

Inexpensive Heating Reduces Winter Mortality*

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Abstract

This paper examines how the price of home heating affects mortality in the US. Exposure to cold is one of the reasons that mortality peaks in winter, and a higher heating price increases exposure to cold by reducing heating use. In addition, a higher price raises energy bills, which could also affect health by decreasing other health-promoting spending. Our empirical approach combines spatial variation in the energy source used for home heating and temporal variation in the national prices of natural gas and electricity. We find that a lower heating price reduces winter mortality, driven mostly by cardiovascular and respiratory causes. The effect is especially large in high-poverty communities.

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1 Introduction

In the US, 17% of households spend more than 10% of their income on home energy. Heating is the largest component of annual home energy consumption, despite being used for only part of the year (RECS 2009).

High heating costs impose a difficult trade-off on households: They have to keep their home uncomfortably cold to save on heating or forgo other spending to afford their high heating bill. How acute this dilemma is depends on how expensive home heating is. Through both a substitution and an income channel, a higher price of heating could be harmful to health. First, using less heating means exposure to lower ambient temperature, which has been linked to cardiovascular, respiratory, and other health problems.¹ Second, if families do not cut back usage one-for-one when the price rises, their energy bills will increase. This can lead to cutbacks in other expenditures that affect health, such as food and health care.

This paper estimates the causal effect of heating prices on mortality in the US. A large literature has documented that mortality peaks in winter (see Figure 1) and that cold weather is associated with higher mortality. Our contribution is to examine whether high home heating costs exacerbate this pattern of “excess winter mortality.”

Our empirical design uses spatial variation across the US in the energy source used for home heating. Natural gas and electricity are used for heating by 58% and 30% of households, respectively. Importantly, there is considerable variation across counties in whether households typically use natural gas versus electricity.² We combine this spatial variation with temporal variation in the national prices of natural gas and electricity. The price of natural gas varied substantially over the 2000 to 2010 study period, relative to the price of electricity; it first rose over the period, for example due to supply disruption from Gulf

¹In cold temperature, blood vessels constrict to conserve heat and maintain body temperature, causing higher cardiac workload and blood pressure (Castellani and Young 2016; Keatinge et al. 1984). These factors along with changes in blood chemistry (including increased levels of fibrinogen, cholesterol, and platelet aggregation) increase the risk of adverse cardiovascular events such as strokes, myocardial infarctions, and pulmonary embolisms (Crawford et al. 2003; Liddell and Morris 2010; Woodhouse et al. 1994). Exposure to cold temperature is also associated with increased incidence and severity of respiratory tract infections and exacerbation of chronic respiratory diseases (Donaldson and Wedzicha 2014; Mourtzoukou and Falagas 2007). The mechanisms linking cold weather to these respiratory problems include increased broncho-constriction and compromised local respiratory defenses due to the inhalation of cold air (Donaldson and Wedzicha 2014; Eccles 2002).

²Other energy sources used for heating include fuel oil, kerosene, coal, coke, wood, and solar.

of Mexico hurricanes, and then fell after 2005, mostly due to the supply influx from shale production of natural gas (Hausman and Kellogg 2015). We leverage the fact that when the price of natural gas rose or fell, households in areas that rely more on natural gas for heating experienced a rise or fall in their home heating price, relative to households in areas reliant on electricity.

We find that lower heating prices reduce mortality in winter months.³ The estimated effect size implies that the 42% drop in natural gas prices in the late 2000s averted 13,000 winter deaths per year in the US. Moreover, we find that this effect does not just represent a short-run postponement of mortality. We also show that the effect, which is driven mostly by cardiovascular and respiratory causes and seems to be larger for low-income households, is robust to several stress tests of the empirical specification.

Our findings have implications for several types of policies that can reduce households' heating costs. For example, they help quantify a potentially important benefit—averted deaths—of the federal Low Income Home Energy Assistance Program (LIHEAP), which assists low-income households with their energy bills, and state energy price subsidy programs (such as the California Alternate Rates for Energy).⁴ We calculate that a 1% increase in the price of heating leads to an expected loss of life-years valued at \$8.82 per household, which is much more than the expenses households are saving by cutting back on heating usage when the price increases. This suggests that increasing compensation to households so that they avoid such large cutbacks would be cost-effective. LIHEAP payments do not typically increase when the price of heating increases, which leaves the poor uninsured against this risk, so the findings also point to potential design improvements for LIHEAP.⁵ The results are also relevant for cost-benefit analysis of weatherization programs that reduce households'

³We define “winter” in this paper as November to March, the coldest months of the year. Analyses of excess winter mortality use December to March in the UK and Europe, where those are the coldest months (Wilkinson et al. 2004). We include November because the average temperature is as low as in March in the US (see Figure 1). We also show the results using December to March.

⁴Hahn and Metcalfe (forthcoming) evaluate the welfare impacts of the California subsidy program that arise through economic redistribution and environmental costs; their analysis does not directly assess its health effects.

⁵On average between 2001 and 2010, 4.5% of US households received LIHEAP heating assistance per year, which is 23% of households below 150% of the poverty line. LIHEAP pays eligible households a preset amount each year based on income and household size, and, depending on the state, also fuel type or the last year's utility bills. Arizona is, to our knowledge, the only state that varies the amount based on contemporaneous bills or prices (LIHEAP Clearinghouse 2010).

need for heating. Finally, our findings highlight a health benefit of increases in US energy supply that has not received much prior attention.

Our paper contributes to the literature on the effects of cold weather on mortality (Eurowinter Group 1997; Analitis et al. 2008; Deschenes and Moretti 2009), morbidity (Ye et al. 2012), and well-being (Bhattacharya et al. 2003; Cullen et al. 2004; Beatty et al. 2014). To our knowledge, no prior study has estimated the causal effect of heating prices — a plausibly important and policy-relevant mediating factor — on mortality or, more generally, on health. Previous work has found that the winter spike in mortality is especially large for people living in older housing, which tends to be poorly insulated, which is suggestive but not dispositive that indoor temperature is a mediating factor (Wilkinson et al. 2007). A study concurrent to and related to ours analyzes the period around the Fukushima nuclear power plant accident in Japan and finds that higher electricity prices are linked to higher mortality during very cold temperatures (Neidell et al. 2019).⁶ One advantage of our empirical design is that the geographic variation in the US in the heating source allows us to combine the temporal variation in prices with a well-defined second dimension of variation.

Another related line of research examines how home weatherization affects health; some studies report reductions in morbidity, and others find null results (Critchley et al. 2007; El Ansari and El-Silimy 2008; Green and Gilbertson 2008; Howden-Chapman et al. 2007). Most of these studies analyze small samples and thus lack statistical power to examine mortality or other objective health outcomes. Other studies focus on financial assistance for energy bills and documents a positive association between heating subsidies for low-income families and health, usually without isolating a causal relationship (Frank et al. 2006; Grey et al. 2017). An exception is Crossley and Zilio (2018) who study the effects of unconditional cash transfers for the elderly in the UK labeled as “winter fuel payments”; the payments reduce one of the two biomarkers for infection examined.

Our paper also contributes to the literature on the consequences of shale gas production, specifically on its health effects due to lower energy prices. Previous work in economics has studied local economic effects of shale gas production on job creation and wages (Feyrer

⁶Another Fukushima study, focused on exposure to hot temperature, finds that energy-saving campaigns to reduce summer electricity consumption after the accident increased mortality (He and Tanaka 2019).

et al. 2017; Jacobsen 2019), fertility (Kearney and Wilson 2018), and crime (DeLeire et al. 2014; Bartik et al. 2019). Shale gas also affects health through channels besides the price of heating. It often displaces coal in electricity generation, lowering pollution emissions (Cullen and Mansur 2017; Fell and Kaffine 2018; Holladay and LaRiviere 2017; Knittel et al. 2015; Linn and Muehlenbachs 2018). There are also potentially large local health costs due to chemical contamination of the water supply (Jackson et al. 2014; Groundwater Protection Council 2009; Muehlenbachs et al. 2015). Several recent papers find a link between fracking and poor birth outcomes (Casey et al. 2016; Currie et al. 2017; Hill 2018). The health harm from the toxic chemicals used is likely much larger per person affected than the health benefits from lower energy prices; however, lower energy prices affect a much larger population. Thus, the net health effect of fracking aggregated for the whole US population is ambiguous. Finally, our empirical strategy is similar to that of Myers (2019) who compares households that use heating oil or natural gas in Massachusetts to study whether home energy costs are capitalized into home values.

2 Empirical strategy

We estimate the effect of heating prices on mortality. As a proxy for the heating price that an individual faces, we combine information on whether her locality uses natural gas for heating and the national prices of natural gas and electricity. This approach enables us to control for average differences across localities and time.

2.1 Estimating equations

In principle, we want to estimate the following equation to quantify the impacts of the price of heating on mortality:

$$\log(m_{jt}) = \alpha + \beta \log(p_{jt}^H) + \epsilon_{jt} \quad (1)$$

Each observation is a county-month. The outcome $\log(m_{jt})$ is the log of age-adjusted mortality in county j in month t . The key regressor is p_{jt}^H , the log of the heating price for the county-month. The coefficient β measures the elasticity of mortality with respect to the heating price. The hypothesis is that $\beta > 0$: A higher heating price increases mortality.

Because p_{jt}^H is endogenous to local demand, we would want to instrument for it with an exogenous determinant of it. This reasoning motivates our identification strategy that combines local variation in the energy source used for heating and national variation in energy prices.

There are no data on p_{jt}^H because utilities do not set a price specifically for heating, just for different energy sources. Thus, we directly use our exogenous proxy for p_{jt}^H as our key regressor. We construct the proxy as the interaction of $ShareGas_j$ — the proportion of households in the area that used natural gas for heating in the base year of 2000 — and $\log(RelPrice_t)$. $RelPrice$ is the ratio of the national price of gas to electricity. To see why this interacted variable tracks the heating price for households, note that when natural gas prices increase (high $RelPrice$), areas with high $ShareGas$ face relatively higher heating prices. Conversely, when electricity prices increase (low $RelPrice$), areas with higher $ShareGas$ face relatively lower heating prices.⁷ In practice, most of the identifying variation comes from the natural gas price because it fluctuates more over the study period.⁸

We estimate the following equation, using ordinary least squares regression:

$$\log(m_{jt}) = \alpha + \beta ShareGas_j \times \log(RelPrice_t) + \gamma_j + \tau_t + \theta Z_j \times \log(RelPrice_t) + \delta X_{jt} + \epsilon_{jt} \quad (2)$$

In addition to replacing p_{jt} with $ShareGas_j \times \log(RelPrice_t)$, we augment equation 1 by including county fixed effects, γ , and month-year fixed effects, τ . These fixed effects absorb the main effects of $ShareGas$ and $\log(RelPrice)$. We also include several control variables in our main specification, denoted by the vector X . Because the study period spans the housing market boom and collapse and the Great Recession, we control for a housing price index, the unemployment rate, and the manufacturing share of local employment income. X also includes factors that might affect mortality, namely air pollution, absolute humidity, and the

⁷Formally, $ShareGas_j \times \log(RelPrice_t) = ShareGas_j \log(p_t^G) + ShareElec_j \log(p_t^E) - \log(P_t^E)$, where $ShareElec_j$ is the proportion of households that use electricity for heating, and P_t^G and P_t^E are the prices of natural gas and electricity, respectively. Month-year fixed effects absorb $\log(p_t^E)$, and we are making the simplification that all households that do not use gas instead use electricity. The first two terms on the right capture the average proportional change in the heating price experienced by households in a county, i.e. it is a proxy for $\log(p_{jt}^H)$. We show that our results are robust to excluding counties in which a substantial share of households use a heating source other than gas or electricity.

⁸Our results are similar if we replace $RelPrice$ with the price of natural gas, with or without using $ShareGas$ interacted with the electricity price as a control variable.

heating degree-days (HDD) of the area. (HDD is a measure of coldness, and we describe its construction in Section 3.) We also control for area characteristics Z , specifically pre-period log income (median, and first and third quartiles) and the share of the population over age 70, interacted with $\log(RelPrice)$; these control variables help safeguard against a spurious correlation from the Great Recession (or another phenomenon with a similar temporal pattern as $\log(RelPrice)$) having a differential impact on mortality across socioeconomic or demographic groups (Hoynes et al. 2012).

Throughout, we cluster standard errors by state to allow for serial correlation, as well as spatial correlation among counties in a state.

For the difference-in-differences estimation, we restrict the data to only winter months (when possible), when energy use is mostly for heating and most of the year’s heating is consumed. We also estimate a triple difference model that uses the non-winter months as an additional comparison group, testing the prediction that the price of heating affects mortality more in winter than in other, warmer months.

