# Project work, part 3

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#### Links

GitHub repo link: https://github.com/sarahorte/ind320project.git

Streamlit app link: https://ind320project.streamlit.app/

### Log

I began by familiarizing myself with the Open-Meteo API (https://open-meteo.com/en/docs) to determine how to fetch the weather data I needed. I also identified the latitude and longitude coordinates for the cities representing each Norwegian price area. Using this information, I implemented a function to retrieve hourly weather data and tested it successfully on Bergen for 2019. This provided a foundation for integrating live weather data into the application instead of relying on static CSV files.

Next, I developed functions for detecting outliers and anomalies in the weather data. I implemented both SPC-based outlier detection for temperature series and Local Outlier Factor (LOF) for precipitation. While testing these functions on Bergen, I found selecting appropriate parameters challenging, as their optimal values depend on the data characteristics. Nevertheless, the functions worked as intended, providing both visualizations and summary statistics, and I designed them to allow easy parameter adjustments as I gain more experience.

Following this, I focused on time series analysis techniques. I implemented Seasonal–Trend decomposition using LOESS (STL) and a spectrogram analysis to explore patterns in Elhub electricity production data. To do this efficiently, I reused and adapted code from a previous assignment, ensuring it could handle the Elhub data structure. Choosing parameters for STL and the spectrogram proved difficult, and I realized that interpreting the spectrogram plots meaningfully requires a deeper understanding of frequency–domain patterns in production data.

Once the analysis functions were in place, I turned to integrating them into the Streamlit application. I reorganized the app structure and created skeletons for the new pages. I updated existing pages to fetch weather data directly from the API rather than static files, ensuring that the data tables and interactive plots dynamically reflected the selected price area. I then developed the new "Outlier & Anomaly" page (page B), reusing the functions from the notebook. To maintain clarity and functionality, I included the entire functions at the start of the script.

Finally, I created the "STL & Spectrogram" page (page A). Here, users can select a production group and adjust analysis parameters interactively. I ensured the data preparation accounted for duplicates by summing production values when multiple entries existed for the same timestamp. This allowed the STL and spectrogram functions to work reliably on hourly production data. Overall, the development process involved iterative testing, parameter tuning, and careful data preparation to ensure that the application provides meaningful insights into both weather and energy production patterns.

For convenience, I reused the selected price area from the Energy page across all subsequent pages, though in the future I think it might be more user-friendly to allow the user to choose a price area individually on each page.

### Al usage

Al was used extensively throughout this project, primarily through ChatGPT and GitHub Copilot in VS Code. I leveraged Al to generate code suggestions, adapt examples from lectures, and refine solutions for specific tasks. For instance, when implementing the Local Outlier Factor method, I combined code snippets from lectures with Al-generated suggestions, then iteratively adjusted and tested the code until it functioned correctly.

I also used AI to interpret error messages and propose potential fixes. By testing different solutions suggested by ChatGPT, I was able to identify the most effective approach. Additionally, AI assisted in generating initial visualizations, which I later finetuned to achieve the desired appearance. For parameter selection in the various analysis functions, ChatGPT provided guidance, which was helpful as a starting point, though understanding the underlying concepts is essential for making meaningful choices.

The interactive nature of the Streamlit app made it easy to experiment with different parameters, and Al guidance accelerated this process. Beyond coding, I also used ChatGPT to refine and improve the wording of both the project log and the Al usage section itself, ensuring clarity and readability.

Overall, Al proved to be a valuable tool for both code development and documentation, complementing my own understanding and enabling more efficient problem-solving.

