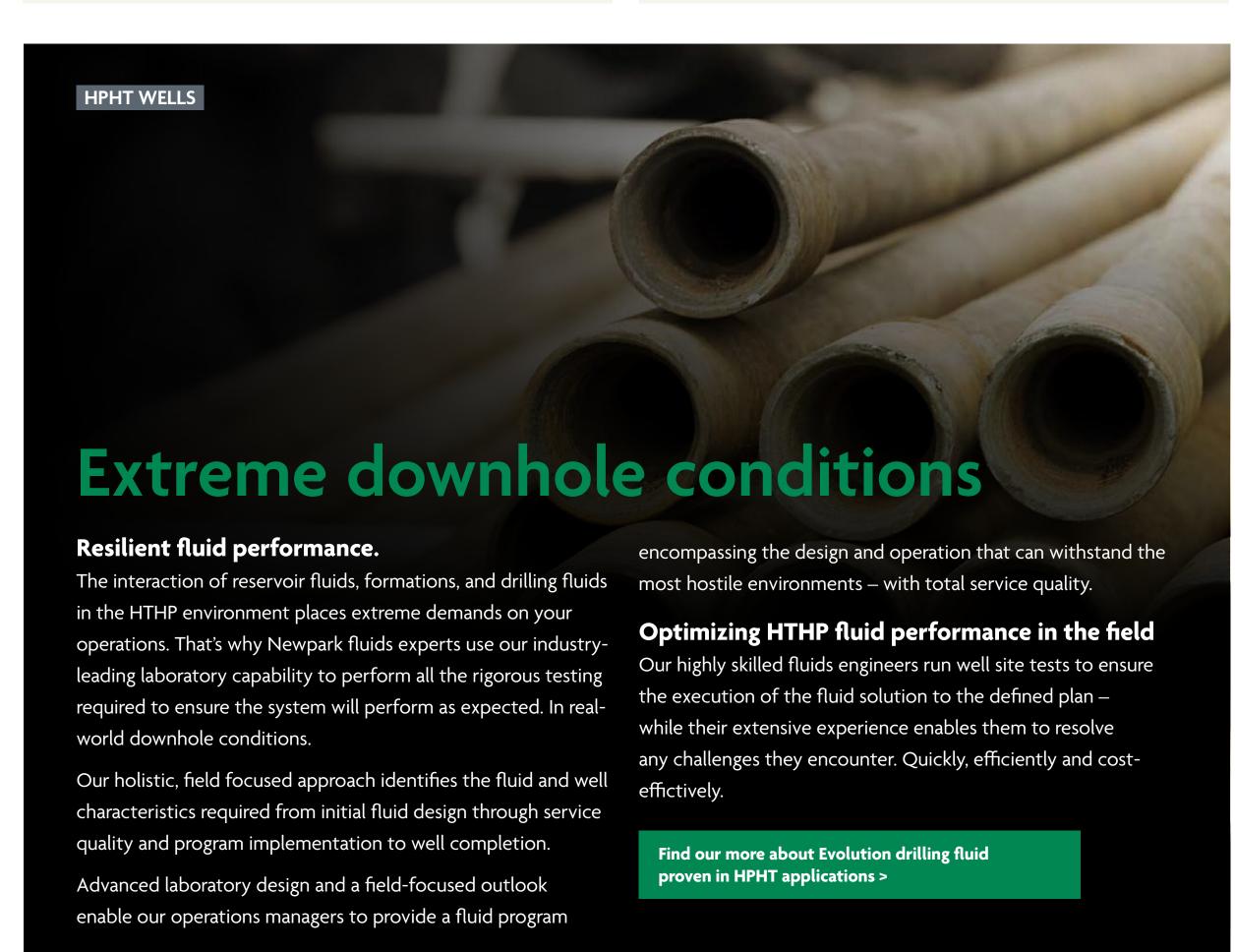
DeepDrill system provided wellbore stability throughout problematic reactive shale interval

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