

CHAPTER 10: Tariff Schedule

10.1 Tariff Schedule

Table 177 Tariff Schedule approved by the Commission

S/No	Category	Approved Tariff for FY 2024-25		
		Fixed Charges	Energy Charges	
			Units	Rate
1.	Domestic			
A	Low Tension-D/LT-D			
	0-100 units	INR 20/kW/Month or part thereof	Rs./kWh	1.90
	101-200 units		Rs./kWh	2.80
	201 to 300 units		Rs./kWh	3.70
	301 to 400 units		Rs./kWh	4.90
	Above 400 units		Rs./kWh	5.80
B	Low Tension-LIG/LT-LIG			
	Consumption up to 50 Units/Month	INR 20/kW/Month or part thereof	Rs./kWh	-
C	High Tension-D/HT-D			
	All Units	INR 110/kVA/Month or part thereof	Rs./kVAh	4.80
2.	Commercial			
A	Low Tension-C/LT-C			
	0-100 units	For consumers with Load up to 20 kW INR 45/kW/Month or part thereof	Rs./kWh	3.75
	101-200 units		Rs./kWh	4.60
	201 units- 400 units		Rs./kWh	5.30
	Above 400 units	For consumers with Load more than 20 kW and up to 90 kW INR 70/kW/Month or part thereof	Rs./kWh	5.75

B	High Tension-C/HT-C			
	All Units	INR 250/kVA/month or part thereof	Rs./kVAh	5.30
3.	Industrial			
A	Low Tension-I/LT-I			
	0-500 units	INR 50/HP/Month or part thereof	Rs./kWh	4.00
	Above 500 units	INR 50/HP/Month or part thereof	Rs./kWh	4.65
B	Low Tension-Mixed/LT-P (Hotel Industries)			
	All Units	INR 60/kW/Month or part thereof	Rs./kWh	6.00
C	High Tension-I/HT-I			
	Connected at 11/33 kV	INR 275/kVA/Month or part thereof	Rs./kVAh	5.10
	Connected at 110 kV	INR 275/kVA/Month or part thereof	Rs./kVAh	5.00
D	High Tension- Ferro/SM/ PI/ SR			
	All Units	INR 275/kVA/Month or part thereof	Rs./kVAh	5.10
4.	Agricultural			
A	Low Tension-AG/LT-AGP (Pump Sets/Irrigation)			
	All Units	INR 18/HP/Month or part thereof	Rs./kWh	1.55
B	Low Tension-AG/LT-AGA (Allied Activities)			
	All Units	INR 25/HP/Month or part thereof	Rs./kWh	1.85
C	High Tension-AG/HT-AGP (Pump Sets/Irrigation)			
	All Units	INR 40/kVA/Month or part thereof	Rs./kVAh	1.65
D	High Tension-AG/HT-AG (Allied Activities)			
	All Units	INR 70/kVA/Month or part thereof	Rs./kVAh	2.00
5.	Military Engineering Services/ Defense Establishments			
	All Units	INR 220/kVA/Month or part thereof	Rs./kVAh	5.20

6.	Public Lighting			
	All Units	INR 75/kW/Month or part thereof	Rs./kWh	6.00
7.	Hoardings/Signboards			
	All Units	INR 70/kVA/Month or part thereof	Rs./kWh	10.00
8.	Temporary Supply			
A	LT Temporary Domestic	Tariff shall be Fixed/ Demand charges (if any) plus energy charges (for relevant slab, if any) under corresponding permanent supply category plus 50% of both. For multi activity pursuit, applicable Tariff for temporary connection shall be with reference to that of commercial category for permanent supply.		
B	LT Temporary Commercial			
C	HT Temporary			
9.	Single Point Supply			
A	Residential Complexes	INR 110 per kVA per month or part thereof	Rs./kVAh	4.70
B	Commercial Complexes	INR 250 per kVA per month or part thereof	Rs./kVAh	5.30
C	Industrial Complexes	INR 275 per kVA per month or part thereof	Rs./kVAh	5.00
High Tension Railway Traction/HT-R				
A	110/220 kV	275 Rs./kVA/Month or part thereof	Rs./kVAh	5.00
10.	Electric Vehicle Charging Station			
	All Units	-	Rs./kVAh	4.75*
*This tariff is applicable only for supply at HT. In case of LT supply, tariff will be INR 0.20/kVAh higher than the above tariff.				

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10.2 Applicability of Tariff Schedule

Low Tension Category - Applicable to Power Supply of Voltages at 230V and 440V Voltages when the Sanctioned Load is below 100 KVA/90 KW / 120 HP and power is supplied at single/ three phase.

