efect. European Forum for Energy and Climate Transition

Second EFECT Workshop
"Sustainable Infrastructure and Energy Commodities for Sector Integration"

Date and time: March 31st (09h00 – 16h30).

Workshop format: The workshop will be hybrid.

Location: DIGS, Room Mainstage (ground floor), address: Krambugata 2, Trondheim.

Online: We will use WebEx. Join via **mainstage.digs.no** or copy this address to your browser: https://rooms.digs.no/main-stage/

PROGRAMME	
08:50 – 09:05	Coffee + Tea | Connect to the workshop
09:05 – 09:15	**Welcome by Anne Neumann (NTNU)**
09:15 – 10:45	**Research Relay I** **(09:15 – 09:30) Kari Espegren (IFE):** *Decarbonization of road transport – insight from the Integrated Transport and Energy Modelling project.* **(09:30 – 09:45) Jonas Martin (NTNU),** Anne Neumann, Anders Ødegård: *Economics of hydrogen fuels in heavy duty transport.* **(09:45 - 10:00) Juha Kiviluoma (VTT):** *Impact of regional characteristics on the feasibility of electro-fuels.* **(10:00 – 10:15) Sebastian Zwickl (TUW)**, Hans Auer: *Designing a model for the cost-optimal decommissioning and refurbishment investment decision of gas networks.* ***(10:15 – 10:45) Discussion*** *moderated by* ***Asgeir Tomasgard (NTNU)***
10:45 – 11:00	**Vitamin break**
11:00 – 12:15	**Research relay II** **(11:00 – 11:15) Goran Durakovic (NTNU)**, Pedro Crespo del Granado, Asgeir Tomasgard: *Powering Europe with North Sea offshore wind: The impact of hydrogen deployment on grid investments and power prices.* **(11:15 – 11:30) Konstantin Löffler (TUB) et al.**: Hydrogen – GENeSYS-MOD modelling results from the openENTRANCE project (including results for Japan). ***(11:30 – 12:00) Discussion*** *moderated by* ***Reinhard Madlener (RWTH)***
12:00 – 13:00	**Lunch**
13:00 – 14:00	**Stakeholder perspectives** Input from stakeholders: VITO, Siemens, EDF Discussion moderated by **Sandrine Charousset (EDF)**
14:00 – 14:15	**Coffee & stretch**

14:15 – 16:00	**Organisation and governance of EFECT** (Members only) - EFECT: overview of the initiative, governance/structure and plans for development. - Interaction with other initiatives (e.g., Centre of Excellence on Energy Transition Modelling) - EFECT member's agreement - New members, suggestions Session moderated by **Pedro Crespo del Granado (NTNU)**
16:00 – 16:30	**Wrapping up, Summary**
19:00	**Workshop Dinner (Scandic Nidelven, Havnegata 1-3)**

If you would like to join the dinner, please contact Hege Nakstad: hege.nakstad@ntnu.no or Raquel Jorge: raquel.s.jorge@ntnu.no

Designing a model for the cost-optimal decommissioning and refurbishment investment decision of gas networks

Application on a real test-bed in Austria until 2050

NTNU Energy Transition Week

28.03 - 01.04.2022

Sebastian Zwickl-Bernhard*, Hans Auer

Corresponding author/Presenter: zwickl@eeg.tuwien.ac.at

Todays' agenda

- Background / Motivation
- Core objective
- Materials and methods
- Results of a real test-bed (federal state Vorarlberg, Austria, until 2050)
- Conclusions and outlook