Some winters or particular months in winter are colder than others, so we can also use HDD to define the third difference as follows:

$$\begin{aligned}
\log(m)_{jt} = & \alpha + \lambda_1 ShareGas_j \times \log(RelPrice_t) \times HDD_{jt} + \lambda_2 ShareGas_j \times \log(RelPrice_t) \\
& + \lambda_3 ShareGas_j \times HDD_{jt} + \lambda_4 \log(RelPrice_t) \times HDD_{jt} \\
& + \theta_1 Z_j \times \log(RelPrice_t) \times HDD_{jt} + \theta_2 Z_j \times \log(RelPrice_t) + \theta_3 Z_j \times HDD_{jt} \\
& + \theta_4 ShareGas_j \times \log(RelPrice_t) \times \overline{HDD}_j + \theta_5 \log(RelPrice_t) \times \overline{HDD}_j \\
& + \theta_6 Z_j \times \log(RelPrice_t) \times \overline{HDD}_j + \gamma_j + \tau_t + \delta X_{jt} + \epsilon_{jt}
\end{aligned} \tag{3}$$

The prediction is $\lambda_1 > 0$. Note that equation (3) controls for the county’s average HDD in winter, \overline{HDD}_j , in parallel to HDD_{jt} to adjust for systematic differences (e.g., demographics) between colder regions such as the Midwest and warmer ones such as the South. The results are similar if we omit these extra control variables, using average differences across places in the severity of their winters as additional identifying variation.

2.2 Assessing the income and substitution channels

An auxiliary outcome we examine is the average price of heating experienced by consumers. We calculate the weighted average of the local prices of natural gas and electricity, where weights are the local consumption of each energy source. A model analogous to equation (2) but using log average local price as the outcome is like the “first stage” if we were using instrumental variables estimation. We would expect $\beta = 1$ if our regressors were measured without error and if local and national average prices moved entirely in lockstep. The coefficient will be less than 1 if there is either measurement error or price variation specific to a locality, which we would expect due to local demand and regulatory factors plus a supply side that is not fully integrated across the US.

We also examine two other “1.5th” stage outcomes to gauge the importance of the substitution and income channels. First, we examine the (log) quantity of home energy use, combining gas and electricity. When the outcome is log energy use, the coefficient β from equation (2) can be interpreted as a price elasticity. We expect it to be negative: Consumers substitute away from heating when it becomes more expensive. The data on home energy use do not disaggregate it by purpose (e.g., heating, lighting). Thus, while the variation in the price of natural gas is mainly measuring variation in a household’s heating price, the outcome combines heating plus other energy uses, so the coefficient represents a lower bound magnitude for the price elasticity of heating demand. Natural gas’s home use is mostly for heating (space heating and water heating), with an additional small contribution from kitchen ranges and clothes dryers. Non-heating home energy needs such as lighting, refrigeration, and air conditioning predominantly use electricity throughout the US. Home heating is also the largest home energy use, accounting for 42% of annual home energy consumption, with water heating accounting for an additional 18% (RECS 2009). Other major categories are lighting and appliances (30%), refrigeration (5%), and air conditioning (6%).

Second, we examine how higher heating prices affect expenditures on home energy use, again with the caveat that we cannot distinguish spending on heating from other energy uses (although in winter months, heating accounts for the vast majority of energy use). If

households are not cutting back one-for-one when the price rises, then we expect higher energy prices to lead to higher energy bills. Of course, we cannot decompose how much of the mortality effects are due to changes in the quantity of home heating versus changes in expenditures on heating — a price change generates both effects as a bundle.

2.3 Geographic variation in heating source

Natural gas and electricity are the two most common energy sources used for home heating, used respectively by 58% and 30% of households nationwide in 2000. Importantly for our purposes, there is considerable geographic variation in energy source; in some communities, almost every household uses natural gas for heating, and in other communities, almost no one does.⁹ Figure 2 shows the share of households using natural gas as their heating source across counties, based on 2000 US Census data.

Whether a locality uses natural gas, electricity, or another heating source is, of course, not random, and various factors explain the differences. Natural gas pipelines do not extend to some parts of the US, such as Maine. Areas that are well-suited for hydroelectric power generation have low electricity costs and thus rely more on electricity. For historical reasons, much of the Northeast uses heating oil, a petroleum product, instead of gas or electricity. Importantly, the geographic differences were determined long before the study period and are highly persistent. (The correlation between a county’s share using natural gas in 2000 and 2010 is 0.99). Being predetermined does not rule out that an area’s heating source is correlated with other factors affecting mortality, so the analysis controls for other locality characteristics in parallel to heating source.

2.4 Temporal variation in energy prices

Figure 3 plots the national prices of natural gas and electricity over the 2000 to 2010 study period. The data source is the US Energy Information Administration. (In this figure and throughout the paper, monetary amounts are in 2016 USD.) Natural gas is one of the fuel sources used in electricity generation, so the two prices co-move, but far from in lockstep. Electricity prices changed somewhat over the time period, while natural gas prices rose and

⁹Users of natural gas can partially substitute to electric space heaters in the short run if gas prices are high, but there is not an easy short-run, low-cost way to substitute in the other direction.

then fell much more dramatically. As a result, the relative price of natural gas to electricity rose and then fell over the period.

Natural gas prices rose from 2004 to 2005 due in part to supply disruptions from major hurricanes along the Gulf coast (Hurricane Ivan in 2004 and Hurricanes Katrina and Rita in 2005) (Brown and Yücel 2008). In addition, increased efficiency of producing electricity from natural gas boosted demand for natural gas during the early 2000s (Hartley et al. 2008). The main cause of the drop in the price of natural gas in the mid-2000s seems to have been the sharp increase in shale production of natural gas (plotted in Figure 3); Hausman and Kellogg (2015) estimate that increased supply from shale gas explains 83% of the 2007-2013 decline in the price of natural gas.^{10,11}

2.5 Home heating versus other heating

While we sometimes refer to our results as due to home heating, the analysis cannot isolate home heating from other indoor (e.g., workplace) heating. Some policy implications, such as whether to promote increased energy supply, are similar whether the channel is home heating or other indoor heating. For other policies, such as subsidies for consumer heating bills, it would be valuable to isolate heating costs at home, which our research design does not permit. A related, more minor limitation is that we cannot separate the effect of space heating versus water heating; the energy source is the same in most households (RECS 2014). Both types of heating likely affect health through similar mechanisms.

3 Data

Our analysis focuses on the contiguous US between 2000 and 2010. We exclude Hawaii and Alaska because our data source for temperature excludes them. The rest of this section describes our data sources, with further details in the data appendix.

¹⁰Natural gas markets are not fully integrated globally, so natural gas prices fell in the US relative to other countries over this period (Hausman and Kellogg 2015). Pipeline capacity was a bottleneck to US exports in the late 2000s.

¹¹To investigate whether the price decline is also due to lower demand for natural gas during the Great Recession, we estimated the relationship between state-level *RelPrice* and the state unemployment rate (a proxy for the Great Recession intensity). The regression coefficient is small and not statistically significant (see Appendix Table A1). The point estimate implies that the unemployment increase from 2005 to 2010 can explain 0.4 to 5.6 log points (1% to 10%) of the 54 log point decrease in *RelPrice*.

3.1 Mortality

We construct the mortality rate from restricted-use Vital Statistics microdata, specifically records for all deaths in the US, indicating the month and county of residence (and county of death), and cause of death. The data include the decedent’s age, sex, race, and education level. We exclude counties with a small population over age 50, specifically those in the bottom tenth percentile of all counties, as they have few (often zero) deaths per month.¹²

Following the literature, we age-adjust the mortality rate using population data from the National Cancer Institute’s Surveillance Epidemiology and End Results program. Our main specifications examine the logarithm of the age-adjusted mortality rate, and we also report the results in levels.

We focus on causes of mortality that exhibit a high degree of excess winter mortality (EWM). Overall mortality is higher in winter than the rest of the year, but the pattern is more pronounced for some causes than others. We zero in on these causes because it is most plausible that they are exacerbated by exposure to cold and also because doing so increases statistical power. We use a data-driven approach to determine these causes. We collapse the data geographically to the entire US and estimate a regression of log age-adjusted mortality on a dummy for winter, separately for each of the National Center for Health Statistics (NCHS) 113 Selected Causes of Death. Causes with a large positive winter coefficient have more excess mortality in winter. We also estimate the model in levels to exclude minor causes that might have spuriously large coefficients. We select the causes whose *Winter* coefficients are in the top quartile in both levels and logs. This procedure identifies 16 causes. We exclude two causes, “deaths from smoke, fire, and flames” because its increase in winter is not due to a direct physiological effect of cold; and “all other diseases” (the residual category), because it is difficult to verify the mechanism for this “cause.” The remaining 14 causes fall within four alphabetic (i.e., broad) categories, and generally match the causes highlighted in the literature as exacerbated by cold (e.g., cardiovascular, respiratory). These high-EWM causes (hereafter, EWM causes) account for 61% of total mortality (and 63% of

¹²These small counties constitute 0.37% of total population and 0.45% of total deaths in 2000. Among our retained counties, there are still some county-month observations with zero deaths but they account for less than 0.03% of all observations.

total mortality in winter). Appendix Table A2 lists the causes and their degree of EWM, and Appendix Figure A1 shows the seasonality for EWM and non-EWM causes.

3.2 Independent variables

To construct *ShareGas*, we use 2000 Decennial Census data. The Census longform asks the energy source for home heating, as does the American Community Survey (ACS), which has been fielded annually since 2005. We use the 2000 Census Summary Files that report aggregate data for each county. When our geographic unit is the Public Use Micro Area (PUMA), we construct each PUMA’s value of *ShareGas* from public use microdata.

RelPrice, the ratio of the price of gas to electricity, is constructed using monthly national price data from the US Energy Information Administration (EIA). We use national rather than local prices, as national prices are exogenous to a locality, while local prices are affected by local energy demand.¹³ For natural gas, we use the citygate price, which is the price faced by local distribution companies. We use the citygate rather than residential price because the latter incorporates fixed costs like the monthly fee to maintain a gas connection. Hence, the citygate price better captures variation in the marginal price faced by consumers. For electricity, we use the residential price, as there are no citygate data available.

The correct specification depends on the timing of consumers’ response to *RelPrice*. We find that residential energy use responds to *RelPrice* with a lag of three months. This is similar to the finding in Auffhammer and Rubin (2018) that natural gas consumption responds to residential prices with a two-month lag.¹⁴ Consumers seem to cut back on usage only after seeing their energy bill, which typically arrives a few weeks after the billing period ends. In addition, the health effects of cutbacks in heating use or paying higher bills might not be instantaneous. Hence, we use the average of the three- and four-month lagged price to construct *RelPrice*.¹⁵ We obtain similar results when we use prices lagged one month less

¹³We investigated using pre-period local differences in the use of natural gas in electricity generation as an additional source of variation. The two prices co-move more if gas and electricity markets are interconnected in this way. However, this approach does not add statistical power.

¹⁴By federal law, utilities must price the natural gas component of their service for cost-recovery only. Any shock to the citygate price not predicted in advance by the utilities thus influences the residential price one month later, explaining the additional one-month lag for citygate versus residential prices.

¹⁵For example, suppose the citygate price rises in August. Utilities price this into the residential price in September. A residential consumer with a billing cycle of September 1 to September 30 sees the bill several weeks into October, at which point the substitution and income channels would start to take effect

or an annual-level price series. We also estimate models that incorporate mortality effects in subsequent, post-winter months; the effect in subsequent months could be negative if deaths are hastened by a short duration (“harvesting”) or positive if the mortality effects materialize with a longer delay.

The analysis also uses temperature data. We start with the PRISM dataset of daily average temperature for gridpoints across the contiguous US spaced 4 kilometers apart (PRISM Climate Group 2004). We calculate the temperature for each census block and then use population weighting to construct the average for each county or other geographic unit. Our mortality data are at the month level, so we use the daily temperature data to construct heating degree-days (HDD) for the month. HDD is a commonly used measure of coldness — or need for heating — based on the idea that heating demand is linear in temperature when temperature falls below 65°F. That is, $HDD_{jt} = \sum_{x=1}^T \max\{65 - tmean_{jtx}, 0\}$ where $tmean$ is the mean temperature of area j on day x of month t , and T is the number of days in month t .

Controlling for air pollution is potentially important because it is correlated with weather conditions and affects mortality (Ye et al. 2012). We use data from the Air Quality System of the US Environmental Protection Agency, aggregating the daily monitoring-station air quality indices (AQI) to the county-month level. We focus on particulate matter (2.5 micron and 10 micron, separately) and nitrogen dioxide, as these are the pollutants correlated with mortality; our results are similar if we control for all of the available AQIs. We find that nitrogen dioxide is correlated with $ShareGas \times Log(RelPrice)$; hence, we also include it as a quadratic term to control for this pollutant more flexibly. In addition, prior research has documented a non-linear relationship between absolute humidity and influenza mortality (Barreca and Shimshack 2012), so we control for a quadratic term in absolute humidity, constructed at the county-month level using the PRISM dataset.

Because a major housing market run-up and collapse occurred during the study period, we control for a housing price index, available at the state-quarter level from the Federal Housing Finance Agency. Similarly, the Great Recession had different impacts across coun-

for consumers who learn about prices from their bills. There is a time delay between behavior changes and health effects; the mortality response might materialize only in November or December, respectively three and four months after the August increase in citygate price.

ties so we control for the unemployment rate (available at the county-month level from the Bureau of Labor Statistics) and the manufacturing sector share of total employee compensation (available at the state-quarter level from the Bureau of Economic Analysis). We also control for household income (median, and first and third quartiles) and the population share age 70 and older, calculated from the 2000 Census, interacted with $\log(RelPrice)$. We show robustness to varying our set of control variables.

