Daily peak transmission system demand for the 2009/10 triad period

Date	Half hour ending & period	Peak system demand (MW)	Settlement Run ID
01-Nov-09	18:00 - 36	41,537	R2
02-Nov-09	17:30 - 35	50,880	R2
03-Nov-09	17:30 - 35	50,663	R2
04-Nov-09	17:30 - 35	51,121	R2
05-Nov-09	17:30 - 35	51,152	R2
06-Nov-09	17:30 - 35	48,734	R2
07-Nov-09	18:00 - 36	45,018	R2
08-Nov-09	17:30 - 35	45,623	R2
09-Nov-09	17:30 - 35	52,870	R2
10-Nov-09	17:30 - 35	52,956	R2
11-Nov-09	17:30 - 35	52,249	R2
12-Nov-09	17:30 - 35	50,573	R2
13-Nov-09	17:30 - 35	49,790	R2
14-Nov-09	18:00 - 36	43,923	R2
15-Nov-09	17:30 - 35	44,553	R2 R2
16-Nov-09 17-Nov-09	17:30 - 35 17:30 - 35	50,614 50,234	R2 R2
18-Nov-09	17:30 - 35 17:30 - 35	50,584	R2
19-Nov-09	17:30 - 35 17:30 - 35	49,567	R2
20-Nov-09	17:30 - 35 17:30 - 35	48,163	R2
21-Nov-09	17:30 - 35	43,102	R2
22-Nov-09	17:30 - 35	44,081	R2
23-Nov-09	17:30 - 35	51,328	R2
24-Nov-09	17:00 - 34	50,807	R2
25-Nov-09	17:30 - 35	50,836	R2
26-Nov-09	17:30 - 35	51,027	R2
27-Nov-09	17:30 - 35	50,738	R2
28-Nov-09	17:30 - 35	46,564	R2
29-Nov-09	17:30 - 35	46,011	R2
30-Nov-09	17:30 - 35	53,522	R1
01-Dec-09	17:00 - 34	53,416	R1
02-Dec-09	17:30 - 35	53,643	R1
03-Dec-09	17:30 - 35	52,882	R1
04-Dec-09	17:30 - 35	53,099	R1
05-Dec-09	17:30 - 35	46,214	R1
06-Dec-09	17:30 - 35	45,089	R1
07-Dec-09	17:30 - 35	53,237	R1
08-Dec-09	17:30 - 35	52,753	R1
09-Dec-09	17:30 - 35	52,799	R1
10-Dec-09	17:30 - 35	53,434	R1
11-Dec-09	17:30 - 35	53,148	R1
12-Dec-09	18:00 - 36	48,444	R1
13-Dec-09	17:30 - 35	49,007	R1
14-Dec-09	17:30 - 35	54,618	R1
15-Dec-09	17:30 - 35	55,191	R1
16-Dec-09	17:00 - 34	55,076	R1
17-Dec-09	17:30 - 35	54,799	R1
18-Dec-09	17:30 - 35	55,008 51,964	R1 R1
19-Dec-09	18:00 - 36 17:30 - 35		
20-Dec-09 21-Dec-09	17:30 - 35 17:30 - 35	50,465 55,015	R1 R1
21-Dec-09 22-Dec-09	17:30 - 35 17:30 - 35	54,353	R1
23-Dec-09	17:30 - 35 17:30 - 35	53,510	R1
24-Dec-09	17:30 - 35 17:30 - 35	48,756	R1
25-Dec-09	13:00 - 26	41,460	R1
26-Dec-09	17:30 - 35	41,009	R1
27-Dec-09	17:30 - 35	43,812	R1
28-Dec-09	17:30 - 35	48,120	R1
29-Dec-09	17:30 - 35	49,807	R1
30-Dec-09	17:30 - 35	49,173	R1
31-Dec-09	17:30 - 35	49,251	R1
01-Jan-10	17:30 - 35	45,354	R1
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Date	Half hour ending & period	Peak system demand (MW)	Settlement Run ID
02-Jan-10	17:30 - 35	49,050	R1
03-Jan-10	17:30 - 35	50,294	R1
04-Jan-10	17:30 - 35	57,085	R1
05-Jan-10	17:30 - 35	56,301	R1
06-Jan-10	17:30 - 35	55,954	R1
07-Jan-10	17:30 - 35	58,051	R1
08-Jan-10	17:30 - 35	56,961	R1
09-Jan-10	18:00 - 36	53,021	R1
10-Jan-10	17:30 - 35	52,312	R1
11-Jan-10	17:30 - 35	57,194	R1
12-Jan-10	17:30 - 35	56,430	R1
13-Jan-10	17:30 - 35	57,137	R1
14-Jan-10	17:30 - 35	57,327	R1
15-Jan-10	17:30 - 35	54,426	R1
16-Jan-10	18:00 - 36	49,592	R1
17-Jan-10	18:00 - 36	48,317	R1
18-Jan-10	17:30 - 35	54,231	R1
19-Jan-10	17:30 - 35	53,491	R1
20-Jan-10	17:30 - 35	54,691	R1
21-Jan-10	17:30 - 35	53,620	R1
22-Jan-10	17:30 - 35	52,884	R1
23-Jan-10	18:00 - 36	48,733	R1
24-Jan-10	18:00 - 36	48,589	R1
25-Jan-10	17:30 - 35	55,363	R1
26-Jan-10	17:30 - 35	54,774	R1
27-Jan-10	17:30 - 35	54,053	R1
28-Jan-10	17:30 - 35	53,879	R1
29-Jan-10	18:00 - 36	52,232	R1
30-Jan-10	18:00 - 36	50,319	R1
31-Jan-10	18:00 - 36	49,453	R1
01-Feb-10	18:00 - 36	54,304	R1
02-Feb-10	18:00 - 36	54,658	R1
03-Feb-10	17:30 - 35	55,195	R1
04-Feb-10	18:00 - 36	53,427	SF
05-Feb-10	18:00 - 36	51,197	SF
06-Feb-10	18:30 - 37	47,565	SF
07-Feb-10	18:00 - 36	48,051	SF
08-Feb-10	18:00 - 36	54,702	SF
09-Feb-10	18:00 - 36	54,543	SF
10-Feb-10	18:30 - 37	54,880	SF
11-Feb-10	19:30 - 39	54,716	SF
12-Feb-10	18:00 - 36	53,728	SF
13-Feb-10	18:00 - 36	50,885	SF
14-Feb-10	18:30 - 37	49,424	SF
15-Feb-10	18:00 - 36	53,438	SF
16-Feb-10	18:30 - 37	53,037	SF
17-Feb-10	18:30 - 37	53,594	SF
18-Feb-10	18:30 - 37	53,792	SF
19-Feb-10	18:30 - 37	51,948	SF
20-Feb-10	18:30 - 37	48,310	SF
21-Feb-10	18:30 - 37	48,156	SF
22-Feb-10	18:30 - 37	54,491	SF
23-Feb-10	18:30 - 37	54,157	SF
24-Feb-10	18:30 - 37	52,829	SF
25-Feb-10	18:30 - 37	52,187	SF
26-Feb-10	18:30 - 37	49,922	SF
27-Feb-10	18:30 - 37	46,349	SF
28-Feb-10	19:00 - 38	46,342	SF
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The above data was used by National Grid to calculate the Triad for 2009/10 in accordance with the Statement of Use of System Charging Methodology (see chapter 4)

It is based on the latest settlement data available when the triad was calculated in March 2010 (as illustrated by the run type SF - Settlement Final, R1 - Reconciliation 1 and R2 - Reconciliation 2).