11kv\_\$C\_b

3806 4j2012

♦14138 <del>j6220</del>

22kv\_EC\_b

j4106

Tie Bus 11 kV 1332 ← j1066

1114375C1332 1187j1066

> 3806 4j2012

22kv\_EC\_a

7.621 MVA

GTG-1 34 MW

53 MVA MVA gtg-1-tr

27000 ||j15302 || -0-

1100

+

j4126 22kv\_EC\_c

27000 j15302

53 MVA

207 j1348

99.35% + 2464 j805

**ETAP** RIL-Patalganga

Project:

Siddharth bhal

7.0.0 Patalganga Date: 01-07-2011 Location:

12345678 SN: Contract:

Engineer: Study Case: LoadFlow Filename: patalganga Config.: Normal

# 2-Winding Transformer Input Data

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Transformer			Rating			2	Z Variatio	n	% Tap Setting		Adjusted	Phase Shift	
ID	MVA	Prim. kV	Sec. kV	% Z	X/R	+ 5%	- 5%	% Tol.	Prim.	Sec.	% Z	Туре	Angle
gtg-1-tr	53.000	11.000	22.000	17.86	34.10	0	0	0	0	0	17.8600	Std Pos. Seq.	0.000
GTG-2-TR	53.000	11.000	22.000	17.86	34.10	0	0	0	0	0	17.8600	Std Pos. Seq.	0.000
TA-1	15.000	11.000	22.000	11.20	18.60	0	0	0	0	0	11.2000	Std Pos. Seq.	0.000
TA-2	15.000	11.000	22.000	11.20	18.60	0	0	0	0	0	11.2000	Std Pos. Seq.	0.000
TA-3	15.000	11.000	22.000	11.20	18.60	0	0	0	0	0	11.2000	Std Pos. Seq.	0.000
TB-1	10.000	6.600	11.000	7.32	15.50	0	0	0	0	0	7.3200	Std Pos. Seq.	0.000
TB-2	10.000	6.600	11.000	7.32	15.50	0	0	0	0	0	7.3200	Std Pos. Seq.	0.000
TC 1	10.000	6.600	11.000	7.30	15.50	0	0	0	0	0	7.3000	Std Pos. Seq.	0.000
TC-2	10.000	6.600	11.000	7.30	15.50	0	0	0	0	0	7.3000	Std Pos. Seq.	0.000
TR-1	2.000	22.000	0.433	6.45	7.10	0	0	0	0	0	6.4500	Std Pos. Seq.	0.000
TR-1-gen	40.000	100.000	22.000	14.30	27.30	0	0	0	0	0	14.3000	Std Pos. Seq.	0.000
TR-2-gen	40.000	100.000	22.000	14.30	27.30	0	0	0	0	0	14.3000	Std Pos. Seq.	0.000
TR-3	2.000	22.000	0.433	6.45	7.10	0	0	0	0	0	6.4500	Std Pos. Seq.	0.000
TR-3-gen	40.000	100.000	22.000	14.30	27.30	0	0	0	0	0	14.3000	Std Pos. Seq.	0.000
TR-4	2.000	22.000	0.433	6.50	7.10	0	0	0	0	0	6.5000	Std Pos. Seq.	0.000
TR-6	2.000	22.000	0.433	6.38	7.10	0	0	0	0	0	6.3800	Std Pos. Seq.	0.000
TR-7	2.000	22.000	0.433	6.35	7.10	0	0	0	0	0	6.3500	Std Pos. Seq.	0.000
TR-9	2.000	22.000	0.433	6.51	7.10	0	0	0	0	0	6.5100	Std Pos. Seq.	0.000
TR-11	2.000	6.600	0.433	6.33	7.10	0	0	0	0	0	6.3300	Std Pos. Seq.	0.000
TR-13	2.000	6.600	0.433	6.33	7.10	0	0	0	0	0	6.3300	Std Pos. Seq.	0.000
TR-14	2.000	6.600	0.400	6.31	7.10	0	0	0	0	0	6.3100	Std Pos. Seq.	0.000
TR-16	2.000	6.600	0.400	6.31	7.10	0	0	0	0	0	6.3100	Std Pos. Seq.	0.000
TR-17	2.000	6.600	0.433	6.41	7.10	0	0	0	0	0	6.4100	Std Pos. Seq.	0.000
TR-19	2.000	6.600	0.433	6.41	7.10	0	0	0	0	0	6.4100	Std Pos. Seq.	0.000
TR-21	12.500	22.000	6.600	10.74	18.60	0	0	0	0	0	10.7400	Std Pos. Seq.	0.000
TR-22	12.500	22.000	6.600	10.74	18.60	0	0	0	0	0	10.7400	Std Pos. Seq.	0.000
TR-23	12.500	22.000	6.600	10.74	18.60	0	0	0	0	0	10.7400	Std Pos. Seq.	0.000
TR-24	12.500	22.000	6.600	10.74	18.60	0	0	0	0	0	10.7400	Std Pos. Seq.	0.000
TR-26	2.000	22.000	0.433	6.44	7.10	0	0	0	0	0	6.4400	Std Pos. Seq.	0.000
TR-27	2.000	22.000	0.433	6.44	7.10	0	0	0	0	0	6.4400	Std Pos. Seq.	0.000
TR-30	2.000	6.600	0.433	7.05	7.10	0	0	0	0	0	7.0500	Std Pos. Seq.	0.000
TR-31	15.000	22.000	11.000	11.00	18.60	0	0	0	0	0	11.0000	Std Pos. Seq.	0.000
TR-32	15.000	22.000	11.000	11.00	18.60	0	0	0	0	0	11.0000	Std Pos. Seq.	0.000
TR-32A	15.000	22.000	11.000	11.00	18.60	0	0	0	0	0	11.0000	Std Pos. Seq.	0.000

