



Tower Damper

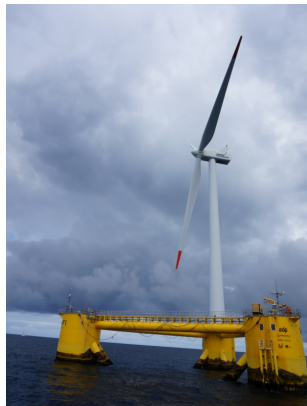
Prof. Dr.-Ing. David Schlipf

11.09.2024

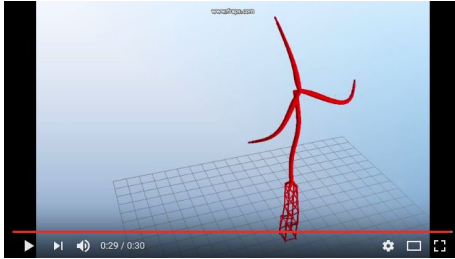
Lecture #5
Controller Design for Wind
Turbines and Wind Farms

Schedule

- 02.09. 1 Controller Design Objectives and Modeling
- 03.09. 2 Baseline Generator Torque Controller
- 04.09. 3 Collective Pitch Controller
- 05.09. 4 Filter Design
- 06.09. 7 Wind Field Generation
- 09.09. 10 Lidar-Assisted Control I
- 10.09. 11 Lidar-Assisted Control II
- 11.09. 5 Tower Damper**
- 12.09. 6 Advanced Torque Controller
- 12.09. 8 Steady State Calculations
- 16.09. 9 Individual Pitch Control
- 17.09. 12 Wind Farm Effects
- 18.09. 13 Wind Farm Control
- 19.09. 14 Floating Wind Control I
- 20.09. 15 Floating Wind Control II



Filter design, tower and drive train damper



Motivation:

Wind Turbines are very flexible structures!

- ▶ modes from tower, blades, shaft...
 - ▶ coupling with each other and rotation
 - ▶ only rotor motion considered in baseline controller design
- Might result in unwanted resonance!

Objectives

- ▶ How can we avoid resonance with important modes by filtering?
- ▶ How can we damp tower and drive train torsional vibrations? **Tower today!**

Contents

1. Damping of Tower Fore-aft Vibrations
2. Conclusion and Learning Objectives



Tower vibration damping design 1/2

$$m\ddot{x}_T + c\dot{x}_T + kx_T = F_a(\Omega, \theta, v_{\text{rel}}) + \Delta F_a(\Delta\theta_{\text{TD}}) \text{ with } v_{\text{rel}} = v_0 - \dot{x}_T$$

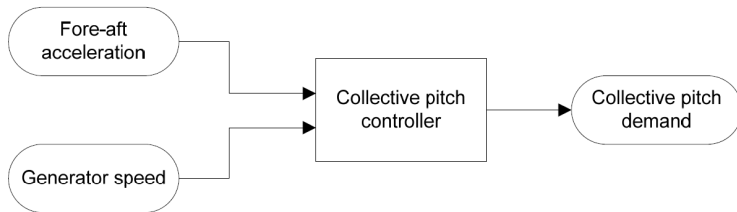
$$\text{with } \Delta F_a = \frac{\partial F_a}{\partial \theta} \Delta\theta_{\text{TD}} = -c_{\text{TD}} \dot{x}_T$$

$$\rightarrow \Delta\theta_{\text{TD}} = -\frac{c_{\text{TD}}}{\frac{\partial F_a}{\partial \theta}} \dot{x}_T = g_{\text{TD}} \dot{x}_T$$

Main idea

- ▶ Tower fore-aft bending mode is very lightly damped (c small).
- ▶ Aerodynamic damping (via v_{rel}) is helpful.
- ▶ Additional damping c_{TD} can be obtained via pitch update $\Delta\theta_{\text{TD}}$ [1].
- ▶ However, tower top speed \dot{x}_T not measurable, thus we need to integrate acceleration \ddot{x}_T .
- ▶ Further filters are usually necessary: high pass to avoid static update, notch filter to prevent unwanted feedback from other frequencies, e.g. 3P.

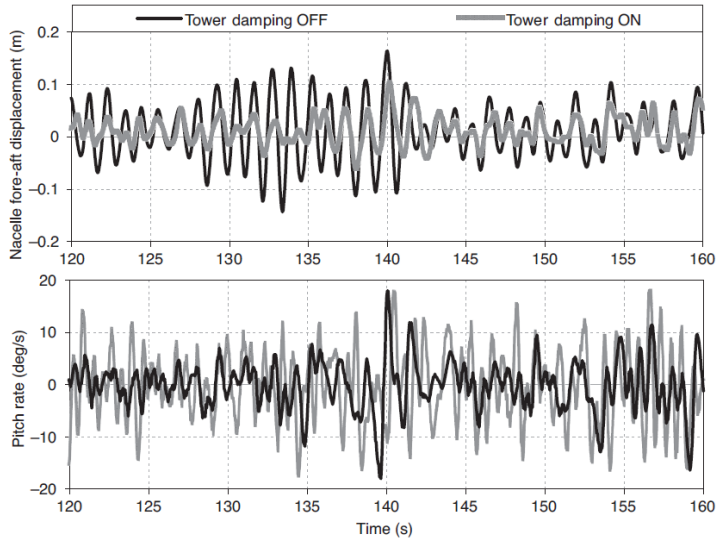
Tower vibration damping design 2/2



[2]

- ▶ Used as zero mean update.
- ▶ Can be also used in region 2. Then is ramped up with power measurement.
- ▶ Gain for tower damping g_{TD} can be found by linear analysis (see exercise).

Tower vibration damping results



[1]

Conclusion

Main questions

- ▶ How can we avoid resonance with important modes by filtering?
- ▶ How can we damp tower and drive train torsional vibrations?

With low pass and notch filters

- ▶ A low pass is usually used for filtering out noise: Trade-off filter effect vs. time delay.
- ▶ A notch filter is used for specific frequencies.

With additional SISO loops

- ▶ Tower damping is based on tower top acceleration, needs an integrator.
- ▶ Drive train damping is done with generator torque based on generator speed.
- ▶ Band pass is useful to avoid static offset and noise impact. Notch filters might be necessary.

Quick check on learning objectives

After this lectures you should be able to...

- ▶ ...design a tower damper.
- ▶ ...combine the tower damper with the baseline controller.

References

- [1] T. Burton, N. Jenkins, D. Sharpe, and E. Bossanyi. *Wind Energy Handbook*. New York, USA: John Wiley & Sons, 2011.
- [2] E. Bossanyi and D. Witcher. *Controller for 5 MW reference turbine*. UpWind Report 11593/BR/04. Garrad Hassan and Partners Limited, 2009.

Please let me know if you have further questions!

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