3.3 Other dependent variables

We examine intermediate outcomes to shed light on why heating prices affect mortality. We use local residential natural gas and electricity prices to compute the average (consumption-weighted) price of home energy. We also examine residential energy use, constructed as the sum of natural gas and electricity use. Price and usage data are aggregate state-month-level data from EIA.¹⁶

To measure household spending on home energy, we combine 2000 Census microdata (IPUMS version) and ACS data for 2005 to 2010. This analysis is conducted at the PUMA rather than county level, as the PUMA is the finest geographic identifier provided. For computational ease, the analysis collapses the data to the PUMA-year level.

4 Results

We first present results on the “first stage” and “1.5th stage” outcomes of home energy prices, quantity of energy consumed, and energy bills. We then present the mortality results.

4.1 Effect of heating price on energy use and spending

We use $ShareGas \times \log(RelPrice)$ as an exogenous source of variation in the home heating price faced by households. We do not have household-level data on energy prices, but we can use aggregate administrative data on residential energy prices to verify that our regressor is a good proxy for household heating prices.

The price variable used as the outcome in this “first stage” regression is the usage-weighted average price of residential natural gas and electricity prices. Each observation

¹⁶Natural gas prices and quantities are provided on a volumetric basis. To make these data comparable across the sample, we use EIA data on the heat content of natural gas supplied to residential customers.

is a state-month. As shown in Table 1, columns 1 and 2, home energy prices are strongly positively correlated with $ShareGas \times \log(RelPrice)$. In column 1, we include only state and month-year fixed effects. In column 2, we add the housing price index, unemployment rate, share of income from manufacturing, interactions of $\log(RelPrice)$ with median income and the share of people over age 70, humidity, and air pollution indices.

The coefficient on $ShareGas \times \log(RelPrice)$ is less than 1 for several reasons. First and foremost, the outcome is average *energy* prices, while the regressor is intended to proxy for average *heating* prices. In addition, the outcome is average prices weighted by usage, so it also incorporates any responses of usage to prices.¹⁷ Even though the estimated coefficient is less than 1, note that the relevant scale factor to convert our mortality results into an elasticity of mortality with respect to the heating price is 1; a change in $ShareGas \times \log(RelPrice)$ can still be interpreted as a proportional change in the heating price faced by a household.

We next quantify how households' energy use responds to higher prices and then the impact on their energy bills. (In principle, once we know one of these numbers, we could calculate the other, but showing both is useful given that the data are available at different geographic levels and based on different samples.) We start by examining the impact on usage using EIA data, shown in Table 1, columns 3 and 4. As expected, higher prices lead to less consumption. Both the outcome and key regressor are in logs, so the coefficient represents an elasticity. The coefficient of -0.11 implies that households cut back usage quite a bit, but not one-for-one with price. To quantify the elasticity, one needs to scale the coefficient by the corresponding price-change coefficient from columns 1 and 2. We report the implied elasticity, which is -0.26, at the bottom of the table. This elasticity is of a similar magnitude as the winter natural gas demand elasticity for California estimated by Auffhammer and Rubin (2018) and Hahn and Metcalfe (forthcoming). In Appendix Table A3, we show that the estimates based on our triple difference specification are similar.¹⁸

The elasticity having a magnitude smaller than 1 implies that households are spending more money on energy expenses when the heating price increases. We verify this using household-level Census/ACS data. Columns 5 and 6 of Table 1 show that the heating price

¹⁷Also, we construct $ShareGas$ weighting each household equally, whereas EIA's usage-weighted measure implicitly weights bigger users more. There might also be some measurement error in $ShareGas$.

¹⁸Appendix Table A4 reports results varying how we construct $RelPrice$, in particular using different lags.

shock is associated with a 23 log point increase in energy expenses. If the result is driven by changes in winter expenses, then the coefficient is an underestimate of the impact during winter months. (We cannot isolate spending in winter because the ACS does not release the survey month, and the Census asks about annual spending on energy bills.) Column 7 and 8 examine the outcome in levels: a 10% increase in the price of heating is associated with a \$5 increase in the monthly home energy bill, averaged over the year. To help interpret these magnitudes, note that the relative price of natural gas fell by 42% (54 log points) between 2005 and 2010. This price decline led to a 12% or \$300 annual decrease in energy bills for natural gas users, using the estimates in columns 6 and 8, respectively.

To summarize, we find that households reduce usage in response to an increase in their heating price, but not fully, so they also experience a meaningful increase in energy bills when the price of heating increases.¹⁹

4.2 Effect of heating price on mortality

We examine the effect of the price of heating on the log of the age-adjusted mortality rate, following Stevens et al. (2015).²⁰ Table 2 shows that a higher heating price increases mortality. Columns 1 and 2 present results for all-cause mortality. Column 1 includes as regressors only county and year-month fixed effects in addition to $ShareGas \times \log(RelPrice)$. Column 2 adds in our full set of control variables, listed earlier. In this specification (our preferred one), the elasticity of all-cause mortality with respect to price is 0.034.²¹

For the remainder of the analysis, we focus on “EWM causes of death,” that is, causes with a pronounced peak in winter. Focusing on EWM causes provides a more honed test of the hypothesis that heating prices affect deaths due to exposure to cold and also increases statistical power. Our estimated effect sizes for EWM mortality are similar to those for all-cause mortality after appropriate scaling.

¹⁹We also investigated the impact of heating prices on households’ other non-energy expenditure patterns using the Consumer Expenditure Survey (CEX) data. We find statistically insignificant effects, with large confidence intervals, for all broad categories of expenditure including food and alcoholic beverages; non-durable goods; and all non-energy expenditures.

²⁰We show robustness to using the age-adjusted mortality rate in levels in Appendix Table A5.

²¹We also pursued estimating effects on morbidity using the Heath and Retirement Study and on hospitalizations using the National Inpatient Sample, but due to the smaller sample sizes, we are underpowered to detect even elasticities considerably larger than our estimated elasticity for mortality.

Columns 3 and 4 of Table 2, report results for EWM mortality, using specifications analogous to columns 1 and 2. An increase in the heating price significantly increases EWM mortality. In column 4, the elasticity of EWM mortality with respect to price is 0.062. Given that our EWM causes account for 63% of total mortality in winter, the implied elasticity of total mortality is 0.039, similar to the elasticity reported for all-cause mortality.

Column 5 reports the results when we estimate the effect on non-EWM causes. The coefficient on $ShareGas \times \log(RelPrice)$ is 0.0035 and statistically insignificant. The income channel would affect non-EWM mortality too, so this result suggests that reduced income may not be the major channel. The substitution channel (more exposure to cold due to reduced heating use) should matter more for EWM than non-EWM mortality. Thus, we view the absence of an effect on non-EWM mortality as pointing to the importance of the substitution channel in explaining the effect of heating prices on EWM mortality.

Columns 6 to 9 show the effects disaggregated by broad EWM category: non-viral non-respiratory infections; neurological; circulatory; and respiratory. The overall effect on EWM mortality is mainly driven by circulatory and respiratory causes. Appendix Table A6 reports results separately for each of the 14 EWM causes. The largest effect size is seen for emphysema, other chronic lower respiratory diseases, acute myocardial infarction, and pneumonia. Interestingly, the price of heating does not seem to exacerbate influenza deaths.

The effects we estimate are not due to deaths being moved earlier by just a short duration, or “harvesting.” Table 3 shows that the cumulative mortality effect is stable in magnitude when we incorporate effects in subsequent months. The cumulative effect is statistically significant at at least the 5 percent level when we add up to three subsequent months and marginally significant up to six months. There is not enough statistical power to determine at what point the cumulative effect becomes essentially zero. (Note that the coefficient for any specific lag is difficult to interpret because $RelPrice$ is serially correlated and we have a finite number of months in the sample.)

We next bring in data for non-winter months to estimate triple difference models and report the results in Table 4. We use either *Winter* (Panel A) or *HDD* (Panel B and C) as the third difference. Panel A shows that the effect of heating prices on mortality is stronger in winter than the rest of the year. Reassuringly, the coefficient on $ShareGas \times \log(RelPrice)$

is close to zero: the price of heating having no effect on mortality in non-winter months can be thought of as a placebo test.

Using HDD , we find that the price of heating increases mortality more in colder months. HDD is normalized so that a unit change is the difference between every day in the month being 65°F or above and being 32°F. In column 2 of Panel B, a one-unit increase in HDD_{jt} , relative to the county’s average winter HDD , which we control for in parallel to HDD_{jt} , leads to a 0.091 higher elasticity of EWM mortality with respect to heating price.

The results are similar but somewhat weaker when we do not control for average HDD (see Panel C), which is consistent with previous findings that, due to adaptation (e.g., better insulated homes in colder places), atypical cold for an area is what especially affects mortality (Eurowinter Group 1997).

4.3 Robustness checks and threats to validity

We next assess whether our results are robust to varying our specification, and we investigate potential threats to the validity of the research design. Table 5 reports these robustness checks for the main difference-in-differences and triple differences estimate; our preferred specification is reproduced as the first row of the table.

The first two robustness checks vary which months we define as winter. Our main specification uses November to March, based on the monthly pattern of average temperature in the US. We find similar results if we use December to March, like the Europe-focused literature on excess winter mortality, or as December to February, the three coldest months of the year. Next, we vary how we construct our energy price variable. Our main specification uses the citygate natural gas price, which more closely reflects the marginal price that residential consumers face, as opposed to the residential price. For electricity prices, no citygate price data exist, so we use the residential price. Our results are robust to using the residential price for natural gas too. We also show that our results are robust to using the annual instead of monthly natural gas price.

We construct *ShareGas* as the proportion of all households that use gas for heating and then focus on gas and electricity prices. While these are the two most common energy sources for heating, there are other sources too. We show that the results are not sensitive

to this simplification. First, we use an alternative definition of *ShareGas*, which is the share among households that use either gas or electricity for heating. We also show the results excluding states in which the share of households that use gas or electricity for heating is less than 75%, such as those in New England where fuel oil is a common heating source.

One potential concern is that shale gas production in a community itself could affect mortality and might also make it more likely that natural gas is the energy source used locally for heating. To address this concern, we estimate the results excluding all states that produce shale gas. Here too, the results are very similar to our main results.

The main specification includes control variables to address the fact that the Great Recession overlaps with the study period. We also go further, as a robustness check, and drop the Great Recession period, as defined by the NBER Business Cycle Dating Committee (row 9). Another type of concern is that the government LIHEAP program might respond to or be spuriously correlated with heating prices. We thus control for the state’s per capita spending on LIHEAP in row 10.²² Next, we include all the air pollution variables as controls, instead of just those that are most linked to mortality.

Figure 2 suggests that much of the variation in *ShareGas* is between states. For this reason, our main specification clusters standard errors at the state level. We can instead estimate the regressions at the state-month level, using only between-state variation. As shown in row 12, the results are similar. To check if the results are driven by variation at an even larger geographic scope, we also estimate the state-month level regressions controlling for Census division fixed effects interacted with $\log(RelPrice)$ (row 13). The difference-in-difference coefficient remains very similar (with a larger standard error), while the triple difference coefficients are no longer significant but show a broadly similar pattern.

Finally, our main specification weights each county-month equally. The last row of Table 5 reports the results when we instead estimate population-weighted regressions.

Appendix Table A7 reports another set of robustness checks in which we remove different control variables from our main specification. Just as our main results are robust to adding additional control variables, they are also robust to removing control variables.

We view the results in this subsection as supporting the validity of the finding that a

²²LIHEAP state-year spending data are from the Department of Health and Human Services.

higher heating price causes an increase in winter mortality.

4.4 Heterogeneous effects on mortality

Table 6 augments the difference-in-differences model to examine heterogeneous effects by poverty. Heating bills comprise a larger share of expenditures for the poor. For this reason, as well as other reasons such as the poor having lower baseline health and less access to health care, we expect heating prices to have larger effects on mortality among the poor. Columns 1 to 4 each use a different poverty proxy. In column 1, the proxy is whether the county’s median income is in the bottom half of the distribution across counties. Columns 2 and 3 use the proportion of households in the county that are below 150% of the federal poverty line, as either a continuous variable or an indicator for the county’s proportion being below median. Column 4 uses the decedent’s education level, specifically an indicator for no high school degree. Across the board, the point estimates suggest larger effects among the poor, but the finding is only statistically significant in columns 2 and 3 ($p < 0.10$), which use the proportion of households below 150% of the poverty line.

Another dimension of heterogeneity we examined is sex. Table 6, column 5, reports that the mortality effects do not significantly differ by sex. Table A8 examines heterogeneity by age groups; we find no statistically significant heterogeneity by age in the proportional effect. Of course, the mortality rate increases steeply with age, so with a constant proportional effect, most of the mortality averted when heating prices are lower is among older age groups.

