

ANNEXURE – I GENERAL CONDITIONS OF TARIFF AND SCHEDULE OF TARIFF

PART-I: General Conditions of Tariff

- A. This Schedule of Tariff shall come into force with effect from **1st April 2024** and will be applicable throughout the State of Himachal Pradesh.

Provided further that this Tariff Order shall not be applicable to Consumers who have been permanently disconnected prior to the date of issue of this Order unless such Consumers get their connections re-instated in the future.

- B. The rates mentioned in this Schedule of Tariff are exclusive of electricity duty, taxes and other charges already levied or as may be levied by the Government of Himachal Pradesh, from time to time.
- C. This Tariff automatically supersedes the existing Tariff w.e.f. **1st April 2024** which was in force with effect from 1st April 2023 except in such cases where 'Special Agreements' have otherwise been entered into for a fixed period, by HPSEBL with its Consumers. Street Lighting Agreements shall, however, not be considered as 'Special Agreements' for this purpose and revised Tariff as per Schedule '**SLS**' of this Schedule of Tariff shall be applicable.
- D. This Schedule of Tariff is subject to the provisions of '**Schedule of General and Service Charges**' (**Appendix – A**) and related Regulations notified by the Commission, from time to time.
- E. Force Majeure Clause: In the event of a force majeure event, as defined in Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time, the Consumer shall be entitled to proportionate reduction in Demand Charge or any other Fixed Charges, if applicable, provided he serves at least 3-day notice on the supplier for shut down of not less than 15 days duration.
- F. Standard Supply Voltage: The Standard Supply Voltage shall be regulated in accordance with the provisions of the Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time.
- G. Single Point Supply: The various Tariffs referred to in this Schedule are based on the supply being given at a single voltage and through a single delivery and

metering point. Supply given at other voltages and through other points, if any, shall be separately metered and billed.

- H. Lower Voltage Supply Surcharge (LVSS): Consumers availing electricity supply at a voltage lower than the 'Standard Supply Voltage' as per Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time, in addition to other charges, be also charged a 'Lower Voltage Supply Surcharge' (LVSS) at the rates given in the following Table on only the amount of Energy Charges billed, for each level of step down (as given in following table) from the 'Standard Supply Voltage' to the level of Actually Aailed Supply Voltage.

Standard Supply Voltage	Actually Aailed Supply Voltage	LVSS
11kV or 15kV or 22 kV	1Ø 0.23 kV or 3Ø 0.415kV OR 2.2 kV	5%
33 kV	11 kV or 22 kV	3%
66 kV	33 kV	2%
≥ 132 kV	66 kV	2%

EXPLANATION:

- 1) *The revised provisions of standard supply voltage under the Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time, have been notified and new connections shall be released on that basis.*
 - 2) *Here the expression "for each level of step down" as an example shall mean that in a particular case, if the Standard Supply Voltage is 33kV and the Actually Aailed Supply Voltage is less than 11 kV, then the number of step downs shall be two (2) and the rate of LVSS applicable shall be 8% (5%+3%). Similarly, if the Standard Supply voltage is ≥132 kV and actual aailed supply voltage is 33 kV, the LVSS shall be applicable @4% (2%+2%).*
 - 3) *The LVSS shall be charged at 50% of the rates determined as per the above provisions if any one of the following conditions are met:*
 - i. *if supply is given through a dedicated feeder or a joint dedicated feeder and metering for billing purpose is done at the licensee's Sub-station; and/or*
 - ii. *If the LVSS becomes payable in spite of the Contract Demand being within the relevant permissible limit applicable for the standard supply voltage viz 50 kVA for LT supply, 2200 kVA for 11 kV or 22 kV supplies, 10000 kVA for 33 kV and 12000 kVA for 66 kV supplies.*
- I. Lower Voltage Metering Surcharge (LVMS): In respect of Consumers, for whom the metering (for maximum demand (kVA) or energy consumption (kWh or kVAh) or both) instead of being done on the higher voltage side of the transformer at which the supply had been sanctioned by the HPSEBL, is actually done on the lower voltage side of the transformer due to non-availability of higher voltage metering equipment or its unhealthy operation, such Consumers shall in addition to other charges, be also charged "Lower Voltage Metering Surcharge" (LVMS) at the rate of 2% on the amount of only the Energy Charges billed.

- J. Late Payment Surcharge (LPS): Surcharge for late payment shall be levied at the rate of 1.5% per month or part thereof, on the outstanding amount excluding electricity duty/ taxes for all the Consumer categories.
- K. Supply during peak load hours: The following additional conditions shall be applicable for use of Power during peak load hours (6:30 PM to 10 PM) in case of the Consumers covered under small Industrial Power supply, medium Industrial Power supply, large Industrial Power supply and irrigation and drinking water Power supply:
- i) Such consumption shall be recorded separately through suitable meters which are capable of recording the energy (kVAh/kWh) during the peak load hours. The HPSEBL shall, in case of any constraint, always be entitled to impose any restrictions on usage of Power during peak load hours in all cases through general or specific Order;
 - ii) In cases where the HPSEBL imposes any restrictions through general or specific Orders, the Consumer shall abide by such restrictions failing which the HPSEBL shall be entitled to disconnect the supply to such Consumers after giving a notice;
 - iii) Payment of peak load charges (demand and energy) shall be made as per the respective Schedules of Tariff;
- L. Demand Charge (DC): The Consumers under two (2) part Tariff, whose energy consumption is billed/ charged in Rs/kVAh, shall in addition to the kVAh charges, be also charged at the rates as per Part-II, the 'Demand Charges' (in Rs/kVA/month), calculated on the actual Maximum Demand (in kVA) recorded on the energy meter during any consecutive 30 minute block period of the month or at 85 % of the Contract Demand (in kVA), whichever is higher, but up to a ceiling of Contract Demand as currently applicable. The demand in excess of Contract Demand will be charged under clause "M" relating to Contract Demand Violation Charges (CDVC).

Explanation:

- i) *During the actual number of days of billing in any period, the above mentioned parameters i.e. actual recorded Maximum Demand and Contract Demand as the case may be, and the prescribed respective rates of charges in the relevant Schedule of Tariff alone shall form the basis for calculation of Demand Charges and the Licensee, based on the number of days of billing in excess or short of a month (of 28 or 29 or 30 or 31 days), shall not apply any other factor other than mentioned in this para, that may alter or vary either of these parameters in any way.*
- ii) *Where the Contract Demand has not been applied for or sanctioned, the limit corresponding to 90% of the connected load (in kW) converted into kVA by adopting Power factor of 0.9 shall be deemed as the Contract Demand;*

- M. Contract Demand Violation Charge (CDVC): In the event, the actual Maximum

Demand (in kVA) recorded on the energy meter during any consecutive 30 minute block period, exceeds the Contract Demand (in kVA), the Consumer shall be charged 'Contract Demand Violation Charges' (CDVC) (in Rs/ kVA) at a rate which shall be three (3) times the rate of the Demand Charges (DC) (referred to in para 'L') to the extent the violation occurred in excess of the Contract Demand.

NOTE: In cases where the Contract Demand has been got reduced temporarily as per applicable provisions; such reduced Contract Demand shall be considered as the Contract Demand for the purpose of determining the Contract Demand Violation Charges (CDVC); if any.

- N. Disturbing Load Penalty (DLP): In case where there is unauthorized use of mobile welding sets, polishing machines or similar equipment, the Consumer will pay by way of penalty, Rs. 350 per kVA of the load rating of welding set per day, in addition to the Energy Charges.

However, the Consumer may with prior intimation and payment of Rs. 200 per day in addition to the Energy Charges, as applicable, can use mobile welding, polishing machines or similar equipment. The same shall be applicable to all categories of Consumers except Industrial Supply, Bulk Supply, Temporary Supply and such equipment (under Commercial Supply) provided the load for such Consumer does not exceed 120% of sanctioned load.

NOTE: Authorization shall mean authorization (temporary or permanent) to a Consumer by the designated office of the Licensee in whose area the supply to the Consumer exists and shall not be assumed as authorization of any form from local or other bodies.