High Tension/ Extra High-Tension Category - Applicable to Power Supply of Voltages at 11KV/ 33KV/ 110KV and above i.e. High/Extra High Voltages when the Contracted Demand is above 100 KVA/ 90 KW / 120 HP and power is supplied at three phases.

Table 178 Applicability of Tariff Schedule

Category	Applicability	Point of Supply/Notes
1. LT Domestic	<p>This schedule shall apply to private residential houses, government residential quarters, Government schools and related facilities, charitable institutions, religious institutions etc. for consumption of energy using normal domestic appliances.</p> <p>Professionals such as Doctors, Engineers, Lawyers, CAs, Journalists and Consultants practicing from their residence irrespective of location provided that such use shall not exceed 25% of the area of the premises or as specified in the rules/regulations of their respective State or Union Territory.</p>	<p>a. For the premises or flats which are closed or locked for a continuous period of more than three months and having sanctioned / connected load more than 10 kW, the monthly minimum charges would be Rs 1000/-</p>
2. HT Domestic	<p>This schedule shall apply to individual residential consumers of Bungalows, Villas, Cottages, etc. using normal domestic appliances and whose contract demand falls within the threshold limit of HT category.</p>	
3. Low Income Group/ Life Line consumers	<p>This schedule shall apply to consumers of Low Income Group who have a sanctioned load of up to 0.25 kW and who consume up to 50 units per month only.</p>	<p>The applicability of the Low Income Group category will be assessed at the end of each month and in case the consumption exceeds 50 units per month, the entire consumption would be billed at the rate of LTD-/Domestic for that particular month.</p>
	<p>This tariff is applicable to any activity not specifically covered in any other consumer categories, or although covered in another activity, the use is made for a commercial category. It would include electricity used in all non- residential, non-industrial premises and/or commercial premises for commercial consumption meant for operating various appliances. It would include the following categories but not limited to:</p> <p>Houses with rent back facilities</p>	

<p>4. Commercial – LT and HT</p>	<p>Government hospitals Professionals not covered in domestic category. Commercial Complexes and Business premises, including Shopping malls/show rooms, offices / shops; Combined lighting and power services for Entertainment including film studios, cinemas and theatres, including multiplexes, Race Course, Meeting/Town Halls, Clubs, all types of Guest houses; Offices including Government Offices, Commercial Establishments; Marriage Halls (including halls attached to religious places), Hotels /Restaurants (without boarding facilities), Ice-cream parlours, Bakeries, Coffee Shops, private hospitals, private messes, Internet / Cyber Cafes, Mobile Towers, Microwave Towers, Satellite Antennas used for telecommunication activity, Telephone Booths, Fax / Xerox Shops, X-ray installations, bars and cold drink houses, Tailoring Shops, Computer Training Schools, Typing Institutes, Photo Laboratories, Photo Studios, Laundries, Beauty Parlours and Saloons, dry cleaners etc</p> <ul style="list-style-type: none"> • Automobile and any other type of repair centers, Retail Gas Filling stations, Petrol Pumps and Service Stations including Garages, Tyre Vulcanizing units, Battery Charging Units, Tyre vulcanizing centres etc; • Banks, Telephone Exchanges, TV Station, Micro Wave Stations, All India Radio (AIR) Stations, ATM Centres etc; • For common facilities, like Water Pumping / Street Lighting / Lifts / Fire Fighting Pumps / Premises (Security) Lighting, etc. in Commercial Complexes; • Sports Clubs, Health Clubs, Gymnasium, Swimming Pools; • Research and Development units situated outside Industrial premises; • Airports, Railway Stations, Bus stands of KTC etc; • Educational institutions excluding Government Schools and related facilities 	<p>Cold Storages which are solely attached to Agriculture and its allied activities shall be charged tariff of Agriculture Allied activities. All other cold storages which are partly or not attached with Agriculture and Allied activities shall be charged commercial tariff.</p>
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5. LT Industrial	<p>This tariff shall apply to industrial units engaged in industrial activities, manufacturing process etc. It would include the following categories but not limited to:</p> <p>Flour Mills, wet grinding, Dal Mills, Rice Mills, Poha Mills, Masala Mills, Saw Mills, Power looms including other allied activities like Warping, Doubling, Twisting, etc. Ice Factories, Ice Cream Manufacturing units/ Plants, Dairy Testing Process, Milk Dairies, Milk Processing/ Chilling Plants (Dairy) etc; Engineering workshops, Engineering Goods Manufacturing units, Printing Presses, Transformer repairing Workshops, Tyre retreading units, Motive Power Loads etc; Mining, Quarry and Stone Crushing units etc; Garment Manufacturing units, LPG/ CNG Bottling plants etc; Sewage Water Treatment Plants/ Common Effluent Treatment Plants owned, operated and managed by Industrial Associations and situated within industrial area. Pumping of water for public water supply, Sewage Treatment Plants, activities related with public water Supply Schemes and Sewage Pumping Stations.</p> <ul style="list-style-type: none"> • Use of electricity / power supply for activities/ facilities exclusively meant for employees of the industry within the premises of the Industry. • IT Industry, IT parks etc. 	<p>The above mentioned tariff is based on the supply being given through a single delivery and metering point and at a single voltage.</p>
6. LT Mixed – Hotel Industries	<p>This schedule shall apply to Hotels/ restaurants with lodging and boarding facilities.</p>	<p>Hotel Industry consumers intending to avail the facility of this tariff should produce a certificate from the Tourism Department stating that the intending applicant is registered under Goa Registration of Tourist Trade Act, 1982 and in the Hotel business on a regular basis. On receipt of the certificate, such tariff shall be made effective from the date of original validity of the certificate. In case of failure to produce the certificate, the same shall be considered under Commercial category.</p>