4.5 Effect size expressed in life-years lost

Our analysis so far investigates the impact of heating prices on the extensive margin of mortality, but it is also valuable to understand the intensive margin, or how many years of life are lost. We report in the last row of Table A8 the impact of heating prices on life-years lost, which takes into account the remaining life expectancy of those who die (or whose deaths are averted). Combining our estimated mortality effects with residual life estimates from the life tables for 2000 published by the National Center for Health Statistics, we find that a 1% increase in the price of heating causes around 7 annualized life-years lost per 100,000 people during winter, or equivalently 3 annual life-years lost per 100,000 people. (The data appendix provides further details on this calculation.)

Using \$100,000 as the value of a statistical life-year, following the previous literature, our estimates imply that a 1% increase in the price of heating leads to \$7.82 of life-years value lost per household. We can compare this cost to the amount of money needed to avert those deaths. This sheds light on whether mortality risk and money are being traded off in a way that seems socially optimal.²³

We calculate the amount of money needed to avert the heating-price induced deaths two ways. First, assume that the mortality occurs exclusively through the substitution channel — from cutbacks in heating use — rather than the income channel. As discussed in Section 4.1, the increase in energy bills when the price of heating rises is less than one-for-one, because households cut back on heating. Our estimates of how heating prices affect energy bills in Table 1 imply that a household reduces spending on heating by \$2.63 annually in response to a 1% price increase, compared to if they had not cut back on heating.²⁴

Thus, the life-years cost is three times as large as the extra outlay on heating needed to avert the mortality, which is consistent with households either facing credit constraints or other frictions or not optimizing. The benefit of compensating households for increases in heating bills is therefore significantly larger than the cost. This suggests that expanding safety-net programs such as LIHEAP would be welfare-enhancing. The increase in benefits could be indexed to the weather or the price, offering households more compensation when the temperature is abnormally cold or the price especially high.

A second way of calculating the outlay needed to avert the mortality is to assume that one would need to offset all of the cutbacks in other spending too (income channel) in addition to the substitution channel. Then, the cost is simply 1% multiplied by the starting-point heating expenses. This amount is \$8.14, which is quite similar to the monetary value of the lives lost. Importantly, the \$8.14 value is an upper bound on the outlays needed because some cutbacks in spending that households make in response to higher heating bills (e.g., restaurant dining, cigarettes) do not increase their mortality risk.

Our empirical results are suggestive that the substitution channel is the main one, so

²³If we assume that households are in fact optimizing, then we could instead use this analysis to calculate a new revealed-preference value of a statistical life year, which would be \$33,600. However, the assumption that low-income households are not credit constrained would be a tenuous one.

²⁴To calculate spending on heating, given that our regressions estimate impacts on the total energy bill, we use the fact that 29% of a household’s energy spending is on heating (RECS 2009).

the first of the two calculations seems like the more appropriate one. It implies that the lives lost due to cutbacks in heating when heating prices increase are more valuable than the additional spending required to avert those deaths.

5 Conclusion

This paper finds that winter mortality is lower when the price of heating is lower. To put the estimated elasticity of all-cause mortality with respect to the price of heating of 0.034 in context, the price of natural gas relative to electricity fell by 42% between 2005 to 2010. Our findings imply that this price decline caused a 1.9% decrease in the winter mortality rate for households using natural gas for heating. Given that 58% of American households use natural gas for heating, the drop in natural gas prices reduced the US winter mortality rate by 1.1%, or, equivalently, the annual mortality rate by 0.5%. This represents over 12,000 deaths per year. This estimate includes only relatively immediate effects, and the total effect could be larger if there are also longer-term effects on health that lead to early mortality further out than six months.

This effect size is large enough that it should not be ignored when assessing the net health effects of shale production of natural gas. The findings also highlight the health benefits of other policies to reduce home energy costs, particularly for low-income households.

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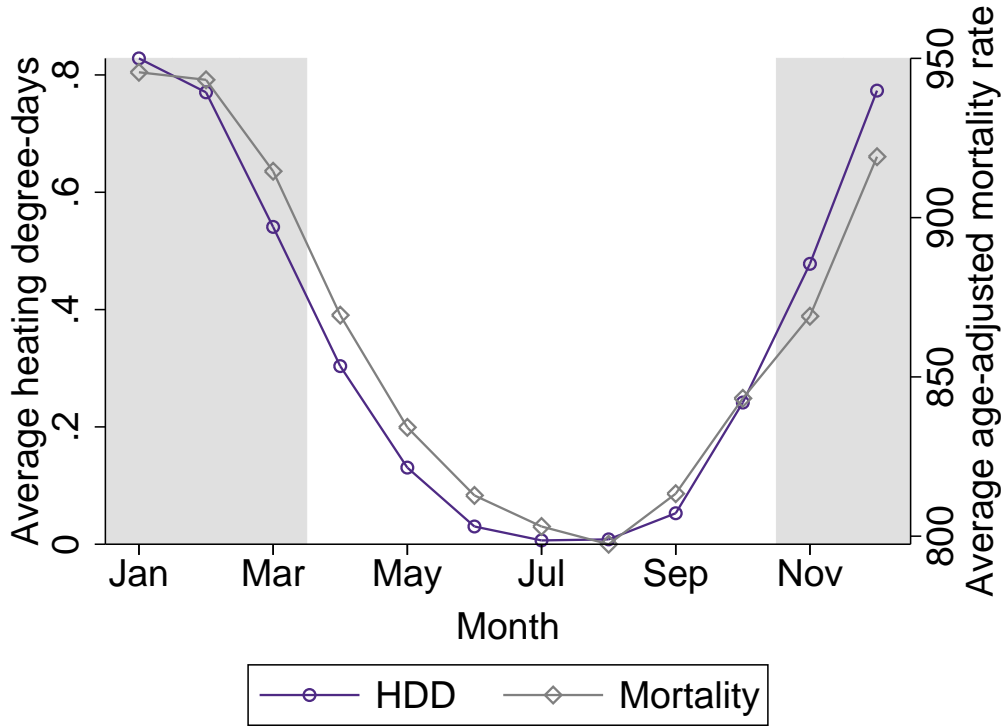
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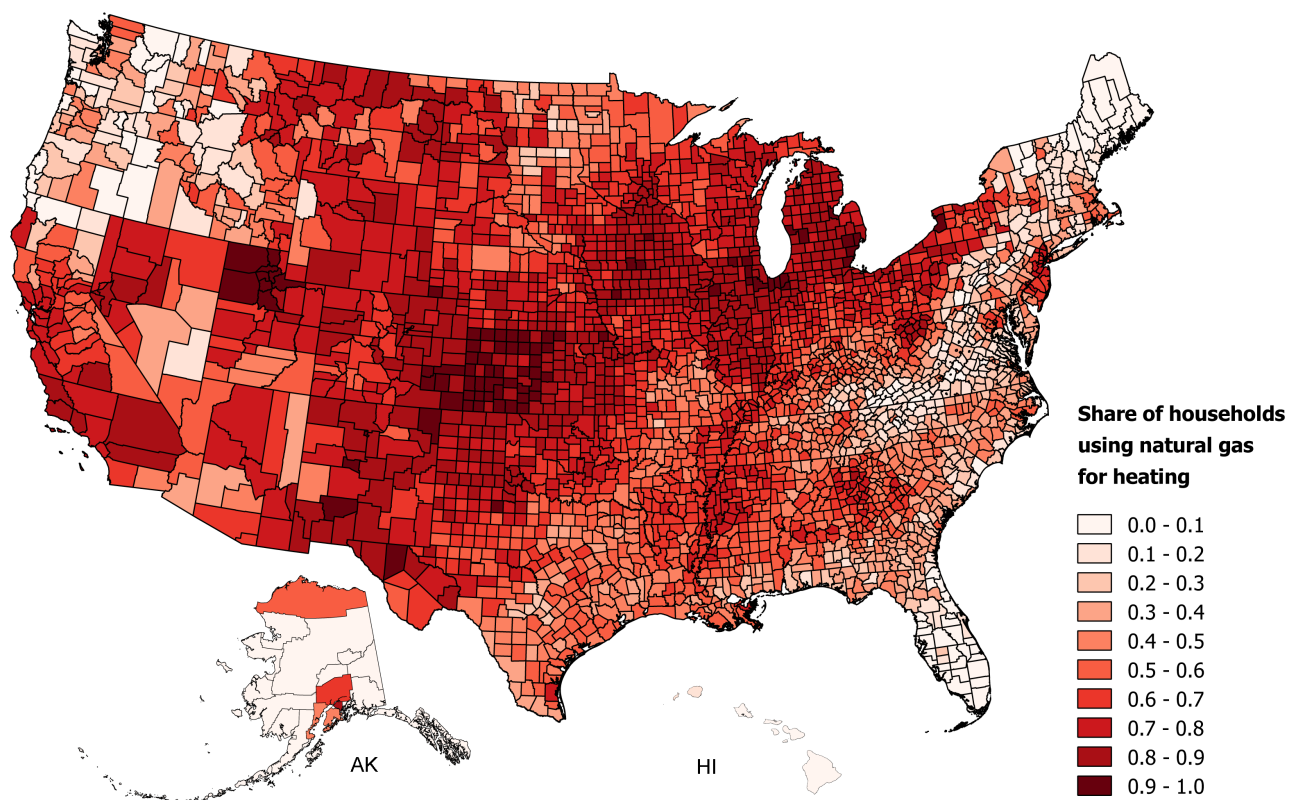
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Figure 1: Heating degree-days and monthly mortality in the US



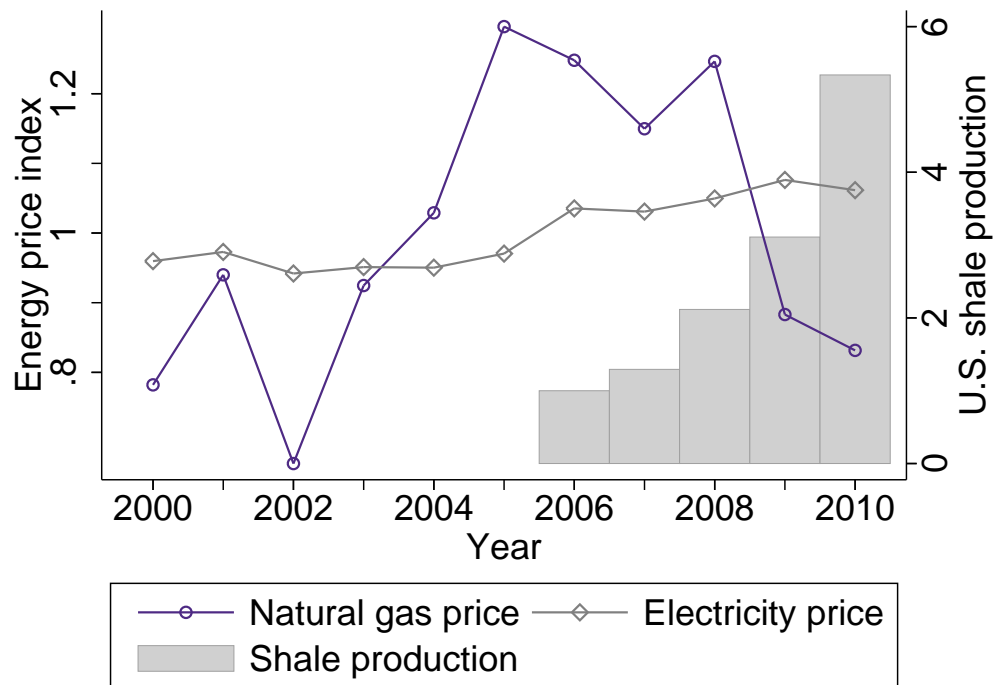
Notes: Average heating degree-days (HDD) and average age-adjusted mortality rates across US counties (excluding Hawaii and Alaska) between 2000 and 2010 plotted by month. Average HDD is computed using temperature data from the PRISM Climate Group, and is based on a threshold of 65°F, in units of °F-days divided by 1000, and scaled to a 30-day month. Average age-adjusted mortality rates are computed using the NCHS mortality data and expressed per 100,000 population on an annualized basis. Months we define as winter in our analysis (November–March) are shaded in the background.

Figure 2: Share of households using natural gas for heating, by US county



Notes: The figure shows the proportion of occupied housing units in each county that report using natural gas as their main heating source. Data are from the 2000 US Census.

Figure 3: US natural gas and electricity prices, 2000 to 2010



Notes: The data series depicted with lines are the national prices of natural gas and electricity, normalized by their respective averages between 2000 and 2010 (left axis). National shale gas production in trillion cubic feet is shown as the bar chart (right axis). Data are from the US Energy Information Administration.