RIL-Patalganga ETAP

Project:

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Engineer: Siddharth bhal Study Case: LoadFlow Revision: Base
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Transformer	Rating				Z Variatio	n	% Tap Setting		Adjusted	Phase Shift			
ID	MVA	Prim. kV	Sec. kV	% Z	X/R	+ 5%	- 5%	% Tol.	Prim.	Sec.	% Z	Type	Angle
TR-33	2.000	11.000	0.433	6.63	7.10	0	0	0	0	0	6.6300	Std Pos. Seq.	0.000
TR-35	1.600	11.000	0.433	6.70	7.10	0	0	0	0	0	6.7000	Std Pos. Seq.	0.000
TR-36	1.600	11.000	0.433	6.70	7.10	0	0	0	0	0	6.7000	Std Pos. Seq.	0.000
TR-CH-A	1.600	11.000	0.433	6.50	7.10	0	0	0	0	0	6.5000	Std Pos. Seq.	0.000
TR-CH-B	1.600	11.000	0.433	6.50	7.10	0	0	0	0	0	6.5000	Std Pos. Seq.	0.000
TR-CH-C	1.600	11.000	0.433	6.50	7.10	0	0	0	0	0	6.5000	Std Pos. Seq.	0.000
TR-CP7-1	3.500	11.000	0.433	6.66	11.41	0	0	0	0	0	6.6600	Std Pos. Seq.	0.000
TR-CP7-3	3.500	11.000	0.433	6.66	11.41	0	0	0	0	0	6.6600	Std Pos. Seq.	0.000
TR-CP7-4	2.500	11.000	0.433	7.37	10.67	0	0	0	0	0	7.3700	Std Pos. Seq.	0.000
TR-CP7-6	2.500	11.000	0.433	7.37	10.67	0	0	0	0	0	7.3700	Std Pos. Seq.	0.000
TR DG Aux	0.315	6.600	0.433	4.49	4.70	0	0	0	0	0	4.4900	Std Pos. Seq.	0.000
TR-DL2	1.350	6.600	0.433	5.80	7.10	0	0	0	0	0	5.8000	Std Pos. Seq.	0.000
TR- DL3	2.250	6.600	0.433	7.45	10.67	0	0	0	0	0	7.4500	Std Pos. Seq.	0.000
TR-DL4	2.250	6.600	0.433	7.45	10.67	0	0	0	0	0	7.4500	Std Pos. Seq.	0.000
TR-LP-I	1.500	11.000	0.433	6.20	7.10	0	0	0	0	0	6.2000	Std Pos. Seq.	0.000
TR-UTL1	2.500	11.000	0.433	7.20	10.67	0	0	0	0	0	7.2000	Std Pos. Seq.	0.000
TR-UTL-2	2.500	11.000	0.433	7.20	10.67	0	0	0	0	0	7.2000	Std Pos. Seq.	0.000