7. HT Industrial	<p>This schedule shall apply to consumers taking electricity supply for Industrial purpose. It shall also include the following categories:</p> <p>Bulk Supply of power at 11 KV, 33 kV / 110 KV and above for industries, factories and other industrial purposes.</p> <p>Bulk supply of power at 11 KV and above for educational institutions owned or aided by Government, non-industrial establishments, Industrial units engaged in Ice Manufacturing Units; Hotels with lodging and boarding facilities etc</p> <p>Use of electricity / power supply by an establishment such as IT Industries, IT Parks, IT Units</p> <p>Pumping of water, public water supply, public water treatment plant, activities related with Supply Schemes and Sewage Treatment Plants, Sewage Pumping Stations etc</p>	
8. HT Ferro Metallurgical /Steel Rolling/Steel Melting/Power Intensive	<p>This schedule shall apply to supply of power having a Contract Demand from 100 KVA up to 1000 KVA at 11 KV and above 1000 KVA at 33 KV for Steel rolling industry and Metal Alloy, Steel Melting, Ferro Alloy, and Ferro metallurgical industries where melting is involved using electric power.</p>	
9. LT and HT Agriculture Pump sets	<p>This schedule shall apply to establishments for Irrigation pumping, De-watering and Lift Irrigation for cultivation of food crops such as cereals, pulses, vegetables and fruits etc and Cane crusher and/or fodder cutter for self-use for Agricultural purposes.</p>	<p>This tariff shall be applicable from the date of production of a certificate from the Directorate of Animal Husbandry or Agriculture Department of Government of Goa to the effect that the consumer carried on the said activity on regular basis. In case of failure to produce the certificate, the same shall be considered under Commercial category.</p> <p>Cold Storages which are solely attached to Agriculture and its allied activities shall be charged tariff of Agriculture allied</p>

10. LT and HT Agriculture Allied Activities	<p>This schedule shall apply to establishments for other allied activities related to Agriculture and shall include but not limited to: Poultry farms, Livestock farms, Combination of livestock farms with dairy, Piggery etc Horticulture, Green Houses, Plantations, all types of nurseries etc. Fish farms including ornamental fish farms, prawn farms, other aqua farms etc Tissue culture, Mushroom activities, Aquaculture, Floriculture, Fisheries, Sericulture, Floricultural nurseries, hatcheries etc Any other agricultural activity not falling under HT-Agriculture (A) shall be covered under this category</p>	activities. All other cold storages which are partly or not attached with Agriculture and Allied activities shall be charged Commercial Tariff.
11. MES/Defense Establishments	<p>This schedule shall apply to supply of power for defense installation establishments, having mixed load with predominantly lighting or non-industrial load of more than 50% of connected load.</p>	
12. LT Public Lighting	<p>This schedule shall apply to public lighting systems. It would include the following categories but not limited to: Market Places, Roads, Pathways and Parking Lighting belonging to local authorities such as Municipality/ Panchayats/ Government; Lighting in Public Gardens; Traffic Signals and Traffic Islands; State Transport Bus Shelters; Public Sanitary Conveniences; and Public Water Fountains and such other Public Places open for general public free of charge. Street lighting in the colony of a factory which is situated separately from the main factory. This shall also be applicable to public lighting of Government/ Semi Government Establishments but shall not be applicable in case of private establishments</p>	