- O. Night-Time Concession (NTC): Night-Time Concession (in Rs/kVAh) on consumption of energy (in kVAh) from 22:00 hours to 06:00 hours shall be available to two part Tariff Consumers falling under the Category to which such concession has been allowed as per Part-II – Schedule of Tariff, at the rates fixed in the relevant Consumer Category under the Schedule of Tariff. However, such Consumers must be provided with suitable tri-vector meters capable of recording energy during different times of the day.
- P. Rebate for Prepaid Consumers: A rebate of 1.5% on the Energy Charge shall be applicable for all the Consumers availing prepaid meter facility.
- Q. Seasonal Industries: In this Schedule, unless the context otherwise provides, Seasonal Industries mean the industries which by virtue of their nature of production, work only during a part of the year, continuously or intermittently up to a maximum period of 7.5 months in a year, such as atta chakkis, saw mills, tea factories, cane crushers, irrigation water pumping, rice husking/hullers, ice factories, ice candy plants and such other factories as may be approved and declared as seasonal by the HPSEBL from time to time. The provisions under this clause shall also be applicable for such hotels in the Lahaul Spiti, Kinnaur and Pangri area which remain closed for most of the winter months. Seasonal industries shall be governed under the following conditions:

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- i) The Consumer shall intimate in writing to the concerned Sub-Divisional Officer of the HPSEBL, one month in advance, the months or the period of off-season during which he will close down his plant(s) and the Contract Demand not exceeding 20 kVA which shall be availed by him during such period for maintenance and overhauling of its plant and lighting, etc.
- ii) The minimum working period for a Seasonal Industry in a year shall be taken as 4 (four) months.
- iii) During the off-season, the entire energy consumption and the Power utilised for maintenance and overhauling of the plant and the factory lighting will be charged at the rates under the relevant Category of "Commercial Supply" Tariff depending on the Contract Demand to be availed by him during such period as per item (i) above.
- iv) The Fixed Charge, Demand Charge or any other Fixed Charge shall be levied as per the respective Tariff applicable for seasonal period and off-seasonal period. However, no such Fixed Charges shall be levied if the Consumer totally closes down its installation during the off-season and doesn't draw any load.

R. Power Factor Surcharge (PFS):

- i) If at any point of time, the Power factor of Consumers, to whom Power Factor Surcharge is applicable as per Part-II of the Schedule of Tariff, is checked by any means and found to be below 0.90 lagging, a surcharge @ 10% on the amount of Energy Charges, irrespective of voltage of supply, shall be charged from the Consumer from the month of checking and will continue to be levied till such time the Consumer has improved his Power factor to at least 0.90 lagging by suitable means under intimation to the concerned Sub Divisional Officer who shall immediately get it checked.
- ii) The monthly average Power factor will be calculated on readings of Tri- Vector Meter/ Bi-Vector Meter/ Two Part Tariff Meters as per formula given as follows and shall be rounded up to two decimal places:

$$\text{Power Factor} = \text{kWh} / \text{kVAh}$$

In case of defective tri-vector meter/bi-vector meter/two-part Tariff meter, Power factor will be assessed on the basis of average Power factor recorded during last three consecutive months when the meter was in Order. In case no such readings are available, then the monthly average Power factor of three months obtained after installation of correct tri-vector meter/ bi-vector meter/ two-part Tariff meter shall be taken for the purpose of Power Factor Surcharge during the period the tri-vector meter/ bi-vector meter/ two part Tariff meter remained defective.

- iii) The said Power Factor Surcharge shall be independent of the supply voltage.
- iv) The Fixed Charge shall not be taken into account for working out the amount

of Power Factor Surcharge, which shall be levied on the amount of kWh Energy Charges only.

S. Replacement of Defective/Missing/damaged Shunt Capacitors -

In accordance with Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time.

T. Temporary Revision of Contract Demand:

In accordance with Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time.

U. Sanction of Contract Demand:

In accordance with Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time.

V. The General Conditions Of Tariff Contained in Part-I, the Schedule Of Tariff Contained in Part -II of this Annexure and General and Service charges contained in Appendix to this Tariff Order shall be read and applied in conjunction with the relevant provisions of Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time;

W. Wherever specific provisions have been provided in this Tariff Order, the same shall prevail over General Provisions;

X. The Tariffs and charges provided in this Tariff Order are applicable only to the Consumers of the HPSEBL;

Y. HPSEBL shall provide suitable meters capable of recording the parameters for billing purposes as per the Tariff structure under respective Schedules.

Z. In case any dispute arises regarding interpretation of this Tariff Order and/or applicability of this Tariff, the decision of the Commission shall be final and binding.

Words, terms and expressions defined in the Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time and used in this Schedule shall have and carry the same meaning as defined and assigned in the Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time.

PART-II: Schedule of Tariff**SCHEDULE - DOMESTIC SUPPLY (DS)****1 Applicability**

This Schedule is applicable to the following Consumers:

- a) Consumers using electrical energy for lights, fans, heaters, cooking ranges, ovens, refrigerators, air conditioners, stereos, radios, televisions, mixers, grinders, electric iron, sewing/embroidery/knitting machines, domestic pumping sets and other domestic appliances in a single private house/flat or any other residential premises;
- b) Religious places with connected load up to 5 kW;
- c) Orphanages, homes for old people and homes for destitute;
- d) Working Women Hostels, Hostels attached to the educational institutions, if supply is given separately to each hostel and the electricity charges are recovered from the students;
- e) Leprosy Homes run by charity and un-aided by the Government;
- f) Panchayat Ghars with connected load up to 5 kW;
- g) Patwar Khanas and Kanungoo Bhawans (Government Buildings only) with connected load up to 5 kW;
- h) Community gausadans, goshalas and cow sanctuaries not registered with Gow Sewa Ayog with connected load up to 20kW;
- i) Monasteries and Nunneries;
- j) Heritage Hotels approved under HP Government's Heritage Tourism Policy, 2017;
- k) Residential Paying Guests;
- l) Incredible India Bed-and-breakfast as per GoI, Ministry of Tourism guidelines;
- m) "Home Stay Units" in rural areas duly registered with the District Tourism Development Officer;
- n) Offices of the Himachal Pradesh Senior Citizen Forum;
- o) Personal Garage for parking of personal light motor vehicle;
- p) For Industrial Consumer which are under PDCO due to non-payment of dues or sick closed units with maximum connected load of 20 kW for lighting and security purpose only till regular connection is restored (Pre-paid meter provisionally); and

q) MES and other military establishment

Note:

- (i) Where a portion of the dwelling is used regularly for the conduct of a business, the consumption in that portion shall be separately metered and billed under the appropriate Category, whichever is applicable. If separate circuits are not provided, the entire supply will be classified under the relevant Category.
- (ii) Resale and supply to tenants, other flats, etc. is strictly prohibited.
- (iii) No compounding will be permissible. For residential societies which wish to take a single point supply, this would be permitted, and the Energy Charges would be divided by the number of such units to determine the relevant slab. Thus, if there are 10 dwelling units in a society and the energy consumption in a month is 3500 units, the first 1250 (125*10) units would be charged at Rs 5.60 per kWh, the next 1750 (175*10) at Rs 6.00 per unit and the balance 500 units at Rs. 6.25 per unit. Fixed Charge shall be Rs. (85*10).

2 Character of Service: Applicable as per the relevant provisions of Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time.

3 Single Part Tariff

A) Domestic Supply Consumers

a) Fixed Charges (Charges-1)

Description	Fixed Charge (Rs./Month)
Lifeline Consumers and Consumers in Tribal & Difficult Areas	55.00
Other Consumers	
0-125	85.00
126-300	85.00
Above 300	85.00

a) Energy Charges

Description	Slabs (kWh per month)	Energy Charge (Rs./kWh)
Lifeline Consumers	0-60	4.72
Other Consumers	0-125	5.60
	126-300	6.00
	Above 300	6.25

Note:

1. In the case of **Lifeline Consumers**, the concessional Tariff will be available for use of electricity by these families up to a maximum of 60 units per month. In

case this limit is exceeded, the normal Domestic Tariff slabs of 0-125; 126-300; and above 300 kWh per month respectively will apply.