## 2-Winding Transformer Load Tap Changer (LTC) Settings

			Transformer Load Tap Changer Setting						
Transformer	Connected B	Buses ("*" LTC Side)	% Min.	% Max.					
ID	Primary Bus ID	Secondary Bus ID	Тар	Tap	% Step	Regulated Bus ID	% V	kV	
TA-1	* Bus236	Bus237	-10.00	10.00	1.250	Bus236	100.00	11.000	
TA-2	* Bus43	Bus17	-10.00	10.00	1.250	Bus43	100.00	11.000	
TA-3	* Bus238	Bus239	-10.00	10.00	1.250	Bus238	100.00	11.000	
TR-1-gen	* 100kv_100kv_b	22kv_100kv_b	-10.00	10.00	1.250	100kv_100kv_b	100.00	100.000	
TR-2-gen	* 100kv_100kv_c	22kv_100kv_c	-10.00	10.00	1.250	22kv_100kv_c	100.00	22.000	
TR-3-gen	* 100kv_100kv_a	22kv_100kv_a	-10.00	10.00	1.250	22kv_100kv_a	100.00	22.000	
TR-21	* n_tr-21	n_tr-21_2	-10.00	10.00	1.250	n_tr-21_2	100.00	6.600	
TR-22	* n_tr-22	n_tr-22_2	-10.00	10.00	1.250	n_tr-22_2	100.00	6.600	
TR-23	* n_tr-23	n_tr-23_2	-10.00	10.00	1.250	n_tr-23_2	100.00	6.600	
TR-24	* n_tr-24	n_tr-24_2	-10.00	10.00	1.250	n_tr-24_2	100.00	6.600	

**ETAP** RIL-Patalganga Project:

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## 3-Winding Transformer Input Data

Transformer		Rating		Tap			Impedan	ice		Z Var	riation	Phase S	hift
ID	Winding	MVA	kV	%	%	δZ	X/R	MVAb	% Tol.	+ 5%	- 5%	Туре	Angle
TR-ZZ	Primary:	15.000	11.000	0	Zps =	11.64	20.00	15.000	0	0	0		
	Secondary:	15.000	6.600	0	Zpt =	11.42	20.00	15.000	0			Std Pos. Seq.	0.000
	Tertiary:	15.000	6.600	0	Zst =	11.37	18.60	15.000	0			Std Pos. Seq.	0.000

RIL-Patalganga ETAP

Project:

Location: Patalganga 7.0.0 Date: 01-07-2011

Contract: SN: 12345678

Engineer: Siddharth bhal Study Case: LoadFlow Revision: Base
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### **Line/Cable Input Data**

### Ohms or Siemens/1000 m per Conductor (Cable) or per Phase (Line)

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		лие)							
Line/Cable			Length	1					
ID	Library	Size	Adj. (m)	% Tol.	#/Phase	T (°C)	R	X	Y
CHW-A Cable	6.6NALS3	300	150.0	0.0	1	75	0.130000	0.105000	
CHW-B Cable	6.6NALS3	400	150.0	0.0	1	75	0.102000	0.090000	
CHW-C Cable	6.6NALS3	400	70.0	0.0	1	75	0.102000	0.090000	
FIB Incomer-2 Cable	33NCUN3	300	300.0	0.0	3	75	0.076302	0.105000	0.000081
FIB- Incomer 1 Cable	33NCUN3	300	300.0	0.0	3	75	0.076302	0.105000	0.000081
HP-A Cable	6.6NALS3	300	70.0	0.0	1	75	0.130000	0.105000	
HP-C Cable	6.6NALS3	400	70.0	0.0	1	75	0.102000	0.090000	
ncomer-1 Cable	6.6NALS3	400	50.0	0.0	2	75	0.102000	0.090000	
ncomer-2 Cable	6.6NALS3	400	50.0	0.0	2	75	0.102000	0.090000	
LA Cable	6.6NALS3	300	100.0	0.0	4	75	0.130000	0.105000	
LB Cable	6.6NALS3	300	100.0	0.0	4	75	0.130000	0.105000	
LLP-J Cable	11NALS3	400	250.0	0.0	2	75	0.102000	0.090000	
LP-A Cable	6.6NALS3	300	70.0	0.0	1	75	0.130000	0.105000	
.P-B Cable	6.6NALS3	300	70.0	0.0	1	75	0.130000	0.105000	
P-C Cable	6.6NALS3	300	70.0	0.0	1	75	0.130000	0.105000	
.P-D Cable	6.6NALS3	400	70.0	0.0	1	75	0.102000	0.090000	
LP-H Cable	6.6NALS3	400	70.0	0.0	1	75	0.102000	0.090000	
.P-K Cable	6.6NALS3	400	70.0	0.0	1	75	0.102000	0.090000	
McQy -1 Cable	6.6NALS3	400	12.2	0.0	1	75	0.102000	0.090000	
McQy-2 Cable	6.6NALS3	300	70.0	0.0	1	75	0.130000	0.105000	
McQy-3 Cable	6.6NALS3	300	70.0	0.0	1	75	0.130000	0.105000	
McQy-4 Cable	6.6NALS3	400	40.0	0.0	1	75	0.102000	0.090000	
McQy-5 Cable	6.6NALS3	400	70.0	0.0	1	75	0.102000	0.090000	
McQy-6 Cable	6.6NALS3	300	70.0	0.0	1	75	0.130000	0.105000	
Offsite-A Cable	6.6NALS3	300	150.0	0.0	1	75	0.130000	0.105000	
Offsite B Cable	6.6NALS3	400	150.0	0.0	1	75	0.102000	0.090000	
Offsite C Cable	6.6NALS3	400	150.0	0.0	1	75	0.102000	0.090000	
Offsite D Cable	6.6NALS3	400	70.0	0.0	1	75	0.102000	0.090000	
A-1 Cable P	11NALS3	300	300.0	0.0	3	75	0.130000	0.105000	
A-1 Cable S	22NALS3	300	250.0	0.0	3	75	0.130000	0.105000	
TA-2 Cable P	11NALS3	300	300.0	0.0	3	75	0.130000	0.105000	
TA-2 Cable S	22NALS3	300	250.0	0.0	3	75	0.130000	0.105000	
A-3 Cable P	11NALS3	300	350.0	0.0	3	75	0.130000	0.105000	
A-3 Cable S	22NALS3	300	250.0	0.0	2	75	0.130000	0.105000	