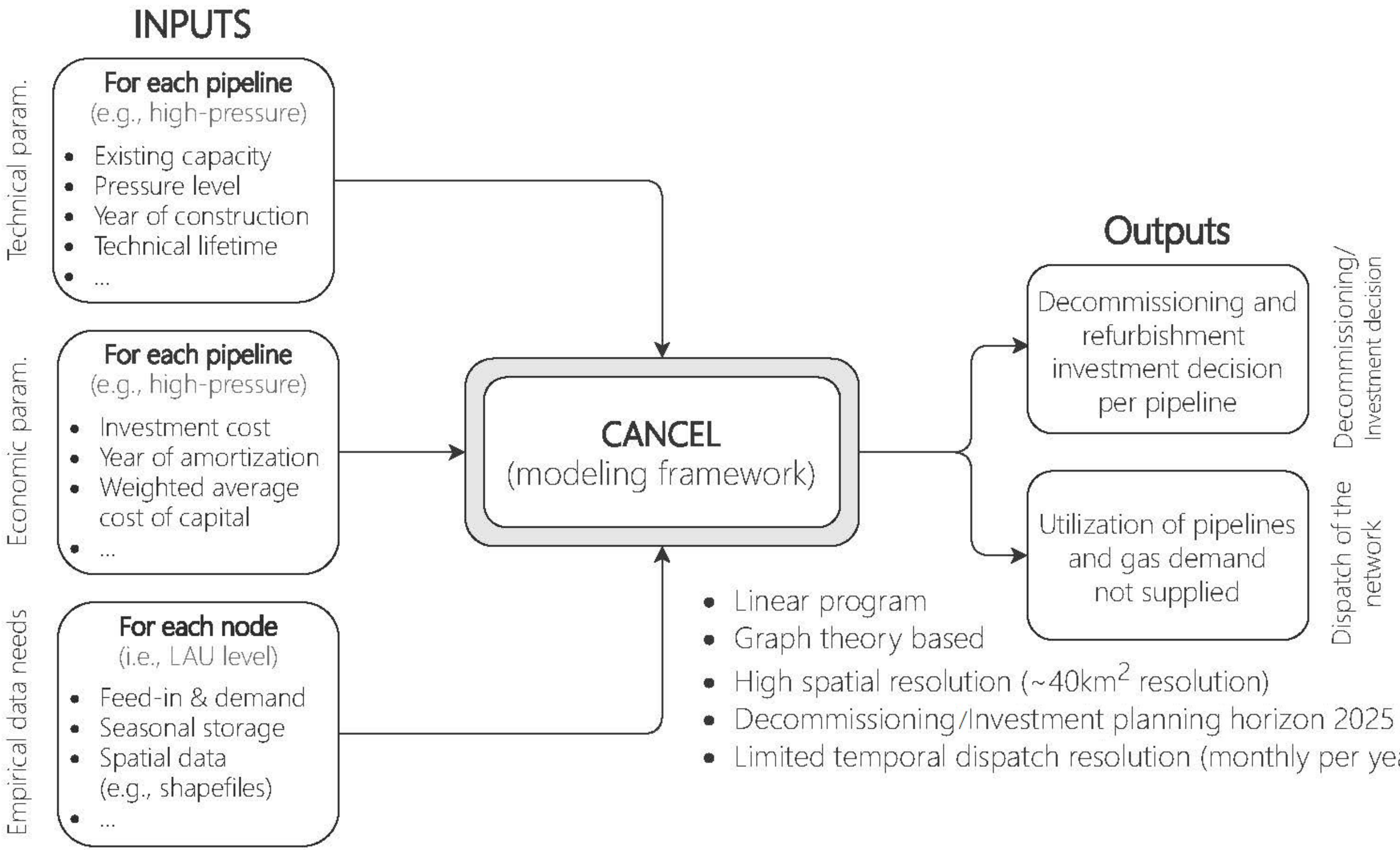
Background and motivation

- Adherence to the remaining CO_2 budget of the 1.5°C / 2.0°C climate target requires rapid **defossilization** of the energy system
- Concrete measures include, among others, the **substitution** of **natural gas** in the provision of energy services by sustainable alternatives
- Substantial **challenge** since natural gas is currently **used** for energy supply of a **wide range** of energy service needs
- Uncertain role of **green gases** (e.g., synthetic gas, hydrogen) related to their economic viable quantities / potentials and penetration time
- ...but there are far-reaching gas transmission / distribution networks

Core objective / main research questions

- The core objective of this work is to investigate the **cost-effective trajectory** of **gas networks** from a systemic point of view under a long-term planning horizon
- In view of necessary refurbishment investments in existing gas network infrastructure and pipelines due to their technical lifetimes, the main research question is of **which decommissioning and refurbishment investment decision result in cost-effective gas networks by 2050.**
- Equally important in the analysis is the trade-off decision from the network operator's perspective whether available **gas demands** within the network area **are supplied or not** as the decommissioning of existing gas pipelines can be cost-effective, but at the same time results in not supplied gas demands.