#### Weather data

```
In [2]: # Use Oslo, Kristiansand, Trondheim, Tromsø and Bergen as representatives fo
                    import pandas as pd
                    # Define representative cities for each price area
                    price area data = [
                             {"price_area": "N01", "city": "Oslo", "latitude": 59.9127, "longitude":
                            {"price_area": "NO2", "city": "Kristiansand", "latitude": 58.1467, "long {"price_area": "NO3", "city": "Trondheim", "latitude": 63.4305, "longitude": 64.4505, "longitude": 64.4505, "longitude": 64.4505, "longitude": 64.4
                            {"price_area": "NO4", "city": "Tromsø", "latitude": 69.6489, "longitude" {"price_area": "NO5", "city": "Bergen", "latitude": 60.393, "longitude":
                    1
                   # Create DataFrame
                    df price areas = pd.DataFrame(price area data)
                   # Display
                    print(df_price_areas)
                                                                     city latitude longitude
                     price_area
                 0
                                     N01
                                                                     Oslo 59.9127
                                                                                                             10.7461
                                      NO2 Kristiansand 58.1467
                                                                                                                  7.9956
                 1
                 2
                                      N03
                                                      Trondheim 63.4305 10.3951
                                                                Tromsø 69.6489 18.9551
                 3
                                      N04
                                      N05
                                                                Bergen 60.3930
                                                                                                               5.3242
In [3]: # --- Cell: ERA5 API fetch function ---
                    import openmeteo requests
                    import pandas as pd
                    import requests_cache
                    from retry requests import retry
                    # Setup cached session (so you don't overload the API)
                    cache_session = requests_cache.CachedSession(".cache", expire_after=-1)
                    retry session = retry(cache session, retries=5, backoff factor=0.2)
                    openmeteo = openmeteo_requests.Client(session=retry_session)
                    def fetch_era5_data(lat, lon, year):
                             Downloads hourly ERA5 reanalysis data for a given location and year
                             using Open-Meteo's historical archive API.
                             url = "https://archive-api.open-meteo.com/v1/archive"
                             params = {
                                       "latitude": lat,
                                       "longitude": lon,
                                       "start_date": f"{year}-01-01",
                                       "end_date": f"{year}-12-31",
                                       "hourly": [
                                                "temperature 2m",
                                                "precipitation",
                                                "wind speed 10m"
                                                "wind_gusts_10m",
```

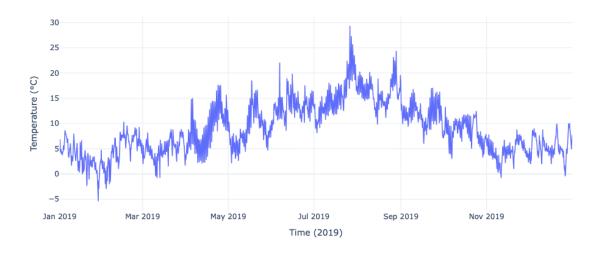
```
"wind direction 10m"
                "timezone": "Europe/Oslo",
                "wind speed unit": "ms",
                "models": "era5" # explicitly request ERA5 reanalysis data
            }
            responses = openmeteo.weather_api(url, params=params)
            response = responses[0]
            hourly = response.Hourly()
            data = {
                "time": pd.date_range(
                    start=pd.to_datetime(hourly.Time(), unit="s", utc=True),
                    end=pd.to datetime(hourly.TimeEnd(), unit="s", utc=True),
                    freq=pd.Timedelta(seconds=hourly.Interval()),
                    inclusive="left"
                ),
                "temperature_2m": hourly.Variables(0).ValuesAsNumpy(),
                "precipitation": hourly.Variables(1).ValuesAsNumpy(),
                "wind_speed_10m": hourly.Variables(2).ValuesAsNumpy(),
                "wind gusts 10m": hourly.Variables(3).ValuesAsNumpy(),
                "wind_direction_10m": hourly.Variables(4).ValuesAsNumpy(),
            }
            df = pd.DataFrame(data)
            df["time"] = pd.to_datetime(df["time"]).dt.tz_convert("Europe/Oslo")
            df.set_index("time", inplace=True)
            return df
In [4]: # Bergen coordinates
        bergen lat, bergen lon = 60.393, 5.3242
        bergen 2019 = fetch era5 data(bergen lat, bergen lon, 2019)
        print(bergen 2019.head())
                                  temperature_2m precipitation wind_speed_10m \
       time
                                                                      11.853270
       2019-01-01 00:00:00+01:00
                                            6.70
                                                            0.4
       2019-01-01 01:00:00+01:00
                                            6.55
                                                            0.5
                                                                      13.322162
       2019-01-01 02:00:00+01:00
                                                            0.9
                                            6.80
                                                                      13.505925
       2019-01-01 03:00:00+01:00
                                                            0.7
                                            6.85
                                                                      14.621901
       2019-01-01 04:00:00+01:00
                                            6.55
                                                            0.6
                                                                      15.487092
                                  wind_gusts_10m wind_direction_10m
       time
       2019-01-01 00:00:00+01:00
                                                          260.776154
                                       22.700001
       2019-01-01 01:00:00+01:00
                                       24.400000
                                                          277,765076
       2019-01-01 02:00:00+01:00
                                       22.299999
                                                          296.375275
       2019-01-01 03:00:00+01:00
                                       23.700001
                                                          310.006195
       2019-01-01 04:00:00+01:00
                                       27.400000
                                                          314,215271
```