2. *Heritage hotels, Incredible India bed-and-breakfast, homestay units in rural areas are to be charged under Domestic Category with Energy Charges for such Consumers to be levied at 30% higher than the net Energy Charges payable (net off subsidy) by the Consumers in the respective slab.*
3. *For MES and other Military Establishments, if they are able to segregate the domestic load in their respective cantonment area, then it can apply for separate meter under Domestic Category else they shall be charged at Domestic Tariff along with additional 5% on the Energy Charge.*
4. *Domestic consumers without having NOC/ approval from TCP/ Municipalities/ government authorized agencies/ statutory authorities, shall be required to bear the rate of highest slab under domestic category for the complete consumption in any billing cycle. These Consumers shall also not be eligible for availing the GoHP subsidy as well.*
4. **Lower Voltage Supply Surcharge (LVSS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
5. **Lower Voltage Metering Surcharge (LVMS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
6. **Late Payment Surcharge (LPS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
7. **Night Time Concession (NTC):** *Not Applicable.*
8. **Power Factor Surcharge (PFS):** *Not Applicable.*
9. **Disturbing Load Penalty (DLP):** *Applicable as per the provisions under 'Part-1 General Conditions of Tariff'.*
10. **Rebate for Prepaid Consumers:** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*

SCHEDULE - NON-DOMESTIC NON-COMMERCIAL SUPPLY (NDNCS)**1. Applicability**

This Schedule is applicable to the following Consumers:

- a) Government and semi-Government offices;
- b) Educational Institutions viz. Schools, Universities, ITIs, Colleges, Centre for Institute of Engineers, Sports Institutions, Mountaineering Institutions and allied sports and Libraries, Hostels and Residential Quarters attached to the Educational Institutions, Private Medical Colleges with attached Hospital and with user charges as per Govt. Hospital rates, if supply is given at single point;
- c) Religious places such as Temples, Gurudwaras, Mosques, Churches etc. with connected load greater than 5kW;
- d) Sainik and Govt. Rest Houses, Government Museums, Anganwari workers training centers, Mahila mandals, village community centers;
- e) Government Hospitals (including libraries, hostels and residential quarters attached to these establishments), Primary Health Centers, Dispensaries and Veterinary Hospitals, if supply is given at single point;
- f) Panchayat Ghars with connected load greater than 5kW;
- g) Patwar Khanas and Kanungoo Bhawans (Government Buildings only) with connected load greater than 5kW;
- h) Sarais and Dharamsalas run by Panchayats and Municipal Committees or by voluntary organizations;
- i) Office of Lawyers and Government recognized Non-Government Organizations (NGOs);
- j) Tunnel Lighting and Ventilation; and
- k) Lifts operating in Group Housing Societies, Apartments, etc.

Note: (1) *In the case of residences attached to the Institutions, as at (b), (f) and (g) above, the same shall be charged at the Domestic Supply (DS) Tariff, in cases where the Consumer seeks a separately metered connection for the residential portion.*

(2) *Lifts in residential premises shall be charged at the 'Domestic Tariff'*

- 2. Character of service:** *Applicable as per the relevant provisions of Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time.*

3. Non-Domestic Non-Commercial Supply Consumers

A) Single Part Tariff for Contract Demand \leq 20 kVA**a) Fixed Charges (Charges-1)**

Fixed Charges (Rs/month)	145.00
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b) Energy Charges (Charges-2)

Energy Charges (Rs./kWh)	6.42
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4. Two Part Tariff for Contract Demand > 20 kVA**a) Fixed Charges (Charges-1)**

Fixed Charges (Rs/month)	Nil
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b) Energy Charges (Charges-2)

Energy Charges (Rs./kVAh)	6.16
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c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	140.00
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Demand Charges would be levied on the actual maximum recorded demand in a month in any 30-minute interval in a month or 85% of the Contract Demand, whichever is higher, but up to a ceiling of Contract Demand. Contract Demand Violation Charges shall be applicable beyond such ceiling.

- 5. Lower Voltage Supply Surcharge (LVSS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
- 6. Lower Voltage Metering Surcharge (LVMS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
- 7. Late Payment Surcharge (LPS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
- 8. Contract Demand Violation Charge:** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
- 9. Night Time Concession (NTC):** *Not Applicable.*
- 10. Power Factor Surcharge (PFS):** *Not Applicable.*
- 11. Disturbing Load Penalty (DLP):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
- 12. Peak Load Charges (PLC):** *Not Applicable.*
- 13. Rebate for Prepaid Consumers:** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*

SCHEDULE – COMMERCIAL SUPPLY (CS)**1 Applicability**

This Schedule is applicable to Consumers for lights, fans, appliances like pumping sets, central air conditioning plants, cold storages, lifts, heaters, embroidery machines, printing press, Power press and small motors in all commercial premises such as shops, business houses, cinemas, clubs, banks, private offices, private hospitals, petrol pumps, hotels/motels, welding sets, servicing stations, private nursing homes, private rest/guest houses, private research institutions, private coaching institutions, private museums, dry cleaning, garages and private auditoriums, departmental stores, restaurants, lodging and boarding houses, shopping malls and multiplexes.

This Schedule shall also include all other categories which are not covered by any other Tariff Schedule.

Note: Resale of electricity to tenants, adjoining houses and to other parties is strictly prohibited.

2. In case of hotels in tribal areas of Lahaul-Spiti, Kinnaur and Pangti, seasonal Tariff as described in Part-I of Annexure-I shall be applicable.
3. **Character of service:** Applicable as per provisions under Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time.
4. **Single Part Tariff for Contract Demand \leq 20 kVA**

a) Fixed Charges (Charges-1)

Fixed Charges (Rs/month)	145.00
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b) Energy Charges (Charges-2)

Energy Charges (Rs./kWh)	6.52
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5. Two Part Tariff for Contract Demand $>$ 20 kVA**a) Fixed Charges (Charges-1)**

Fixed Charges (Rs/month)	
20 – 100 kVA	Nil
Above 100 kVA	Nil

B) Energy Charges (Charges-2)

Contract Demand	Energy Charge (Rs. / kVAh)
$>20 \text{ kVA} \leq 100 \text{ kVA}$ (More than 20 kVA but up to 100 kVA)	6.31
Above 100 kVA	6.21

C) Demand Charges (Charges-3)

Demand Charges (Rs/kVA/month)	
>20 kVA \leq 100 kVA (More than 20 kVA but up to 100 kVA)	110.00
Above 100 kVA	170.00

Demand Charges would be levied on the actual maximum recorded demand in a month in any 30-minute interval in a month or 85% of the Contract Demand, whichever is higher, but up to a ceiling of Contract Demand. Contract Demand Violation Charges shall be applicable beyond such ceiling.

- 5. Lower Voltage Supply Surcharge (LVSS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
- 6. Lower Voltage Metering Surcharge (LVMS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
- 7. Late Payment Surcharge (LPS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
- 8. Contract Demand Violation Charge:** *Applicable as specified under 'Part-1 General Conditions of Tariff'.*
- 9. Night Time Concession (NTC):** *Not Applicable.*
- 10. Power Factor Surcharge (PFS):** *Not Applicable.*
- 11. Disturbing Load Penalty:** *Applicable as specified under 'Part-1 General Conditions of Tariff' of this Annexure I.*
- 12. Peak Load Charges (PLC):** *Not Applicable.*
- 13. Rebate for Prepaid Consumers:** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*

SCHEDULE - SMALL INDUSTRIAL POWER SUPPLY (SIP)**1 Applicability**

This Schedule is applicable to Industrial Consumers with Contract Demand not exceeding 50 kVA including pumps (other than irrigation pumping), tokas, cane crushers, Atta Chakkis, Tele-communication Towers, and also for supply to Information Technology Industry (limited only to IT Parks recognised by the State/Central Government). Industrial type of Agricultural loads with connected load falling in the abovementioned range and not covered by Schedule "IDWPS" shall also be charged under this Schedule.

2 Character of service: Applicable as per *as per relevant provisions of Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time.***3 Single Part Tariff for Contract Demand \leq 20 kVA****a. Fixed Charges (Charges-1)**

Fixed Charges (Rs/month)	155.00
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b. Energy Charges (Charges-2)

Energy Charges (Rs./kWh)	5.92
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4 Two Part Tariff for Contract Demand $>$ 20 kVA $<$ 50 kVA**a) Fixed Charges (Charges-1)**

Fixed Charges (Rs/month)	Nil
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b) Energy Charges (Charges-2)

Energy Charges (Rs./kVAh)	5.81
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Note:

In case of sick unit or permanently disconnected units Industrial Consumer can avail pre-paid meter with a load up to 20 kW for the purpose of lighting, surveillance and security.

c) Demand Charges (Charges-3)

Demand Charges (Rs/kVA/month)	100.00
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Demand Charges would be levied on the actual maximum recorded demand in a month in any 30-minute interval in a month or 85% of the Contract Demand, whichever is higher but up to a ceiling of Contract Demand. Contract Demand Violation Charges shall be applicable beyond such ceiling.

