

Modeling Europe's role in the global LNG market 2040 balancing decarbonization goals, energy security, and geopolitical tensions

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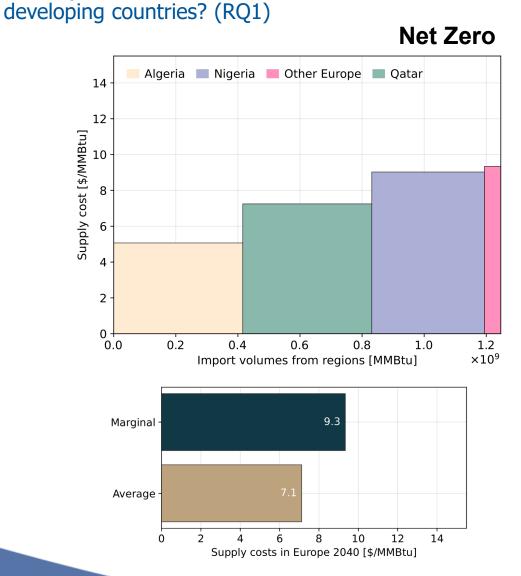


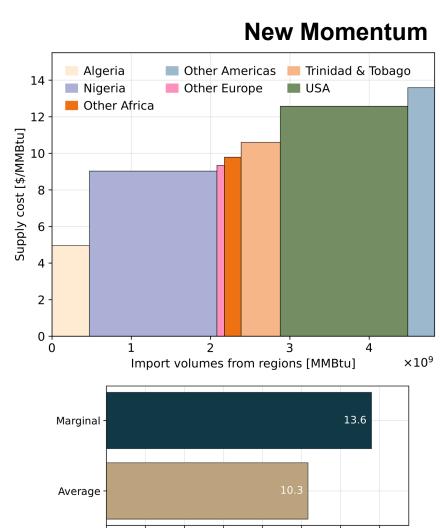
Next steps

- Scenarios: Currently data on very conservative LGN demand developments until 2040
 - o Which scenarios do we want to analyze?
 - 1) Verfehlen; (2) 2.0°C Ziel einhalten, (3) "Industrialisierungswelle" erleben, überlegen wegen Net-Zero, "Demand growth, "Wo ist Europa, für die ganze Welt oder Europa", Fokus auf Euopa aber internationaler Kontext, COP28, net zero im letzten IEA report,
- Document: Working on the text (Background & Method)

- Discussion of results (after the Christmas break / early 2024)
- Conference: IAEE abstract submission deadline: January 26th, 2024

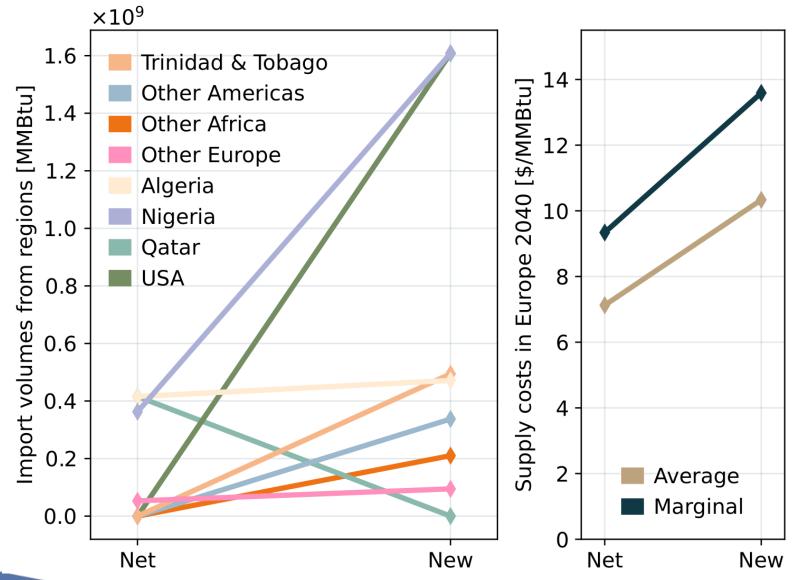
How, in terms of import volumes from regions and associated supply costs, will Europe meet its expected LNG demand in 2040 given increased global LNG demand driven primarily by