Introduction into the model



- Linear program
- Graph theory based
- High spatial resolution (~40km^2 resolution)
- Decommissioning/Investment planning horizon 2025 to 2050
- Limited temporal dispatch resolution (monthly per year)

Mathematical formulation (selection) 1 / 2

Equation	Type	Short description
$\min_{x} Capex + Opex - Rev + Purch$	Objective function	Minimize gas network operator's net present value
$Capex = \sum_{y} \alpha_y * w * \Pi_y \quad Opex = \sum_{y} \alpha_y * \mathrm{K}$	Constraint	Calculation of capital and operational expenditures
$\mathrm{K} = \sum_{l} c_l^{fix} * \Upsilon_{l,y}$	Constraint	Total fixed (operating) costs per pressure / network level $\boldsymbol{l}$
$\Pi_{p,l,y} = \Pi_{p,l,y}^{pre} + f_{p,l}^{ref} * \Pi_{p,l,y_{p,l}^{inv}}^{ref}$	Constraint	Book value of a pipeline $\boldsymbol{p}$ at $\boldsymbol{l}$ in $\boldsymbol{y}$, where $\Pi_{\boldsymbol{p,l,y}}^{\boldsymbol{pre}}$ is the book value of the pre-existing pipeline (capacity)
$\Pi_{p,l,y_{p,l}^{inv}}^{ref} = c_l^{inv} * \Upsilon_{p,l,y_{p,l}^{inv}}^{ref}$	Constraint	Book value of the refurbishment investment for $\boldsymbol{p}$ and $\boldsymbol{l}$ in $\boldsymbol{y_{p,l}^{inv}}$