5 Peak load charges (PLC)

Description	Energy Charge for consumption during peak load hours
Contract Demand \leq 20 kVA	1.35 times of the normal per kWh charges
Contract Demand > 20 kVA	Rs. 7.11/kVAh

6. **Lower Voltage Supply Surcharge (LVSS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
7. **Lower Voltage Metering Surcharge (LVMS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
8. **Late Payment Surcharge (LPS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
9. **Contract Demand Violation Charge:** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
10. **Night Time Concession (NTC):** *Applicable for the Consumers having Contract Demand of more than 20kVA, as per provisions under 'Part-1 General Conditions of Tariff', at the following rates:*
 - (i) 110 Paise/kVAh for consumption during night hours for the month of June, July and August 2024;
 - (ii) 70 Paise/kVAh for other months.
11. **Power Factor Surcharge (PFS):** (1) *Applicable as per provisions under 'Part-1 General Conditions of Tariff' for the Consumers covered under single part Tariff.*
(2) Not applicable for Consumers covered under two-part Tariff
12. **Disturbing Load Penalty (DLP):** *Not Applicable.*
14. **Factory lighting and colony supply:** All consumption for bonafide factory lighting i.e., energy consumed in factory premises including factory building, its offices, stores, time keeper office, canteen, library, staff dispensary, welfare center and factory yard lighting shall be charged under this Tariff Schedule. The consumption for bonafide use of residential/staff quarters and street lighting of the colony shall also be charged under this Tariff Schedule if supply is taken at a single point. Such consumption shall be charged for the energy consumed at the following rates:
 - a) During normal times and night time: Normal rate subject to the condition that the night time concession as per Clause 10 above, shall be given on consumption during night time.
 - b) During peak load hours: The rates (demand and energy) applicable for peak load hours shall be charged.

If supplies for colony and/or its residences are taken separately, the same shall be charged as per the relevant Consumer categories of this Schedule of Tariff.

15. Rebate for New and Expansion Industries:

- a. For new industries, which have come into production between 01.06.2020 to

31.05.2021, the Energy Charges shall be 10% lower than the approved Energy Charges for the respective Category for a period of 3 years.

- b. For new industries, which have come into production from 01.06.2021 onwards, the Energy Charges shall be 15% lower than the approved Energy Charges for the respective Category for a period of 3 years.
- c. For existing industries, which have undergone expansion during 01.06.2020 to 31.05.2021, Energy Charges shall be 10% lower than the approved Energy Charges corresponding to the respective Category for a period of three years for quantum of energy consumption corresponding to proportionate increase in Contract Demand.

Provided that such expansion, if undertaken during 01.06.2021 to 31.03.2024 and/or shall be undergoing expansion on or after 01.04.2024, the Energy Charges shall be 15% lower than the approved Energy Charges for the respective Category for a period of 3 years for quantum of energy consumption corresponding to proportionate increase in Contract Demand.

- d. The above-mentioned rebate on Energy Charges shall be applicable during normal and peak hours. In case of night hours, night-time concession shall only apply.
- e. For those industries having operation for more than three years in the State and are the electricity consumers of the HPSEBL, the energy charges shall be 15% lower than the approved Energy Charges for the respective category for quantum of energy consumption corresponding to additional energy consumption over and above that of maximum of the yearly consumptions of the last three financial years only. The quantity of additional energy consumption for the purpose of the rebate will be worked out at the end of the financial year. The amount of rebate will be calculated multiplying the quantum of additional energy consumption to the 15% rate of normal energy charges for the corresponding tariff category as determined by the Commission for the period applicable. It is also to clarify that in case any industrial consumer is availing the benefit of reduced energy charges in case of the increase in their contract demand shall not be eligible for availing the benefit of this new rebate introduced from 01.04.2024.
- f. The tariff applicable for the seasonal industries during off season period for the entire energy consumption and the Power utilised for maintenance and overhauling of the plant and the factory lighting will be charged at the rates under the relevant Category of "Commercial Supply" Tariff depending on the Contract Demand to be availed by him during such period as spelled out in Clause-Q of General Conditions of Tariff.

16. Rebate for Prepaid Consumers: *Applicable as per provisions under 'Part-1 General Conditions of Tariff'*

SCHEDULE - MEDIUM INDUSTRIAL POWER SUPPLY (MIP)**1. Applicability**

This Schedule is applicable to Industrial Consumers with Contract Demand above 50 kVA but not exceeding 100 kVA including pumps (other than irrigation pumping), tokas, cane crushers, Atta Chakkis, Tele-communication Towers, and also for supply to Information Technology Industry (limited only to IT Parks recognised by the State/Central Government). Industrial type of Agricultural loads with connected load falling in the above mentioned range and not covered by Schedule "IDWPS" shall also be charged under this Schedule.

2. Character of service: *Applicable as per relevant provisions of Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time.***3. Two Part Tariff****a) Fixed Charges (Charges-1)**

Fixed Charges (Rs/month)	Nil
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b) Energy Charges (Charges-2)

Energy Charges (Rs./kVAh)	5.81
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Note:

In case of sick unit or permanently disconnected units, the Industrial Consumer can avail pre-paid meter with a load up to 20 kW for the purpose of lighting, surveillance and security.

c) Demand Charges (Charges-3)

Demand Charges (Rs/kVA/month)	120.00
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Demand Charges would be levied on the actual maximum recorded demand in a month in any 30-minute interval in a month or 85% of the Contract Demand, whichever is higher but up to a ceiling of Contract Demand. Contract Demand Violation Charges shall be applicable beyond such ceiling.

4. Peak load charges (PLC)

Description	Energy Charge (Rs./kVAh)
> 50 kVA	Rs. 6.91

5. Lower Voltage Supply Surcharge (LVSS): *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.***6. Lower Voltage Metering Surcharge (LVMS):** *Applicable as per provisions under*

'Part-1 General Conditions of Tariff'.

- 7. Late Payment Surcharge (LPS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
- 8. Contract Demand Violation Charge:** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
- 9. Night Time Concession (NTC):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff', at the following rates:*
 - (i) 110 Paise/kVAh for consumption during night hours for the month of June, July and August 2024;*
 - (ii) 70 Paise/kVAh for other months.*
- 10. Power Factor Surcharge (PFS):** *Not Applicable.*
- 11. Disturbing Load Penalty (DLP):** *Not Applicable.*
- 12. Factory lighting and Colony Supply:** *All consumption for bonafide factory lighting i.e., energy consumed in factory premises including factory building, its offices, stores, time keeper office, canteen, library, staff dispensary, welfare center and factory yard lighting shall be charged under this Tariff Schedule. The consumption for bonafide use of residential/staff quarters and street lighting of the colony shall also be charged under this Tariff Schedule, if supply is taken at a single point. Such consumption shall be charged for the energy consumed at the following rates:*
 - a) During normal times and night time: Normal rate subject to the condition that the night time concession as per Clause 9 above, shall be given on consumption during night time.*
 - b) During peak load hours: The rates (demand and energy) applicable for peak load hours shall be charged.*

If supplies for colony and/or its residences are taken separately, the same shall be charged as per the relevant Consumer categories of this Schedule of Tariff.
- 13. Rebate for New and Expansion Industries:**
 - a. For new industries, which have come into production between 01.06.2020 to 31.05.2021, the Energy Charges shall be 10% lower than the approved Energy Charges for the respective Category for a period of 3 years.*
 - b. For new industries, which have come into production from 01.06.2021 onwards, the Energy Charges shall be 15% lower than the approved Energy Charges for the respective Category for a period of 3 years.*
 - c. For existing industries, which have undergone expansion during 01.06.2020 to*

31.05.2021, Energy Charges shall be 10% lower than the approved Energy Charges corresponding to the respective Category for a period of three years for quantum of energy consumption corresponding to proportionate increase in Contract Demand.