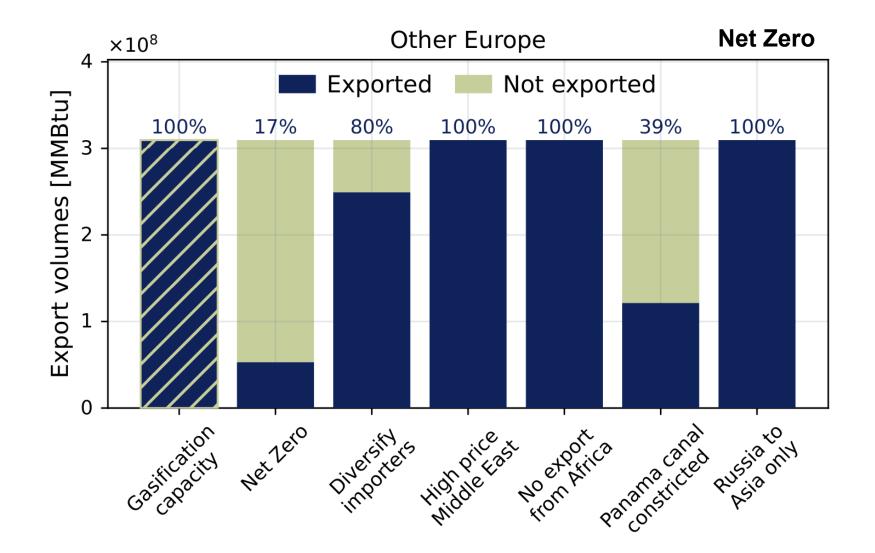
Supply costs in Europe 2040 [\$/MMBtu]

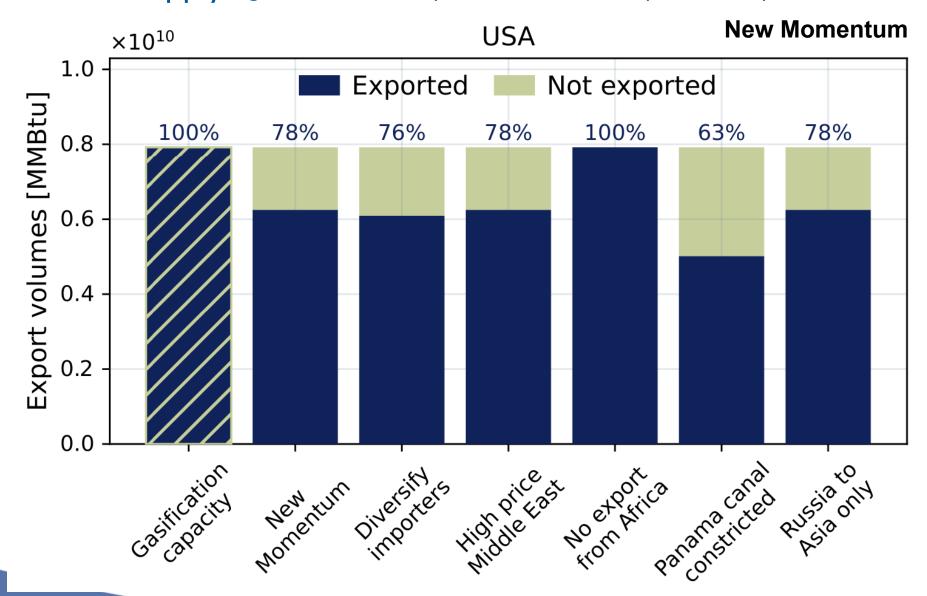
How, in terms of import volumes from regions and associated supply costs, will Europe meet its expected LNG demand in 2040 given increased global LNG demand driven primarily by developing countries? (RQ1)



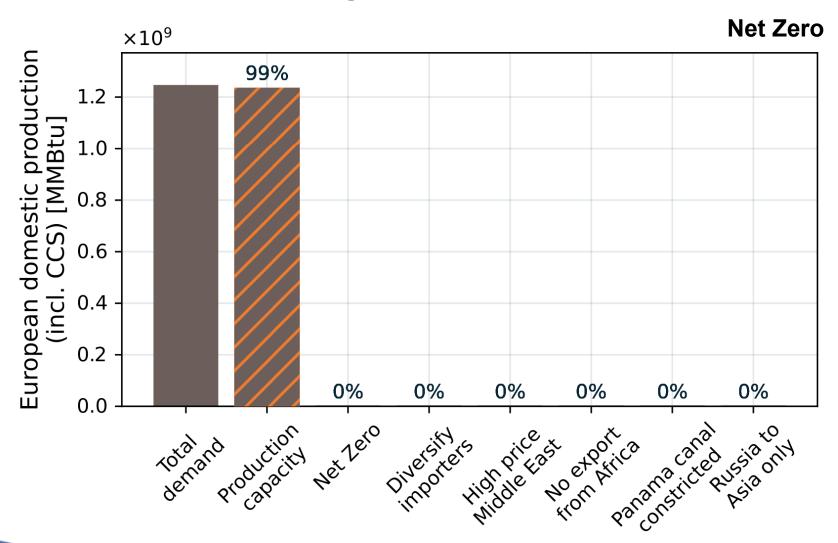
Region	Net Zero	Diversify	HighPriceME	NoExpAfrica	PanCanClosed	RussiaAsiaOnly
Algeria	0.415	0.249	0.415	-	0.415	0.415
Nigeria	0.362	0.249	0.415	-	0.415	0.285
Other Africa	-	0.249	-	-	-	
Other Europe	0.053	0.249	0.130	0.130	-	0.130
Qatar	0.415	0.249	0.285	0.415	0.415	0.415
Trinidad & Tobago	-	-	-	0.285	-	
USA	-	-	-	0.415	-	