# Outliers and anomalies

### Plotting temperature

```
In [5]: import plotly.graph_objects as go
        # Extract temperature data
        temp_series = bergen_2019["temperature_2m"]
        # Create interactive line plot
        fig = go.Figure()
        fig.add_trace(go.Scatter(
            x=temp_series.index,
            y=temp_series.values,
            mode='lines',
            name='Temperature (°C)',
            line=dict(width=1.5)
        ))
        fig.update_layout(
            title='Temperature as a Function of Time - Bergen 2019',
            xaxis_title='Time (2019)',
            yaxis_title='Temperature (°C)',
            hovermode='x unified',
            template='plotly_white',
            height=500,
            width=1000
        fig.show()
```

#### Temperature as a Function of Time — Bergen 2019



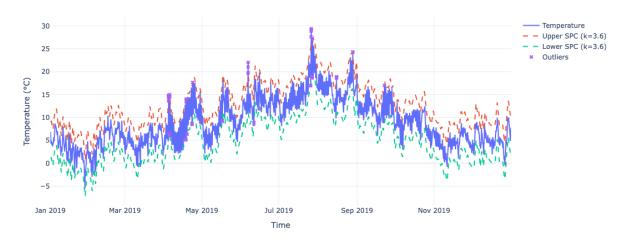
```
In [6]: # --- Cell: SPC outlier detection (DCT SATV) + Plotly plotting ---
import numpy as np
import pandas as pd
from scipy.fftpack import dct, idct
import plotly.graph_objects as go
```

```
# DCT-based seasonal decomposition and SATV calculation
def dct seasonal and satv(series: pd.Series, cutoff frac: float = 0.05):
    """Return seasonal component (low-frequency DCT reconstruction) and SATV
   x = series.values.astype(float)
    n = len(x)
    X = dct(x, norm='ortho')
    keep = int(np.floor(cutoff frac * n))
    if keep < 1:
        keep = 1
    seasonal coeffs = np.zeros like(X)
    seasonal_coeffs[:keep] = X[:keep]
    seasonal = idct(seasonal coeffs, norm='ortho')
    satv = x - seasonal
    return pd.Series(seasonal, index=series.index), pd.Series(satv, index=se
# Median Absolute Deviation
def mad(arr):
    med = np.median(arr)
    return np.median(np.abs(arr - med))
# SPC outlier detection and Plotly plotting function
def spc outlier plotly(temp series: pd.Series, cutoff frac: float = 0.05, k:
   1111111
   temp_series: pandas Series with datetime index and temperature values (°
    cutoff frac: fraction of lowest DCT frequencies to KEEP as seasonal (def
    k: number of robust standard deviations to use for SPC boundaries (defau
    Returns: (plotly_fig, summary_dict)
    if not isinstance(temp_series.index, pd.DatetimeIndex):
        temp_series = temp_series.copy()
        temp series.index = pd.to datetime(temp series.index)
    temp_series = temp_series.sort_index()
    seasonal, satv = dct seasonal and satv(temp series, cutoff frac=cutoff f
    # robust stats on SATV
    med = float(np.median(satv.values))
    mad val = float(mad(satv.values))
    sigma = float(1.4826 * mad_val) if mad_val > 0 else float(np.std(satv.va
    # SATV thresholds (constant values) and convert to original scale by add
    lower_satv = med - k * sigma
    upper_satv = med + k * sigma
    lower curve = seasonal + lower satv
    upper_curve = seasonal + upper_satv
    outlier_mask = (satv < lower_satv) | (satv > upper_satv)
    n_points = len(temp_series)
    n outliers = int(outlier mask.sum())
    outlier fraction = n outliers / n points if n points > 0 else 0.0
    # Build Plotly figure
    fig = qo.Figure()
    fig.add_trace(go.Scatter(x=temp_series.index, y=temp_series.values, mode
    fig.add_trace(go.Scatter(x=temp_series.index, y=upper_curve.values, mode
    fig.add trace(go.Scatter(x=temp series.index, y=lower curve.values, mode
```

```
if n outliers > 0:
    fig.add_trace(go.Scatter(x=temp_series.index[outlier_mask], y=temp_s
                             mode='markers', name='Outliers', marker=did
fig.update_layout(
    title=title or 'Temperature and SPC outliers (DCT-based SATV)',
    xaxis_title='Time',
    yaxis_title='Temperature (°C)',
    hovermode='x unified',
    template='plotly_white',
    height=520,
    width=1100
)
summary = {
    'n_points': n_points, # total number of data points
    'n_outliers': n_outliers, # number of detected outliers
    'outlier_fraction': outlier_fraction, # fraction of outliers
    'median satv': med, # median of SATV
    'mad_satv': mad_val, # MAD of SATV
    'sigma_est': sigma, # robust std dev estimate of SATV
    'cutoff_frac': float(cutoff_frac), # DCT cutoff fraction
    'k': float(k), # SPC k parameter
    'example_outlier_times': list(map(str, temp_series.index[outlier_mas
}
return fig, summary
```