Provided that such expansion, if undertaken during 01.06.2021 to 31.03.2024 and/or shall be undergoing expansion on or after 01.04.2024, the Energy Charges shall be 15% lower than the approved Energy Charges for the respective Category for a period of 3 years for quantum of energy consumption corresponding to proportionate increase in Contract Demand.

- d. The above-mentioned rebate on Energy Charges shall be applicable during normal and peak hours. In case of night hours, night-time concession shall only apply.*
- e. For those industries having operation for more than three years in the State and are the electricity consumers of the HPSEBL, the energy charges shall be 15% lower than the approved Energy Charges for the respective category for quantum of energy consumption corresponding to additional energy consumption over and above that of maximum of the yearly consumptions of the last three financial years only. The quantity of additional energy consumption for the purpose of the rebate will be worked out at the end of the financial year. The amount of rebate will be calculated multiplying the quantum of additional energy consumption to the 15% rate of normal energy charges for the corresponding tariff category as determined by the Commission for the period applicable. It is also to clarify that in case any industrial consumer is availing the benefit of reduced energy charges in case of the increase in their contract demand shall not be eligible for availing the benefit of this new rebate introduced from 01.04.2024.*
- f. The tariff applicable for the seasonal industries during off season period for the entire energy consumption and the Power utilised for maintenance and overhauling of the plant and the factory lighting will be charged at the rates under the relevant Category of "Commercial Supply" Tariff depending on the Contract Demand to be availed by him during such period as spelled out in Clause-Q of General Conditions of Tariff.*

14. Rebate for Prepaid Consumers: *Applicable as per provisions under 'Part-1 General Conditions of Tariff'*

SCHEDULE - LARGE INDUSTRIAL POWER SUPPLY (LIPS)**1. Applicability**

This Schedule is applicable to all other Industrial Power Consumers with Contract Demand exceeding 100 kVA including Tele-communication Towers and Information Technology industry (limited only to IT parks recognized by the State/Central Govt.) and not covered by Schedule "IDWPS".

2. Character of Service: *Applicable as per relevant provisions of Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time.***3. Two Part Tariff****a) Fixed Charges (Charges-1)**

Description	Fixed Charge s(Rs/month)
EHT	Nil
HT-1 (Contract Demand up to and including 1MVA)	Nil
HT-2 (Contract Demand above 1 MVA)	Nil

b) Energy Charges (Charges-2)

Description	Energy Charges (Rs./kVAh)
EHT	
220 kV and above	5.66
132 kV	5.71
66 kV	5.76
HT-1 (Contract Demand up to and including 1MVA)	6.06
HT-2 (Contract Demand above 1 MVA)	5.81

Note:

In case of sick unit or permanently disconnected units, the Industrial Consumer can avail pre-paid meter with a load up to 20 kW for the purpose of lighting, surveillance and security.

c) Demand Charges (Charges-3)

Description	Demand Charge (Rs/kVA/month)
EHT	
220 kV and above	425.00
132 kV	425.00
66 kV	425.00
HT-1 (Contract Demand up to and including 1MVA)	250.00
HT-2 (Contract Demand above	400.00

1 MVA)

Note: Demand Charges would be levied on the actual maximum recorded demand in a month in any 30-minute interval in a month or 85% of the Contract Demand, whichever is higher but up to a ceiling of Contract Demand. Contract Demand Violation Charges shall be applicable beyond such ceiling.

4. Peak load charges (PLC)

Description	Energy Charge (Rs./kVAh)
EHT	6.96
HT-1	7.16
HT-2	7.16

5. **Lower Voltage Supply Surcharge (LVSS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
6. **Lower Voltage Metering Surcharge (LVMS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
7. **Late Payment Surcharge (LPS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
8. **Contract Demand Violation Charge:** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
9. **Night Time Concession (NTC):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff' of this Annexure I at following rates:-*
 - (i) 110 Paise/kVAh for consumption during night hours for the month of June, July and August 2024;
 - (ii) 70 Paise/kVAh for other months.
10. **Power Factor Surcharge (PFS):** *Not Applicable.*
11. **Disturbing Load Penalty (DLP):** *Not Applicable*
12. **Factory lighting and colony supply:** All consumption for bonafide factory lighting i.e., energy consumed in factory premises including factory building, its offices, stores, time keeper office, canteen, library, staff dispensary, welfare Centre and factory yard lighting shall be charged under this Tariff Schedule. The consumption for bonafide use of residential/staff quarters and street lighting of the colony shall also be charged under this Tariff Schedule if supply is taken at a single point. Such consumption shall be charged for the energy consumed at the following rates:
 - a) During normal times and night time: Normal rate subject to the condition that the night time concession as per Clause 9 above, shall be given on consumption during night time.
 - b) During peak load hours: The rates (demand and energy) applicable for peak load hours shall be charged.

If supplies for colony and/or its residences are taken separately, the same shall be charged as per the relevant Consumer Categories of this Schedule of Tariff.

13. Rebate for New and Expansion Industries:

- a. For new industries, which have come into production between 01.06.2020 to 31.05.2021, the Energy Charges shall be 10% lower than the approved Energy Charges for the respective Category for a period of 3 years.
- b. For new industries, which have come into production from 01.06.2021 onwards, the Energy Charges shall be 15% lower than the approved Energy Charges for the respective Category for a period of 3 years.
- c. For existing industries, which have undergone expansion during 01.06.2020 to 31.05.2021, Energy Charges shall be 10% lower than the approved Energy Charges corresponding to the respective Category for a period of three years for quantum of energy consumption corresponding to proportionate increase in Contract Demand.

Provided that such expansion, if undertaken during 01.06.2021 to 31.03.2024 and/or shall be undergoing expansion on or after 01.04.2024, the Energy Charges shall be 15% lower than the approved Energy Charges for the respective Category for a period of 3 years for quantum of energy consumption corresponding to proportionate increase in Contract Demand.

- d. Example: In case of Contracted Demand is increased by an industry from 2 MVA to 3 MVA, the monthly units consumption for the purpose of lower Energy Charges shall be considered in proportion of the Original Contracted Demand and increased Contracted Demand. i.e., in case of the monthly consumption is 6 LUs, the lower Energy Charges shall be applicable on 2 LUs while 4 LUs shall be billed at the regular Energy Charge.
- e. The above-mentioned rebate on Energy Charges shall be applicable during normal and peak hours. In case of night hours, night-time concession shall only apply.
- f. For those industries having operation for more than three years in the State and are the electricity consumers of the HPSEBL, the energy charges shall be 15% lower than the approved Energy Charges for the respective category for quantum of energy consumption corresponding to additional energy consumption over and above that of maximum of the yearly consumptions of the last three financial years only. The quantity of additional energy consumption for the purpose of the rebate will be worked out at the end of the financial year. The amount of rebate will be calculated multiplying the quantum of additional energy consumption to the 15% rate of normal energy charges for the corresponding tariff category as determined by the Commission for the period applicable. It is also to clarify that in case any industrial consumer is availing the benefit of reduced energy charges in case of the increase in their contract demand shall not be eligible for availing the benefit of this new rebate introduced from 01.04.2024.
- g. The tariff applicable for the seasonal industries during off season period for the entire energy consumption and the Power utilised for maintenance and

overhauling of the plant and the factory lighting will be charged at the rates under the relevant Category of "Commercial Supply" Tariff depending on the Contract Demand to be availed by him during such period as spelled out in Clause-Q of General Conditions of Tariff.

14. Rebate for Prepaid Consumers: *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*

SCHEDULE - IRRIGATION AND DRINKING WATER PUMPING SUPPLY (IDWPS)**1 Applicability**

This Schedule is applicable to connections for water and irrigation pumping and also covers all consumption for bona fide Pump House lighting. This Schedule is also applicable to Private Irrigation loads in individual/ society's names, green houses, poly houses, mushroom growing, processing facilities for agriculture, poultry farms and sheds, pond fish culture in farmer's own agricultural land, fisheries, horticulture, floriculture and sericulture etc. where all such activities are undertaken by agricultural land holders and temporary agricultural loads such as wheat threshers and paddy threshers. This Schedule shall also be applicable to sewerage treatment plants and Cow sanctuaries and Gaushala registered with Gow Sewa Ayog.

