



PUNJAB STATE POWER CORPORATION LTD.

(Regd. Office: PSEB Head Office, The Mall, Patiala)

OFFICE OF CHIEF ENGINEER /COMMERCIAL (Dy.CE/SALES-II)

Tel. No. 0175-2214495, Fax: 0175- 2210320, e-mail: sesalestwo@gmail.com,

Website: www.pspcl.in, CIN: U40109PB2010SGC033813, Registration Number: 33813

Commercial Circular No. 12/2024

To

All Engineer-in-Chief/Chief Engineer(DS),
Under Punjab State Power Corporation Limited.

Memo No. 203/207 /T.O 2024-25

Dated: 14 .06.2024

Subject: Revision of General Conditions of Tariff and Schedules of Tariff issued by Hon'ble PSERC for FY 2024-25.


Enclosed please find herewith copy of 'General Conditions of Tariff' (Annexure-I of Tariff Order) and 'Schedules of Tariff' (Annexure-II of Tariff Order) for FY 2024-25, applicable for the period from 16.06.2024 to 31.03.2025, approved by Hon'ble PSERC vide Tariff Order for FY 2024-25 dated 14.06.2024 for information and meticulous compliance of the instructions. The revised tariffs will be applicable from 16.06.2024 to 31.03.2025, except where specified otherwise in Tariff Order for FY 2024-25. For the period from 01.04.2024 and up to 15.06.2024, Tariff shall remain as per Tariff Order for FY 2023-24 as already intimated vide CC No. 16/2023 dated 16.05.2023.

All concerned officers/officials are requested to go through these instructions so as to acquaint themselves with various conditions for its correct applications.

Meticulous compliance of this circular be ensured. This circular can be downloaded from PSPCL website www.pspcl.in.

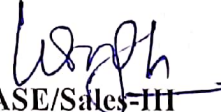
This issues with the approval of competent authority.

DA/As Above


Dy. CE/Sales-II,
PSPCL, Patiala.

ਉਪਰੋਕਤ ਦਾ ਉਤਾਰਾ ਹੇਠ ਲਿਖਿਆਂ ਨੂੰ ਸੂਚਨਾ ਤੇ ਲੋੜੀਂਦੀ ਕਾਰਵਾਈ ਲਈ ਭੇਜਿਆ ਜਾਦਾ ਹੈ:

1. ਮਾਨਯੋਗ ਬਿਜਲੀ ਮੰਤਰੀ, ਕਮਰਾ ਨੰ24 ., 7th ਮੰਜਿਲ, ਪੰਜਾਬ ਸਿਵਲ ਸਕੱਤਰੇਤ-1, ਚੰਡੀਗੜ੍ਹ ।
2. ਚੇਅਰਮੈਨ-ਕਮ-ਮਨੇਜਿੰਗ ਡਾਇਰੈਕਟਰ, ਪੰ:ਰਾ:ਪਾ:ਕਾ:ਲਿਮ., ਪਟਿਆਲਾ।
3. ਸਾਰੇ ਨਿਰਦੇਸ਼ਕ, ਪੰ:ਰਾ:ਪਾ:ਕਾ:ਲਿਮ., ਪਟਿਆਲਾ।
4. ਵਿੱਤ ਕਮਿਸ਼ਨਰ/ਫਾਇਨੈਂਸ ਟੂ ਗੌਰਮਿੰਟ ਪੰਜਾਬ ਐਕਸ-ਆਫਿਸੋ ਮੈਂਬਰ, ਪੰ:ਰਾ:ਪਾ:ਕਾ:ਲਿਮ., ਪਟਿਆਲਾ।
5. ਸਕੱਤਰ /ਬਿਜਲੀ ਵਿਭਾਗ, ਪੰਜਾਬ ਸਰਕਾਰ, ਚੰਡੀਗੜ੍ਹ।
6. ਸਕੱਤਰ/ਪੰਜਾਬ ਸਰਕਾਰ/ਇੰਡ: ਅਤੇ ਕਾਮਰਸ ਵਿਭਾਗ, ਪੰਜਾਬ ਸਰਕਾਰ, ਚੰਡੀਗੜ੍ਹ।
7. ਸਕੱਤਰ/ਪੰਜਾਬ ਰਾਜ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ, ਸਾਇਟ ਨੰ: 03, ਸੈਕਟਰ-18 ਏ, ਮੱਧ ਮਾਰਗ ਚੰਡੀਗੜ੍ਹ।
8. ਪ੍ਰੋਜੈਕਟ, ਸਟੇਟ ਡਿਸਪਿਊਟ ਰਿਡਰੈਸਲ ਕਮਿਸ਼ਨ (ਪੰਜਾਬ) ਐਸ.ਸੀ.ਓ ਨੰ: 3009-10, ਸੈਕਟਰ-22, ਚੰਡੀਗੜ੍ਹ।
9. ਮੁੱਖ ਇੰਜੀਨੀਅਰ/ਚੇਅਰਮੈਨ(ਫੋਰਮ), 220 ਕੇ.ਵੀ. ਸਬ-ਸਟੇਸ਼ਨ, ਫਿਰੋਜਪੁਰ ਰੋਡ, ਸਾਹਮਣੇ ਵੇਰਕਾ ਮਿਲਕ ਪਲਾਂਟ ਲੁਧਿਆਣਾ ,।
10. Ombudsman, Electricity Punjab 66 KV Grid Sub Station, Plot No. A-2, Industrial Area, Phase 1, SAS Nagar (Mohali) -160055.
11. ਨਿੱਜੀ ਸਕੱਤਰ ਟੂ ਬਿਜਲੀ ਮੰਤਰੀ, ਪੰਜਾਬ ਸਿਵਲ ਸਕੱਤਰੇਤ, ਪੰਜਾਬ, ਸਰਕਾਰ, ਚੰਡੀਗੜ੍ਹ।
12. ਚੀਫ-ਕੋ-ਆਰਡੀਨੇਟਰ, ਉਦਯੋਗ ਸਹਾਇਕ ਡਾਇਰੈਕਟਰ ਆਫ ਇੰਡੀਸਟਰੀਜ਼ ਪੰਜਾਬ ਸੈਕਟਰ-17, ਚੰਡੀਗੜ੍ਹ।
13. ਮੁੱਖ ਬਿਜਲੀ ਇੰਸਪੈਕਟਰ, ਪੰਜਾਬ ਸਰਕਾਰ, ਪਟਿਆਲਾ।
14. Finance Advisor, PSPCL, Patiala.
15. Chief Auditor, PSPCL, Patiala.
16. CE/ARR &TR, PSPCL, Patiala.
17. CE/PP&R, PSPCL, Patiala.
18. CE/IT, PSPCL, Patiala: For ensuring the strict compliance of the instructions.
19. Dy.CE, Billing, PSPCL, Patiala: For ensuring the strict compliance of the instructions.
20. ਉੱਪ ਮੁੱਖ ਇੰਜ: /ਸੇਲਜ਼-1, ਨਿਗਰਾਨ ਇੰਜ: /ਸੇਲਜ਼-2, ਉੱਪ ਮੁੱਖ ਇੰਜ: /ਰੈਗੂਲੇਸ਼ਨ ਪੰ:ਰਾ:ਪਾ:ਕਾ:ਲਿਮ. ਪਟਿਆਲਾ।
21. All Addl.SEs/Sr.Xens/AEEs/Sales under PSPCL / Commercial Organization.
22. CAO/TR (Finance), PSPCL, Patiala.


ASE/Sales-III
PSPCL, Patiala.

GENERAL CONDITIONS OF TARIFF**1. General**

Supply of electric energy to various categories of consumers shall be chargeable under the relevant Schedule of Tariff. The particular schedule applicable to a new consumer shall be determined with reference to the nature and/or quantum of load/demand and intimated to the prospective consumer at the time of issue of Demand Notice. This shall be subject to review on the basis of any change in nature and/or the quantum of actual connected load/demand.

2. Tariffs to be exclusive of levies

The tariffs i.e. Fixed and Energy Charges shall be exclusive of electricity duty, cesses, taxes and other charges levied by the Government or other competent authority from time to time.

3. Tariffs to be exclusive of general charges

The tariffs shall be exclusive of rentals and other charges as per the Schedule of General Charges as approved by the Commission from time to time.

4. Point of Supply

Unless otherwise approved by the Commission, the tariffs shall be applicable to supply at a single point and at the voltage specified in the Supply Code 2014 as amended from time to time. Supply at other points and/or other voltages shall be billed separately, if otherwise permissible.

5. Connected Load shall be as specified in Supply Code 2014 as amended from time to time.**6. Applicability of Industrial Tariff Category**

The applicable category of tariff, under Schedules for Large Power Supply (LS), Medium Power Supply (MS) & Small Power supply (SP) industrial consumers, shall be based on the total of industrial and general demand (kVA) i.e. bona-fide factory lighting, residential quarters and colony lighting including street lighting. While computing the total demand (kVA) for determining the applicable schedule, fraction of half and above shall be taken as whole kVA and fraction below half shall be ignored.

7. Periodicity of Billing

Periodicity of Billing shall be as per Supply Code 2014 as amended from time to time. However, in case of bimonthly billing, consumption slabs shall be doubled while applying the relevant tariff.