13. LT Hoardings/ Sign Boards	This schedule shall apply to lighting advertisements, hoardings and displays at departmental stores, malls, multiplexes, theatres, clubs, hotels, bus shelters, Railway Stations etc. and shall be separately metered and charged at the tariff applicable for "Hoardings / Sign Board" category. However use of electricity for displays for the purpose of indicating / displaying the name and other details of the shop, on commercial premises itself, shall be covered under the prevailing tariff for such shops or commercial premises.	
14. Temporary Supply	This schedule shall apply to usage of electricity for all temporary purposes.	The temporary connection shall be released through a proper meter The Temporary Tariff is applicable for a temporary period of supply for a period of maximum one (1) year at a time, which may be further extended, as per the provisions of Supply Code Regulations as notified by JERC.
15. HT SPS Single Point Supply	This schedule shall apply to a group of consumers who desire to take a HT connection at single point for consumption of energy within a Residential Complex – Group Housing Societies, Residential Housing Colonies, Cooperative Group Housing Societies, Township Areas; Commercial Complexes, including Malls; Industrial Complexes, including IT Parks, Bio-Parks or other entities classified as industries by the Government of Goa.	In case of a dispute on whether the complex can be classified as an industrial complex, a certificate from Industries Department, Government of Goa will be required. The following shall be the different combinations for SPS in a defined area: All LT consumer mix area All HT consumer mix area HT+LT consumer mix area The General Conditions, Miscellaneous and General Charges would also be applicable for all SPS categories. Based on technical and administrative feasibility, the ED- Goa may consider providing SPS power supply at HV/ EHV level to a complex at a mutually agreed injection point. The SPS arrangement would be applicable for the application received from a Residential complex / Association of Persons (AOP) / Developer of the complex or any other such

		<p>similar person.</p> <p>The SPS arrangement would be considered by ED-Goa only if the minimum sanctioned cumulative contracted demand of the complex (group of consumers) is 1.15 MVA/ 1 MW. The complete cost of erection and O&M for the sub-transmission and distribution infrastructure within</p>
		<p>such complex would need to be borne by the said SPS applicant.</p> <p>f. The SPS applicant would be required to develop and maintain an efficient, coordinated and quality sub-transmission and distribution system in its area of electricity supply. Further, the applicant would be responsible to comply with Standards of Performance and Supply Code Regulation as laid down under JERC Regulations and guidelines of Goa Electricity Department, if any. The network within the complex will need to be certified by the Chief Electrical Inspector.</p> <p>g. For Residential Complexes, SPS application shall be entertained for groups of LT consumers only. The loads of common amenities for such group may include pumps for pumping water supply, lifts and lighting of common area. However, the consumption of energy for common services shall be separately metered with meters installed by the consumer and tested and sealed by licensee. The consumption of such energy over and above 10% of the total consumption of energy shall be billed at LT Commercial Tariff. The user shall inform the details of every non-domestic activity within the residential complex, such as commercial complex, industrial activity, and recreation club, along with the connected load to the licensee at the time of</p>

		<p>seeking the connection or at the time of enhancement in contract demand, and shall seek a separate connection for the same in case the common load is more than 10%.</p> <p>h. Individual Domestic HT consumers in a residential complex that opt for SPS shall need to apply separately under HT Domestic category.</p> <p>i. The SPS applicant shall not charge tariff to the downstream consumers higher than stipulated.</p> <p>j. The applicant shall be obliged to pay the total tariff (total billed amount) due to ED-Goa, as measured at HT end of SPS.</p> <p>However, to cover energy transformation losses and other O&M expenses, such applicant would be eligible to get rebates from ED-Goa on full bill payment, within the due time:</p> <p>i. 5% on the overall billed amount in all cases of LT and HT consumers</p> <p>ii. Any other loss would be to the account of the applicant.</p> <p>k. For CC and IC applicant, any LT / HT Consumer in the area should have minimum 80% pre-dominant load of their appropriate category i.e. mix load is allowed only upto 20%. For e.g. If a HT/ LT Industry Consumer has Factory, Residential Colony for its workers and also some Commercial facilities for his staff and the total of Residential and Commercial load is say around 30%, then separate Individual SPD connection may be taken for each such group as per activity.</p> <p>l. The implementation of SPS arrangement should be in accordance with the Electricity Act, 2003 and APTEL judgement dated 11th July 2011 in appeal no. 155 and 156 of 2010 in this regard.</p>
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16. Railway Traction	This tariff category is applicable to supply of power at 110 KV/ 220 kV for Railway Tractions.	
17. Electric Vehicle Charging Stations	<p>This tariff schedule shall apply to the Public Charging Stations (PCS) and Captive Charging Stations (CCS) as defined below in accordance with the Ministry of Power, GoI revised consolidated guidelines, and standards for charging infrastructures for Electric Vehicles dated 14th January, 2022.</p> <p>Public Charging Stations (PCS) shall mean an EV charging station where any electric vehicle can get its battery recharged.</p> <p>Captive Charging Stations (CCS) shall mean an electric vehicle charging station exclusively for the electric vehicles owned or under the control of the owner of the charging station e.g., Government Departments, Corporate houses, Bus Depots, charging stations owned by the fleet owners etc. shall not be used for commercial purpose of charging other vehicles on paid basis.</p> <p>The tariff for respective consumption shall be applicable for respective charging (LT/HT).</p>	