Since this Schedule of Tariff covers 'processing facilities for agriculture', all Consumers having processing facilities relating to agriculture such as seed treatment, etc. shall also be covered under this Schedule. However, the Consumers involved in manufacturing, processing and service sector activities based on agriculture produce such as mushroom processing, etc. shall be covered under relevant Industrial Schedule of Tariff.

- 2. Character of service:** *Applicable as per relevant provisions of Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time.*

3 Single Part Tariff for Contract Demand ≤ 20 kVA**a) Fixed Charges (Charges-1)**

Description	Fixed Charges (Rs/month)
All Consumers	105.00

b) Energy Charges (Charges-2)

Energy Charges (Rs./kWh)	5.12
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4. Two Part Tariff for Contract Demand > 20 kVA**a) Fixed Charges (Charges-1)**

Fixed Charges (Rs/month)	
LT	Nil
HT	Nil
EHT	Nil

b) Energy Charges (Charges-2)

Description	Energy Charges (Rs./kVAh)
LT	6.46

Description	Energy Charges (Rs./kVAh)
HT	6.06
EHT	5.66

c) Demand Charges (Charges-3)

Maximum Demand Charges (Rs/kVA/month)	
LT	100.00
HT	300.00
EHT	400.00

Demand Charges would be levied on the actual maximum recorded demand in a month in any 30-minute interval in a month or 85% of the Contract Demand, whichever is higher, but up to a ceiling of Contract Demand. Contract Demand Violation Charges shall be applicable beyond such ceiling.

Notes:

- a) Government of HP subsidy under this Category would only be applicable to agricultural Consumers having Contract Demand of upto 20 kVA only irrespective of the voltage levels at which they are connected.

5. Peak load charges (PLC)

Description	Energy Charges (Rs./kVAh)
LT	7.36
HT	7.16
EHT	6.96

6. **Lower Voltage Supply Surcharge (LVSS):** Applicable as specified under 'Part-1 General Conditions of Tariff'.
7. **Lower Voltage Metering Surcharge (LVMS):** Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
8. **Late Payment Surcharge (LPS):** Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
9. **Contract Demand Violation Charge:** Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
10. **Night Time Concession (NTC):** Applicable as per provisions under 'Part-1 General Conditions of Tariff', at the following rates:
 - (i) 70 Paise/kVAh for consumption during night hours for the month of June, July and August 2024;
 - (ii) 50 Paise/kVAh for other months.
11. **Power Factor Surcharge (PFS):** (1) Applicable as per provisions under 'Part-1 General Conditions of Tariff' for the Consumers covered under single part Tariff.
(2) Not applicable for Consumers covered under two-part Tariff

12. Disturbing Load Penalty (DLP): *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*

13. Factory lighting and colony supply: *All consumption for bonafide factory lighting i.e., energy consumed in factory premises including factory building, its offices, stores, time keeper office, canteen, library, staff dispensary, welfare Centre and factory yard lighting shall be charged under this Tariff Schedule. The consumption for bonafide use of residential/staff quarters and street lighting of the colony shall also be charged under this Tariff Schedule, if supply is taken at a single point. Such consumption shall be charged for the energy consumed at the following rates:*

- a) During normal times and night time: Normal rate subject to the condition that the night time concession as per Clause 10 above, shall be given on consumption during night time.
- b) During peak load hours : The rates (demand and energy) applicable for peak load hours shall be charged.

If supplies for colony and/or its residences are taken separately, the same shall be charged as per the relevant Consumer Categories of this Schedule of Tariff.

14. Rebate for Prepaid Consumers: *Applicable as per provisions under 'Part-1 General Conditions of Tariff'*

SCHEDULE - BULK SUPPLY (BS)**1 Applicability**

This Schedule is applicable to general or mixed loads to Central PWD Institutions, Construction Power for Hydro-Electric projects, Tunnel Construction, Hospitals, Private Medical colleges with attached Hospital and with user charges not as per Govt. Hospital rates, Departmental/Private Colonies, Group Housing Societies, A.I.R Installations, Aerodromes, Bus Stands with single point connection and other similar Establishments/Institutions where further distribution to various residential and non-residential buildings is to be undertaken by the Consumer, for its own bona fide use and not for resale to other Consumers with or without profit. However, in case of MES, this Schedule shall continue to apply till such time MES do not avail Open Access.

2. Character of service: *Applicable as per relevant provisions of Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time.*

3. Two Part Tariff**a) Fixed Charges (Charges-1)**

Fixed Charges (Rs/month)	
LT	Nil
HT	Nil
EHT	Nil

b) Energy Charges (Charges-2)

Description	Energy Charges (Rs./kVAh)
LT	6.26
HT	5.76
EHT	5.56

c) Demand Charges (Charges-3)

Demand Charges (Rs/kVA/month)	
LT	250.00
HT	350.00
EHT	350.00

Demand Charges would be levied on the actual maximum recorded demand in a month in any 30-minute interval in a month or 85% of the Contract Demand, whichever is higher, but up to a ceiling of Contract Demand. Contract Demand Violation Charges shall be applicable beyond such ceiling.

4. Lower Voltage Supply Surcharge (LVSS): *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*

5. **Lower Voltage Metering Surcharge (LVMS)** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
6. **Late Payment Surcharge (LPS)** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
7. **Contract Demand Violation Charge:** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
8. **Night Time Concession (NTC):** *Not applicable.*
9. **Power Factor Surcharge (PFS):** *Not Applicable.*
10. **Disturbing Load Penalty (DLP):** *Not Applicable.*
11. **Peak Load Charges (PLC):** *Not Applicable.*
12. **Rebate for Prepaid Consumers:** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'*

SCHEDULE - STREET LIGHTING SUPPLY (SLS)**1 Applicability**

This Schedule is applicable for Street Lighting System including Traffic Control Signal Systems on roads and Park lighting in Municipalities, Nagar Panchayats, SADA areas and Panchayats.

2 Character of service: *Applicable as per relevant provisions of Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time.***3. Single Part Tariff****a) Fixed Charges (Charges-1)**

Fixed Charges (Rs/month)	145.00
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b) Energy Charges (Charges-2)

Energy Charges (Rs./kWh)	6.37
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4. Line maintenance and Lamp Renewal Charges

Where the bulbs, tubes etc. are to be provided and replaced at the cost of the HPSEBL, Line Maintenance and Lamp Renewal Charges shall be charged in addition to the Energy Charges. These charges shall be charged at the following rates:

Description	Charge (Rs./point/month)
Fluorescent Tube 4' 1x40 W	50
Fluorescent Tube 4' 2x40 W	50
Fluorescent Tube 2' 1x20 W	50
Fluorescent Tube 2' 2x20 W	50
MVL up to 125 W	50
MVL above 125 W	100
SVL up to 150 W	100
SVL above 150 W	120
CFL	100
T-5 Tube light	50
Metal Halide up to 150 W	100
Metal Halide above 150 W	140
LED	150
High Mast Light	No. of lamps of any of above Category x charges applicable for each point of such Category

Note:

i) For special type of fixtures like sodium and neon vapour lamps, fittings or any

other fixtures not covered above, the material for maintenance of the fixtures and the lamps for replacement shall be provided by the Public Lighting Consumers themselves and only replacement charges shall be levied.

- ii) When the bulbs/Mercury vapour lamps/tubes and other accessories are provided by the Public Lighting Consumers and only replacement is to be done by the HPSEBL, Line Maintenance and lamp renewal charges shall be as follows:

Description	Charge (Rs./point/month)
Fluorescent Tube 4' 1x40 W	50
Fluorescent Tube 4' 2x40 W	50
Fluorescent Tube 2' 1x20 W	50
Fluorescent Tube 2' 2x20 W	50
MVL up to 125 W	50
MVL above 125 W	50
SVL up to 150 W	50
SVL above 150 W	50
CFL	50
T-5 Tube light	50
Metal Halide up to 150 W	50
Metal Halide above 150 W	50
LED	50
High Mast Light	No. of lamps of any of above Category x charges applicable for each point of such Category
Any other special fixture not covered above	50

5. **Lower Voltage Supply Surcharge (LVSS):** Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
6. **Lower Voltage Metering Surcharge (LVMS):** Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
7. **Late Payment Surcharge (LPS):** Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
8. **Night Time Concession (NTC):** Not Applicable.
9. **Power Factor Surcharge (PFS):** Not Applicable.
10. **Disturbing Load Penalty (DLP):** Not Applicable.
11. **Rebate for Prepaid Consumers:** Applicable as per provisions under 'Part-1 General Conditions of Tariff'

SCHEDULE - TEMPORARY METERED SUPPLY (TMS)**1 Applicability**

This Schedule is applicable to all loads of temporary nature including exhibitions, touring talkies, circuses, fairs, melas, marriages, festivals, temporary supply for construction purposes including civil works by Government departments and other similar purposes for temporary needs only. This Schedule shall also include connections for which NOC from the relevant authorities i.e., Panchayat, Municipalities, Town and Country Development Authority (by whatever name called) has not been provided by the Consumer. However, this Schedule is not applicable to wheat threshers & Paddy threshers, which shall be covered under Irrigation & Drinking Water Pumping Supply even for temporary connection.