8. Fuel and Power Purchase Adjustment Surcharge (FPPAS)**8.1 To neutralize the changes in fuel and power purchase cost, FPPAS as per provisions**

of PSERC (Terms and Conditions for Determination of Generation, Transmission, Wheeling and Retail Supply Tariff) Regulation, 2022 and PSERC (Conduct of Business) Regulations, 2005, as amended from time to time, shall be applicable in addition to the energy charges specified in the relevant Schedule of Tariff.

- 8.2** FPPAS clause shall be applicable to all metered and un-metered categories of consumers.

9. Two Part Tariff (TPT) Structure/Fixed Charges

All consumers (except AP, AP High-Technology/High Density Farming, EV Charging Stations, Start up power for Generators and CPPs, Sri Harmandir Sahib and Sri Durgiana Mandir) shall be covered under the Two Part Tariff structure, as approved by the Commission in the Tariff Order. Further fixed charges (unless otherwise specified in Schedules of Tariff) shall be charged as under:

- (a) For consumers covered under Contract Demand system as per condition 10 below, the Fixed Charges shall be levied on 80% of the sanctioned Contract Demand or Actual demand recorded during the billing cycle/month (restricted to sanctioned Contract Demand), whichever is higher. In case, the consumer exceeds the sanctioned Contract Demand during a billing cycle/month, he/she shall be liable to pay applicable demand surcharge as provided in the Schedule of Tariff for the relevant category.
- (b) For other consumers (not covered under Contract Demand system as per condition 10 below), the Fixed Charges shall be levied on 80% of the sanctioned load in kW.

10. Contract Demand

- 10.1** Contract demand shall mean the maximum demand in kVA sanctioned to the consumer.

- 10.2** All consumers (except DS consumers with load upto 50 kW, NRS consumers with load upto 20 kW, Public Lighting, AP, AP High-Technology/High Density Farming, Sri Harmandir Sahib and Sri Durgiana Mandir) are required to get their contract demand sanctioned in kVA. DS consumers with load above 20kW to 50kW/50kVA shall be covered under contract demand system and the kVAh tariff shall be applicable with effect from 01.01.2025. All DS consumers falling between 20kW to 50kW/50kVA are required to get their contract demand sanctioned in kVA within the prescribed time.

- 10.3** The maximum load/demand for any day or month, shall be considered as the highest average load/demand measured in kilovolt Ampere (kVA) during a block of 30 or 15 minutes period as per the capability of the meter installed.

11. Metering

Metering equipment for HT/EHT consumers for the entire supply including general load shall normally be installed on the HV side of the transformer at the point of commencement of supply.

12. Non availability of Metering Equipment

In case of an HT/EHT consumers receiving supply at 11 kV and above, where metering equipment is installed on the LV side of the transformer due to non-availability of metering equipment, both the energy consumption (kWh/kVAh) and the maximum demand shall be enhanced by 3% to account for the transformation losses.

13. Voltage Surcharge/rebate

13.1 Voltage Surcharge:

The levy of voltage surcharge on the energy charges shall be as under:-

- i) All consumers catered at 400 volts against specified voltage of 11 kV shall be levied surcharge at the rate of 15%.
- ii) All consumers catered at 11 kV against specified voltage of 33/66 kV shall be levied surcharge at the rate of 10%.
- iii) All consumers catered at 33/66 kV against specified voltage of 132/220 kV shall be levied surcharge at the rate of 5%.
- iv) The exemptions from levy of surcharge(s) shall continue as under:
 - (a) LS consumers existing as on 31.03.2010 availing supply at 33/66 kV but required to convert their system so as to receive supply at 132/220 kV will not be levied any surcharge related to supply voltage, till such consumers request for change of their Contract Demand.
 - (b) DS/NRS/BS consumers existing as on 31.03.2010 catered at a voltage lower than specified in Supply Code 2014 will be liable to pay surcharge only in case of any change in Contract Demand.

13.1.1 The release of new connection or additional load/demand to the consumers at the specified supply voltage or at lower/higher voltage level shall be governed by the Supply Code, 2014, as amended from time to time.

Provided that existing consumers paying surcharge as per sub-clause (ii) or (iv) of condition 13.1 of General Conditions of Tariff annexed as Annexure-I to the Tariff Order for FY 2016-17 shall continue to be governed by existing provisions till conversion to the amended Supply Voltage in accordance with regulation 4.2 read with sub-regulation 4.2.2 of PSERC (Electricity Supply Code and Related Matters) (2nd Amendment) Regulations, 2016.

13.2 Voltage Rebate

As the cost to serve at higher voltage is lower than the cost to serve at lower voltage, therefore the rebate on energy charges to the consumers getting supply at HT/EHT voltages shall be applicable as under:

- a) 35 paise/kVAh to all consumers getting supply at 400kV,
- b) 30 paise/kVAh to all consumers getting supply at 220/132 kV,
- c) 25 paise/kVAh to all consumers getting supply at 66/33 kV,
- d) 20 paise/kVAh to DS (including Charitable Hospitals setup under PWD Act), NRS, MS consumers (including water works supply Schemes & Compost / Solid Waste Management Plants for Municipalities/ Urban Local Bodies) getting supply at 11 kV and
- e) 20 paise/kWh to AP/AP High-Technology/High Density Farming consumers getting supply at 11 kV shall be continued.

14. Steel Rolling Mill Surcharge (Deleted in Tariff Order FY 2018-19)

15. Time of Day (ToD) Tariff

Time of the Day (ToD) tariff shall be applicable to NRS/BS consumers with sanctioned Contract Demand exceeding 100 kVA, all LS/MS consumers (including water works Supply Schemes & Compost/Solid Waste Management Plants) and EV charging stations as under:

Period	Time period	ToD Tariff
1 st April to 15 th June	06.00 AM to 06.00 PM	Normal Tariff*
	06.00 PM to 10.00 PM	
	10.00 PM to 06.00 AM (next day)	Normal Tariff* minus Rs.0.75/kVAh
16 th June to 15 th October	06.00 AM to 06.00 PM	Normal Tariff*
	06.00 PM to 10.00 PM	Normal Tariff* plus Rs. 2.00/kVAh
	10.00 PM to 06.00 AM (next day)	Normal Tariff*
16 th October to 31 st March	06.00 AM to 06.00 PM	Normal Tariff*
	06.00 PM to 10.00 PM	
	10.00 PM to 06.00 AM (next day)	Normal Tariff* minus Rs. 1.00/kVAh

**As per applicable Schedule of Tariff for the year.*

PSPCL is directed to implement the above Time of day (ToD) tariff for the complete FY 2024-25 i.e. by considering the peak season from 16th June to 15th October during FY 2024-25.

However, the cumulative effect of ToD rebate on the Energy Charges (including use of electricity exclusively during night hours) at any time shall be limited to the Energy Charge of Rs. 5.31/ kVAh.

16. Non-availability of MDI reading and/or kVAh Consumption

16.1 Defective MDI:

In case the MDI of a consumer becomes defective, the maximum demand shall be computed as under:

16.1.1 Higher of the average of maximum demands recorded during the preceding three months before the MDI became defective or the maximum demand of the

corresponding month of the previous year provided there was no change of load/demand thereafter, shall be adopted for billing purposes for the period the MDI remained defective.

16.1.2 If there was change of load/demand immediately before the MDI became defective, the maximum demand computed as above shall be adjusted on pro-rata basis.

16.1.3 In case of new connections where the previous reading record is not available the maximum demand shall be taken as 80% of sanctioned contract demand for billing purposes during the period MDI became defective.

16.2 Non-availability of kVAh consumption

16.2.1 In case kVAh consumption is not available due to defective meter or otherwise, monthly average power factor of the consumer's installation recorded during the last three correct working months preceding the period of overhauling (i.e. period of review of billing account) shall be taken as monthly average power factor for the purpose of power factor surcharge/incentive to the applicable category till such time kVAh consumption is available.

16.2.2 Where the billing is done on kVAh consumption basis, the procedure given in the Supply Code 2014 shall be followed for billing purposes as applicable to defective/dead stop meters.

17. Tariff for News Paper Printing Presses

Accredited news paper printing presses shall be treated as industrial premises and therefore the supply to these consumers shall be considered as industrial supply and shall be charged under relevant industrial tariff. However, the lighting load in the premises of accredited news paper presses shall be metered separately and charged as per rates under Schedule Non-Residential Supply.

18. Seasonal Industries

18.1 Seasonal industries mean industries/factories which by virtue of nature of their production, work during part of the year up to a maximum of 9 months during the year as specified below in Condition 18.2.

18.2 Approved seasonal industries are as under:

- (i) All cotton ginning, pressing and bailing plants
- (ii) All rice shellers
- (iii) All rice bran stabilization units (without T.G. Sets)
- (iv) Kinnow grading & Waxing Centers
- (v) Maize Dryer Plants
- (vi) Food (including fruits and vegetables) processing, packaging and storage units.
 - Seasonal period for industries at Sr. No. (i), (iii) and (iv) shall be considered from 1st September to 31st May next year and seasonal period for rice sheller

industry at Sr. no. (ii) shall be from 1st October to 30th June next year. The seasonal industrial consumers at Sr. no. (i) to (iv) shall not be required to serve advance notice before starting or closing the unit.

- Seasonal industrial consumers at Sr. No. (v) and (vi) shall be required to intimate the period of their season subject to maximum 9 months by 31st May or one month prior to start of season, whichever is earlier.
- Seasonal industry consumers shall not be required to give any undertaking not to run his seasonal industry during off season.