10.3 General Terms and Conditions

- 1) The tariffs are exclusive of electricity duty and taxes levied by the Government or other competent authority from time to time which are payable by the consumers in addition to the charges levied as per the tariffs.
- 2) Unless otherwise agreed to, these tariffs for power supply are applicable for supply at one point only.
- 3) Unless specifically stated to the contrary the figures of energy charges relate to rupee per unit (kWh) charge for energy consumed and fixed charge relates to a month.
- 4) If the energy supplied for a specific purpose under a particular tariff is used for a different purpose not contemplated in the contract for supply and / or

for which a higher tariff is applicable, it shall be deemed as unauthorized use of electricity and shall be assessed under the provisions of section 126 of the Electricity Act, 2003 and Supply Code Regulation notified by the JERC.

5) Fixed charges, wherever applicable, will be charged on pro-rata basis from the date of release of connection. These shall be double in case bi-monthly billing is carried out and shall be proportionately calculated as per the number of days of billing. Similarly slabs of energy consumption shall also be considered accordingly in case of bi-monthly or periodic billing.

6) The consumption for factory lighting/pump house lighting shall be billed as per respective main tariff category. A separate energy meter for recording energy consumed towards factory lighting for new installation need not be provided. For the existing installations, till the factory lighting meter's mains are shifted to main meter, the total energy consumption shall be arrived at by adding the energy consumption of the main energy meter and the factory lighting meter.

7) The conditions, definitions etc. shall be applicable as per the Electricity Act 2003 and various JERC Regulations, such as Standards of Performance, Supply Code, Conditions of Supply, Distribution Code etc., issued from time to time.

8) Billing of Demand in excess of Contracted Demand

The billing shall be on the maximum demand recorded during the month or 85% of contracted demand whichever is higher. If in any month, the recorded maximum demand of the consumer exceeds its contracted demand, that portion of the demand in excess of the contracted demand shall be billed at double the normal rate. Similarly, energy consumption corresponding to excess demand shall also be billed at double the normal energy rate.

The definition of the maximum demand would be in accordance with the provisions of the Supply Code Regulations notified by JERC. If such over-drawal is more than 20% of the contracted demand then the connection shall be disconnected immediately.

Explanation:

Assuming the contract demand as 100 kVA, maximum demand at 120 kVA and total energy consumption as 12000 units, then the consumption corresponding to the contract demand will be 10,000 units ($12000 \times 100/120$) and consumption corresponding to the excess demand will be 2000 units. This excess demand of 20 kVA and excess consumption of 2000 units will be billed at twice the respective normal rate.

9) The adjustment because of Fuel and Power Purchase Cost variation shall be calculated in accordance with the FPPCA formula specified in the order. Such charges shall be recovered / refunded in accordance with the terms and conditions specified in the FPPCA chapter of this order.

11) For staff quarters, rest/guest houses, street lighting in the colony of a factory which is situated separately from the main factory and for distribution lines, service lines, etc. permitted to be owned and maintained by the HT consumer owning the factory, there shall be a separate connection and such energy consumed shall be charged under Single Point Supply.

12) Advance Payment Rebate: If payment is made in advance well before commencement of the consumption period for which the bill is prepared, a rebate @ 1% per month shall be given on the amount (excluding security deposit, taxes and duties) which remains with the licensee at the end of the month. Such rebate, after adjusting any amount payable to the licensee, shall be credited to the account of the consumer.

If payment is made in advance along with prior declaration of premises to be closed for a certain period of time, a rebate of 1% per month shall be given on the amount (excluding security deposit, taxes and duties) which remains with the licensee at the end of the month. Such rebate, after adjusting any amount payable to the licensee, shall be credited to the account of the consumer.

13) Prompt Payment Rebate: If payment is made at least 7 days in advance of the due date of payment a rebate for prompt payment @ 0.25 % of the bill amount (excluding taxes and duties) shall be given in case of cash payment and . Those consumers having arrears shall not be entitled for such rebate and the amount paid will first be used to set off past liabilities.

