Wind Farm Effects

Exercise to Lecture #12 "Controller Design for Wind Turbines and Wind Farms"

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A 2×2 wind farm with 5 MW onshore wind turbines is operating at $10 \,\mathrm{m/s}$ (undisturbed wind). The rotor diameters are $126 \,\mathrm{m}$. The wind turbines have a North-South distance of 5 rotor diameter and a East-West distance of 7 rotor diameter distance on a regular grid, see Figure 1. In the partial load region (from $7 \,\mathrm{m/s}$ to $10.6 \,\mathrm{m/s}$), the power coefficient is 0.48 and the thrust coefficient is 0.8 and the air density is $1.225 \,\mathrm{kg/m^3}$. The wake deficit parameter of the Jensen Wake Model from [1] is here 0.075.

- a) In case of westerly wind direction, what is the wind speed at the downwind row?
- b) How wide is then the wake impacted area?
- c) How large are the wake losses in percent in this situation for the full wind farm?
- d) How do wind speed, wake impacted area, and wake losses change for southerly wind direction?
- e) What are the coordinates of all 4 wind turbines in the inertia coordinate system? The origin of the inertia coordinate system is the turbine in the South-West, $x_{\mathcal{I}}$ is pointing to the east, and $y_{\mathcal{I}}$ is pointing to the north.
- f) What are the coordinates of all 4 wind turbines in the wind coordinate system for westerly wind? And for southerly wind? The origin of the wind coordinate system is the turbine in the South-West, $x_{\mathcal{W}}$ is pointing downwind, and $y_{\mathcal{W}}$ is pointing to the left.
- g) How can the coordinates in the wind coordinate system be calculated with a transformation from the inertial coordinates depending on the wind direction (North is 0 deg, East is 90 deg)? For the mathematics of the coordinate transformation, following website might be helpful: https://en.wikipedia.org/wiki/Active and passive transformation.
- h) What are in general the mathematical conditions for wake interactions for two wind turbines with the coordinates (x_{W1}, y_{W1}) and (x_{W2}, y_{W2}) ? Use the differences $\Delta x_W = x_{W2} x_{W1}$ and $\Delta y_W = y_{W2} y_{W1}$.
- i) How large are the overall wake losses assuming equally distributed wind directions for this wind speed? Use 1 deg steps in Matlab. What would you need to calculate the AEP of the wind farm?

References

- [1] A. Peña, P.-E. Réthoré, and M. P. van der Laan. "On the application of the Jensen wake model using a turbulence-dependent wake decay coefficient: the Sexbierum case". In: *Wind Energy* 19.4 (2016), pp. 763–776. DOI: 10.1002/we.1863.
- [2] F. Novais, D. Schlipf, and S. Raach. A Low Computational Framework for Testing Wind Farm Controllers. 2021. DOI: 10.5281/zenodo.5008772.

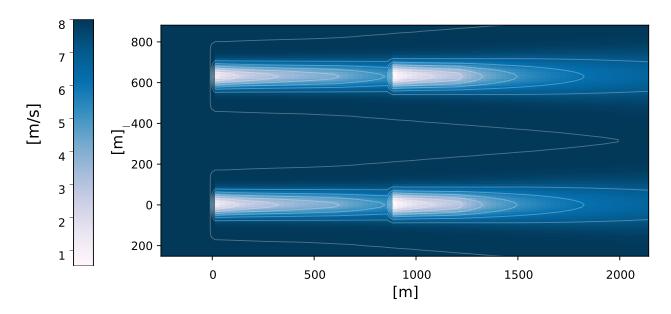


Figure 1: 2×2 wind farm under westerly wind [2].