In [7]: # For Bergen 2019 temperature data. Testing the function with different par
temp\_series = bergen\_2019['temperature\_2m']
fig, summary = spc\_outlier\_plotly(temp\_series, cutoff\_frac=0.04, k=3.6, titl
fig.show()
print(summary)

Bergen 2019 — Temperature with SPC outliers



```
{'n_points': 8760, 'n_outliers': 57, 'outlier_fraction': 0.00650684931506849 3, 'median_satv': -0.04621085265696934, 'mad_satv': 0.7490424516043817, 'sig ma_est': 1.1105303387486563, 'cutoff_frac': 0.04, 'k': 3.6, 'example_outlier_times': ['2019-04-04 13:00:00+02:00', '2019-04-04 14:00:00+02:00', '2019-04-04 15:00:00+02:00', '2019-04-04 16:00:00+02:00', '2019-04-04 17:00:00+02:00', '2019-04-05 04:00:00+02:00', '2019-04-05 06:00:00+02:00', '2019-04-05 07:00:00+02:00', '2019-04-05 06:00:00+02:00', '2019-04-05 13:00:00+02:00', '2019-04-05 14:00:00+02:00', '2019-04-05 15:00:00+02:00', '2019-04-18 05:00:00+02:00', '2019-04-18 06:00:00+02:00', '2019-04-18 14:00:00+02:00', '2019-04-18 15:00:00+02:00', '2019-04-18 16:00:00+02:00']}
```

```
In [8]: # --- Experiment 1: vary k ---
cutoff_frac = 0.04
k_values = [2.5, 3.0, 3.5, 4.0]
results_k = []

for k in k_values:
    _, summary = spc_outlier_plotly(bergen_2019['temperature_2m'], cutoff_fr
    results_k.append({'k': k, 'outlier_fraction': summary['outlier_fraction'})

df_k = pd.DataFrame(results_k)
df_k
```

### Out[8]: k outlier\_fraction

0	2.5	0.047489
1	3.0	0.021804
2	3.5	0.007991
3	4.0	0.002740

```
In [9]: # --- Experiment 2: vary cutoff_frac ---
k = 3.0
cutoff_values = [0.02, 0.03, 0.04, 0.05, 0.06]
results_cutoff = []

for cf in cutoff_values:
    _, summary = spc_outlier_plotly(bergen_2019['temperature_2m'], cutoff_fr
    results_cutoff.append({'cutoff_frac': cf, 'outlier_fraction': summary['c
    df_cutoff = pd.DataFrame(results_cutoff)
    df_cutoff
```

Out[9]:		cutoff_frac	outlier_fraction
	0	0.02	0.011986
	1	0.03	0.014840
	2	0.04	0.021804
	3	0.05	0.027283
	4	0.06	0.031164

