Daily peak transmission system demand for the 2007/8 triad period

Date	Half hour ending & period	Peak system demand (MW)	Settlement Run ID
01-Nov-07	18:00 - 36	51,839	R2
02-Nov-07	18:00 - 36	49,859	R2
03-Nov-07	18:00 - 36	45,994	R2
04-Nov-07	18:00 - 36	46,441	R2
05-Nov-07	17:30 - 35	53,398	R2
06-Nov-07	17:30 - 35	53,479	R2
07-Nov-07	17:30 - 35	53,286	R2
08-Nov-07	17:30 - 35	53,213	R2
09-Nov-07	17:30 - 35	52,112	R2
10-Nov-07	18:00 - 36	46,343	R2
11-Nov-07	17:30 - 35	46,932	R2
12-Nov-07	17:30 - 35	55,689	R2
13-Nov-07	17:30 - 35	55,256	R2
14-Nov-07	17:30 - 35	55,415	R2
15-Nov-07	17:30 - 35	55,692	R2
16-Nov-07	17:30 - 35	54,327	R2
17-Nov-07	18:00 - 36	48,527	R2 R2
18-Nov-07 19-Nov-07	17:30 - 35 17:30 - 35	50,097 56,076	R2 R2
20-Nov-07	17:30 - 35 17:30 - 35	56,278	R2
20-Nov-07 21-Nov-07	17:30 - 35 17:30 - 35	55,351	R2
22-Nov-07	17:30 - 35	55,213	R2
23-Nov-07	17:30 - 35	55,246	R2
24-Nov-07	18:00 - 36	50,058	R2
25-Nov-07	17:30 - 35	49,773	R2
26-Nov-07	17:30 - 35	56,430	R2
27-Nov-07	17:30 - 35	56,042	R2
28-Nov-07	17:30 - 35	55,731	R2
29-Nov-07	17:30 - 35	55,278	R2
30-Nov-07	17:30 - 35	53,346	R1
01-Dec-07	17:30 - 35	48,395	R1
02-Dec-07	17:30 - 35	49,020	R1
03-Dec-07	17:30 - 35	55,726	R1
04-Dec-07	17:30 - 35	55,234	R1
05-Dec-07	17:30 - 35	54,614	R1
06-Dec-07	17:30 - 35	54,389	R1
07-Dec-07	17:30 - 35	53,497	R1
08-Dec-07	17:30 - 35	49,766	R1
09-Dec-07	17:30 - 35	49,935	R1
10-Dec-07	17:30 - 35	57,377	R1
11-Dec-07	17:30 - 35	58,100	R1
12-Dec-07	17:30 - 35	57,890	R1
13-Dec-07	17:30 - 35	57,897 57,538	R1
14-Dec-07 15-Dec-07	17:30 - 35 18:00 - 36	52,867	R1 R1
16-Dec-07	17:30 - 35	52,728	R1
17-Dec-07	17:30 - 35	59,520	R1
18-Dec-07	17:30 - 35	58,853	R1
19-Dec-07	17:30 - 35	58,479	R1
20-Dec-07	17:30 - 35	58,464	R1
21-Dec-07	17:30 - 35	55,275	R1
22-Dec-07	18:00 - 36	50,833	R1
23-Dec-07	17:30 - 35	49,185	R1
24-Dec-07	17:30 - 35	48,555	R1
25-Dec-07	13:00 - 26	42,775	R1
26-Dec-07	17:30 - 35	41,710	R1
27-Dec-07	17:30 - 35	47,552	R1
28-Dec-07	18:00 - 36	48,071	R1
29-Dec-07	17:30 - 35	46,803	R1
30-Dec-07	17:30 - 35	46,249	R1
31-Dec-07	17:30 - 35	48,457	R1
01-Jan-08	17:30 - 35	44,453	R1

Date	Half hour ending & period	Peak system demand (MW)	Settlement Run ID
02-Jan-08	17:30 - 35	54,796	R1
03-Jan-08	17:30 - 35	57,047	R1
04-Jan-08	17:30 - 35	54,972	R1
05-Jan-08	17:30 - 35	49,273	R1
06-Jan-08	17:30 - 35	50,037	R1
07-Jan-08	17:30 - 35	56,644	R1
08-Jan-08	17:30 - 35	56,499	R1
09-Jan-08	17:30 - 35	56,451	R1
10-Jan-08	17:30 - 35	56,153	R1
11-Jan-08	17:30 - 35	55,227	R1
12-Jan-08	18:00 - 36	50,173	R1
13-Jan-08	18:00 - 36	48,988	R1
14-Jan-08	17:30 - 35	55,975	R1
15-Jan-08	17:30 - 35	56,330	R1
16-Jan-08	17:30 - 35	56,395	R1
17-Jan-08	17:30 - 35	55,589	R1
18-Jan-08	17:30 - 35	53,409	R1
19-Jan-08	18:00 - 36	48,502	R1
20-Jan-08	18:00 - 36	47,907	R1
21-Jan-08	17:30 - 35	55,318	R1
22-Jan-08	17:30 - 35	55,945	R1
23-Jan-08	17:30 - 35	54,369	R1
24-Jan-08	18:00 - 36	54,717	R1
25-Jan-08	18:00 - 36	52,529	R1
26-Jan-08	18:00 - 36	48,194	R1
27-Jan-08	18:00 - 36	48,068	R1
28-Jan-08	17:30 - 35	55,137	R1
29-Jan-08	17:30 - 35	55,365	R1
30-Jan-08	18:00 - 36	55,246	R1
31-Jan-08	18:00 - 36	55,390	R1
01-Feb-08	18:00 - 36	54,703	R1
02-Feb-08	18:00 - 36	50,140	R1
03-Feb-08	18:00 - 36	49,485	R1
04-Feb-08	18:00 - 36	55,250	R1
05-Feb-08	18:00 - 36	54,579	R1
06-Feb-08	18:00 - 36	55,012	R1
07-Feb-08	18:00 - 36	54,106	SF
08-Feb-08	18:00 - 36	51,227	SF
09-Feb-08	18:30 - 37	46,701	SF
10-Feb-08	18:30 - 37	46,959	SF
11-Feb-08	18:30 - 37	53,936	SF
12-Feb-08	18:30 - 37	53,784	SF
13-Feb-08	18:30 - 37	53,903	SF
14-Feb-08	18:30 - 37	54,400	SF
15-Feb-08	18:30 - 37	53,219	SF
16-Feb-08	18:30 - 37	49,450	SF
17-Feb-08	18:30 - 37	48,988	SF
18-Feb-08	18:30 - 37	55,268	SF
19-Feb-08	18:30 - 37	55,596	SF
20-Feb-08	18:30 - 37	55,054	SF
21-Feb-08	18:30 - 37	53,367	SF
22-Feb-08	18:30 - 37	50,927	SF
23-Feb-08	18:30 - 37	46,067	SF
24-Feb-08	18:30 - 37	46,352	SF
25-Feb-08	18:30 - 37	53,183	SF
26-Feb-08	19:00 - 38	52,007	SF
27-Feb-08	19:00 - 38	52,647	SF
28-Feb-08	19:00 - 38	53,013	SF
29-Feb-08	18:30 - 37	51,863	SF
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The above data was used by National Grid to calculate the Triad for 2007/08 in accordance with the Statement of Use of System Charging Methodology (see chapter 4) It is based on the latest settlement data available when the triad was calculated in March 2008 (as illustrated by the run type SF - Settlement Final, R1 - Reconciliation 1 and R2 - Reconciliation 2).