Provided that in case the payment is made by cheque, the prompt payment discount will be applicable only if the payment by cheque is made 3 days prior to date of availing the prompt payment discount i.e. before 10 days from the due date of payment.

14) Delayed Payment Charges (DPC): In case the electricity bills are not paid within the due date mentioned on the bill, delayed payment charges of 1.5% (computed on a daily basis on the outstanding bill from the due date till the date of payment) shall be levied on the bill amount. However, if a consumer makes part payment of a bill (in exceptional circumstances, with prior approval of the Chief Electrical Engineer), within the due date, then the delayed payment charges shall be applicable only on the amount which was not paid within the due date.

Such surcharge shall be rounded off to the nearest multiple of one rupee. Amount less than 50 paise shall be ignored and amount of 50 paise or more shall be rounded off to the next rupee.

If the consumer fails to pay the energy bill presented to him by the due date the department shall have the right to disconnect the supply as per provision of the Electricity Act 2003 and Supply Code Regulations notified by JERC as amended from time to time.

In case of non-realization of payment through Cheque, a penalty of 5% of the cheque amount in addition to the Delayed Payment Charges (DPC) will be levied on the consumers

15) Time of Day (TOD) Tariff

(a) Under the Time of Day (ToD) Tariff, electricity consumption and maximum demand in respect of HT/EHT consumers for different periods of the day, i.e. normal period, peak load period and off- peak load period, shall be recorded by installing a ToD meter.

(b) The maximum demand and consumption recorded in different periods shall be billed at the following rates on the tariff applicable to the consumer.

Table 179 Applicability of TOD Tariff

Time of use	Demand Charges	Energy Charges
Normal period (7:00 a.m. to 6:00 p.m.)	Normal Rate	Normal rate of energy charges
Evening peak load period (6:00 p.m. to 11.00 p.m.)	Normal Rate	130% of normal rate of energy charges
Off-peak load period (11:00 p.m. to 7:00 a.m.)	Normal Rate	80% of normal rate of energy charges

(c) Applicability and Terms and Conditions of TOD tariff:

- i. TOD tariff is mandatory for HT/EHT consumers and shall be optional for LT industrial and commercial consumers
- ii. The facility of aforesaid TOD tariff shall not be available to HT/EHT consumers having captive power plants and/or availing supply from sources other than ED-Goa through wheeling of power.
- iii. The HT/EHT industrial consumers who have installed standby generating plants shall also be eligible for the aforesaid TOD tariff
- iv. In the event of applicability of TOD tariff to a consumer, all other terms and conditions of the applicable tariff shall continue to apply. Schedule of Other Charges

10.4 Schedule of Miscellaneous Charges

Table 180 Schedule Charges for other charges

Description	Approved Charges
Reconnection Charges (as per provisions of Supply Code Regulations notified by JERC)	
LT Services – At Cut outs	
Single Phase	INR 25/-
Three Phase	INR 50/-
LT Services – At Overhead Mains	
Single Phase	INR 30/-
Three Phase	INR 50/-

LT Services – At Underground Mains	
Single Phase	INR 75/-
Three Phase	INR 125/-
HT Services	INR 200/-
Note: If the same consumer seeks reconnection within 12 months from the date of reconnection or disconnection, 50% will be added to above charges	
Re-Rating of Installations	
Lighting Installation	INR 50/-
Motive Power Installation	INR 100/-
High Tension	INR 500/-
Testing Fee for Various Metering Equipments (as per provisions of Supply Code Regulations notified by JERC)	
Single phase LT	INR 25/energy meter
Poly Phase LT without CT	INR 50/energy meter
L.T. meter with CTs/Demand or Special Type Meters	INR 150/energy meter
H.T and E.H.T. metering equipment	INR 10,000/- at site
Transformer Oil	INR 200/- per sample
LT Current Transformer at Lab	INR 50/- per sample
3 – Ø Phase Tri-vector Meter Industrial LT Consumer	INR 1000/- for laboratory testing
3 – Ø Phase Tri-vector Meter 11 KV and 33kV HT Consumer	INR 5,000/- at site
Three Phase Tri-Vector Meter 110 KV EHT Consumers	INR 1,000/-at site
Combined CTPT Unit for 11kV and 33kV Consumer	INR 2,500/-
110KV CT / PT Unit	INR 10,000/-
Single Phase CT	INR 150/ unit
Three Phase TT Block	INR 500/unit
Distribution Transformer Testing (HT con.)	INR 6,000
Power Transformer Testing (EHT consumer)	INR 20,000
Service Connection Charges (as per provisions of Supply Code Regulations notified by JERC)	
Single Phase 1 ϕ	INR 250
Three Phase 3 ϕ	
Up to 5 HP	INR 500
5 HP to 20 HP	INR 800
Above 20 HP	INR 1,200
HT (First 500 KVA)	INR 10,000
HT (Beyond 500 KVA)	INR 20,000
HT Additional Load	INR 500/- for every addition of 100 KVA
Extra Length for 1 ϕ (beyond 30 meters)	INR 50 /meter
Extra Length for 1 ϕ for agricultural consumers (beyond 300 meters)	INR 25 /meter
Extra Length for 3 ϕ (beyond 30 meters)	INR 100 /meter
Extra Length for 3 ϕ for agricultural consumers (beyond 300 meters)	INR 50 /meter
Underground Service Cable	Actual Charges + 15%
Shunt Capacitor- 20 kW to 50 kW	INR 2,000
Shunt Capacitor- above 50 kW	INR 5,000
Testing Consumer's installation (as per provisions of Supply Code Regulations notified by JERC)	
For first test of the new installation on or off an extension to an existing installation if the installation is found to be defective.	NIL
For Subsequent test of the new installation or of an existing	