# Plotting percipitation

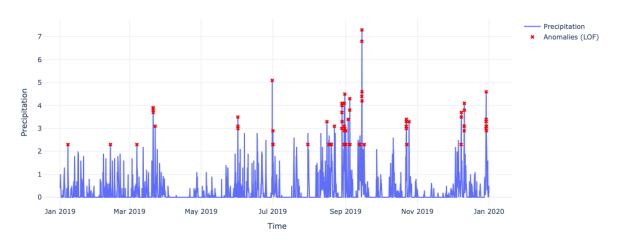
```
In [10]: import numpy as np
         import pandas as pd
         import plotly.graph_objects as go
         from sklearn.neighbors import LocalOutlierFactor
         def lof_precipitation_plotly(precip_series: pd.Series, contamination: float
             Detect precipitation anomalies using the Local Outlier Factor (LOF) meth
             Parameters
             precip_series : pandas.Series
                 Time series of precipitation (mm/hour or mm/day) with datetime index
             contamination : float, optional
                 Proportion of outliers (default 0.01 = 1%).
             n_neighbors : int, optional
                 Number of neighbors to use for LOF (default 20).
             title : str, optional
                 Custom plot title.
             Returns
             fig : plotly.graph_objects.Figure
                 Interactive Plotly figure of precipitation with anomalies marked.
             summary : dict
                 Summary with counts, proportions, and example outlier timestamps.
             # Ensure datetime index
             if not isinstance(precip_series.index, pd.DatetimeIndex):
                 precip_series = precip_series.copy()
                 precip_series.index = pd.to_datetime(precip_series.index)
             precip_series = precip_series.sort_index()
             # Prepare data for LOF (2D input required)
             X = precip_series.values.reshape(-1, 1)
             # Fit LOF model
             lof = LocalOutlierFactor(n_neighbors=n_neighbors, contamination=contamir
             preds = lof.fit_predict(X)
             lof_scores = -lof.negative_outlier_factor_
```

```
# Identify outliers
outlier mask = preds == -1
n_points = len(precip_series)
n_outliers = int(outlier_mask.sum())
outlier fraction = n outliers / n points if n points > 0 else 0.0
# Build Plotly figure
fig = go.Figure()
fig.add trace(go.Scatter(
    x=precip_series.index, y=precip_series.values,
    mode='lines', name='Precipitation'
))
if n outliers > 0:
    fig.add trace(go.Scatter(
        x=precip_series.index[outlier_mask],
        y=precip_series.values[outlier_mask],
        mode='markers',
        name='Anomalies (LOF)',
        marker=dict(color='red', size=6, symbol='x')
    ))
fig.update_layout(
    title=title or f'Precipitation anomalies (LOF, contamination={contam
    xaxis title='Time',
    yaxis_title='Precipitation',
    hovermode='x unified',
    template='plotly_white',
    height=520,
   width=1100
)
summary = {
    'n_points': n_points,
    'n_outliers': n_outliers,
    'outlier fraction': outlier fraction,
    'contamination param': contamination,
    'n_neighbors': n_neighbors,
    'lof_score_min': float(lof_scores.min()),
    'lof_score_max': float(lof_scores.max()) # max LOF score. LOF scores
return fig, summary
```

```
In [11]: # Example test for Bergen 2019 precipitation data
    fig_lof, summary_lof = lof_precipitation_plotly(bergen_2019["precipitation"]
    fig_lof.show()
    summary_lof
```

/opt/anaconda3/envs/D2D\_env/lib/python3.11/site-packages/sklearn/neighbors/\_
lof.py:322: UserWarning:

Duplicate values are leading to incorrect results. Increase the number of ne ighbors for more accurate results.