18.3 Rice bran stabilization units having T.G. Sets, Rice Huller Mills, Ice Factories and Ice Candy Plants shall not be treated as seasonal industries.

18.4 The seasonal Industry consumers shall have the option to be covered under General Industry Category and the relevant Industrial Tariff shall be applicable in such cases. The seasonal industrial consumers shall exercise their option one month prior to the start of the season. In such cases, the billing as general industry shall be done for the whole one year i.e. for a period of 12 months from the date of start of season.

18.5 Billing of Seasonal Industries

Billing for all seasonal industries shall be done on a monthly basis and charged as under:

18.5.1 For exclusive Seasonal industries mentioned above, billing shall be as per the tariff (comprising of fixed and energy charges) applicable in the respective schedule of tariff for seasonal industry. However, the Fixed Charges, as applicable in the respective schedule of tariff for seasonal period, shall be levied only for the period of six months from the beginning of the seasonal period, in accordance with condition 9 above. Thereafter, only energy charges, as applicable in the respective schedule of tariff, shall be levied on actual consumption recorded during the month. However, demand surcharge shall be leviable for the excess demand, if any, as per the relevant schedule of tariff.

18.5.2 For mixed Industries, comprising of seasonal Industry and general industry, billing shall be done monthly as under:

- a) Energy Charges shall be levied on actual consumption recorded during the month, as applicable in the respective Schedule of Tariff for General Industry, throughout the year.
- b) Fixed Charges in accordance with condition 9 above, shall be levied on sanctioned contract demand for general load, as applicable in respective Schedule of Tariff for General Industry throughout the year and on sanctioned contract demand for seasonal load for six months at seasonal rates, as applicable in the respective Schedule of Tariff, from the beginning of seasonal

period, irrespective of the actual period of running of seasonal load.

19. Agricultural Pumping Supply

- 19.1** All AP connections shall be released only after installation of minimum four star labeled motor. The supply shall be metered.
- 19.2** Chaff cutters, threshers and cane crushers for self use shall be allowed to be operated on agriculture pumping supply connections.
- 19.3** The water from the agriculture tube well shall be allowed to be used by the consumers only to irrigate the land in their possession.

20. Rounding-off Energy Bill

The charges i.e. both Fixed and energy charges including surcharges, rebates, octroi (if applicable), meter/MCB rentals, electricity duty as well as total energy bill (net as well as gross) shall be rounded-off individually to the nearest rupee by ignoring 1 to 49 paise and taking 50 to 99 paise as one rupee. Thus the amount mentioned in the bill shall be in whole rupee. The net amount payable in all electricity bills shall be rounded-off to the nearest Rs. 10/- (Rupees ten) and difference due to rounding-off shall be adjusted in subsequent bills.

- 21. Interest for delay in Payment** In the event of the energy bill or other charges relating to electricity not being paid in full within the time specified in the bill, the consumers shall be levied interest for delay in payment as under:

“In the event of the energy bill or other charges relating to electricity not being paid in full within the time specified in the bill, the consumers shall be levied simple interest on delayed payment @ 1.5% per month, on the gross unpaid amount of the bill till the deposit of outstanding amount. Part of the month shall be treated as full month for this purpose.”

22. Use of electricity exclusively during night hours

Reduced tariffs as may be decided by the Commission in the Tariff Order for the year shall be applicable to Industrial consumers who opt to use electricity exclusively during night hours from 10.00 PM to 06.00 AM next day. They shall also be entitled to use electricity also from 06:00 AM to 10:00 AM at normal tariff rate of energy charges applicable to the respective category. Other conditions shall be as under:

- i) ToD rebate shall not be allowed on the reduced tariff under this category, as the tariff rate is already reduced.
- ii) A maximum of 10% of total units consumed during night hours (10:00 PM to 06:00 A.M. next day) in a billing period can be availed during the period of 10.00 AM to 10.00 PM.

- iii) In case the consumer exceeds the %age specified in condition no. (ii) above during any billing month, then fixed charge and energy charges for the entire energy consumption during the relevant billing month shall be billed as per normal tariff applicable to the respective category. Besides, ToD surcharge, as applicable, shall be chargeable for the consumption, if any, during the peak hours.
- iv) This tariff shall be applicable if the consumer opts to be so charged in place of normal tariff by using electricity exclusively during night hours as above. The option can be exercised to switch over from normal tariff to exclusive night time tariff by giving not less than one month's notice in writing.
- v) Other terms and conditions shall remain the same as applicable to the respective categories as per the relevant Schedule of Tariffs.

23. Load/Demand Surcharge

23.1 Load/Demand Surcharge for Consumers covered under Contract Demand System

23.1.1 Load Surcharge

No load surcharge shall be levied for the extra load connected by the consumer temporarily or otherwise thereby exceeding sanctioned load. However, the installation of extra load shall conform to CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 and statutory clearances wherever applicable shall be obtained by the consumer.

23.1.2 Demand Surcharge for exceeding the Contract Demand

If a consumer exceeds the sanctioned contract demand, demand surcharge shall be charged at a rate of Rs. 750/- per kVA per month on excess demand irrespective of the number of defaults in a month.

However, for Open Access customers and CPPs demand surcharge shall be charged on daily basis at a rate of Rs. 50/- per kVA per day on excess demand irrespective of the number of defaults in a day. Provided that the demand surcharge so levied in a month shall not exceed the demand surcharge applicable on monthly basis.

This demand surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his contract demand.

In the event of MDI being defective, maximum demand for billing purpose shall be computed as per clause 16 of General Conditions of Tariff. However, no surcharge for demand consequent to such computation shall be levied.

23.2 Load Surcharge for Consumers not covered under Contract Demand System

If the connected load of a consumer exceeds the sanctioned load, the excess load shall be unauthorized load. Such excess load shall be charged load surcharge at a rate of Rs. 1000/- per kW or part thereof for each default. This load surcharge shall be without prejudice to the distribution licensee's right to take such other appropriate action as may be deemed necessary to restrain the consumer from exceeding his sanctioned connected load. The unauthorized load so detected shall be got removed. However, if the unauthorized extension is up to 10% of the sanctioned load, the consumer shall be required to pay load surcharge and the connection shall not be disconnected. The unauthorized load upto 10% of the sanctioned load so detected shall either be removed or got regularized by the consumer.

23.3 Compensation for damage

Any consumer who exceeds his sanctioned load/demand shall be liable to compensate the distribution licensee for all damages caused to its equipments or machinery by reason of this default. Without prejudice to this right, the distribution licensee may also cause the service of the consumer to be disconnected without any notice to the consumer.

24. Interpretation of Tariff

If a question arises as to the applicability of tariff to any class of consumer or as to the interpretation of various clauses of tariff or General Conditions of Tariff, decision of the Commission shall be final.

-----X-----

ANNEXURE -II**SCHEDULES OF TARIFF****For FY 2024-25 w.e.f. 16.06.2024**

(For the period of 01.04.2024 to 15.06.2024 applicable Schedule of Tariff shall be as annexed with TO for FY 2023-24)

(To be read with General Conditions of Tariff annexed at Annexure-I)**SI. SCHEDULE OF TARIFF FOR LARGE SUPPLY INDUSTRIAL POWER(LS)****SI.1 Availability****SI.1.1** This tariff shall apply to all industrial power supply consumers having contract demand exceeding 100 kVA, including IT units covered under definition of 'Electronic Hardware and Information Technology (IT) Sector' as per the GoP notification no. 17/7/2014-AS 1/ 1372 dated 09.11.2015 or as amended from time to time.

Oil/Gas terminals, gas bottling plants, depots of oil/gas companies, poultry, goatery, piggery, fish farming (exclusive), dairy farms, Maize Dryer Units and Food (including fruits and vegetables) processing, packing & storage units, meeting above criteria shall also be covered in this schedule.

SI.1.1.1 A separate NRS connection in the premises of LS consumers shall be permissible for regular conduct of commercial activities provided such activity is permissible under by laws/Rules of the Govt. The electric wiring and portion of the building for such activity should be separate.**SI.2 Character of Service****SI.2.1** Alternating Current, 50 cycles/second, Three Phase 11 kV or higher Voltage as specified in the Supply Code 2014, depending on quantum/type of load/ contract demand and availability of bus voltage & transformer winding capacity at the feeding sub-station.**SI.3 Tariff**

	Description	Energy Charge (Rs./kVAh)	Fixed Charge (Rs./kVA/month)
SI.3.1	General Industry		
	i) Above 100 kVA and upto1000 kVA	6.60	220
	ii) Above 1000 KVA and upto 2500 kVA	6.70	280
	iii) Above 2500 KVA	6.82	320
SI.3.2	Power Intensive Units i.e. Induction furnaces, Chloroalkaline units, Billet heaters, Surface hardening Machines, Electrolytic process industries, Electrical Bell Furnace for Annealing, Arc Furnaces (including Electro Slag Refining units) etc.		
	i) Above 100 kVA and upto1000 kVA	6.64	225
	ii) Above 1000 KVA and upto 2500 kVA	6.95	310
	iii) Above 2500 KVA	7.04	350
SI.3.3	Seasonal Industries covered under condition 18 of the General Conditions of Tariff		
	a) Seasonal Rate		
	i) Above 100 kVA and upto1000 kVA	Same as applicable for the relevant general Industrial category	440 (for 6 Months)
	ii) Above 1000 KVA and upto 2500 kVA		560 (for 6 Months)
	iii) Above 2500 KVA		640 (for 6 Months)
	b) Off Seasonal Rate		Nil
SI.3.4	Ice Factories, Ice Candies & Cold Storages		
	i) April to July		440
	ii) August to March next year		110
SI.3.5	For use of electricity exclusively during night hours (in accordance with condition 22 of General Conditions of Tariff)		
	i) 10.00 PM to 06.00 AM (next day)	5.31	50% of the charges specified for the relevant category
	ii) 06.00 AM to 10.00 AM	Normal rates as	

	Description	Energy Charge (Rs./kVAh)	Fixed Charge (Rs./kVA/month)
		applicable to the respective category under relevant Schedule	

Note: In addition to the Energy Charge:

- (i) Fuel and Power Purchase Adjustment Surcharge (FPPAS) charge for the relevant period shall be applicable in accordance with condition 8 of General Conditions of Tariff;
- (ii) ToD tariff shall be applicable in accordance with condition 15 of General Conditions of Tariff.