**ETAP** 

RIL-Patalganga

Project:

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Siddharth bhal Engineer: Revision: Base Study Case: LoadFlow Filename: patalganga

Config.: Normal

## Ohms or Siemens/1000 m per Conductor (Cable) or per Phase (Line)

Line/Cable			Length	n					
ID	Library	Size	Adj. (m)	% Tol.	#/Phase	T (°C)	R	X	Y
TB-1 Cable P	6.6NALS3	400	50.0	0.0	1	75	0.102000	0.090000	
TB-1 Cable S	11NALS3	400	150.0	0.0	1	75	0.102000	0.090000	
TB-2 Cable P	6.6NALS3	400	50.0	0.0	1	75	0.102000	0.090000	
TB-2 Cable S	11NALS3	400	150.0	0.0	1	75	0.102000	0.090000	
TC-1 Cable P	6.6NALS3	400	20.0	0.0	2	75	0.102000	0.090000	
TC-1 Cable S	11NALS3	400	500.0	0.0	2	75	0.102000	0.090000	
TC-2 Cable P	6.6NALS3	400	20.0	0.0	2	75	0.102000	0.090000	
TC-2 Cable S	11NALS3	400	500.0	0.0	2	75	0.102000	0.090000	
Tie-1 Cable	22NALS3	300	1200.0	0.0	3	75	0.130000	0.105000	
Tie-2 Cable	22NALS3	300	1200.0	0.0	3	75	0.130000	0.105000	
Tie-3 Cable	22NALS3	300	1200.0	0.0	3	75	0.130000	0.105000	
Tie-4 Cable	22NALS3	300	1600.0	0.0	3	75	0.130000	0.105000	
TR-1 Cable P	22NALS3	300	700.0	0.0	1	75	0.130000	0.105000	
TR-3 Cable P	22NALS3	300	700.0	0.0	1	75	0.130000	0.105000	
TR-4 Cable P	22NALS3	300	35.0	0.0	1	75	0.130000	0.105000	
TR-6 Cable P	22NALS3	300	35.0	0.0	1	75	0.130000	0.105000	
TR-7 Cable P	22NALS3	300	35.0	0.0	1	75	0.130000	0.105000	
TR-9 Cable P	22NALS3	300	35.0	0.0	1	75	0.130000	0.105000	
TR-11 Cable P	6.6NALS3	400	300.0	0.0	1	75	0.102000	0.090000	
TR-13 Cable P	6.6NALS3	400	300.0	0.0	1	75	0.102000	0.090000	
TR-14 Cable P	6.6NALS3	400	300.0	0.0	1	75	0.102000	0.090000	
TR-15 Cable P	6.6NALS3	400	300.0	0.0	1	75	0.102000	0.090000	
TR-16 Cable P	6.6NALS3	400	300.0	0.0	1	75	0.102000	0.090000	
TR-17 Cable P	6.6NALS3	400	700.0	0.0	1	75	0.102000	0.090000	
TR-19 Cable P	6.6NALS3	400	700.0	0.0	1	75	0.102000	0.090000	
TR-21 Cable P	22NALS3	300	100.0	0.0	1	75	0.130000	0.105000	
TR-21 Cable S	6.6NALS3	400	100.0	0.0	2	75	0.102000	0.090000	
TR-22 Cable P	22NALS3	300	100.0	0.0	1	75	0.130000	0.105000	
TR-22 Cable S	6.6NALS3	400	100.0	0.0	2	75	0.102000	0.090000	
TR-23 Cable P	22NALS3	300	100.0	0.0	1	75	0.130000	0.105000	
TR-23 Cable S	6.6NALS3	400	100.0	0.0	2	75	0.102000	0.090000	
TR-24 Cable P	22NALS3	300	100.0	0.0	1	75	0.130000	0.105000	
TR-24 Cable S	6.6NALS3	400	100.0	0.0	2	75	0.102000	0.090000	
TR-26 Cable P	22NALS3	300	213.4	0.0	1	75	0.130000	0.105000	
TR-27 Cable P	22NALS3	300	700.0	0.0	1	75	0.130000	0.105000	
TR-30 Cable P	6.6NALS3	400	50.0	0.0	1	75	0.102000	0.090000	