Mathematical formulation (selection) 2 / 2

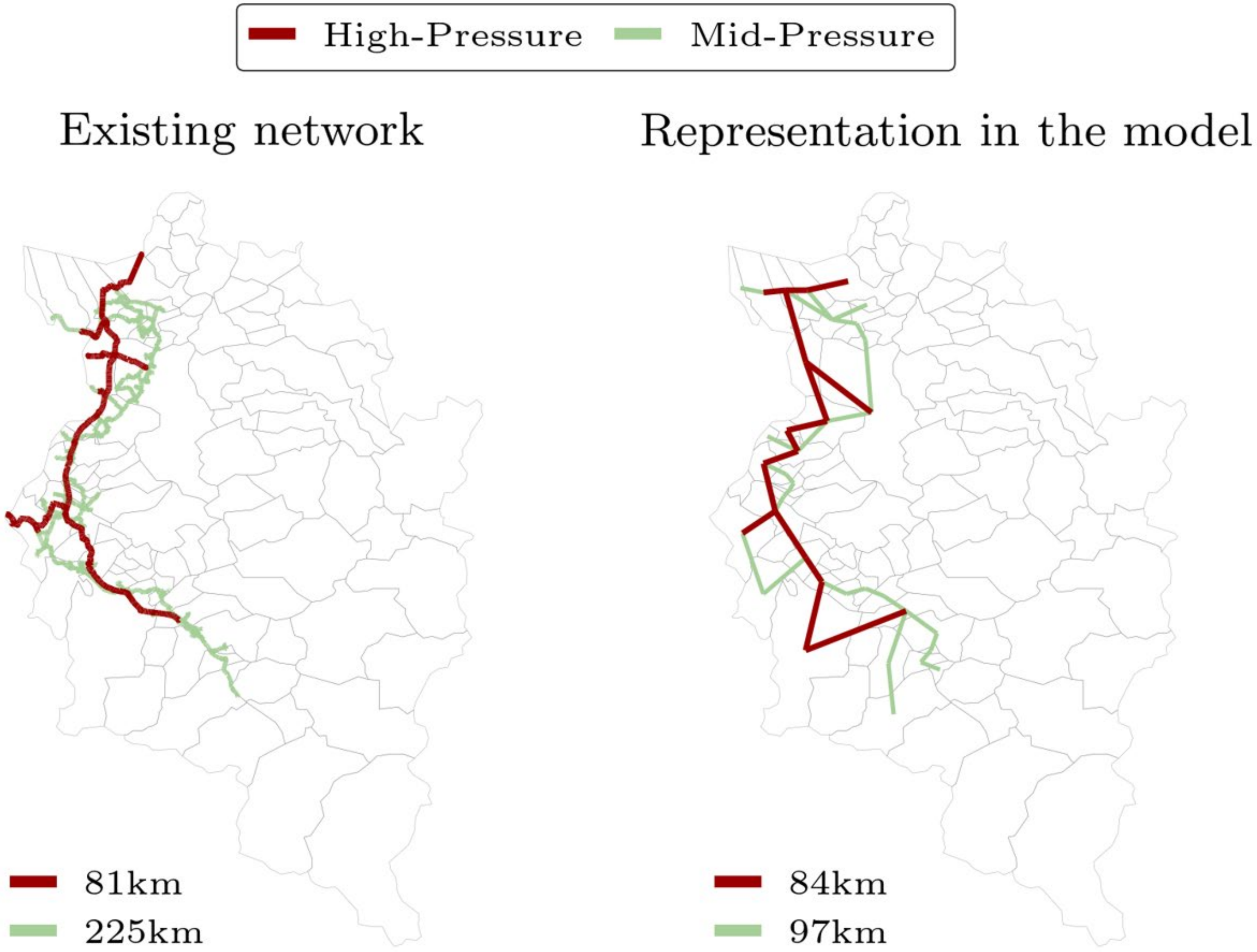
Equation	Type	Short description
$q^{fed}_{n,l,y,m} - q^{dem}_{n,ly,m} - \zeta_m * \left(q^{exp}_{n,l,y,m} - q^{imp}_{n,l,y,m}\right) + q^{sto}_{n,l,y,m} = 0$	Constraint	Nodal gas balance equation at pressure / network level
$q^{dem}_{n,l,y,m} = q^{dem,loc}_{n,l,y,m} + q^{del}_{n,l',y,m}$	Constraint	Gas demand at network level $\boldsymbol{l}$, where $\boldsymbol{q^{del}_{n,l',y,m}}$ is the amount of gas delivered to subordinate pressure level
Equation 18 $\begin{cases} q^{dem,loc}_{n,l,y,m} \leq d^{max}_{n,l,y,m} & : \lambda^{co}_{n,l,y,m} \\ q^{dem,loc}_{n,l,y,m} = d^{max}_{n,l,y,m} & : \lambda^{ES}_{n,l,y,m} \end{cases}$	Constraint	Essential demand constraint and sets the upper bound of the decision variable $\boldsymbol{q^{dem,loc}_{n,l,y,m}}$
$rev = p^{loc}_{l,y} * q^{dem,loc}_{n,l,y,m}$	Constraint	Revenues created by the local gas demands covered, where $\boldsymbol{p^{loc}_{l,y}}$ is the grid usage charge at network level $\boldsymbol{l}$