Table 1: Effect of heating price on energy use and energy spending

	Dependent variable:							
	Log of average electricity and gas price		Log of total energy consumption		Log of total monthly energy bill		Total monthly energy bill	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ShareGas \times Log(RelPrice)	0.40*** [0.068]	0.41*** [0.071]	-0.14*** [0.042]	-0.11** [0.042]	0.25*** [0.044]	0.23*** [0.050]	53.2*** [11.5]	46.2*** [12.6]
Observations	2,695	2,695	2,695	2,695	14,385	14,385	14,385	14,385
Mean price/quantity	21.1	21.1	22.1	22.1	231.6	231.6	231.6	231.6
Basic fixed effects	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
All other controls	No	Yes	No	Yes	No	Yes	No	Yes
Implied elasticity			-0.36	-0.26				

Notes: Standard errors clustered by state in brackets. Asterisks denote significance: * $p < .10$, ** $p < .05$, *** $p < .01$. Columns 1 to 4: The sample comprises state-year-months in the contiguous US for winter months (November–March) between 2000 and 2010. Outcomes are constructed from EIA data. Columns 5 to 8: The sample comprises PUMA-years in the contiguous US included in the 2000 Census and the ACS PUMS data between 2005 and 2010. Outcomes are constructed from Census/ACS data. Columns 1 to 4: $\text{Log}(\text{RelPrice})$ is the log of the ratio of the US monthly citygate price of natural gas, averaged over the three- and four-month lag, to the US monthly residential price of electricity, also averaged over the three- and four-month lag. Columns 5 to 8: $\text{Log}(\text{RelPrice})$ is the log of the ratio of the US annual citygate price of natural gas to the US annual residential price of electricity. *ShareGas* is the proportion of occupied housing units in the state or PUMA in 2000 with natural gas as their main heating source. Average electricity and gas price is the state’s consumption-weighted average of the residential prices of electricity and gas, in dollars per million British Thermal Units (BTUs). Total energy consumption is the state’s total delivery of natural gas and electricity to residential consumers, in trillion BTUs. Total monthly energy bill is the mean monthly bill from electricity, gas and other fuels in the PUMA. *Basic fixed effects* are state and year-month fixed effects for columns 1 to 4, and PUMA and year fixed effects for columns 5 to 8. *All other controls* are the interactions of $\text{log}(\text{RelPrice})$ with the log state or PUMA household income in 1999 (median, and first and third quartiles) and the share of people aged 70 and above in 2000, the state housing price index, the unemployment rate, the state’s manufacturing sector share of total employee compensation, HDD, a quadratic in absolute humidity, the AQIs for PM_{2.5}, PM₁₀, and NO₂, and the AQI for NO₂ squared. Implied elasticity is the ratio of the coefficient reported in that column to the corresponding coefficient from the first two columns (the “first stage”). Monetary variables are in constant 2016 US dollars.

Table 2: Effect of heating price on mortality from all-cause and EWM causes of death

	Dependent variable: Log of mortality rate								
	All causes	All causes	All EWM causes	All EWM causes	Non-EWM causes	Group A EWM: Non-viral, non-respiratory infections	Group G EWM: Neurological diseases	Group I EWM: Circulatory system diseases	Group J EWM: Respiratory system diseases
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
ShareGas \times Log(RelPrice)	0.021 [0.016]	0.034** [0.016]	0.052** [0.022]	0.062*** [0.019]	0.0035 [0.023]	0.022 [0.027]	0.023 [0.031]	0.057** [0.022]	0.10*** [0.022]
Observations	153,296	153,296	152,927	152,927	151,113	108,659	110,742	151,589	148,583
Mean mortality rate	929.5	929.5	577.6	577.6	358.4	74.16	74.01	371.8	259.8
Basic fixed effects	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
All other controls	No	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes

Notes: Standard errors clustered by state in brackets. Asterisks denote significance: * $p < .10$, ** $p < .05$, *** $p < .01$. The sample comprises county-year-months in the contiguous US for winter months (November–March) between 2000 and 2010. Mortality rates are age-adjusted mortality rates expressed as annual deaths per 100,000 population; see data appendix for further details. *ShareGas* is the proportion of occupied housing units in the county in 2000 with natural gas as their main heating source. *Log(RelPrice)* is the log of the ratio of the monthly citygate price of natural gas in the US, averaged over the three- and four-month lag, to the corresponding residential price of electricity. *Basic fixed effects* are county and year-month fixed effects. *All other controls* are the interactions of *log(RelPrice)* with the log county household income in 1999 (median, and first and third quartiles) and the share of people aged 70 and above in 2000, the state housing price index, the unemployment rate, the state’s manufacturing sector share of total employee compensation, HDD, a quadratic in absolute humidity, the AQIs for PM_{2.5}, PM₁₀, and NO₂, and the AQI for NO₂ squared.

Table 3: Dynamic effects of heating price on mortality

	Dependent variable: Log of all-EWM-causes mortality rate					
	(1)	(2)	(3)	(4)	(5)	(6)
Contemporaneous effect	0.050 [0.052]	0.12** [0.053]	0.047 [0.048]	0.049 [0.053]	0.034 [0.058]	0.048 [0.054]
Effect on mortality 1 month after	0.0019 [0.051]	-0.16* [0.081]	-0.027 [0.085]	-0.035 [0.090]	-0.0011 [0.10]	-0.00094 [0.096]
Effect on mortality 2 months after		0.11* [0.061]	-0.058 [0.093]	-0.026 [0.11]	-0.055 [0.11]	-0.093 [0.10]
Effect on mortality 3 months after			0.13** [0.060]	0.052 [0.10]	0.12 [0.11]	0.18* [0.11]
Effect on mortality 4 months after				0.014 [0.052]	-0.11 [0.10]	-0.18 [0.12]
Effect on mortality 5 months after					0.097 [0.059]	0.16 [0.10]
Effect on mortality 6 months after						-0.036 [0.056]
Observations	183,510	214,043	244,552	275,071	305,602	336,113
Cumulative effect	0.05** [0.02]	0.07*** [0.03]	0.09*** [0.03]	0.05 [0.03]	0.08* [0.04]	0.08* [0.04]

Notes: Standard errors clustered by state in brackets. Asterisks denote significance: * $p < .10$, ** $p < .05$, *** $p < .01$. The sample comprises county-year-months in the contiguous US between 2000 and 2010. The sample is restricted to months November to April in column 1, November to May in column 2, November to June in column 3, November to July in column 4, November to August in column 5, and November to September in column 6. The specification used is $\log(m_{jt}) = \sum_{k=0}^K \beta_k \text{ShareGas}_j \times \log(\text{RelPrice}_{t-k}) \times \text{MonthofEffect}_k + \gamma_k \text{ShareGas}_j \times \log(\text{RelPrice}_{t-k}) + \text{Controls} + \epsilon_{jt}$, where MonthofEffect_0 takes on a value of one in the months of November to March; MonthofEffect_1 takes on a value of one in the months of December to April; MonthofEffect_2 takes on a value of one in the months of January to May; MonthofEffect_3 takes on a value of one in the months of February to June; MonthofEffect_4 takes on a value of one in the months of March to July; MonthofEffect_5 takes on a value of one in the months of April to August; MonthofEffect_6 takes on a value of one in the months of May to September; and *Controls* are all controls from column 4 of Table 2 and are fully interacted with the MonthofEffect_k dummies. K , the total number of months after the contemporaneous effect, is 1 in column 1, 2 in column 2, and so on. The coefficients shown are β_k 's, the effect of the winter price of heating on winter mortality k months after winter, after accounting for intertemporal correlation (since we estimate the β_k 's jointly), and after removing the effect on mortality in irrelevant months through MonthofEffect_k dummies (e.g., April is not a winter month, so is not relevant for the contemporaneous effect). *Cumulative effect* is the sum of the β_k 's. All other definitions not noted above are as in column 4 of Table 2.

Table 4: Triple difference mortality estimates

	Dependent variable: Log of mortality rate			
	All causes	All EWM causes	Group I EWM: Circulatory system diseases	Group J EWM: Respiratory system diseases
	(1)	(2)	(3)	(4)
<i>Panel A: Triple difference using winter.</i>				
ShareGas \times Log(RelPrice)	-0.0089 [0.010]	-0.015 [0.016]	0.0094 [0.018]	-0.0052 [0.021]
ShareGas \times Log(RelPrice) \times Winter	0.041** [0.016]	0.077*** [0.020]	0.045** [0.020]	0.11*** [0.029]
<i>Panel B: Triple difference using HDD.</i>				
ShareGas \times Log(RelPrice)	0.049** [0.022]	0.082** [0.034]	0.088** [0.038]	0.079* [0.041]
ShareGas \times Log(RelPrice) \times HDD	0.043* [0.024]	0.091*** [0.032]	0.064* [0.035]	0.10** [0.040]
<i>Panel C: Without controlling in parallel for average winter HDD.</i>				
ShareGas \times Log(RelPrice)	-0.0041 [0.011]	-0.0077 [0.019]	0.015 [0.022]	0.0043 [0.022]
ShareGas \times Log(RelPrice) \times HDD	0.035* [0.020]	0.062** [0.028]	0.035 [0.032]	0.079** [0.037]
Observations	367,905	366,668	362,930	353,692
Mean mortality rate	872.6	527.8	343.5	232.7

Notes: Standard errors clustered by state in brackets. Asterisks denote significance: * $p < .10$, ** $p < .05$, *** $p < .01$. The sample comprises county-year-months in the contiguous US between 2000 and 2010. Mortality rates are age-adjusted mortality rates expressed as annual deaths per 100,000 population; see data appendix for further details. *ShareGas* is the proportion of occupied housing units in the county in 2000 with natural gas as their main heating source. *Log(RelPrice)* is the log of the ratio of the monthly citygate price of natural gas in the US, averaged over the three- and four-month lag, to the corresponding residential price of electricity. *HDD* is the number of heating degree-days in the county for the month, based on thresholds of 65°F, in units of °F-days divided by 1000, and scaled to a 30-day month. All columns include the covariates from column 4 of Table 2, plus the following: all possible two-way interactions between *ShareGas*, *log(RelPrice)*, and the triple difference variable (either *Winter* or *HDD*), unless collinear with year-month fixed effects; and the two- and three-way interactions among *log(RelPrice)*, *Winter/HDD*, and each of the log county household income in 1999 (median, and first and third quartiles) and the share of people aged 70 and above in 2000. Panel B also includes the interaction of the average county HDD in winter months with *log(RelPrice)*; and the three-way interactions of the average county HDD in winter months, *log(RelPrice)*, and each of *ShareGas*, the log county household income in 1999, and the share of people aged 70 and above in 2000.

Table 5: Effect of heating price on mortality: Robustness checks

		Dependent variable: Log of all-EWM-causes mortality rate		
		Difference-in-differences	Triple difference using winter	Triple difference using HDD
		(1)	(2)	(3)
1	Preferred specification	0.062*** [0.019]	0.077*** [0.020]	0.091*** [0.032]
2	Winter defined as December to March	0.053** [0.020]	0.068*** [0.021]	n/a
3	Winter defined as December to February	0.055** [0.026]	0.077*** [0.027]	n/a
4	Use residential gas price, averaged over 2nd and 3rd lags	0.066** [0.030]	0.047 [0.036]	0.073 [0.055]
5	Use annual residential gas price	0.10** [0.041]	0.12*** [0.038]	0.079 [0.063]
6	ShareGas defined as $gas/(gas + electricity)$	0.048** [0.019]	0.069*** [0.021]	0.086** [0.038]
7	Exclude states with share of gas or electricity < 75%	0.062*** [0.020]	0.075*** [0.022]	0.090** [0.041]
8	Exclude fracking states	0.060*** [0.020]	0.074*** [0.020]	0.10*** [0.032]
9	Exclude Great Recession	0.043** [0.020]	0.071*** [0.020]	0.084** [0.032]
10	Control for Log(LIHEAP per capita)	0.062*** [0.019]	0.077*** [0.019]	0.091*** [0.032]
11	Control for all pollutants	0.061*** [0.019]	0.077*** [0.020]	0.093*** [0.032]
12	State-level regression	0.10*** [0.025]	0.075*** [0.023]	0.083** [0.038]
13	State-level regression, using only within-division variation	0.090** [0.037]	0.039 [0.036]	0.056 [0.064]
14	Weight by population in 2000	0.052*** [0.015]	0.041*** [0.013]	0.038* [0.022]

Notes: Each cell shows the result from a separate regression, and reports the coefficient on $ShareGas \times \log(RelPrice)$ (column 1), $ShareGas \times \log(RelPrice) \times Winter$ (column 2), or $ShareGas \times \log(RelPrice) \times HDD$ (column 3). The corresponding standard error, clustered by state, is shown in brackets. Asterisks denote significance: * $p < .10$, ** $p < .05$, *** $p < .01$. Row 1 shows results from our preferred specifications similar to column 4 of Table 2 and column 2 (panels A and B) of Table 4 respectively. Each row from 2-12 shows a change in specification compared to row 1. Row 2: The sample excludes November, and in column 2 uses December to March as winter months. Row 3: The sample excludes November and March, and in column 2 uses December to February as winter months. Rows 2 and 3, column 3: The triple difference using HDD is the same as in the main specification since HDD is defined independently of winter. Row 4: $RelPrice$ is constructed as the ratio of the monthly residential price of natural gas in the US, averaged over the two- and three-month lag, to the corresponding residential price of electricity. Row 5: $RelPrice$ is constructed as the ratio of the annual residential price of natural gas in the US to the corresponding residential price of electricity. Row 6: $ShareGas$ is the number of occupied housing units in the county in 2000 with natural gas as their main heating source as a proportion of the number with natural gas and electricity. Row 7: The sample excludes ME, VT, NH, CT, RI, MA, NY, PA, and DE, which are the states in which the share of households using gas or electricity for heating is less than 75 %. Row 8: The sample excludes AR, LA, ND, OK, PA, TX, and WV, which are the states with significant production of shale natural gas. Row 9: The sample excludes months between December 2007 and June 2009, inclusive. This is the period of the Great Recession as defined by the NBER Business Cycle Dating Committee. Row 10: The specification includes the log of total LIHEAP assistance funds per capita in the state-fiscal year. Row 11: The specification includes the AQIs of carbon monoxide, ozone, and sulfur dioxide as control variables. Row 12: Regressions are at the state-month level. Row 13: Regressions are at the state-month level. Column 1 adds Census division fixed effects interacted with $\log(RelPrice)$. Columns 2 and 3 control for all possible two- and three-way interactions among Census division, $\log(RelPrice)$, and the triple difference variable. Column 3 also includes all possible two- and three-way interactions among Census division, $\log(RelPrice)$, and average state HDD. Row 14: The regressions are weighted by the county population in 2000. All other definitions not noted are as in columns 4 of Table 2 and column 2 (panels A and B) of Table 4 respectively.