2 Character of service: *Applicable as per relevant provisions of Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time.***3 Single Part Tariff for Contract Demand ≤ 20 kVA****a) Fixed Charges (Charges-1)**

Fixed Charges (Rs/month)	200.00
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b) Energy Charge (Charges-2))

Energy Charges (Rs./kWh)	8.42
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4 Two Part Tariff for Contract Demand > 20 kVA**a) Fixed Charges (Charges-1)**

Fixed Charges (Rs/month)	Nil
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b) Energy Charges (Charges-2)

Energy Charges (Rs./kVAh)	7.76
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c) Demand Charges (Charges-3)

Demand Charges (Rs/kVA/month)	400.00
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Demand Charges would be levied on the actual maximum recorded demand in a month in any 30-minute interval in a month or 85% of the Contract Demand, whichever is higher, but up to a ceiling of Contract Demand. Contract Demand Violation Charges shall be applicable beyond such ceiling.

Notes:

- a) For Consumers availing temporary supply for up to 15 days, additional charges of Rs. 500 per day shall be applicable for both upto 20kVA and above 20kVA of Consumer load.
5. **Lower Voltage Supply Surcharge (LVSS):** Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
6. **Lower Voltage Metering Surcharge (LVMS):** Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
7. **Late Payment Surcharge (LPS):** Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
8. **Contract Demand Violation Charge:** Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
9. **Night Time Concession (NTC):** Not Applicable.
10. **Power Factor Surcharge (PFS):** Not Applicable.
11. **Disturbing Load Penalty (DLP):** Not Applicable.
12. **Peak Load Charges (PLC):** Not Applicable.
13. **Rebate for Prepaid Consumers:** Applicable as per provisions under 'Part-1 General Conditions of Tariff'

SCHEDULE – RAILWAY TRACTION**1 Applicability**

This Schedule is applicable to Railways for Traction Loads.

2 Character of service

Standard Supply Voltage (AC 50 Hz)	$\geq 66\text{kV}$
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3 Two Part Tariff for Contract Demand > 20 kVA**a) Fixed Charges (Charges-1)**

Fixed Charges (Rs/month)	Nil
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b) Energy Charges (Charges-2)

Energy Charges (Rs./kVAh)	6.16
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c) Demand Charges (Charges-3)

Demand Charges (Rs/kVA/month)	400.00
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Demand Charges would be levied on the actual maximum recorded demand in a month in any 30-minute interval in a month or 85% of the Contract Demand, whichever is higher, but up to a ceiling of Contract Demand. Contract Demand Violation Charges shall be applicable beyond such ceiling.

- 4. Lower Voltage Supply Surcharge (LVSS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
- 5. Lower Voltage Metering Surcharge (LVMS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
- 6. Late Payment Surcharge (LPS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
- 7. Contract Demand Violation Charge:** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
- 8. Night Time Concession (NTC):** *Not applicable.*
- 9. Power Factor Surcharge (PFS):** *Not Applicable.*
- 10. Disturbing Load Penalty (DLP):** *Not Applicable.*
- 11. Peak Load Charges (PLC):** *Not Applicable.*
- 12. Rebate for Prepaid Consumers:** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*

SCHEDULE – EV Charging Stations**1. Applicability**

This Schedule is applicable to Public Electric Vehicle Charging Stations set up for providing Electric Vehicle Charging facilities on commercial basis.

2. Character of service: *Applicable as per relevant provisions of Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time.***3. Single Part Tariff****a) Fixed Charges (Charges-1)**

Fixed Charges (Rs/month)	Nil
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b) Energy Charges (Charges-2)

Energy Charges	6.79 (Rs./kWh)
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- 13. Lower Voltage Supply Surcharge (LVSS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
- 14. Lower Voltage Metering Surcharge (LVMS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
- 15. Late Payment Surcharge (LPS):** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*
- 16. Contract Demand Violation Charge:** *Not Applicable*
- 17. Night Time Concession (NTC):** *Not applicable.*
- 18. Power Factor Surcharge (PFS):** *Not Applicable.*
- 19. Disturbing Load Penalty (DLP):** *Not Applicable.*
- 20. Peak Load Charges (PLC):** *Not Applicable.*
- 21. Rebate for Prepaid Consumers:** *Applicable as per provisions under 'Part-1 General Conditions of Tariff'*

Appendix-A: Schedule of General and Service Charges

S. No.	Description	Approved by the Commission
1. Particulars:		
A. Meter Inspection and Testing Charges (Challenge of Correctness of Meter by Consumer)		
(i)	Single Phase	Rs. 100/- per meter
(ii)	Poly phase (LT)	Rs. 300/-
(iii)	HT or special meter (MDI or Trivector meter)	Rs. 550/-
		Rs. 1100/- with CT/PT combined unit
Note: This amount shall be deposited by the Consumer along with his application for the inspection of the meter and will be refunded to him in case the meter is not found to be correct within the prescribed limits.		
B. Testing Charges of Transformers or other equipment of Consumer or Private Party		
(I)	Protective Relays:	
	Testing including current and Time Setting of protective relays	Rs. 1100/- per Relay
(II)	Power and Distribution Transformers	
(a)	Insulation resistance tests of winding	Rs. 770/- per Transformer
(b)	General checking of breather and other accessories	Rs. 400/- per Transformer
(c)	Dielectric strength test of oil	Rs. 300/- per Transformer
(d)	Testing of bucholz relay and temperature indicators functioning	Rs. 800/- each
(III)	Circuit Breaker 400 volts and 11/33kV	
	General checking of breaker and testing of the tripping mechanism	Rs. 800/- each
(IV)	Current transformer and Potential transformers and meters:	
(a)	Testing of single-phase LT current transformer	Rs. 300/- each
(b)	Current Testing of 3 phase LT current transformer	Rs. 440/- each
(c)	Testing of single phase 11kV & 33kV CTs	Rs. 550/- each
(d)	Testing of three phase 11kV & 33kV CTs	Rs. 1100/- each
(e)	Testing & recalibration of single-phase LT energy meter	Rs. 90/- per meter
(f)	Testing & recalibration of three phase energy meter w/o CT	Rs. 330/- per meter
(g)	Testing & recalibration of three phase energy meter With CT	Rs. 660/- per meter
(h)(i)	Testing & recalibration of HT/EHT metering equipment	Rs. 2000/- per meter