installation if the installation is found to be defective	
Single phase LT	INR 100/-
Three phase	INR 200/-
MS/BS loads upto 70kW	INR 4,000 + GST
LS/BS/RT (loads Above 70kW)	INR 8,000 + GST
Shunt Capacitor- 20 kW to 50 kW	INR 1,000 + GST
Shunt Capacitor- above 50 kW	INR 4,000 + GST
Changing the Meter or its position in the same premises at the request of the consumer when no additional material is required (as per provisions of Supply Code Regulations notified by JERC)	
Single phase	INR 100/-
3-phase without C.Ts	INR 200/-
L.T. meter with C.T.s	INR 500/-
H.T and E.H.T. metering equipment	INR 8,000 + GST
Re-sealing charges irrespective of the number of seals involved against each item below and where seals found to have been broken by the consumer	
Meter cupboard / Meter Cubical / Box	INR 50/-
Where cut-out is independently sealed	INR 50/-
Meter cover or Meter Terminal cover	INR 50/-
Meter cover of Meter Terminal cover (3 phase).	INR 50/-
Maximum demand Indicator or C.T.s chamber	INR 50/-
Service Charges	
General Supply	
Single Phase	INR 10/-
Three phase below 70kW	INR 20/-
Three phase above 70kW	INR 50/-
Industrial/bulk/ agriculture /Street Lightning Supply	
Upto 70kW	INR 25/-
Above 70kW	INR 50/-
Replacement of broken glass	
Replacement of broken glass of meter cupboard (When there is default on Consumer Side)	INR 50/-
Replacement of broken Glass of single phase meter if the consumer has broken or tamper and with meter.	INR 50/-
Replacement of broken Glass of three phase meter if the consumer has broken or tamper and with meter	INR 50/-
Supply of duplicate copies of electricity bills	
Domestic Consumers	INR 5 per bill
Non Domestic consumers	INR 10 per bill
LT Industrial upto 20kW and AP Consumer	INR 5 per bill
H.T Industrial and Bulk supply consumer	INR 10 per bill
Stand by Meter	
HT	INR 10,000/-
EHT	INR 20,000/-
Check Meter	
HT	INR 10,000/-
EHT	INR 20,000/-
Load Enhancement	Actual Cost + 15% Supervision Charges
System Strengthening charges or capacity building charges,	Actual Cost + 15% Supervision Charges

Advance for Temporary Connections (Except for Prepaid meters)	
Single phase LT	INR 2,000/-
Three phase	INR 5,000/-
HT	INR 20,000/-
EHT	INR 20,000/-
<i>Note : this shall be adjusted in bills</i>	
Non-Refundable Registration-cum-processing fees	As per Supply Code Regulations notified by JERC
Underground service cable	
1 Phase through underground service cable	Rs.100/meter
Extra Length 1 phase for Agriculture consumer(beyond 300 meters) through underground service cable	Rs.25/meter
3 Phase through underground service cable	Rs.300/meter
Extra Length for 3Phase for Agriculture consumers (beyond 300meters) through underground service cable	Rs.100/meter
At location where overhead network exist and consumer desires to avail power through Underground service cable	Actual charges+15%

Note: The meter rent has been abolished by the Commission vide its tariff order dated 30.03.2023.