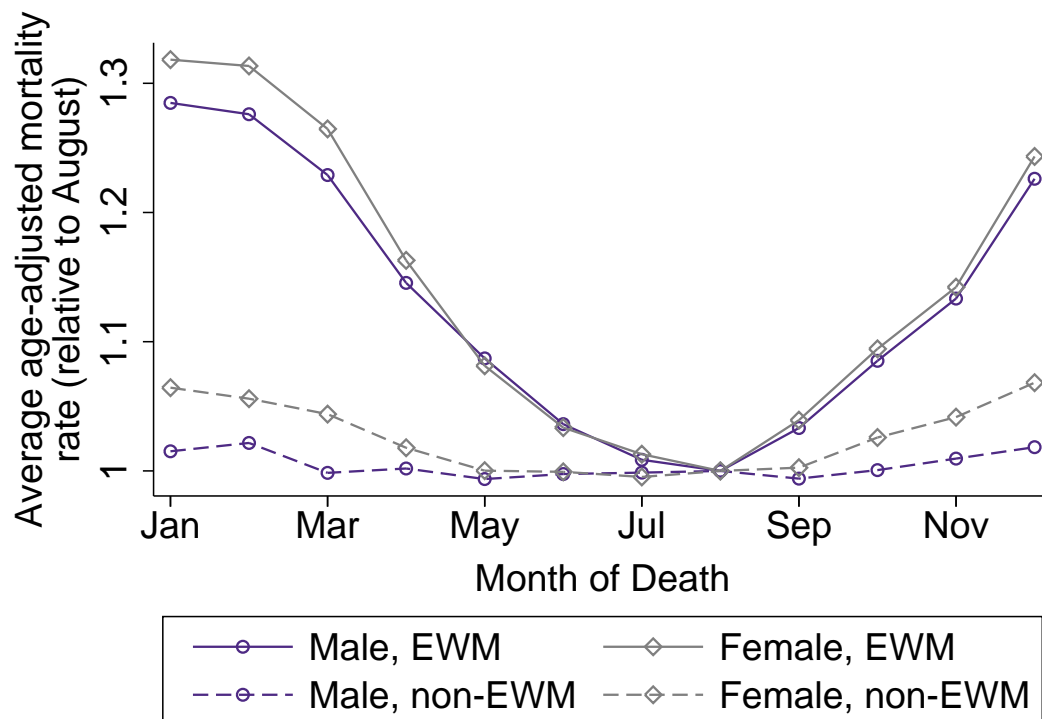
Table 6: Heterogeneous effects on mortality

	Dependent variable: Log of all-EWM-causes mortality rate Trait is:				
	Below- median county income	Proportion below 150% of poverty line	Above- median proportion below 150% of poverty line	No high school degree	Male
	(1)	(2)	(3)	(4)	(5)
ShareGas \times Log(RelPrice) \times Trait	0.016 [0.032]	0.33* [0.18]	0.053* [0.026]	0.035 [0.042]	0.013 [0.028]
ShareGas \times Log(RelPrice)	0.054*** [0.018]	-0.016 [0.041]	0.042** [0.018]	0.029 [0.048]	0.062*** [0.019]
Observations	152,927	152,927	152,927	284,700	300,311
Mean mortality rate	577.6	577.6	577.6	999.4	605.3
Implied effect for Trait = 1	0.07** [0.03]	0.31** [0.14]	0.09*** [0.03]	0.06 [0.05]	0.08*** [0.03]

Notes: Standard errors clustered by state in brackets. Asterisks denote significance: * $p < .10$, ** $p < .05$, *** $p < .01$. For columns 1 to 3, the sample comprises county-year-months in the contiguous US for winter months (November–March) between 2000 and 2010. For columns 4 and 5, the sample comprises county-year-months-education group and county-year-months-sex group respectively for winter months. Mortality rates are age-adjusted mortality rates expressed as annual deaths per 100,000 population; see data appendix for further details. *ShareGas* is the proportion of occupied housing units in the county in 2000 with natural gas as their main heating source. *Log(RelPrice)* is the log of the ratio of the monthly citygate price of natural gas in the US, averaged over the three- and four-month lag, to the corresponding residential price of electricity. Column 1: *Trait* is an indicator variable that equals one if the county’s median household income is below the median of all counties in the sample in 1999. Column 2: *Trait* is the proportion of households in the county with income in 1999 below 150 percent of the poverty threshold. Column 3: *Trait* is an indicator variable that equals one if the proportion from column 2 is above the median of all counties in the sample. Column 4: *Trait* is an indicator variable that equals one for the subgroup that did not complete high school. Column 5: *Trait* is an indicator variable that equals one for the male population. All columns include all controls from column 4 of Table 2, the main effect for *Trait*, and the interaction of each control variable with *Trait*.

A Appendix figures and tables

Appendix Figure A1: Seasonality in mortality for EWM and non-EWM causes



Notes: Average age-adjusted mortality rates across US counties (excluding Hawaii and Alaska) between 2000 and 2010, broken down by sex and EWM versus other causes. EWM causes are those that exhibit a strong pattern of higher mortality in winter than the rest of the year, as described in the text; see data appendix for further details. We normalize each series by its value in August (the month with the lowest all-cause mortality rate). Age-adjusted mortality rates are computed using the NCHS mortality data.

Appendix Table A1: Relationship between state-level *RelPrice* and unemployment rate

	Dependent variable:		
	Log(RelPrice)	Log(RelPrice)	$\Delta \text{Log(RelPrice)}$, 2005–2010
	(1)	(2)	(3)
Unemployment rate	-0.014 [0.011]	-0.0040 [0.0091]	
Δ Unemployment rate, 2005–2010			-0.0011 [0.016]
Sample years	2000–2010	2005–2010	Cross-sectional
Observations	6336	3456	48
Implied 2005 to 2010 log point change in RelPrice	-5.6	-1.5	-0.4

Notes: Standard errors clustered by state in brackets. Asterisks denote significance: * $p < .10$, ** $p < .05$, *** $p < .01$. The sample comprises state-year-months in the contiguous US between 2000 and 2010 in column 1, state-year-months between 2005 and 2010 in column 2, and states in column 3. Log(RelPrice) is the log of the ratio of the state's monthly citygate price of natural gas to the state's monthly residential price of electricity in columns 1 and 2; it is similarly defined in column 3 except based on annual prices. $\Delta \text{Log(RelPrice)}$ or Δ unemployment rate is the change in the variable between the two years specified, i.e. 2005 to 2010. The unemployment rate is the state's monthly (columns 1 and 2) or annual (column 3) unemployment rate. Implied 2005 to 2010 log point change in *RelPrice* is 100 times the coefficient times the change from 2005 to 2010 in the average unemployment rate. The average unemployment rates among all states and months in 2005 and 2010 are 4.9% and 8.8% respectively. Columns 1 and 2 include as covariates state and year-month fixed effects. No additional controls are included in column 3.

Appendix Table A2: Causes of death exhibiting high excess winter mortality

Cause of death (ICD-10 codes)	Mean monthly mortality rate	Level coefficient	Log coefficient
Septicemia (A40-A41)	0.95	0.14	0.14
Parkinson's disease (G20-G21)	0.53	0.08	0.16
Alzheimer's disease (G30)	1.92	0.36	0.18
Acute myocardial infarction (I21-I22)	4.34	0.62	0.14
All other forms of chronic ischemic heart disease (I20, I25.1-I25.9)	6.32	0.80	0.12
Heart failure (I50)	1.61	0.21	0.13
Cerebrovascular diseases (I60-I69)	4.12	0.52	0.12
Atherosclerosis (I70)	0.30	0.04	0.14
Influenza (J09-J11)	0.04	0.06	2.21
Pneumonia (J12-J18)	1.63	0.58	0.34
Emphysema (J43)	0.38	0.08	0.21
Other chronic lower respiratory diseases (J44, J47)	3.11	0.63	0.20
Pneumonitis due to solids and liquids (J69)	0.47	0.09	0.18
Other diseases of respiratory system (J00-J06, J30-J39, J67, J70-J98)	0.77	0.11	0.14
All other diseases (Residual)*	6.17	0.80	0.13
Accidental exposure to smoke, fire and flames (X00-X09)*	0.09	0.05	0.56

Notes: Mortality rates are expressed per 100,000 population and computed using the NCHS mortality data. The 75th percentile of level and log coefficient are 0.02 and 0.12, respectively. We remove *All other diseases* and *Accidental exposure to smoke, fire and flames* (marked with *) when we analyze mortality from high-EWM causes. See the data appendix for further details on the selection of high-EWM causes of deaths.

Appendix Table A3: Triple difference estimates of effects on average energy price and consumption

	Dependent variable: Log of average electricity and gas price		Dependent variable: Log of total energy consumption	
	(1)	(2)	(3)	(4)
ShareGas \times Log(RelPrice) \times Winter	0.35*** [0.045]		-0.11** [0.052]	
ShareGas \times Log(RelPrice) \times HDD		0.32*** [0.072]		-0.070 [0.077]
Observations	6,468	6,468	6,468	6,468
Mean price/quantity	25.5	25.5	16.0	16.0
Implied elasticity			-0.31	-0.22

Notes: Standard errors clustered by state in brackets. Asterisks denote significance: * $p < .10$, ** $p < .05$, *** $p < .01$. The sample comprises state-year-months in the contiguous US between 2000 and 2010. Average electricity and gas price is the state's consumption-weighted average of the residential prices of electricity and gas, in dollars per million BTUs. Total energy consumption is the state's total delivery of natural gas and electricity to residential consumers, in trillion BTUs. *ShareGas* is the proportion of occupied housing units in the state in 2000 with natural gas as their main heating source. *Log(RelPrice)* is the log of the ratio of the monthly citygate price of natural gas in the US, averaged over the three- and four-month lag, to the corresponding residential price of electricity. *Winter* is a binary variable that equals one in winter months (November to March). *HDD* is the number of heating degree-days in the county for the month, based on a threshold of 65°F, in units of °F-days divided by 1000, and scaled to a 30-day month. Monetary variables are in constant 2016 US dollars. Implied elasticity is the ratio of the coefficient reported in that column to the corresponding coefficient from the first two columns (the “first stage”). All columns include covariates analogous to those used in column 2 (panels A and B) of Table 4.

Appendix Table A4: Effect of heating price on energy consumption, based on alternative *RelPrice* definitions

	Dependent variable: Log of total energy consumption						
	0 lags (contem- poraneous) (1)	1 lag (2)	2 lags (3)	3 lags (4)	4 lags (5)	5 lags (6)	6 lags (7)
<i>Panel A: RelPrice constructed based on residential gas price, at indicated lag.</i>							
ShareGas \times Log(RelPrice)	-0.20** [0.083]	-0.27** [0.10]	-0.39** [0.15]	-0.40** [0.16]	-0.38** [0.15]	-0.31*** [0.10]	-0.19* [0.099]
Observations	2,695	2,695	2,695	2,695	2,695	2,695	2,695
Mean quantity	22.1	22.1	22.1	22.1	22.1	22.1	22.1
Implied elasticity	-0.24	-0.35	-0.58	-0.71	-0.72	-0.61	-0.45
<i>Panel B: RelPrice constructed based on citygate gas price, at indicated lag.</i>							
ShareGas \times Log(RelPrice)	-0.053 [0.043]	-0.026 [0.040]	-0.020 [0.042]	-0.077* [0.040]	-0.13*** [0.045]	-0.15*** [0.051]	-0.15*** [0.056]
Observations	2,695	2,695	2,695	2,695	2,695	2,695	2,695
Mean quantity	22.1	22.1	22.1	22.1	22.1	22.1	22.1
Implied elasticity	-0.11	-0.063	-0.053	-0.20	-0.33	-0.42	-0.50

Notes: Standard errors clustered by state in brackets. Asterisks denote significance: * $p < .10$, ** $p < .05$, *** $p < .01$. The sample comprises state-year-months in the contiguous US for winter months (November–March) between 2000 and 2010. Total energy consumption is the state’s total delivery of natural gas and electricity to residential consumers, in trillion BTUs. *ShareGas* is the proportion of occupied housing units in the state in 2000 with natural gas as their main heating source. *Log(RelPrice)* is the log of the ratio of the monthly residential or citygate price of natural gas in the US, lagged by the number of months indicated in each column, to the corresponding residential price of electricity. Monetary variables are in constant 2016 US dollars. All columns include all controls from Table 1. Implied elasticity is the ratio of the coefficient in that column to the corresponding coefficient for the “first stage” (not shown).