SI.3.6 In case of mixed industrial load having total load more than 100kVA but its installed/connected kVA rating of PIU load is up to 100kVA, LS General category tariff shall be charged.

For industries where the load is of mixed nature, i.e. in addition to General Industrial loads, Arc/ Power Intensive loads having installed/connected kVA rating more than 100 kVA are also running, Fixed and Energy Charges shall be determined by computing the Maximum Demand and energy consumption for the billing month on pro-rata basis in proportion to such demands sanctioned by the distribution licensee and applicable tariff (Fixed Charge and Energy Charge) shall be as specified against the corresponding demand slab (without clubbing of Arc/Power Intensive and general load) under the relevant schedule of tariff. Provided that the total charges payable by such Mixed Industry consumer shall not be less than the charges payable, in case his total load (General and PIU) is considered as the general load.

In such cases, Power Intensive loads shall comprise of loads as mentioned in para SI.3.2, including auxiliary loads, loads of pollution control machinery, gas plants & corresponding lighting loads, and general industrial loads in such cases shall comprise loads of rolling mills and its allied loads, related workshop, general engineering machinery and corresponding lighting load, for the purpose of levy of Fixed Charges. Provided that PIU load having total installed/connected kVA rating upto 100 kVA shall not be considered as PIU load. Where rating in kVA is not available, rated load in kW shall be converted into kVA considering unity power factor.

SI.3.7 Voltage Surcharge/Rebate

The voltage surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff.

SI.4 Seasonal Industries

Seasonal industries shall be billed as per condition 18 of General Conditions of Tariff.

SI.5 Factory Lighting and Colony Lighting

All consumption for bona fide factory lighting shall be included for charging under the above tariff. The consumption for residential purposes i.e. staff quarters of factory, street lighting etc. shall also be charged under this Schedule. However, a separate single point connection may be allowed for the colony load including street lighting under PSERC (Single Point Supply to Cooperative Group Housing Societies/Employers) Regulations 2008, if the colony is in separate premises.

SI.6 Load/Demand Surcharge

Load/demand surcharge shall be applicable as per Condition 23 of General Conditions of Tariff.

SI.7 Force Majeure applicable for Arc/Induction furnaces

In the event, where normal working of the industry is affected as a result of lock out due to labour problem, damage of EHV Power Transformer, failure on the part of distribution licensee to supply power, fires, earth-quakes, floods, tempests and lightning, directly resulting in closure of industry or normal supply hours reduced through specific order of the distribution licensee for power regulation purposes, the consumer shall be entitled to proportionate reduction in fixed charges, provided that such closure or reduced working hours continue for at least seven days consecutively in a billing cycle month directly as a consequence of any of the above conditions, with the approval of load sanctioning authority. In the event of relief being allowed in fixed charges under above conditions, the consumers shall, however, be required to pay atleast fixed charges as applicable to general Industry large supply consumers.

SII SCHEDULE OF TARIFF FOR MEDIUM SUPPLY INDUSTRIAL POWER (MS):**SII.1 Availability**

This tariff shall apply to all industrial power supply consumers having contract demand above 20 kVA but not exceeding 100kVA, including IT units covered under definition of 'Electronic Hardware and Information Technology (IT) Sector' as per the GoP notification no. 17/7/2014-AS 1/ 1372 dated 09.11.2015 or as amended from time to time.

Oil/Gas terminals, gas bottling plants, depots of oil/gas companies, poultry, goatery, piggery, fish farming (exclusive), dairy farms, Maize Dryer Units and Food (including fruits and vegetables) processing, packing & storage units, meeting above criteria shall also be covered in this schedule.

SII.1.1 A separate NRS connection in the premises of MS consumers shall be permissible for regular conduct of commercial activities provided such activity is permissible under by laws/Rules of the Govt. The electric wiring and portion of the building for such activity should be separate.

SII.2 Character of Service

SII.2.1 Alternating Current, 50 cycles/ second, Three Phase 400 volts or 11 kV (at consumer's discretion), as specified in the Supply Code 2014.

SII.2.2 Metered supply connections to poultry, goatery, piggery, fish farming (exclusive) and dairy farms may be released from category-1 or UPS or AP feeder at the option of the consumer subject to the technical feasibility to release such connection. However, the consumer opting for supply from AP feeder shall be entitled to limited hours of supply as per power supply schedule applicable to AP consumers. The consumers opting for supply from AP feeder shall not be eligible for tariff applicable to agriculture consumers.

SII.3 Tariff

	Description	Energy Charge (Rs./kVAh)	Fixed Charge (Rs./kVA/month)
SII.3.1	General Industry	6.25	145
SII.3.2	Seasonal Industries covered under condition 18 of the General Conditions of Tariff:		
	(i) Seasonal Rate	6.25	290 (for 6 Months)

	(ii) Off Seasonal Rate		Nil
SII.3.3	Ice Factories, Ice Candies& Cold Storages		
	(i) April to July	6.25	290
	(ii) August to March next year		73
SII.3.4	For use of electricity exclusively during night hours (in accordance with condition 22 of General Conditions of Tariff)		
	i) 10.00 PM to 06.00 AM (next day)	5.31	50% of the charges specified for the relevant category
	ii) 06.00 AM to 10.00 AM	6.25	

Note: In addition to the Energy Charge:

- (i) Fuel and Power Purchase Adjustment Surcharge (FPPAS) charge for the relevant period shall be applicable in accordance with condition 8 of General Conditions of Tariff;
- (ii) ToD tariff shall be applicable in accordance with condition 15 of General Conditions of Tariff.

SII.3.5 Voltage Surcharge/Rebate

The voltage surcharge/rebate shall be applicable as per condition 13 of the General Conditions of Tariff.

- SII.3.6** In case of Rice Shellers, Ice Factories, Cold Storage & Stone Crushers falling under this schedule, where the metering is done on 11 kV and the consumer has installed his own transformer, additional rebate of 3 paise per kVAh shall be admissible over and above the voltage rebate admissible as per condition 13 of the General Conditions of Tariff.

SII.4 Seasonal Industries

Seasonal industries shall be billed as per condition 18 of General Conditions of Tariff.

SII.5 Factory Lighting

The consumption for the bona fide factory lighting and residential quarters, if any, attached to the factory shall not be metered separately. Only one meter shall be installed for industrial & general load and entire consumption shall be charged at the rate for industrial consumption.

SII.6 Load/Demand Surcharge

Load/demand surcharge shall be applicable as per Condition 23 of General Conditions of Tariff.

SIII SCHEDULE OF TARIFF FOR SMALL POWER INDUSTRIAL SUPPLY (SP)

SIII.1 Availability

This tariff shall apply to Industrial Power Supply consumers with sanctioned load/demand not exceeding 20 kVA, including IT units covered under definition of 'Electronic Hardware and Information Technology (IT) Sector' as per the GoP notification no. 17/7/2014-AS 1/ 1372 dated 09.11.2015 or as amended from time to time.

Oil/Gas terminals, gas bottling plants, depots of oil/gas companies, poultry, goatery, piggery, fish farming (exclusive), dairy farms, Maize Dryer Units and Food (including fruits and vegetables) processing, packing & storage units, meeting above criteria shall also be covered in this schedule.

SIII.1.1 A separate NRS connection in the premises of SP consumers shall be permissible for regular conduct of commercial activities provided such activity is permissible under the by laws/Rules of the Govt. The electric wiring and portion of the building for such activity should be separate.

SIII.2 Character of Service

SIII.2.1 Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts, as specified in the Supply Code 2014.

SIII.2.2 Metered Supply connections to poultry, goater, piggery, fish farming (exclusive) and dairy farms may be released from category-1 or UPS or AP feeder at the option of the consumer subject to the technical feasibility to release such connection. However, the consumer opting for supply from AP feeder shall be entitled to limited hours of supply as per power supply schedule applicable to AP consumers. The consumers opting for supply from AP feeder shall not be eligible for tariff applicable to agriculture consumers.