Annexures**Annexure 1: List of Stakeholders****Table 181 List of Stakeholders**

Sr. No.	Name of Person	Organization/Address
List of Stakeholders at Panaji		
1	Gerard D'mello	GCCI
2	Nancy Fernandes	Aldona Civic & Consumer Forum
3	Q. C. Dias	Penha De Franca
4	Kiran Ballikar	GCCI
5	Datta Murgaonkar	Panjim
6	Upendra Naik	Herald TV
7	Raju Dhawaskar	Mandovi Pellets (MRDDL)
8	Joseph D'souza	GCCI
9	Mahendra Khandeparkar	Panjim
10	Durgadas Kamat	Panaji
11	Tukaram Marathe	Prime TV
12	Durai raj	-----
13	Lotlikar	-----
14	Nitin Golatkar	-----
15	Neil de Souza	Deccan Fine Chemical
16	Paresh J. K.	Deccan Fine Chemical
17	Dilip Sahakari	I.E.I
18	Santosh Sawant	Mayem Gaonkarwada
19	Ashley Vaz	Birla
20	Dilip Prabhudesai	-----
21	Nikhil Narvekar	Duler Mapusa
22	Sanjay V. Barde	
23	Prakash Shinde	Mapusa
24	Anil Kerkar	Mapusa
25	Vincent Rosario	Panaji
26	Sameer Narvekar	Panaji
27	Roland Martins	Mapusa
28	Sanjay Y. Amonkar	Panaji
29	Amit Patkar	President Goa CongressPanaji
30	Sameer PR	Secretary Goa Congress Panaji

31	Pooja Naik	Lokmat Panaji
32	Swapnil Tari	Prudent Panaji
33	Claude Alvares	Mapusa
34	Valentine Coutinho	Calangute
35	Shoma Patnaik	Panaji
36	Ketan Golatkar	Panaji
37	Anil S. Kenkare	Dattawadi Mapusa
38	Pinak K Pundhir	St, Inez Panaji
39	Prakash Lotlikar	Porvorim
40	Anthony S. Lobo	Calangute
41	Anthony C de souza	Calangute
42	Ganesh Shetkar	Lokmat Panaji
43	Vitthal Gawade	Panaji
44	Samil A. Volvoikar	Panaji
45	Dhiraj Harmalkar	Gomantak panaji
46	Sandeep Kamble	Tarun Bharat Panaji
47	Babuso B. Gaonkar	Ex. Sarpanch Shirigao
48	Vijay L. Bhise	Panaji Goa
49	Virendra Shirodkar	Margao
50	John Nazareth	Block President Congress
51	Ganesh Jawalkar	St. Cruze
52	A. K.	Mapusa
53	Jeetendra R. Fadte	Ribandar goa
54	Capt. Venz Veigas	MLA Benaulim
55	Dr. Amit Palekar	-----
56	Sarfraz Anbaly	Panaji
57	Narayan Khorjuvenkar	Mapusa
58	Nandesh Kanle	Navhind
List of Stakeholders at Margao		
59	Judith Almeida	Salcete, South-Goa
60	Kim Miranda	Orlim, South-Goa
61	Shri M.R. Borkar	Gomantak
62	Martin Rodrigues	Raia Civil & Consumer Forum
63	Silvestre Niasso	Davorlim Margao
64	Jack Mascarenhas	Margao

65	Deepak A. Ghatge	Vasco
66	Lorna Fernandes	Cuncolim CIVC Consumer Forum
67	Sanjy Monteiro	Raia
68	Sayed Iftiyaz	Maddel Margao
69	Druv Prabhudessai	Margao
70	Surel D. Tilve	Ponda
71	Zarina Da Cunha	Nuvem Salcet Goa
72	Savio Coutinho	Navelim Margao Goa
73	Hemant Samant	Ponda
74	Domnic Savio Coutinho	Gogol Margao
75	Maria Do Colaco	Gogol Margao
76	Adv. Nicky Colaco	Margao Goa
77	Carlos Gracias	Borda Margao
78	Franco Noronita	Raia Margao
79	Ashray Dessai	Quepem
80	Camilo Camera	Margao
81	Joycee V. Dias	Sao Jose De Areal
82	sandeep Tuenkar	Margao
83	Akshay Sawardekar	Prime TV
84	Thomas A. Da Costa	Varca, Salcete-Goa.
85	Chals D Silva	Benaulim, Margao
86	Aditya Bidre	SAC TV
87	Tukaram Govekar	Lokmat
88	Harold Pinto	Navelim Margao
89	Vijay Kavle	MSME DFO
90	Lalan Parsekar	Aquem Margao
91	Croydon Medeira	Margao
92	Domnic Noronha	Sirlim
93	Anthony Pereira	Margao
94	Joseph L.R. vaz	Navelim Margao
95	Jose Gracias	Navelim Margao
96	Dr. Aashish Kamat	Margao
97	Ramona Almeida	Velim
98	Ernesto Morais	Nuvem
99	Anwar Khan	Raia