Appendix Table A5: Effect of heating price on mortality using mortality rate in levels

	Dependent variable: Mortality rate								
	All causes	All causes	All EWM causes	All EWM causes	Non-EWM causes	Group A EWM: Non-viral, non-respiratory infections	Group G EWM: Neurological diseases	Group I EWM: Circulatory system diseases	Group J EWM: Respiratory system diseases
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
ShareGas \times Log(RelPrice)	29.1** [13.8]	35.3** [13.3]	32.1*** [11.3]	33.6*** [10.5]	1.62 [7.73]	0.33 [2.85]	-1.99 [2.53]	18.9** [7.94]	24.0*** [5.64]
Observations	153,340	153,340	153,340	153,340	153,340	153,340	153,340	153,340	153,340
Mean mortality rate	929.2	929.2	576.0	576.0	353.2	52.55	53.45	367.5	251.7
Basic fixed effects	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
All other controls	No	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes

Notes: Standard errors clustered by state in brackets. Asterisks denote significance: * $p < .10$, ** $p < .05$, *** $p < .01$. The sample comprises county-year-months in the contiguous US for winter months (November–March) between 2000 and 2010. Mortality rates are age-adjusted mortality rates expressed as annual deaths per 100,000 population; see data appendix for further details. *ShareGas* is the proportion of occupied housing units in the county in 2000 with natural gas as their main heating source. *Log(RelPrice)* is the log of the ratio of the monthly citygate price of natural gas in the US, averaged over the three- and four-month lag, to the corresponding residential price of electricity. *Basic fixed effects* are county and year-month fixed effects. *All other controls* are the interactions of *log(RelPrice)* with the log county household income in 1999 (median, and first and third quartiles) and the share of people aged 70 and above in 2000, the state housing price index, the unemployment rate, the state's manufacturing sector share of total employee compensation, HDD, a quadratic in absolute humidity, the AQIs for PM_{2.5}, PM₁₀, and NO₂, and the AQI for NO₂ squared.

Appendix Table A6: Effect of heating price on mortality, by specific cause of death

Dependent variable: Log of specified disease mortality rate			
Septicemia	0.022 [0.027] {74.2}	Atherosclerosis	0.057 [0.049] {45.9}
Parkinson's disease	0.048 [0.030] {32.3}	Influenza	-0.16 [0.16] {27.3}
Alzheimer's disease	0.032 [0.034] {63.2}	Pneumonia	0.11*** [0.033] {104.9}
Acute myocardial infarction	0.11*** [0.033] {107.3}	Emphysema	0.15*** [0.046] {29.8}
Chronic ischemic heart disease	0.085*** [0.030] {158.0}	Other chronic lower respiratory diseases	0.11*** [0.027] {114.2}
Heart failure	0.059** [0.025] {137.4}	Pneumonitis (solids and liquids)	0.057 [0.045] {44.4}
Cerebrovascular diseases	0.087** [0.034] {114.4}	Other respiratory diseases	0.056* [0.030] {107.4}

Notes: Each cell shows the result from a separate regression, and reports the coefficient on $ShareGas \times \log(RelPrice)$, the corresponding standard error clustered by state in square brackets, and the mean mortality rate of the specified cause in curly brackets. Asterisks denote significance: * $p < .10$, ** $p < .05$, *** $p < .01$. The sample comprises county-year-months in the contiguous US for winter months (November–March) between 2000 and 2010. Mortality rates are age-adjusted mortality rates expressed as annual deaths per 100,000 population; see data appendix for further details. *ShareGas* is the proportion of occupied housing units in the county in 2000 with natural gas as their main heating source. *Log(RelPrice)* is the log of the ratio of the monthly citygate price of natural gas in the US, averaged over the three- and four-month lag, to the corresponding residential price of electricity. All columns include all controls from column 4 of Table 2.

Appendix Table A7: Effect of heating price on mortality: Robustness to excluding control variables

		Dependent variable: Log of all-EWM-causes mortality rate		
		Difference-in-differences (1)	Triple difference using winter (2)	Triple difference using HDD (3)
1	Preferred specification	0.062*** [0.019]	0.077*** [0.020]	0.091*** [0.032]
2	Exclude housing price index	0.070*** [0.017]	0.078*** [0.020]	0.093*** [0.032]
3	Exclude unemployment rate	0.061*** [0.019]	0.076*** [0.020]	0.091*** [0.031]
4	Exclude manufacturing share	0.060*** [0.019]	0.076*** [0.020]	0.091*** [0.032]
5	Exclude $\text{Log}(\text{Income}) \times \text{Log}(\text{RelPrice})$	0.045** [0.022]	0.066*** [0.020]	0.070** [0.031]
6	Exclude $\text{Share70+} \times \text{Log}(\text{RelPrice})$	0.062*** [0.019]	0.077*** [0.020]	0.092*** [0.031]
7	Exclude all pollution and climate controls	0.058*** [0.020]	0.079*** [0.020]	0.096*** [0.032]
8	Exclude $\text{Share70+} \times \text{Log}(\text{RelPrice})$ and $\text{Log}(\text{Income}) \times \text{Log}(\text{RelPrice})$	0.048** [0.022]	0.067*** [0.020]	0.071** [0.031]
9	Exclude unemployment rate, manufacturing share, and housing price index	0.066*** [0.017]	0.077*** [0.019]	0.092*** [0.031]

Notes: Each cell shows the result from a separate regression, and reports the coefficient on $\text{ShareGas} \times \log(\text{RelPrice})$ (column 1), $\text{ShareGas} \times \log(\text{RelPrice}) \times \text{Winter}$ (column 2), or $\text{ShareGas} \times \log(\text{RelPrice}) \times \text{HDD}$ (column 3). The corresponding standard error, clustered by state, is shown in brackets. Asterisks denote significance: * $p < .10$, ** $p < .05$, *** $p < .01$. Row 1 shows results from our preferred specifications similar to column 4 of Table 2 and column 2 (panels A and B) of Table 4 respectively. Each row from 2 to 9 shows a change in specification compared to row 1. The change in specification is the exclusion of the control variable(s) indicated in the first column and, where applicable, two-way and three-way interactions that include that variable. *HDD* and variables involving average county HDD in winter months are retained in row 7, column 3. All other definitions not noted are as in columns 4 of Table 2 and column 2 (panels A and B) of Table 4 respectively.

Appendix Table A8: Heterogeneous effects on mortality by age groups

	Dependent variable: Log of mortality rate		Dependent variable: Mortality rate	
	All causes (1)	All EWM causes (2)	All causes (3)	All EWM causes (4)
ShareGas \times Log(RelPrice)	0.044* [0.024]	0.074** [0.031]	11.1 [6.96]	10.3** [4.64]
ShareGas \times Log(RelPrice) \times 65–74	0.032 [0.036]	0.045 [0.044]	119.4 [75.6]	100.4 [60.5]
ShareGas \times Log(RelPrice) \times 75+	-0.016 [0.027]	-0.029 [0.041]	269.6* [142.6]	277.3** [131.7]
Observations	442,251	412,486	460,020	460,020
Mean mortality rate	3989.4	2970.5	3835.3	2663.5
Implied mortality effect for 65–74 population	0.08*** [0.03]	0.12*** [0.03]	130.50* [75.27]	110.71* [60.70]
Implied mortality effect for 75+ population	0.03 [0.02]	0.05** [0.02]	280.75* [143.49]	287.54** [131.66]
Implied effect on life-years (per 100,000 population)			7.39	6.88

Notes: Standard errors clustered by state in brackets. Asterisks denote significance: * $p < .10$, ** $p < .05$, *** $p < .01$. The sample comprises county-year-months-age group for winter months. Mortality rates are age-adjusted mortality rates expressed as annual deaths per 100,000 population; see data appendix for further details. *ShareGas* is the proportion of occupied housing units in the county in 2000 with natural gas as their main heating source. *Log(RelPrice)* is the log of the ratio of the monthly citygate price of natural gas in the US, averaged over the three- and four-month lag, to the corresponding residential price of electricity. *65–74* is an indicator variable that equals one for the 65 to 74 population. *75+* is an indicator variable that equals one for the 75 and over population. All columns include all controls from column 4 of Table 2, the main effect for each age group indicator, and the interaction of each control variable with each age group indicator. *Implied mortality effect* for each age group is the sum of the coefficient on *ShareGas* \times *Log(RelPrice)* and on the triple interaction term with the corresponding age group indicator. *Implied effect on life-years* is the implied effect of a 1% increase in heating price on life-years per 100,000 population. It is the weighted sum of the effect on life-years across the 3 age groups, each calculated as the product of the mortality effect and the average residual life estimate for the age group based on the 2000 National Vital Statistics Reports, where the weights are the proportion of the age group in the US population in 2000. See data appendix for further details.

B Data appendix

Appendix Table B1 lists the data source for each of our outcome and independent variables. The following sections provide further description of our data sources and the construction of variables used in this paper.

B.1 Mortality rate

B.1.1 Data source

The data source for mortality is Vital Statistics records, specifically restricted-use “mortality files with all county geographical information” obtained from the National Center for Health Statistics (NCHS). These mortality files include a record for every death certificate filed in the United States during the study period. Each record includes a single underlying cause of death, up to twenty additional multiple causes, month of death, and demographic data, including the deceased’s age, gender, race, Hispanic origin, education, county of residence and county of death. The definition of the underlying cause of death follows that of the World Health Organization (WHO): the disease or injury which initiated the train of events leading directly to death, or the circumstances of the accident or violence which produced the fatal injury. Causes of death are classified using the Tenth Revision of the International Classification of Disease (ICD-10) during the 2000 to 2010 study period.

We compute mortality rates by county, classifying individuals by their county of residence. We restrict our analyses to the contiguous US throughout the paper. We account for substantial county boundary changes by aggregating counties to a larger stable unit.²⁵ Specifically, we combine Adams, Broomfield, Boulder, Jefferson, and Weld counties in Colorado; Prince George’s and Montgomery in Maryland; Craven and Carteret in North Carolina; Franklin and Gulf in Florida; Bedford and Bedford City in Virginia; Alleghany and Clifton Forge in Virginia; Augusta and Waynesboro in Virginia; Prince William and Manassas Park in Virginia; Southampton and Franklin in Virginia; and York and Newport News in Virginia.

In addition, when analyzing county-level data, we exclude counties whose population aged 50 and over in 2000 are in the lowest decile of the full sample to reduce noise from mortality rates of counties with small population and missing observations when we use the logarithm of the mortality rate.

B.1.2 Calculating age-adjusted mortality rate

To calculate mortality rates, we use population data from the National Cancer Institutes’s Surveillance Epidemiology and End Results (Cancer-SEER) program. These data give yearly county population estimates by age group, sex, race, and Hispanic origin.²⁶ For 2005, we use the SEER’s adjusted set of population estimates that takes into account population shifts due to Hurricanes Katrina and Rita.

We use these population estimates to calculate both crude and age-adjusted mortality rates, expressed per 100,000 population. The crude mortality rate at county-year-month level is the total number of deaths in that county in that year-month divided by its population estimate in that year. The age-adjusted mortality rate is a weighted average of the crude

²⁵Information on substantial county boundary changes was taken from the Census Bureau’s website.

²⁶We use vintage 2014 population estimates. The data and documentation are available at <https://seer.cancer.gov/popdata/>.

mortality rates across age categories, where the shares of each age category in the whole US population are used as weights.²⁷ We use the age distribution of US population in 2000 (the “US 2000 standard population”) published by SEER as weights in the calculation of age-adjusted mortality rates. All mortality rates in the paper are expressed on an annual basis obtained by multiplying the month-level mortality rates by (365/number of day in that month).

B.1.3 Selection of causes of deaths

We use a data-driven approach to select causes of deaths that exhibit significant “excess winter mortality” (EWM), or higher mortality in winter months than in other months.

We use the NCHS’s 113 Selected Causes of Death, which represent groupings of detailed ICD-10 codes, as the mutually exclusive set of causes of death. To measure the degree of EWM for each cause, we construct an observation for each month in the 2000 to 2010 period (132 observations) and calculate the total deaths in the US, by cause, in that month. For each cause separately, we run a regression of the number of deaths due to that cause (i.e., as the underlying cause of death) on a *Winter* dummy, which equals 1 for November to March, and year fixed effects. A similar set of regressions is estimated with the logarithm of deaths as the outcome instead of the level. We then select causes whose *Winter* coefficient is in the top quartile among all causes of deaths in both levels and logs (i.e., above 0.12 for logs and 0.02 for levels). We use both levels and logs of mortality because we want to select causes that are both common and have a strong degree of excess winter mortality.