SIII.3 Tariff

	Description	Energy Charge (Rs./kVAh)	Fixed Charge (Rs./kVA/month)
SIII.3.1	General Industry	5.82	110
SIII.3.2	Seasonal industriescovered under condition 18 of the General Conditions of Tariff:		
	i) Seasonal Rate	5.82	220 (for 6 Months)
	ii) Off Seasonal Rate		Nil
SIII.3.3	Ice Factories, Ice Candies& Cold Storages		
	i) April to July	5.82	220
	ii) August to March next year		55
SIII.3.4	For use of electricity exclusively during night hours (in accordance with condition 22 of General Conditions of Tariff)		
	i) 10.00 PM to 06.00 AM (next day)	5.31	50% of the charges specified for the relevant category
	ii) 06.00 AM to 10.00 AM	5.82	

Note: In addition to the Energy Charge, Fuel and Power Purchase Adjustment Surcharge (FPPAS) charge for the relevant period shall be applicable in accordance with condition 8 of General Conditions of Tariff.

SIII.3.5 Voltage Surcharge/Rebate

Voltage surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff.

SIII.4 Seasonal Industry

Seasonal industries shall be billed as per condition 18 of General Conditions of Tariff.

SIII.5 Factory Lighting

The consumption for the bona fide factory lighting and residential quarters, if any, attached to the factory shall not be metered separately. Only one meter shall be installed for industrial & general load and entire consumption shall be charged at the rate for industrial consumption.

SIII.6 Load/Demand Surcharge

Load/demand surcharge shall be applicable as per Condition 23 of General Conditions of Tariff.

SIV SCHEDULE OF TARIFF FOR AGRICULTURAL PUMPING SUPPLY (AP)

SIV.1 Availability

This tariff shall apply to irrigation pumping supply loads including Kandi Area tube wells, tube wells in farms of PAU, Lift irrigation tube wells, PSTC tube wells,

IB tube wells, tube wells installed under Technical Co-operative Assistance Scheme, tube wells of Co-operative Societies formed by marginal farmers for installing deep bore tube wells under Central Assistance Schemes, tube wells used to provide irrigation for horticulture/floriculture in open field condition or net houses, green/hot houses, tube wells of Harijan farmer's cooperative societies and Punjab Water Resources Management and Development Corporation's tube wells for reviving ecology of Holy Bein.

Power utilized for any other purpose shall be separately metered and charged under the relevant schedule.

SIV.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts or higher voltage, as specified in the Supply Code 2014.

SIV.3 Tariff

	Description	Energy Charge (Rs.)	Fixed Charge (Rs./month)
SIV.3.1	Agricultural Pumping Supply (AP)	6.70/kWh or 492/BHP/month	

Note: In addition to the Energy Charge, Fuel and Power Purchase Adjustment Surcharge (FPPAS) charge for the relevant period shall be applicable in accordance with condition 8 of General Conditions of Tariff.

SIV.3.2 Voltage Surcharge/Rebate

Voltage surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff.

SIV.4 Flat rate supply shall only be allowed to consumers getting supply from agriculture feeders. The consumers located within Municipal Limits of cities/towns or getting supply from Urban/City/Urban Pattern Supply/Kandi area feeders shall be covered under metered supply only.

SIV.4.1 20% surcharge on flat rate charges or as may be determined by the Commission in the Tariff Order, shall be leviable in case of agricultural consumers covered under flat rate/metered supply category until a consumer fulfils the following requirements:

SIV.4.1.1 Delivery pipe should not be more than 2 feet above the ground level water channel except for the consumers who are having underground irrigation system.

SIV.4.1.2 Bend used in the delivery pipe should not be sharp but of suitable curvature.

SIV.4.1.3 Motor-Pump should be installed on a Pucca leveled foundation in case of mono-block or belt driven pump-sets.

SIV.4.2 Extra fixed charges shall be levied wherever an agricultural tube well covered under this schedule is also used for fish farming as below:

SIV.4.2.1 Fish culture in a pond up to half acre: Rs. 900/- per annum

SIV.4.2.2 Fish culture in a pond above half acre, but up to one acre: Rs. 1800/- per annum

SIV.4.2.3 Additional area under fish pond to be charged in multiples of half acre rate. The pond area shall include bunding.

SIV.4.2.4 Relevant industrial tariff shall be applied for such tube wells which are exclusively used for fish farming.

SIV. 4.3 Misuse of AP supply

The misuse of AP supply provided to agricultural tube wells for other purposes shall be dealt with as per provisions of Electricity Act, 2003.

SIV.5 Pump House Lighting

The consumption for bona fide lighting of the pump or machine house of 2 CFLs with total wattage aggregating 40 watts shall be allowed per tube well connection.

SIV.6 Load Surcharge

Load surcharge shall be applicable as per Condition 23 of General Conditions of Tariff.

SIV.7 Installation of Shunt Capacitors

SIV.7.1 No tube well connection shall be released without installation of ISI mark Shunt Capacitors of requisite capacity. The kVArh capacity of Shunt Capacitors to be installed shall be as prescribed by the distribution licensee with the approval of the Commission.

SIV.7.2 AP consumers having got installed Shunt Capacitors at their tube well premises from the distribution licensee against payment of monthly rentals, shall be charged rentals @ Rs. 4/- per kVArh per month from the date of installation. The rentals shall, however, be recovered on half yearly basis i.e. Rs. 24 per kVArh in April and October every year.

SIV.7.3 Before allowing extension in load/regularization of load by distribution licensee, the existing AP consumers shall install capacitors of adequate capacity as prescribed by distribution licensee with the approval of the Commission.

SV SCHEDULE OF TARIFF FOR NON-RESIDENTIAL SUPPLY (NRS)

SV.1 Availability

SV.1.1 This tariff shall apply to:

Non-residential premises such as business houses, cinemas, clubs, offices, hotels/motels, marriage palaces, hot mix/ready mix plants, departmental stores, shops, guest houses, restaurants for lights, fans, pumping set, air conditioning units/plants, lifts, welding sets, small lathes, electric drills, heaters etc.;

EV Charging Stations, battery chargers, embroidery machines, printing presses, ice candy machines, dry cleaning machines, power presses, small motors, Street lighting connections by private colonizers/private companies/individuals etc.

Private hospitals (other than charitable), Private unaided educational institutions i.e. schools, colleges and universities, hostels and residential quarters attached thereto where such institutions/installations are not covered under schedule DS/BS;

Telecommunication/Cellular Mobile Phone Towers and all private sports institutions/ facilities including gymnasiums.

SV.1.2 If a portion of residential/industrial premises is regularly used for any commercial activity permitted under law, the consumer shall be required to obtain a separate

connection under NRS category for the portion put to commercial use. In such an event, two connections, one under Schedule DS/Industrial and the other under Schedule NRS shall be permitted.

SV.1.3 Any of the following activities carried out in a part of residential premises shall also be covered under this schedule.

- a) A private outpatient clinic/hospital or laboratory.
- b) PCO.
- c) Milk processing (other than chilling plant)) for commercial purposes.
- d) Offices of any other professional service provider.
- e) ATM.

SV.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014, depending on quantum of load/contract demand and availability of bus voltage & transformer winding capacity at the feeding sub-station.

SV.3 Tariff

	Description	Energy Charge (Rs.)	Fixed Charge (Rs./month)
SV.3.1	Loads upto 7 kW		
	i) Upto 100 kWh	6.91/kWh	70/kW
	ii) 101- 500 kWh	7.17/kWh	
	iii) Above 500 kWh	7.75/kWh	
SV.3.2	Loads exceeding 7 kW & upto 20 kW		
	i) Upto 100 kWh	6.91/kWh	110/kW
	ii) 101- 500 kWh	7.17/kWh	
	iii) Above 500 kWh	7.75/kWh	
SV.3.3	Load/Demand exceeding 20 KW/kVA & upto 100 kVA (All units)	6.75/kVAh	130/kVA
SV.3.4	Demand exceeding 100 kVA (All Units)	6.96/kVAh	140/kVA
SV.3.5	EV Charging Stations	6.28/kVAh	NA

Note:

- i) Fuel and Power Purchase Adjustment Surcharge (FPPAS) charges for the relevant period shall be applicable in addition to the energy charges, in accordance with condition 8 of General Conditions of Tariff;
- ii) ToD tariff to NRS consumers with sanctioned Contract Demand exceeding 100 kVA and to EV Charging Stations shall be applicable in accordance with condition 15 of General Conditions of Tariff;
- iii) The energy charges shall be increased by 10% for private hospitals & MRI/CT Scan centres getting continuous supply through independent feeders under this Schedule;
- iv) Marriage Palaces and Hot Mix/Ready Mix Plants shall pay Fixed Charges on 25% of Sanctioned Load/Contract Demand. In case, the consumer exceeds its Sanctioned Load/Contract Demand during a billing cycle/month, he shall also be liable to pay applicable load/demand surcharge.

SV.3.6 Voltage Surcharge/Rebate

The voltage surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff.

SV.4 Load/ Demand Surcharge

Load/demand surcharge shall be applicable as per Condition 23 of General Conditions of Tariff.

SVI SCHEDULE OF TARIFF FOR DOMESTIC SUPPLY (DS)

SVI.1 Availability

This tariff shall apply to the following:

- SVI.1.1** Supply to a residential premise for lights, fans, single/three phase domestic pumping set/toka machine not exceeding 2 BHP and other house hold appliances. Where a room or a part of residential house is being utilized by a person for imparting education/tuition work or for cookery classes/beauty parlour/tailoring work etc., supply for such purposes shall also be covered under this schedule.

Where a portion of the residential premises is used regularly for the conduct of business, the supply in that portion shall be separately metered under separate connection and billed under Schedule NRS.