ЕТАР

RIL-Patalganga

Project:

Location: Patalganga 7.0.0 Date: 01-07-2011

Contract: SN: 12345678

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### Ohms or Siemens/1000 m per Conductor (Cable) or per Phase (Line)

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Line/Cable			Length	ı					
ID	Library	Size	Adj. (m)	% Tol.	#/Phase	T (°C)	R	X	Y
TR-31 Cable P	22NALS3	400	100.0	0.0	2	75	0.102000	0.090000	
TR-31 Cable S	11NALS1	630	100.0	0.0	3	75	0.060600	0.086000	
TR-32A Cable P	22NALS3	400	100.0	0.0	2	75	0.102000	0.090000	
TR-32A Cable S	11NALS3	400	100.0	0.0	2	75	0.102000	0.090000	
TR-32 Cable P	22NALS3	300	100.0	0.0	2	75	0.130000	0.105000	
TR-32 Cable S	11NALS1	630	100.0	0.0	2	75	0.060600	0.086000	
TR-33 Cable P	11NALS3	400	700.0	0.0	1	75	0.102000	0.090000	
TR-35 Cable P	11NALS3	400	700.0	0.0	1	75	0.102000	0.090000	
TR-36 Cable P	11NALS3	400	700.0	0.0	1	75	0.102000	0.090000	
TRANE-A Cable	6.6NALS3	400	70.0	0.0	1	75	0.102000	0.090000	
TRANE B Cable	6.6NALS3	400	70.0	0.0	1	75	0.102000	0.090000	
TR-CH-A Cable P	11NALS3	400	150.0	0.0	1	75	0.102000	0.090000	
TR-CH-B Cable P	11NALS3	400	150.0	0.0	1	75	0.102000	0.090000	
TR-CH-C Cable P	11NALS3	400	150.0	0.0	1	75	0.102000	0.090000	
TR-CP7-1 Cable P	11NALS3	400	450.0	0.0	1	75	0.102000	0.090000	
TR-CP7-3 Cable P	11NALS3	400	450.0	0.0	1	75	0.102000	0.090000	
TR-CP7-6 Cable P	11NALS3	400	450.0	0.0	1	75	0.102000	0.090000	
TR-CP7 4 Cable P	11NALS3	400	450.0	0.0	1	75	0.102000	0.090000	
TR-DG Aux Cable P	6.6NALS3	400	50.0	0.0	1	75	0.102000	0.090000	
TR-DL2 Cable P	6.6NALS3	400	700.0	0.0	1	75	0.102000	0.090000	
TR-DL3 Cable P	6.6NALS3	400	700.0	0.0	1	75	0.102000	0.090000	
TR-DL4 Cable P	6.6NALS3	400	700.0	0.0	1	75	0.102000	0.090000	
TR-LP-I Cable P	11NALS3	400	30.0	0.0	1	75	0.102000	0.090000	
TR-UTL-1 Cable P	11NALS3	400	110.0	0.0	1	75	0.102000	0.090000	
TR-UTL-2 Cable P	11NALS3	400	110.0	0.0	1	75	0.102000	0.090000	
TR ZZ Cable P	6.6NALS3	400	1200.0	0.0	3	75	0.102000	0.090000	
TR ZZ Cable S	6.6NALS3	300	50.0	0.0	2	75	0.130000	0.105000	

Line / Cable resistances are listed at the specified temperatures.