# Seasonal-Trend decomposition using LOESS (STL)

```
In [12]: # Copying code from part 2 of the project to fetch Elhub data
         # 💵 FETCH DATA FROM ELHUB API
         import requests
         import pandas as pd
         from datetime import datetime, timedelta
         import time
         # --- API SETTINGS ---
         BASE_URL = "https://api.elhub.no/energy-data/v0/price-areas"
         DATASET = "PRODUCTION_PER_GROUP_MBA_HOUR"
         # --- FUNCTION TO FORMAT DATES ---
         def format date(dt obj):
             """Formats datetime with timezone offset for Elhub (%2B02:00)."""
             return dt_obj.strftime("%Y-%m-%dT%H:%M:%S%%2B02:00") # +02:00 is used to
         all records = []
         # --- FETCH MONTHLY DATA FOR 2021 ---
         for month in range(1, 13):
             start = datetime(2021, month, 1)
             next_month = (start + timedelta(days=32)).replace(day=1)
             end = next_month - timedelta(seconds=1)
             start str = format date(start)
```

```
end_str = format_date(end)
    url = f"{BASE URL}?dataset={DATASET}&startDate={start str}&endDate={end
    print(f"=== Fetching {start.date()} → {end.date()} ===")
    response = requests.get(url)
    if response.status code != 200:
        print(f"X Error {response.status_code}")
        continue
    data = response.json()
    month records = []
    for entry in data.get("data", []):
        attrs = entry.get("attributes", {})
        recs = attrs.get("productionPerGroupMbaHour", [])
        # Filter out placeholders
        recs = [r for r in recs if r.get("productionGroup") != "*"]
        month_records.extend(recs)
    all_records.extend(month_records)
    print(f" { len(month_records)} records added")
    # Be kind to API
    time.sleep(1)
print(f"\nTotal records collected: {len(all_records)}")
# --- CONVERT TO DATAFRAME ---
df = pd.DataFrame(all records)
df['startTime'] = pd.to datetime(df['startTime'], utc=True)
df['endTime'] = pd.to datetime(df['endTime'], utc=True)
df['quantityKwh'] = pd.to_numeric(df['quantityKwh'], errors='coerce')
df = df[['priceArea', 'productionGroup', 'startTime', 'quantityKwh']]
df.sort_values('startTime', inplace=True)
df.set_index('startTime', inplace=True)
print(df.info())
print(df.head(50))
print(f"DataFrame shape: {df.shape}")
```

```
=== Fetching 2021-01-01 \rightarrow 2021-01-31 ===

√ 17856 records added

=== Fetching 2021-02-01 \rightarrow 2021-02-28 ===

▼ 16128 records added
=== Fetching 2021-03-01 \rightarrow 2021-03-31 ===

▼ 17832 records added
=== Fetching 2021-04-01 \rightarrow 2021-04-30 ===

√ 17280 records added

=== Fetching 2021-05-01 \rightarrow 2021-05-31 ===

▼ 17856 records added
=== Fetching 2021-06-01 \rightarrow 2021-06-30 ===

▼ 17976 records added
=== Fetching 2021-07-01 \rightarrow 2021-07-31 ===

▼ 18600 records added

=== Fetching 2021-08-01 \rightarrow 2021-08-31 ===

√ 18600 records added

=== Fetching 2021-09-01 \rightarrow 2021-09-30 ===

√ 18000 records added

=== Fetching 2021-10-01 \rightarrow 2021-10-31 ===

▼ 18625 records added
=== Fetching 2021-11-01 \rightarrow 2021-11-30 ===

√ 18000 records added

=== Fetching 2021-12-01 \rightarrow 2021-12-31 ===

▼ 18600 records added

Total records collected: 215353
<class 'pandas.core.frame.DataFrame'>
DatetimeIndex: 215353 entries, 2020-12-31 23:00:00+00:00 to 2021-12-31 22:0
0:00+00:00
Data columns (total 3 columns):
     Column
                       Non-Null Count
                                         Dtype
____
 0
     priceArea
                      215353 non-null object
     productionGroup 215353 non-null object
 1
     quantityKwh
                       215353 non-null float64
dtypes: float64(1), object(2)
memory usage: 6.6+ MB
None
                           priceArea productionGroup quantityKwh
startTime
2020-12-31 23:00:00+00:00
                                  N01
                                                 hydro 2507716.800
2020-12-31 23:00:00+00:00
                                  N02
                                                 other
                                                              4.346
                                  N05
2020-12-31 23:00:00+00:00
                                                 solar
                                                              3.720
2020-12-31 23:00:00+00:00
                                  N02
                                                 wind
                                                            706,206
2020-12-31 23:00:00+00:00
                                  N03
                                                hydro 2836774.000
2020-12-31 23:00:00+00:00
                                 N04
                                                 wind
                                                        381065.000
2020-12-31 23:00:00+00:00
                                                hydro 7245923.500
                                 N02
2020-12-31 23:00:00+00:00
                                  N03
                                                other
                                                              0.000
2020-12-31 23:00:00+00:00
                                                          77742.000
                                  N05
                                              thermal
2020-12-31 23:00:00+00:00
                                  N04
                                              thermal
                                                          21349.000
2020-12-31 23:00:00+00:00
                                                          24171.203
                                  N02
                                              thermal
2020-12-31 23:00:00+00:00
                                 N03
                                                 solar
                                                             19.722
2020-12-31 23:00:00+00:00
                                  N01
                                                 wind
                                                            937.072
2020-12-31 23:00:00+00:00
                                  N05
                                                 other
                                                              0.000
2020-12-31 23:00:00+00:00
                                  N03
                                              thermal
                                                              0.000
2020-12-31 23:00:00+00:00
                                 N03
                                                 wind
                                                         259312.200
```

```
2020-12-31 23:00:00+00:00
                                        N04