Implication of demand constraint dual variables

Input			Output
Model run	Formulation of Equation 18	Scenario description/gas network design (abbreviation)	Results or further used variable
1	$q^{dem}_{n,l,y,m} \leq d^{max}_{n,l,ym}$	Cost-optimal without ensured supply (CO)	Demand supplied ($\overset{*}{\mathbf{q}}{}^{dem}_{n,l,y,m}$)
2	$q^{dem}_{n,l,y,m} = \overset{*}{\mathbf{q}}{}^{dem}_{n,l,y,m}$		Shadow price ($\lambda^{CO}_{n,l,y,m}$)
3	$q^{dem}_{n,l,y,m} = d^{max}_{n,l,ym}$	Cost-optimal with ensured supply (ES)	Shadow price ($\lambda^{ES}_{n,l,y,m}$)

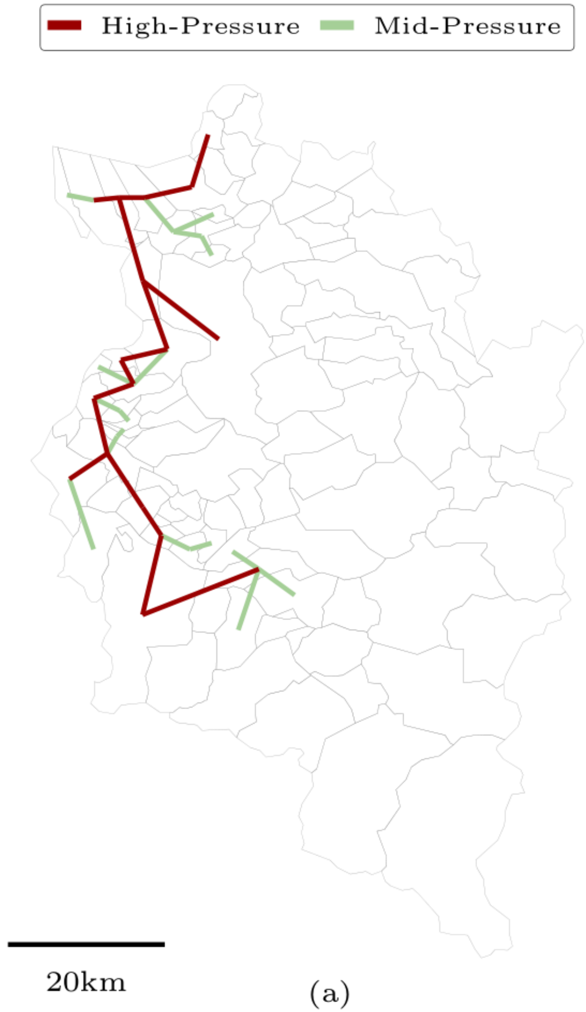
Table 1: Model runs and associated formulation of the gas demand constraint (Equation 18), scenarios, and results or further used variables.

Test-bed in Vorarlberg, Austria



Source [57]: Vorarlberg Netz, Das Erdgasnetz: Allgemeines zum Erdgas-Verteilnetz, https://www.vorarlbergnetz.at/erdgasnetz.htm

Cost-optimal network without ensured supply (CO)

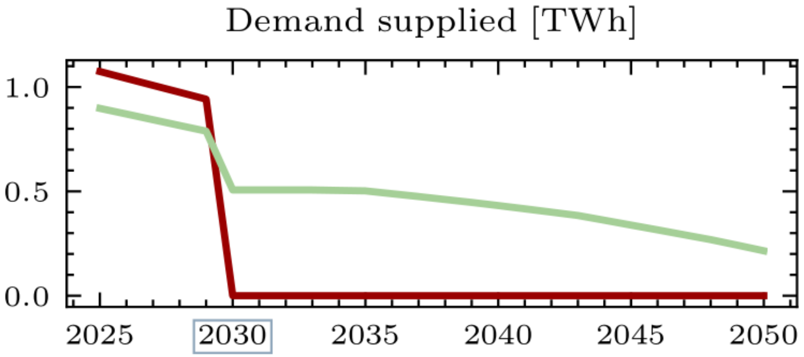


(a)

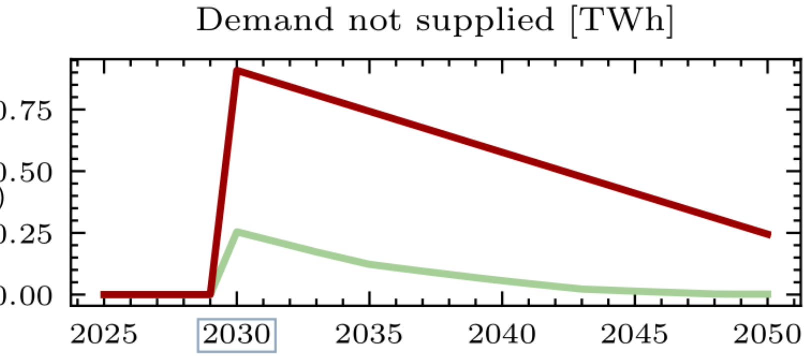
(b)

	High-Pres.	Mid-Pres.
Max. [MW]	161.92	40.58
Length [km]	84.5	57.2
Decom. [%]	0	41
Refurb. [%]	100	59