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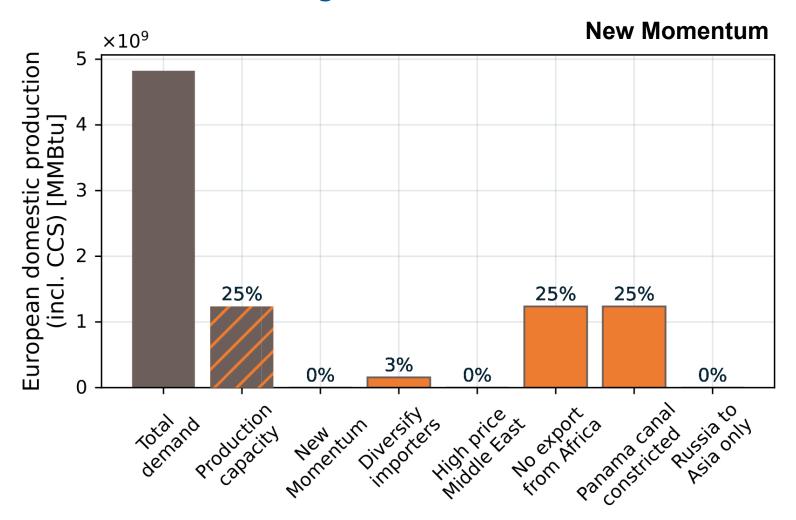




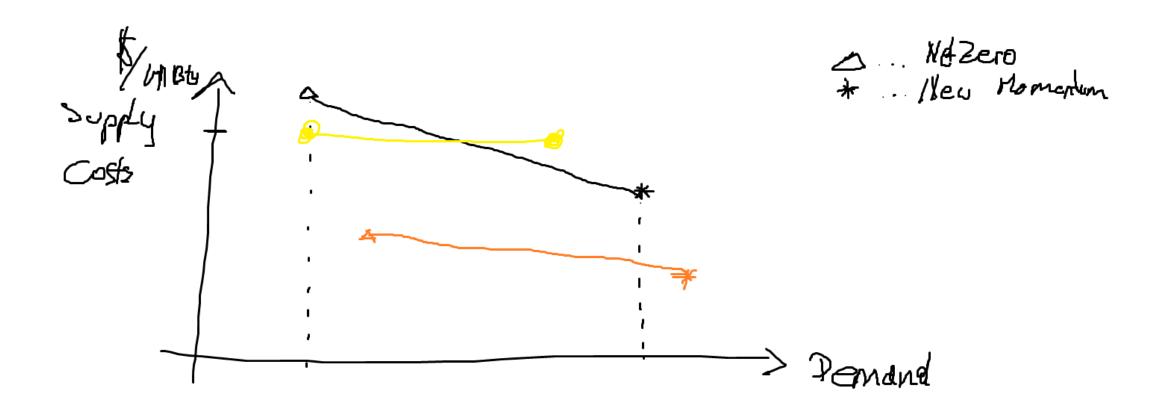
Against this background and with a view to a possible cultural change regarding carbon capture and storage (CCS), the question arises as to whether European domestic gas production combined with CCS can be part of the solution for Covering the demand in a decarbonized European energy system.



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In a potentially oversupplied global LNG market, which regions will be most affected in the longer term in terms of export volumes and supply costs?



Next steps / next meeting 17th Jan (10:15 – 11:15)

- Modeling outputs: Finalize results (especially to answer RQ3)
- Document: Working on the text (Background, Method, Results)
 - o Sebastian:
 - 2.2 Techno-economic modeling of the global LNG trade
 - 2.4 Novelties and own contribution
 - 3 Method
 - 4 Results and discussion
 - o Anne
 - 2.3 LNG and other energy carriers as a political weapon
 - 3.2.1 Net Zero
 - 3.2.2 New Momentum 10-15-11:15 17ter
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