                                                       other
                                                                    0.161
        2020-12-31 23:00:00+00:00
                                        N01
                                                       other
                                                                    0.000
        2020-12-31 23:00:00+00:00
                                        N02
                                                       solar
                                                                  876.556
        2020-12-31 23:00:00+00:00
                                        N01
                                                       solar
                                                                    6.106
        2021-01-01 00:00:00+00:00
                                        N01
                                                     thermal
                                                                51673.934
        2021-01-01 00:00:00+00:00
                                        N03
                                                       wind
                                                               225762.900
                                                       solar
        2021-01-01 00:00:00+00:00
                                        N03
                                                                   25.433
        2021-01-01 00:00:00+00:00
                                        N05
                                                       other
                                                                    0.000
        2021-01-01 00:00:00+00:00
                                        N03
                                                     thermal
                                                                    0.000
        2021-01-01 00:00:00+00:00
                                        N03
                                                       other
                                                                    0.000
        2021-01-01 00:00:00+00:00
                                        N04
                                                       wind
                                                               369910.000
        2021-01-01 00:00:00+00:00
                                        N01
                                                       solar
                                                                    4.030
        2021-01-01 00:00:00+00:00
                                        N05
                                                       solar
                                                                    3.600
        2021-01-01 00:00:00+00:00
                                        N02
                                                       wind
                                                                 3431.889
        2021-01-01 00:00:00+00:00
                                        N02
                                                     thermal
                                                                24195.646
        2021-01-01 00:00:00+00:00
                                        N01
                                                       other
                                                                    0.000
        2021-01-01 00:00:00+00:00
                                        N02
                                                       other
                                                                    3.642
        2021-01-01 00:00:00+00:00
                                        N05
                                                     thermal
                                                                77575,000
        2021-01-01 00:00:00+00:00
                                        N04
                                                       hydro 3746663.500
        2021-01-01 00:00:00+00:00
                                        N04
                                                       solar
                                                                    0.000
        2021-01-01 00:00:00+00:00
                                        N01
                                                       wind
                                                                  649.068
        2021-01-01 00:00:00+00:00
                                        N05
                                                       hydro 4104306.000
        2021-01-01 00:00:00+00:00
                                        N04
                                                       other
                                                                    0.161
        2021-01-01 00:00:00+00:00
                                        N03
                                                       hydro 2836189.800
        2021-01-01 00:00:00+00:00
                                        N04
                                                     thermal
                                                                22554.000
        2021-01-01 00:00:00+00:00
                                        N02
                                                       solar
                                                                  876.398
        2021-01-01 00:00:00+00:00
                                        N01
                                                       hydro 2494728.000
        2021-01-01 00:00:00+00:00
                                                       hydro 6750958.000
                                        N02
        2021-01-01 01:00:00+00:00
                                        N02
                                                       other
                                                                    3.562
        2021-01-01 01:00:00+00:00
                                        N02
                                                     thermal
                                                                23558.420
        DataFrame shape: (215353, 3)
In [13]: import plotly.graph_objects as go
         from plotly.subplots import make subplots
         from statsmodels.tsa.seasonal import STL
         def stl decomposition plotly subplots(
             price_area='N01',
             production_group='hydro',
             period=24,
             seasonal=13,
             trend=25,
             robust=True
         ):
             STL decomposition with four stacked subplots (Original, Trend, Seasonal,
             Returns the figure and STL results object.
             # Case-insensitive filtering
             ts = df[(df['priceArea'].str.lower() == price_area.lower()) &
```