S. No.	Description	Approved by the Commission	
(h)(ii)	With CT/PT combined unit	Rs. 2500/- per unit	
(i)	Testing & recalibration of maximum demand indicator	Rs. 660/- per meter	
(j)	Testing & adjustment of voltmeter/ ammeter	Rs. 300/- each	
(V)	Checking of Capacitors (other than initial checking) on Consumer's request:		
(a)	At 400 volts	Rs. 200/- per job	
(b)	At 11 kV and above	Rs. 200/- per job	
(VI)	General		
(a)	Dielectric strength of oil of various equipment	Rs. 300/- per sample	
(b)	Earth test of substation	Rs. 300/- per earth	
(c)	Insulation resistance of cables/insulation of various equipment /installations	Rs. 300/- per cable/ equipment	
C. Testing charges at the time of routine periodical inspections or first test and inspection of new installation which includes protection and control of complete Sub-station (including Transformers, Capacitor Banks, Meter and Metering equipment having connected load >50 kW and/or supply voltage 11 kV or higher) and inclusive of all man power required			
(Note1: In accordance with Regulation 33 of Central Electricity Authority (Measures Relating to Safety and Electricity Supply) Regulations, 2023, the supplier shall either test the installation himself or accept the test results submitted by the Consumer when the same has been duly signed by the Licensed Electrical Contractor.			
Note 2: In accordance with Regulation 302of Central Electricity Authority (Measures Relating to Safety and Electricity Supply) Regulations, 2023, where an installation is already connected to the supply system of the supplier, every such installation shall be inspected and tested at intervals not exceeding five (5) years (known as routine periodical inspections and testing).			
(i)	11/22 kV	Sub stations	Rs. 10,000/-
(ii)	33 kV		Rs. 15,000/-
(iii)	66 kV		Rs. 50,000/-
(iv)	132 kV		Rs. 1,00,000/-
(v)	220 kV		Rs. 3,00,000/-
(vi)	SHP Capacity (up to 2.5 MW)	Small Hydro Plants	Rs. 25,000/-
(vii)	SHP Capacity (greater than 2.5 MW)		Rs. 50,000/-
D.	Visiting charges		
	Visiting charges for Officers and staff to Consumers premises for testing of equipment (other than C above)		Rs. 3500/- per day for complete team PLUS actual journey charges as per out turn of vehicle
Remarks: -			

S. No.	Description	Approved by the Commission
(i) The charges mentioned under 'C' above shall be charged for the actual Periodical Inspection done and shall be on per inspection basis only.		
(ii) Visiting charges mentioned under D above include the visiting charges of M&T staff as well.		
(iii) Charges for HPSEBL's maintenance/testing Vans or Trucks if needed for the purpose will be extra. All Charges shall be got deposited before undertaking the testing work.		
(iv) Complete testing of 11kV, 22kV and 33 kV connections as per item C above shall be conducted before the release of HT connection.		
(v) Test reports on suitable forms will be issued by the operation Sub-divisions/M&T Lab, which will be produced by the prospective Consumer along with the Wiring Contractor's test report.		
(vi) The insulation, earth and oil tests as well as general checking and inspection should be performed by the operation Sub-division. Other tests requiring M&T Lab. facilities shall be arranged by the operation Sub-division/division in the nearest M&T Lab., or by arranging the visit of the M&T staff to the Consumer's premises.		
(vii) The requests for testing shall be entertained by the concerned Operation Sub-division which will be responsible for arranging all tests including tests by the M&T Lab and also for the recoveries of all the charges, including those of M&T Lab		
(viii) The amount recovered from Consumers for testing carried out by the M&T Lab shall be adjusted through inter-divisional adjustment between the Operation Divisions and the M&T Divisions.		
2. Changing the position of meter at the request of Consumer		
(i)	Single phase	Rs. 100/-
(ii)	Poly phase (LT)without CT	Rs. 250/-
	Poly phase (LT)with CT	Rs. 500/-
(iii)	HT or special meter	Rs. 1100/-
3. Resealing charges		
(i)	Meter cupboard	Rs. 25/-
(ii)	Meter Cover or Terminal Cover (single phase)	Rs. 110/- for meter terminal cover and full cost of the meter where M&T seal is found broken.
(iii)	Meter cover or terminal cover (three phase)	Rs. 350/- for meter terminal cover and full cost of the meter where M&T seal is found broken.
(iv)	Cut-out (where it has been independently sealed)	Rs. 100/-
(v)	Maximum demand indicator	Rs. 550/-
(vi)	Potential fuse(s) time switch/CT chamber	Rs. 550/-
4. Reconnection of supply		

S. No.	Description	Approved by the Commission
(i)	Small Industrial Power Supply Consumers (Contract Demand < = 50 kVA)	Rs. 500/-
(ii)	Medium Industrial Power Supply Consumers (Contract Demand > 50 kVA and < = 100 kVA)	Rs. 1000/-
(iii)	Large Industrial Power Supply Consumers (Contract Demand > 100 kVA)	Rs. 1500/-
(iv)	All other categories of Consumers	Rs. 250/-
5. Fuse replacement:		
	Replacement of fuse(s) pertaining to HPSEBL/ Consumer	Rs. 50/-
6. Testing Consumer's installation:		
(i)	The first test and inspection of a new installation or of an extension to the existing installation	Nil
(ii)	For every subsequent visit for the test and inspection of a new installation or of an extension to the existing installation	
(a)	Single Phase LT	Rs. 100/-
(b)	Three phase (LT)	Rs. 200/-
(c)	Three phase (HT)	Rs. 500/-
	Note:- These charges shall be deposited by the Consumer in advance before every subsequent visit for inspection of installation	
7. Replacement of meter card:		
(i)	Domestic/NDNCS/Commercial	Rs. 10/- in each case
(ii)	All other categories of Consumers	Rs. 10/- in each case
8. Replacement of meter glass:		
(i)	Replacement of broken glass of meter cup board when the Consumers is considered to have broken it	Rs. 100/-
(ii)	Replacement of broken or cracked glass of meter when there is no evidence of Consumer having broken it or tempered with the meter	Rs. 100/-
(iii)	Replacement of broken glass of meter when the Consumer has tempered with or broken by Consumer:	
(a)	Single phase	Rs. 500/-* or the actual cost of meter whichever is higher
(b)	Three phase	Rs. 1500/- *or the actual cost of meter, whichever is higher.

S. No.	Description	Approved by the Commission
	Note-1: This amount will be charged without prejudice to the right of HPSEBL to take any other action or impose penalty on the Consumer as per the prevailing rules. Since in such cases, the meter has to be sent to M&T lab, the meter changing charges shall be levied additionally.	
	* This is without prejudice to HPSEBL's right to recover the estimated cost of theft of energy. Principles of natural justice shall invariably be followed and opportunity of being heard given to the Consumer before levying such charge.	
9. Supply of duplicate copies of the bills/ review of bills:		
(i)	Review of bills (all Categories)	Nil
(ii)	Supply of duplicate copies of bills	
(a)	Domestic/NDNCS/Commercial	Rs. 5/-
(b)	Medium and large Power supply	Rs. 5/-
(c)	All other categories	Rs. 5/-
(iii)	Supply of duplicate copies of Demand notice:	
(a)	Domestic Consumers	Rs. 10/-
(b)	Non-residential Consumers	Rs. 10/-
(c)	Small Industrial and Agriculture Consumers	Rs. 10/-
(d)	Medium Industrial Consumers	Rs. 10/-
(e)	Large Industrial and other categories of Consumers	Rs. 10/-
(iv)	Supply of detailed print out of the meter recording	Rs. 50/-
10. Attendants for functions		
	Deputing attendants (line staff) for all functions.	
	(Per Attendant per day per function limited to 8 hours/day)	Rs. 250/-
11. Cost of Application/Agreement Form and wiring Contractor's test report forms:		
	For all categories	Nil
12. Processing fee for change in Contract Demand		
	Fee for change in Contract Demand (CD)	Rs. 25/- per kVA of the changed quantum of CD
13. Disconnection Charges (to be paid by authority / agency Ordering disconnection*#)		
(I)	Small Industrial Power Supply Consumers (Contract Demand < = 50 kVA)	Rs. 500/-
(ii)	Medium Industrial Power Supply Consumers (Contract Demand > 50 kVA and < = 100 kVA)	Rs. 1000/-

S. No.	Description	Approved by the Commission
(iii)	Large Industrial Power Supply Consumers (Contract Demand > 100 kVA)	Rs. 1500/-
(iv)	All other categories of Consumers	Rs. 250/-
	<p><i>* Except on Orders passed by Judges/ Other Adjudicatory/ Regulatory Bodies.</i></p> <p><i>Note: These charges shall also be applicable for Consumers requesting disconnection.</i></p> <p><i># whenever any direction is received from HPPCB (Himachal Pradesh Pollution Control Board) for the disconnection of an electricity meter, the same shall be carried out without levy of any disconnection charges. HPSEBL shall recover such charges from the defaulting units when any request is made for restoration of the connection.</i></p>	

Sd/-

(SHASHI KANT JOSHI)
Member

Sd/-

(YASHWANT SINGH CHOGAL)
Member Law

Sd/-

(DEVENDRA KUMAR SHARMA)
Chairman

Shimla

Dated: March 15, 2024