- SVI.1.2** Supply to Govt. sports institutions/facilities, including gymnasiums, Govt./Govt. aided educational institutions viz. schools, colleges, universities, I.T.Is, including hostels and residential quarters attached to these educational institutions, Paying Guests using electricity for domestic / residential purposes shall be covered under this schedule

Supply to hostels and/or residential quarters attached with the private educational institutions where separately metered shall also be covered in this schedule. Hostels will be considered as one unit and billed without compounding.

- SVI.1.3** Supply to all places of worship provided that concerned authorized officer of the distribution licensee certifies the genuineness of place being used for worship by general public.

- SVI.1.4** Supply to Sainik Rest Houses of Rajya Sainik Board.

- SVI.1.5** Supply to Govt. hospitals, primary health centres, civil dispensaries and hospitals run by charitable institutions covered under section 80(G) of the Income Tax Act.

- SVI.1.6** Electric Crematoria. However, DS tariff will be applicable only to the portion catering to such Crematoria activities. In case a part of the area is being used for any other commercial purposes, then a separate meter will have to be provided for the same and the consumption for this separate meter will be chargeable to the Non-Residential Supply category.

- SVI.1.7** Release of more than one connection in the premises of Domestic Supply consumer shall be admissible as specified in the Supply Code, 2014 as amended from time to time.

SVI.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014, depending on quantum of load/contract demand and availability of bus voltage & transformer winding capacity at the feeding sub-station.

SVI.3 Tariff

	Description	Energy Charge (Rs.)	Fixed Charge (Rs./month)
SVI.3.1	Load upto 2kW		
	i) Upto 100 kWh	4.29/kWh	50/kW
	ii) 101- 300 kWh	6.76/kWh	
	iii) Above 300 kWh	7.75/kWh	
SVI.3.2	Load exceeding 2 kW & upto 7 kW		
	i) Upto 100 kWh	4.54/kWh	75/kW
	ii) 101- 300 kWh	6.76/kWh	
	iii) Above 300 kWh	7.75/kWh	
SVI.3.3	Load exceeding 7 kW & upto 20 kW		
	i) Upto 100 kWh	5.34/kWh	110/kW
	ii) 101- 300 kWh	7.15/kWh	
	iii) Above 300 kWh	7.75/kWh	
	Above 20 kW & upto 50 kW (applicable upto 31.12.2024)		
	i) Upto 100 kWh	5.34/kWh	110/kW
	ii) 101- 300 kWh	7.15/kWh	
	iii) Above 300 kWh	7.75/kWh	
SVI.3.4	Above 20 kW/kVA & upto 50 kVA (To be applicable w.e.f. 01.01.2025) (All units)	6.75/kVAh	130/kVA
	Above 50 kW/kVA & upto 100 kVA (All units)	6.75/kVAh	130/kVA
SVI.3.5	Demand above 100 kVA (All units)	6.96/kVAh	140/kVA
SVI.3.6	Sri Harmandir Sahib and Sri Durgiana Mandir, Amritsar		
	First 2000 kWh	Free	NA
	Beyond 2000 kWh	6.41/kWh	

Note: In addition to the Energy Charge, Fuel and Power Purchase Adjustment Surcharge (FPPAS) charge for the relevant period shall be applicable in accordance with condition 8 of General Conditions of Tariff.

SVI.3.7 Voltage Surcharge/Rebate

Voltage surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff.

SVI.4 Load/ Demand Surcharge

Load/demand surcharge shall be applicable as per Condition 23 of General Conditions of Tariff.

SVI.5 Single Point Supply to Co-operative Group Housing Societies/ Employers etc.

Supply to such consumers shall be governed by the provisions as contained in PSERC (Single Point Supply to Co-operative Group Housing Societies/ Employers) Regulations, 2008, as amended from time to time, i.e. total consumption of electricity recorded at single point connection of a Co-operative Housing Society/employer's colony will be billed at a rate equal to the highest slab rate of Schedule of Tariff for Domestic Supply (DS) and a rebate of 12% (Twelve percent) will be admissible in addition to any other rebate on electricity charges, comprising of fixed and energy charges as may be approved by the Commission. The Fixed Charges on the basis of Contract Demand of the consumer shall be applicable as specified in the Tariff Order for the year.

SVII SCHEDULE OF TARIFF FOR BULK SUPPLY (BS)**SVII.1 Availability**

This tariff shall apply to the following:

SVII.1.1 General or mixed loads exceeding 10 kW/kVA to MES, Defence Establishments, Railways, Central PWD institutions, Irrigation Head works, Jails, Police/Para Military Establishments/Colonies and Govt. Hospitals/ Medical Colleges/Govt. Educational Institutions having mixed load subject to a minimum of 25% domestic load and motive/Industrial load not exceeding 50%, where further distribution will be undertaken by the consumer.

SVII.1.2 General or mixed loads exceeding 10 kW/kVA to all private educational institutes/ universities/ colleges/ hospitals etc. having mixed load subject to a minimum of 25% domestic load and motive/Industrial load not exceeding 50%, for their own use and to run the affairs connected with the functions of such educational institutes/ universities/ colleges/ hospitals etc. provided the entire LD system has been laid at the cost of the consumer.

SVII.1.3 However, institutions/Installations having DS load less than 25% will be covered under relevant NRS Schedule of Tariff. Where motive/Industrial load of any installation exceeds 50% of the total load, such an installation will be charged applicable industrial tariff.

SVII.2 Character of Service

Alternating Current, 50 cycles/second, Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014, depending on quantum of contract demand and availability of bus voltage & transformer winding capacity at the feeding sub-station.

SVII.3 Tariff

	Description	Energy Charge (Rs./kVAh)	Fixed Charge (Rs./kVA/month)
SVII.3.1	LT	7.01	260
SVII.3.2	HT	6.78	340

Note:

- Fuel and Power Purchase Adjustment Surcharge (FPPAS) charges for the relevant period shall be applicable in addition to the energy charges in accordance with condition 8 of General Conditions of Tariff;*
- ToD tariff to BS consumers with sanctioned Contract Demand exceeding 100 kVA shall be applicable in accordance with condition 15 of General Conditions of Tariff;*
- Energy charges shall be increased by 10% in case of private hospitals & MRI/CT Scan centers getting continuous supply through independent feeders under BS Schedule.*

SVII.3.3 Voltage Surcharge/Rebate

Voltage Surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff.

SVII.4 Load /Demand Surcharge

Load/demand surcharge shall be applicable as per Condition 23 of General Conditions of Tariff.

SVIII SCHEDULE OF TARIFF FOR PUBLIC LIGHTING SUPPLY**SVIII.1 Availability**

Available for lighting system of streets, roads, parks, chowks, highways, toll plaza

etc. Including signalling system undertaken by local bodies like Municipal Corporations, Municipal Committees, Nagar Councils, Panchayats, Development Authorities, Institutions, any Central Government agency etc.. However, it shall not include lighting used for advertisements, Hoardings and displays etc.

SVIII.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts or higher voltage, as specified in the Supply Code 2014.

SVIII.3 Tariff

Energy Charge (Rs.)	Fixed Charge (Rs./month)
7.79/kWh	135/kW

Note: In addition to the Energy Charge, Fuel and Power Purchase Adjustment Surcharge (FPPAS) charge for the relevant period shall be applicable in accordance with condition 8 of General Conditions of Tariff.

SVIII.4 Rates of Line Maintenance and Lamp Renewal Charges

SVIII.4.1 Category-A

Where the initial installation of complete street light fittings & lamps and their subsequent replacement shall be carried out at the licensee's cost, the line maintenance and lamp renewal charges shall be as under:

SVIII.4.1.1 Ordinary/CFL/LED lamps

(i)	Lamps up to 150 watts	Rs.16/-per lamp per month
(ii)	Lamps above 150 watts	Special quotation

SVIII.4.1.2 Mercury/ Sodium Vapour lamps

(i)	Lamps of 80 watts	Rs. 49/- per lamp per month
(ii)	Lamps of 125 watts	Rs. 53/- per lamp per month
(iii)	Lamps of 250 watts	Rs. 90/- per lamp per month
(iv)	Lamps of 400 watts	Rs. 101/-per lamp per month

SVIII.4.1.3 Fluorescent tubes

(i)	Single 2 ft 20 watts	Rs. 26/- per point per month
(ii)	Single 4 ft 40 watts	Rs. 43/- per point per month
(iii)	Double 2 ft 20 watts	Rs. 43/- per point per month
(iv)	Double 4 ft 40 watts	Rs. 68/-per point per month

SVIII.4.2 Category-B

Where the initial installation and subsequent replacement of complete street light fittings shall be done at the cost of the licensee and initial installation & subsequent replacement of lamps shall be done at the cost of Street Lighting consumers i.e. lamps to be supplied by the consumer, the line maintenance and lamp renewal charges shall be as under:

SVIII.4.2.1 Ordinary/CFL/LED lamps

(i)	Lamps up to 150 watts	Rs. 14/- per lamp per month
(ii)	Lamps above 150 watts	Special quotation and special lamps

SVIII.4.2.2 Mercury/Sodium Vapour lamps

(i)	Lamps of 80 watts	Rs. 29/- per lamp per month
(ii)	Lamps of 125 watts	Rs. 36/- per lamp per month
(iii)	Lamps of 250 watts	Rs. 63/- per lamp per month
(iv)	Lamps of 400 watts	Rs. 68/-per lamp per month