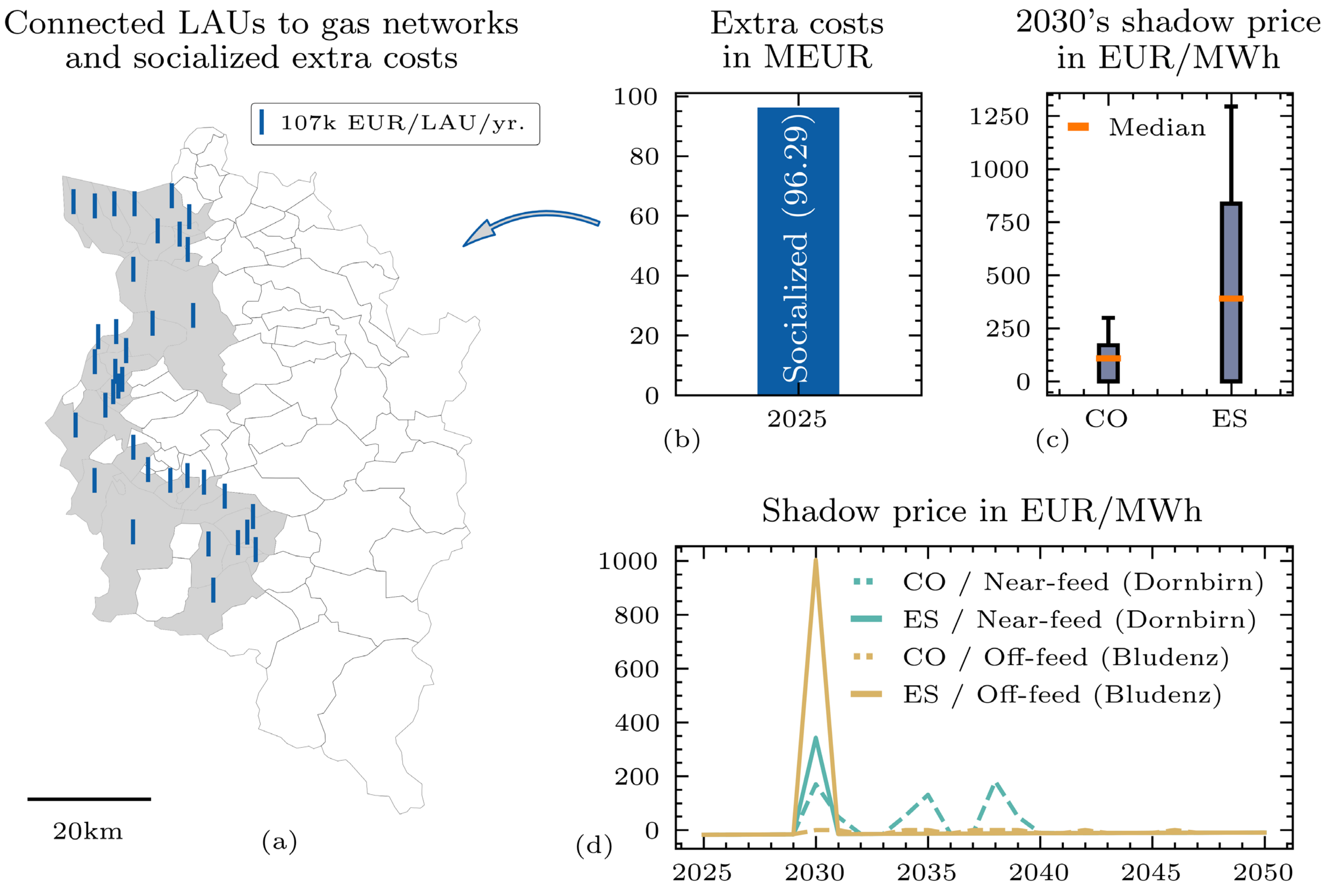
(c)