N04

N05

N01

N04

solar

thermal

hydro 4068096.500

hydro 3740830.000

0.000

51369.035

2020-12-31 23:00:00+00:00

2020-12-31 23:00:00+00:00

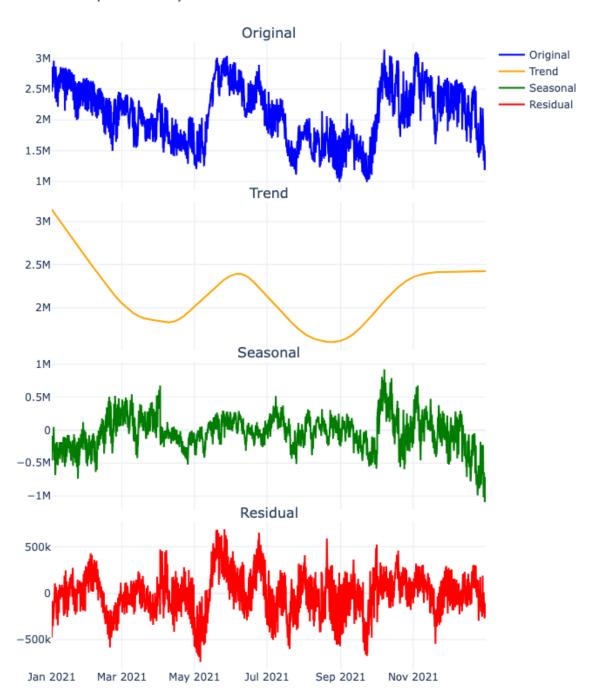
2020-12-31 23:00:00+00:00

2020-12-31 23:00:00+00:00

```
if ts.empty:
                 raise ValueError(f"No data found for price area '{price_area}' and p
             # Fill missing values
             ts = ts.asfreq('h').ffill()
             # Fit STL
             stl = STL(ts, period=period, seasonal=seasonal, trend=trend, robust=robust
             res = stl.fit()
             # Create subplots
             fig = make subplots(
                 rows=4, cols=1, shared xaxes=True,
                 vertical_spacing=0.02,
                 subplot_titles=['Original', 'Trend', 'Seasonal', 'Residual']
             )
             # Original
             fig.add_trace(go.Scatter(x=ts.index, y=ts, mode='lines', name='Original'
             fig.add_trace(go.Scatter(x=ts.index, y=res.trend, mode='lines', name='Tr
             # Seasonal
             fig.add trace(go.Scatter(x=ts.index, y=res.seasonal, mode='lines', name=
             # Residual
             fig.add_trace(go.Scatter(x=ts.index, y=res.resid, mode='lines', name='Re
             fig.update_layout(
                 height=900,
                 title text=f"STL Decomposition: {production group} in {price area}",
                 template='plotly_white'
             )
             fig.show()
             return fig, res
In [14]: # Using large parameters tp se the long-term seasonality in hydro production
         fig, res = stl_decomposition_plotly_subplots(
             df,
             price_area='N01',
             production_group='hydro',
             period= 2190,
             seasonal=2191,
             trend=2191,
             robust=False
```

(df['productionGroup'].str.lower() == production\_group.lower())]

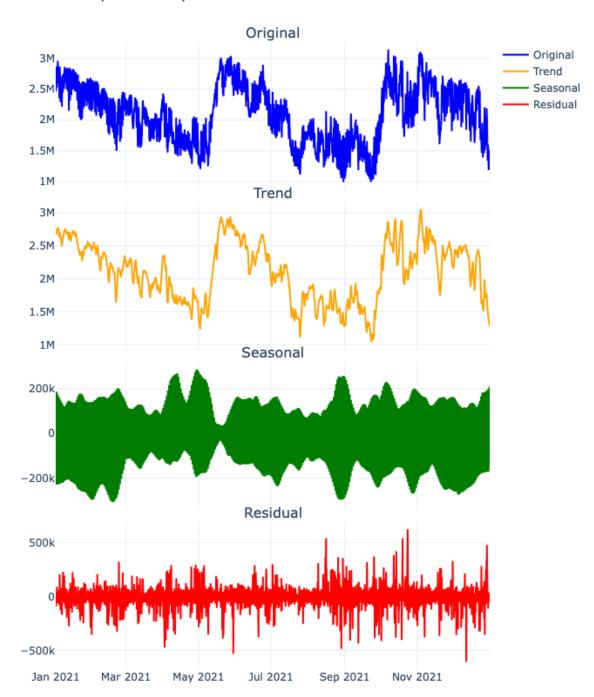
#### STL Decomposition: hydro in NO1



```
In [15]: # Using other parameters. Suggestion from chatGPT
fig, res = stl_decomposition_plotly_subplots(
    df,
    price_area='N01',
    production_group='hydro',
    period=24, # daily seasonality
    seasonal=13, # smooth daily pattern
    trend=25, # slow trend over the year
```

### robust=**True**

#### STL Decomposition: hydro in NO1



# Spectrogram

```
def matplotlib_spectrogram(
    df.
    price_area='N01',
    production_group='hydro',
    window_length=168, # nperseg in STFT
    window_overlap=84, # noverlap in STFT
    fs=1
                        # sampling frequency (1 per hour)
):
    Compute and plot a spectrogram for electricity production data using Mat
    Parameters
    df : pd.DataFrame
        DataFrame with ['priceArea', 'productionGroup', 'quantityKwh'] indexed
    price_area : str
        Electricity price area to filter.
    production_group : str
        Production group to filter.
    window_length : int
        Number of samples per STFT window (nperseg).
    window_overlap : int
       Overlap between windows (noverlap).
    fs : float
        Sampling frequency. For hourly data, fs=1.
    Returns
    f : np.ndarray
        Frequency bins.
    t : np.ndarray
       Time bins.
    Zxx : np.ndarray
        STFT complex values.
    # Filter data
    ts = df[(df['priceArea'].str.lower() == price area.lower()) &
            (df['productionGroup'].str.lower() == production_group.lower())]
    if ts.empty:
        raise ValueError(f"No data for price area '{price_area}' and product
    ts = ts.asfreq('h').ffill()
    # Compute STFT
    f, t, Zxx = stft(ts.values, fs=fs, nperseg=window_length, noverlap=windo
    # Plot with Matplotlib
    plt.figure(figsize=(12, 5))
    plt.pcolormesh(t, f, np.abs(Zxx), shading='gouraud', cmap='viridis', vmi
    plt.title(f'Spectrogram: {production_group} in {price_area}')
    plt.ylabel('Frequency [1/hour]')
    plt.xlabel('Time [hours]')
    plt.colorbar(label='Amplitude')
    plt.tight layout()
```

```
plt.show()
return f, t, Zxx
```