SVIII 4.2.3 Fluorescent tubes

(i)	Single 2 ft 20 watts	Rs. 23/- per point per month
(ii)	Single 4 ft 40 watts	Rs. 40/- per point per month
(iii)	Double 2 ft 20 watts	Rs. 39/- per point per month
(iv)	Double 4 ft 40 watts	Rs. 61/-per point per month

SVIII.4.3 Category-C

Where the initial installation of complete street light fittings and lamps as well as their subsequent replacement shall be done at the cost of Street Lighting consumer i.e. fittings and lamps to be supplied by the consumer, the line maintenance and lamp renewal charges shall be as under:

SVIII.4.3.1 Ordinary/CFL/LED lamps

(i)	Lamps up to 150 watts	Rs. 11/- per lamp per month
(ii)	Lamps above 150 watts	Special quotation and special lamps

SVIII.4.3.2 Mercury/Sodium Vapour lamps

(i)	Lamps of 80, 125, 250 and 400 watts	Rs. 13/- per lamp per month
-----	-------------------------------------	-----------------------------

SVIII.4.3.3 Fluorescent tubes

(i)	Single 2 ft 20 watts	Rs. 13/- per point per month
(ii)	Single 4 ft 40 watts	Rs. 13/- per point per month
(iii)	Double 2 ft 20 watts	Rs. 13/- per point per month
(iv)	Double 4 ft 40 watts	Rs. 13/-per point per month

Note: Where the work of lamp renewal/replacement is being carried out by the local bodies, the charges pertaining to line maintenance and lamp renewal/replacement shall be shared by licensee and the Municipal Corporation/Committee/Council/Panchayat in the ratio of 50:50.

SVIII.4.4 Category-D

Where the initial installation of complete street light fittings and lamps as well as subsequent replacement of fittings shall be carried out at the cost of Street Lighting consumer but the replacement of fluorescent tubes shall be done at the cost of the licensee i.e. fluorescent tubes to be supplied by the licensee, the line maintenance and fluorescent tube replacement charges shall be as under:

(i)	Single 2 ft 20 watts	Rs.16/- per point per month
(ii)	Single 4 ft 40 watts	Rs.16/- per point per month
(iii)	Double 2 ft 20 watts	Rs.18/- per point per month
(iv)	Double 4 ft 40 watts	Rs.21/-per point per month

SVIII.4.5 Category-E

Where the erection of the Public lighting electrical infrastructure viz poles, conductor along with fittings etc. has been carried out by the street lighting consumer along with complete street light fittings and lamps and the subsequent maintenance/replacement is also done at their own expense without the use of any infrastructure and/or manpower of the distribution licensee, no line maintenance and lamp renewal charges shall be recoverable from such public lighting consumer. Such consumer shall be liable to pay only the tariff as per clause SVIII.3.

SVIII.5 Rebate to Village Panchayats

For Street Lighting supply to Village Panchayats, a rebate of twenty five percent over the standard tariff (i.e. energy charges and line maintenance and lamp renewal charges under all categories) shall be admissible.

SIX SCHEDULE OF TARIFF FOR RAILWAY TRACTION (RT)**SIX.1 Availability**

Available to the Railways for traction load.

SIX.2 Character of Service

Alternating Current, 50 cycles/second, Single/Two/Three Phase 132 kV or higher voltage, as specified in the Supply Code 2014, depending upon the availability of bus voltage & transformer winding capacity at the feeding sub-station wherever possible at the discretion of the distribution licensee.

SIX.3 Tariff:

Energy Charges (Rs.)	Fixed Charges (Rs./month)
7.17/kVAh	360/kVA

Note: In addition to the Energy Charge, Fuel and Power Purchase Adjustment Surcharge (FPPAS) charge for the relevant period shall be applicable in accordance with condition 8 of General Conditions of Tariff.

SIX.3.1 Voltage Surcharge/Rebate

Voltage surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff.

SIX.4 Demand Surcharge

Demand surcharge shall be applicable as per Condition 23 of General Conditions of Tariff.

SIX. 5 Single Point Delivery

The above tariff is based on the supply being given through a single delivery & metering point and at a single voltage. Supply at any other point or at other voltage shall be separately metered and billed.

SX. SCHEDULE OF TARIFF FOR TEMPORARY METERED SUPPLY (TM)**Availability**

Temporary supply shall be permitted to an applicant as per Supply Code 2014 for a period as per applicant's request, but not exceeding two years in the first instance. However, the distribution licensee may extend such supply on an application by the consumer.

Fixed Charges for Temporary Supply shall be levied @ $12 \times 2A/365$ per day, where 'A' is the Monthly Fixed Charge applicable to the corresponding permanent supply consumer category. Provided that fixed charges so computed shall not exceed the fixed charges applicable on monthly basis.

SX.1 Tariff for Domestic and Non-Residential Supply**SX.1.1 Availability**

Temporary supply shall be permitted on an application to domestic and non-residential supply applicants (excluding touring cinemas).

SX.1.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014.

SX.1.3 Tariff

	Description	Energy Charge (Rs.)	Fixed Charges (Rs.)
SX.1.3.1	Domestic Supply	1.25 times the charges (highest slab rate) specified under the relevant schedule for permanent supply corresponding to the Connected Load/Demand	
SX.1.3.2	Non-Residential Supply		

Note: In addition to the Energy Charge, Fuel and Power Purchase Adjustment Surcharge (FPPAS) charge for the relevant period shall be applicable in accordance with condition 8 of General Conditions of Tariff.

SX.1.3.3 Voltage surcharge/rebate

The voltage surcharge/rebate shall be applicable as per Condition 13 of General Conditions of Tariff.

SX.1.4 Load/ Demand Surcharge

In case a temporary supply consumer covered under this schedule exceeds his sanctioned load/contract demand at his premises, the consumer shall be levied load/demand surcharge at the same rate as applicable under relevant schedule for permanent supply.

SX.2 Tariff for Temporary Small, Medium and Large Power Industrial Supply**SX.2.1 Availability**

Temporary supply shall be permitted to all industrial consumers for loads including pumps for dewatering in case of floods on an application as per applicant's request.

SX.2.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014.

SX.2.3 Tariff

	Description	Energy Charge (Rs.)	Fixed Charges (Rs.)
SX.2.3.1	SP	1.25 times the charges specified under the relevant schedule for permanent industrial supply corresponding to the Contract Demand	
SX.2.3.2	MS		
SX.2.3.3	LS		

Note: In addition to the Energy Charge, Fuel and Power Purchase Adjustment Surcharge (FPPAS) charge for the relevant period shall be applicable in accordance with condition 8 of General Conditions of Tariff.

SX.2.3.4 Voltage Surcharge/Rebate

The voltage surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff.

SX.2.4 Factory Lighting

In case of temporary supply to Large Supply, Medium Supply & Small Power Industrial consumers, the bonafide factory lighting and motive/ Industrial power consumption shall be measured through one and the same meter and charged at the relevant tariff as per para SX.2.3 of this Schedule.

SX.2.5 Load/Demand Surcharge

In case a temporary supply consumer covered under this schedule exceeds his contract demand at his premises, the consumer shall be levied demand surcharge at double the rates as applicable under relevant schedule for permanent supply.

SX.3 Tariff for Wheat Threshers**SX.3.1 Availability**

Available for threshing of wheat for the period between 1st April to 30th June.

SX.3.2 Character of Service

Alternating Current, 50 cycles/ second, Three Phase 400 volts or as specified in the Supply Code 2014.

SX.3.3 Tariff

	Description	Energy Charge (Rs.)	Fixed Charges (Rs.)
SX. 3.3.1	SP	1.25 times the charges specified under the relevant schedule for permanent industrial supply corresponding to the Contract Demand	
SX. 3.3.2	MS		
SX. 3.3.3	LS		

Note: In addition to the Energy Charge, Fuel and Power Purchase Adjustment Surcharge (FPPAS) charge for the relevant period shall be applicable in accordance with condition 8 of General Conditions of Tariff.

SX.3.3.4 Voltage surcharge/rebate

The voltage surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff.

SX.3.4 Load/Demand Surcharge

In case a temporary supply consumer covered under this schedule exceeds his contract demand at his premises, the consumer shall be levied demand surcharge at double the rates as applicable under relevant schedule for permanent industrial supply.

SX.4 Tariff for Fairs, Exhibitions, Melas and Congregations

SX.4.1 Availability

Available for temporary loads of Fairs, Exhibitions, Melas and Congregations.

SX.4.2 Character of Service

Alternating Current, 50 cycles/second, Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014.

SX.4.3 Tariff

	Description	Energy Charge (Rs.)	Fixed Charges (Rs.)
SX. 4.3.1	LT	1.25 times the charges specified under the relevant schedule for permanent bulk supply	
SX. 4.3.2	HT		

Note: In addition to the Energy Charge, Fuel and Power Purchase Adjustment Surcharge (FPPAS) charge for the relevant period shall be applicable in accordance with condition 8 of General Conditions of Tariff.

SX.4.3.3 Voltage Surcharge/Rebate

The voltage surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff.

SX.4.4 Load/Demand Surcharge

In case a temporary supply consumer covered under this schedule exceeds his contract demand at his premises, the consumer shall be levied demand surcharge at the same rate as applicable under the relevant schedule for bulk supply.