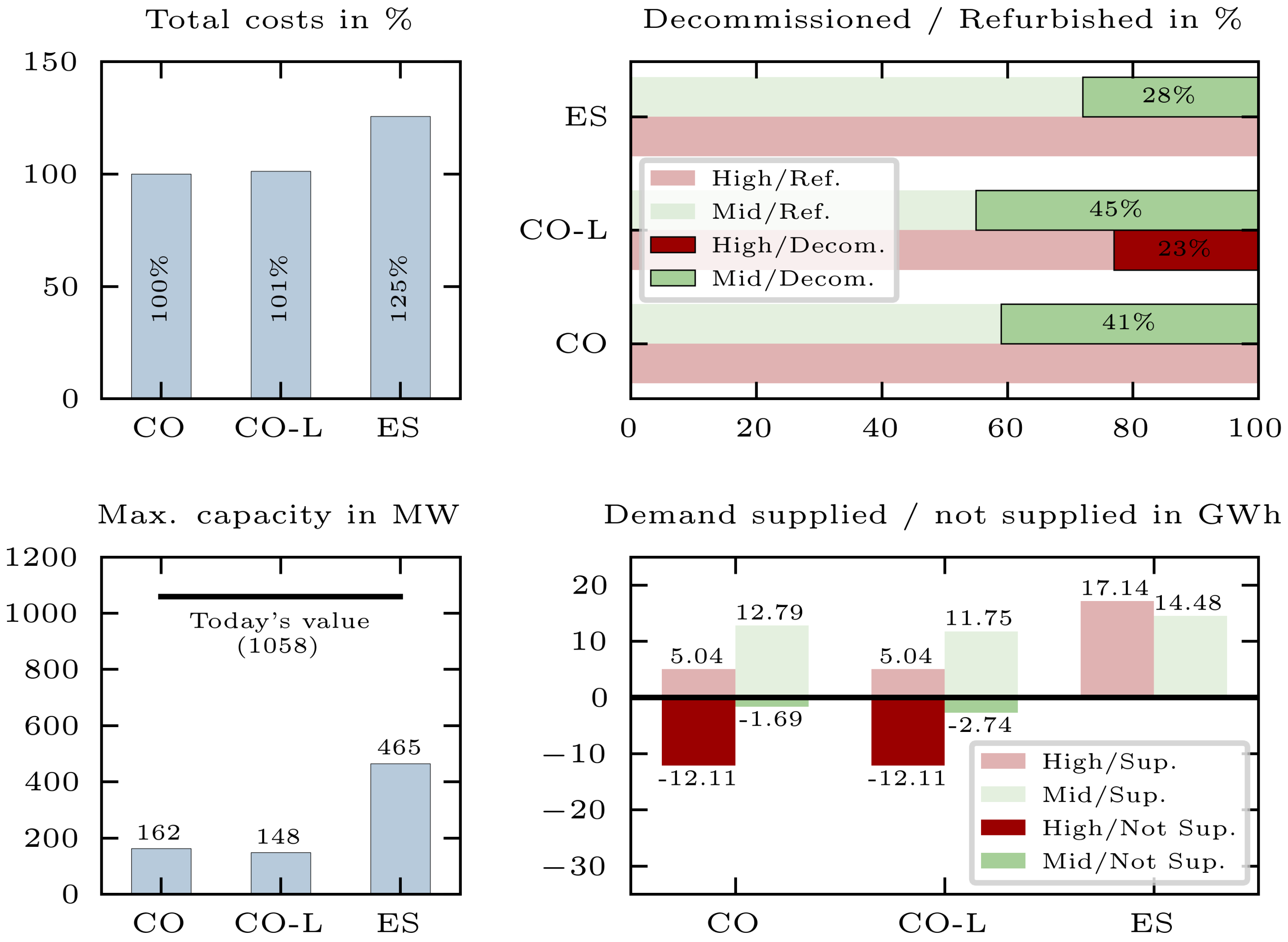
(d)



Comparison of network w/ ensured supply (CO & ES)



Overview: CO, ES and cost-optimal with lumpiness (CO-L)



Conclusions and recommendations

- In the future, **smaller gas networks** in both capacity and length will be necessary (regardless of secured supply) resulting from irreversible defossilization of energy services
- **Wide range of network design** between cost-optimal gas networks **w/ ensured supply** reveal crucial **trade-off** decisions for network operators in the future on how to deal with existing / available demands (i.e., decommissioning despite possible demands)
- **Shadow prices** of local gas balance constraints **indicate** that network operator should **strike a balance between cost-optimal gas network design w/ ensured supply** (e.g., flexibility and management of unexpected changes in (peak) gas demands)
- **Increased** network operator's **total costs** in case of ensured supply need to be **socialized** to a **few consumers** in the future (primarily at subordinate network / pressure levels)
- Influence of **socialized grid / network costs** on economic viability and **profitability** of **sustainable alternatives** substituting natural gas-based energy service needs and related trade-off decisions

TECHNISCHE UNIVERSITÄT WIEN

Sebastian Zwickl-Bernhard
PhD Candidate
Energy Economics Group (EEG)
Technische Universität Wien (TUW)
Karlsplatz 13, 1040 Wien, Austria
zwickl@eeg.tuwien.ac.at
https://github.com/sebastianzwickl
https://orcid.org/0000-0002-8599-6278

Hans Auer
Associate Professor
Energy Economics Group (EEG)
Technische Universität Wien (TUW)
Karlsplatz 13, 1040 Wien, Austria
auer@eeg.tuwien.ac.at
https://orcid.org/0000-0002-9111-9941