SX.5 Tariff for Touring Cinemas

SX.5.1 Availability

SX.5.1.1 Available to all touring cinemas, theatres, circuses etc.. However, supply shall be given separately for general loads (Lights/fans and motive loads).

SX.5.1.2 The connection shall be sanctioned in the first instance for the entire period of validity of license or for the period requisitioned for, whichever is less.

SX.5.2 Character of Service

Alternating Current, 50 cycles/second, Single Phase 230 volts or Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014.

SX.5.3 Tariff

	Description	Energy Charge (Rs.)	Fixed Charges (Rs.)
SX.5.3.1	Lights and fans	1.25 times the charges (highest slab rate) specified under the relevant schedule for permanent NRS supply corresponding to the Sanctioned Load/Demand	
SX.5.3.2	Motive load	1.25 times the charges specified under the relevant schedule for permanent Industrial supply corresponding to the Contract Demand	

Note: In addition to the Energy Charge, Fuel and Power Purchase Adjustment Surcharge (FPPAS) charge for the relevant period shall be applicable in accordance with condition 8 of General Conditions of Tariff.

SX.5.3.3 Voltage surcharge/rebate

The voltage surcharge/rebate shall be applicable as per clause 13 of General Conditions of Tariff.

SX.5.4 Load/ Demand Surcharge

In case a temporary supply consumer covered under this schedule exceeds his sanctioned load/contract demand at his premises, the consumer shall be levied load/demand surcharge at the same rate as applicable under relevant schedule for permanent industrial supply.

SXI SCHEDULE OF TARIFF FOR AP HIGH TECHNOLOGY/HIGH DENSITY FARMING SUPPLY

SXI.1 Availability

Available for High Technology green house farming and High Density AP farming. The AP (High Technology) Supply shall be subject to fulfilling the conditions as mentioned at SXI.1.1, 1.2 & 1.3 whereas High Density AP Supply shall be subject to conditions mentioned at SXI.1.4

SXI.1.1 Setting up a green house with a minimum area of 2000 sq. metres.

SXI.1.2 Production of certificate from Director/Agriculture and/or Director/Horticulture or any other officer authorized by the Govt. of Punjab, to the effect that the farming being carried out by the consumer involves use of high technology requiring power supply to produce quality products such as vegetables/ fruits/seeds/flowers etc., to meet the standards of domestic/International markets.

SXI.1.3 A distribution licensee shall take necessary steps to annually verify that all consumers continue to fulfil the obligations as above for coverage under this category. In the event of a consumer ceasing to fulfil these obligations, connection released shall be disconnected after giving at least 15 days notice.

SXI.1.4 The farmers opting for High Density Farming supply shall furnish a certificate from Director/Agriculture and/or Director/Horticulture department to the effect that farming being carried out by the applicant is covered under High Density farming as per the State Government policy.

SXI.2 Character of Service

Alternating Current, 50 cycles/second, Three phase 400 volts for loads not exceeding 100 kW and 11 kV or higher voltage supply for loads above 100 kW as specified in the Supply Code 2014.

SXI.3 Tariff

Energy Charge (Rs.)	Fixed Charges (Rs./month)
6.70/kWh	Not Applicable

Note: In addition to the Energy Charge, Fuel and Power Purchase Adjustment Surcharge (FPPAS) charge for the relevant period shall be applicable in accordance with condition 8 of General Conditions of Tariff.

SXI.3.1 Voltage Surcharge/Rebate

Voltage Surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff.

SXI.4 The provisions of Regulation 9 of the Supply Code 2014 shall be applicable for the release of a connection under this category. Connections with a load of more than

100 kW shall be released at 11 kV. An independent feeder shall be provided at the consumer's expense if uninterrupted supply is required. Connection with a load not exceeding 100 kW may be released from AP feeder or category-1 or UPS feeder at the option of the consumer, subject to the technical feasibility to release such connection. However, the consumers opting for supply from agriculture feeders shall be entitled to limited hours of supply as per power supply schedule applicable to AP consumers. Only metered supply shall be admissible under this category.

SXI.5 Load Surcharge

Load surcharge shall be applicable as per Condition 23 of General Conditions of Tariff.

SXI.6 Power Factor Surcharge/Incentive

Consumers shall be required to maintain a monthly average power factor of 0.90. The monthly average power factor shall mean the ratio of total kWh to total kVAh supplied during the month. The ratio shall be rounded up to two decimal points.

SXI. 6.1 Low Power Factor Surcharge

If the monthly average power factor falls below 0.90, the consumer shall pay on the energy charges a surcharge of 1% for each 0.01 decrease in the monthly average power factor below 0.90. The surcharge shall be 2% for each 0.01 decrease of monthly average power factor below 0.80.

SXI.6.2 Power Factor Incentive

If the monthly average power factor exceeds 0.90, incentive @ 0.25%, for each increase of 0.01 above 0.90 shall be allowed on the energy charges.

SXI.6.3 For power factor surcharge & incentive, the energy charges shall also include the surcharge or rebate as applicable under para SXI.3.1 of this schedule.

SXII. SCHEDULE OF TARIFF FOR COMPOST PLANTS/SOLID WASTE MANAGEMENT PLANTS AND WATER SUPPLY SCHEMES

SXII.1 Availability

Available for Industrial/motive loads of compost plants/solid waste management plants including pumps etc., for Municipalities/Urban Local Bodies and Water Works Supply schemes for use of general public residing in urban or rural areas except for Co-operative Group Housing Societies and Employers availing single point supply of Electricity under PSERC (Single Point Supply to Co-operative Group Housing Societies/Employers) Regulations.

SXII.2 Character of Service

Alternating Current, 50 cycles/second, Three Phase 400 volts or 11 kV or higher voltage as per Supply Code 2014 depending on quantum of demand.

SXII.3 Tariff

Energy Charge (Rs.)	Fixed Charges (Rs./month)
5.30/kVAh	65/kVA

Note: In addition to the Energy Charge:

- (i) Fuel and Power Purchase Adjustment Surcharge (FPPAS) charge for the relevant period shall be applicable in accordance with condition 8 of General Conditions of Tariff.
- (ii) ToD Tariff (for loads with contract demand exceeding 20kVA) shall be applicable in accordance with condition 15 of General Conditions of Tariff.

SXII.3.1 Voltage Surcharge/Rebate

Voltage Surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff.

SXII.4 Load/Demand Surcharge

Load/demand surcharge shall be applicable as per Condition 23 of General Conditions of Tariff.

SXIII. SCHEDULE OF TARIFF FOR START UP POWER**SXIII.1 Availability**

Available to Generators/CPPs, who seek supply for start up power for pre-commissioning or planned/forced outages.

This power shall also be available to generators/CPPs connected to CTU grid with proper accounting.

SXIII.2 Character of service

Alternating Current, 50 cycles/second, Three Phase 11kV or higher voltage as specified in the Supply Code 2014, as amended from time to time.

SXIII.3 Tariff

Energy Charge (Rs.)	Fixed Charges (Rs.)
7.81/kVAh	Not Applicable

Note: In addition to the energy charges, Fuel and Power Purchase Adjustment Surcharge (FPPAS) charges shall be applicable in accordance with condition 8 of General Conditions of Tariff.

SXIII.3.1 Voltage Surcharge/Rebate

Voltage Surcharge/rebate shall be applicable as per condition 13 of General Conditions of Tariff.

SXIII.4. Demand Surcharge

The Demand Surcharge for exceeding the Contract Demand shall be as applicable to Large Supply Industrial Consumers (General).

SXIII.5. Terms and Conditions

SXIII.5.1 The Contract Demand for supply for start up power shall not exceed 15% of the rated capacity of the unit with highest rating in the power plant.

SXIII.5.2 The generator shall execute an agreement with the distribution licensee for meeting the requirement for start up power incorporating above terms and conditions.

SXIII.5.3 Start up Power to CPPs shall be governed by terms and conditions as specified in PSERC (Harnessing of Captive Power Generation) Regulations, 2009, as amended from time to time.

SXIV. SCHEDULE OF TARIFF FOR CHARITABLE HOSPITALS SET-UP UNDER PERSONS WITH DISABILITY (EQUAL OPPORTUNITIES, PROTECTION OF RIGHTS AND FULL PARTICIPATION), ACT 1995.**SXIV.1 Availability**

Available to Charitable Hospitals set-up under Persons with Disability (Equal Opportunities, Protection of Rights and Full Participation), Act 1995. The connections shall be released under this category as per terms and conditions applicable to domestic consumers.

SXIV.2 Character of Services

Alternating Current, 50 cycles/second, Three Phase 400 volts or 11 kV or higher voltage as specified in the Supply Code 2014, depending on quantum of load/demand.

SXIV.3 Tariff

	Energy Charge (Rs./kVAh)	Fixed Charges (Rs./Month)
SXIV.3.1	6.00/kVAh	100/kVA.

Note:, Fuel and Power Purchase Adjustment Surcharge (FPPAS) charges for the relevant period shall be applicable in addition to the energy charges, in accordance with condition 8 of General Conditions of Tariff.

SXIV.3.2 Voltage Surcharge/Rebate

Voltage surcharge/rebate shall be applicable as per Condition 13 of General Conditions of Tariff.

SXIV.4 Load/ Demand Surcharge

Load/demand surcharge shall be applicable as per Condition 23 of General Conditions of Tariff.