We exclude two causes from the data-driven list of excess winter mortality causes: first, *Accidental exposure to smoke, fire and flames*, since accidental deaths that are not a physiological result of exposure to cold differ from our focus, and second, *All other diseases* (the residual category), since it is difficult to verify the mechanism for this “cause.” Appendix Table A2 reports *Winter* coefficients in levels and logs and average monthly crude mortality rate for each of the selected causes. The final selected list includes the following fourteen causes of death, with their ICD-10 codes in brackets. These causes can be further grouped into four broader cause groups.

- **Group A:** Non-viral, non-respiratory infections
 - Septicemia (A40-A41)
- **Group G:** Neurological diseases
 - Parkinson’s disease (G20-G21)
 - Alzheimer’s disease (G30)
- **Group I:** Circulatory system diseases
 - Acute myocardial infarction (I21-I22)
 - All other forms of chronic ischemic heart disease (I20, I25.1-I25.9)
 - Heart failure (I50)

²⁷We use the following 19 age categories: under 1 year, 1-4 years, 5-9 years, ..., 80-84 years, and 85 years and over.

- Cerebrovascular diseases (I60-I69)
- Atherosclerosis (I70)
- **Group J:** Respiratory system diseases
 - Influenza (J09-J11)
 - Pneumonia (J12-J18)
 - Emphysema (J43)
 - Other chronic lower respiratory diseases (J44, J47)
 - Pneumonitis due to solids and liquids (J69)
 - Other diseases of respiratory system (J00-J06, J30-J39, J67, J70-J98)

B.2 Life-years lost

Life-years lost (reported in Table A8) are calculated by combining our estimated mortality impacts with life expectancy estimates from the 2000 United States life tables published by the National Center for Health Statistics. Using the life tables, we first compute the residual life estimate for each of the three age groups (under 65, 65-74 and 75 and over) as the weighted average of residual life estimate for each single age in the age group, where the weights are the population proportion of each age in 2000.²⁸ The winter life-years lost impact for each age group is the product of the winter mortality impact and the residual life estimate for the age group and is expressed in terms of annualized life-years lost per 100,000 population. We then take the weighted average across the three age groups, where the weights are the population proportion of the age group, to obtain the winter life-years lost impacts reported in Table A8.

To compare the value of life-years lost with the cost of heating incurred by households, we first convert the winter life-years lost effect per 100,000 *people* into annual life-years per *household*, using data on the total US population, proportion of the US population living in households, and number of households in the US during our sample period 2000-2010.

B.3 Home energy price and usage

All energy prices and consumption data come from monthly series published by the US Energy Information Administration (EIA), available at the state and national level. The data are based on samples of firms supplying natural gas or electricity to residential consumers, and include some processing by the EIA to account for non-response.²⁹

The raw data express quantities in kilowatt-hours for electricity and cubic feet for natural gas. To allow comparison between energy types, we convert these quantities to British Thermal Units (BTU). The conversion is straightforward for electricity. For natural gas, we apply estimates of the heat content of natural gas delivered to residential consumers for each state and year using the company-level data available in the EIA's Natural Gas Annual

²⁸The residual life estimates for the three age categories are 48.5 years (under 65), 14.9 years (age 65-74), and 8.5 years (age 75 and over).

²⁹Response to the survey is required by law, and hence such non-response should not be a large problem.

Respondent Query System. For these estimates, we drop firms reporting heat content values of 0 or above 2,500 BTU per cubic feet, and weight the reported heat content for each firm by the volume of gas supplied to residential consumers.³⁰ We also apply two manual edits. First, five state-year observations are missing residential consumer heat content data for all firms; we use the all-consumers heat content for these five observations. Second, the dominant firm in Arkansas is missing heat content data for 2001; we use the average of its report in 2000 and 2002 instead.

Lastly, to aid interpretation of monetary units, we deflate all prices in this paper—including the prices of natural gas and of electricity—to 2016 prices using the Bureau of Labor Statistics’s (BLS) Consumer Price Index (CPI-U).

B.4 Home energy bills

For data on energy bills, we use Census 2000 5-Percent Public Use Microdata Sample (PUMS) files combined with the 2005 to 2010 American Community Survey (ACS) PUMS files. The Census/ACS data are available on an annual basis, and the finest geographic identifier is the Public Use Microdata Area (PUMA). We aggregate the microdata to obtain mean monthly energy bill for each PUMA for the year 2000 and 2005-2010. The relevant question in the Census 2000 is “What are the annual costs of utilities and fuels for this house, apartment, or mobile home?”, broken down into different types of utilities and fuels. In the ACS, households are asked how much these bills cost them last month (for electricity and gas) and last 12 months (for other fuels). We exclude households whose energy bills are included in their rent or condominium fees.

B.5 Home heating sources (*ShareGas*)

Our identification strategy uses cross-sectional variation in heating sources across geographic areas, represented by the variable *ShareGas*, the proportion of occupied housing units in each state, county, or PUMA in 2000 that indicates that gas is their main heating source. Gas refers to both utility gas from underground pipes serving the neighborhoods and bottled, tank or LP gas. The data source for *ShareGas* at the state and county level is the 2000 Decennial Census of Population and Housing Summary Files, which provide aggregate data at each of the aforementioned geographic levels.³¹ The relevant Census question from which *ShareGas* is derived is “Which fuel is used most for heating this house, apartment, or mobile home?” We account for substantial county boundary changes by aggregating counties to a larger stable unit, as described in the mortality data section. *ShareGas* of the larger stable unit is the weighted average of *ShareGas* of each county that makes up the unit, with the weights being the county’s share of total population in 2000 of the larger unit.³²

The data source for *ShareGas* at the PUMA level is the Census 2000 5-Percent PUMS files. Our sample consists of occupied housing units and excludes group quarters and vacant units. We aggregate information at the household level to obtain the proportion of housing units in each PUMA that indicates that gas is their main heating source. We account for the change in PUMA definition due to Hurricane Katrina by aggregating three PUMAs in

³⁰Heat contents typically range between 900 and 1,200 BTU per cubic feet.

³¹Table H40 of Summary Files 3. Available at American FactFinder (<https://factfinder.census.gov>)

³²County population data come from the 2000 Census of Population and Housing Summary File 1.

Louisiana into one stable unit across our sample period³³.

B.6 Relative price of natural gas to electricity (*RelPrice*)

Another key variable in our analysis is $\log(\text{RelPrice})$, the log of the relative price of natural gas to electricity in the US. We use the same data described in Section B.3 for this. The electricity price for the denominator is the national counterpart of that described previously: the national monthly price of electricity supplied to residential consumers.

One candidate for the natural gas price is the national monthly price of natural gas delivered to residential consumers, which is computed by dividing the reported revenue of local distribution utilities by the associated sales volume. The relevant survey question that the EIA uses defines revenue as “gross revenues including any and all demand charges, commodity charges, taxes, surcharges, adjustments or other charges billed for gas delivered”; consequently, fixed charges that utilities frequently include (e.g. basic monthly customer charges that do not depend on volumes) are included. However, we expect consumers to respond to the variable (i.e., usage-dependent) component of prices, not the fixed charge component. In the data, since the fixed charges are averaged over a smaller volume in summer, the residential price spikes in summer (Appendix Figure B1).

Because of this, we use the national monthly price of natural gas at the citygate instead. The citygate price is the price faced by local distribution utilities (companies that sell gas to residential consumers); hence it captures variation due to natural gas prices and excludes fixed charges to residents. In addition, utilities are required by federal law to price gas on a cost-recovery basis.³⁴ This means that absent forecast errors by the utilities, citygate prices should capture the variation in gas price perfectly. With forecast errors, utilities are legally required to return unexpected profits or losses made on natural gas to consumers by adjusting the future months’ prices downwards or upwards. Citygate prices are not available for electricity.

When looking at annual outcomes in the Census/ACS data, we use the annual versions of the price variables. These are based on a separate survey of the universe of firms in the US, but are otherwise identical to the monthly versions.

B.7 Heating degree-days

To compute the number of heating degree-days (HDD), we use daily gridded temperature data for the contiguous US (4 kilometers by 4 kilometers resolution) from the Parameter-elevation Regressions on Independent Slopes Model (PRISM) data developed and maintained by the PRISM Climate Group at Oregon State University (PRISM Climate Group 2004).³⁵ The PRISM data incorporate the current knowledge of US spatial climate patterns, including elevation and prevailing wind patterns, and are the official spatial climate datasets of the US Department of Agriculture (Daly et al. 2008).

To obtain HDD for each county-month, we first compute the geographic average daily

³³The Census Bureau merged 3 PUMAs (Louisiana 01801, 01802, and 01905) into 1 PUMA (77777) for 2006 and later

³⁴Note that they may still charge a markup on distribution of gas, which is more difficult for the state to monitor.

³⁵The specific dataset used is version D1 of the AN81d dataset, retrieved February 2017, from <http://prism.oregonstate.edu>.

mean temperature of each Census 2000 block group. For each block group, we take a simple average of all grid points within, or on the boundary of, the block group. We then compute HDD for each month for each block group, based on

$$HDD_{it} = \sum_{x=1}^{T(t)} \max \{threshold - tmean_{ix}, 0\} \quad (4)$$

where HDD_{it} is the HDD of block group i in month t , $threshold$ is a temperature threshold (set at 65°F, following convention), $tmean_{ix}$ is the mean temperature of block group i on day x , and $T(t)$ is the number of days in month t . Next, we compute each county’s HDD for the month by taking the average of the block groups within the county, weighted by the population in Census 2000. Finally, we scale HDD to a 30-day month, and divide by 1,000, to yield an average monthly measure of coldness. Block group geographic and population data come from the National Historical Geographic Information System (NHGIS; Manson et al. 2017).

B.8 Household income and population share age 70+

Data for county and state household income and fraction of people age 70 and above are from the 2000 Decennial Census of Population and Housing Summary Files. Data at the PUMA level are from the Census 2000 5-Percent PUMS files. Both variables are derived from the Census using the same approach as described above for *ShareGas*.

The Summary Files do not report the first and third quartile household income at the county level. Hence, these variables are constructed using tract-level data on the number of households in 16 income bins, available in the Summary Files (we use the NHGIS version). Specifically, we interpolate the proportion of households in the income bins to obtain the first and third household income quartiles at the tract level, and then aggregate these variables up to the county, PUMA, or state level, weighted by the number of households.

B.9 House price index

State house price index used in the paper is the quarterly seasonally-adjusted purchase-only house price index, available from the Federal Housing Finance Agency (FHFA).

B.10 Unemployment rate

We use the Bureau of Labor Statistics’ county-month unemployment rate as a control variable. A few county-level observations are missing due to Hurricane Katrina; we use the state unemployment rate for these observations, and include a dummy for affected observations in regressions. When analyzing the Census/ACS, we compute PUMA unemployment rate directly from the microdata.

B.11 Manufacturing share of the economy

We use the Bureau of Economic Analysis’s state-quarter personal income data when controlling for manufacturing share of total employee compensation (meant to proxy for share of the economy). A few observations (fewer than 0.5%) are missing; we impute these observations by interpolation. Quarterly data are then matched to the appropriate time period.

B.12 Absolute humidity

We use block group-month level temperature and dewpoint temperature in the PRISM data to compute absolute humidity. Absolute humidity (in grams per cubic meters) is computed using the psychrometric formulas in Snyder and Melo-Abreu (2005, Appendix 3)

$$AbsoluteHumidity = \frac{2165 \times VaporPressure_{dew}}{Temperature + 273.16} \quad (5)$$

$$VaporPressure_{dew} = 0.6108 \exp \left(\frac{17.27 \times Temperature_{dew}}{Temperature_{dew} + 237.3} \right) \quad (6)$$

where $Temperature$ is the temperature in degree Celsius, and $VaporPressure_{dew}$ is the vapor pressure in kilopascals computed at the dewpoint temperature $Temperature_{dew}$ in degree Celsius. We then aggregate to the county-month or PUMA-year level, weighting by population in 2000.

B.13 Air pollution data

The data source for air pollution is daily station-level data from the US Environmental Protection Agency (EPA) Air Quality System (AQS).³⁶ The AQS data contain daily air quality indices (AQIs) for carbon monoxide, nitrogen dioxide, ozone, particulate matter (2.5 and 10), and sulfur dioxide; data for some pollutants for some stations are missing. We construct monthly AQIs for each geographic unit of analysis, and then aggregate to the appropriate time period.

To construct monthly AQIs for each county in our sample for analysis of mortality data, we use a mix of procedures. For the first procedure, we compute each pollutant's AQI at the Census 2000 block group level, and then aggregate to the county level, weighting by population. We compute the AQI for each block group as the average of all AQI measurements taken within a month at all stations within 100 kilometers, weighted by the inverse of the squared distance to the station. County AQI is then the population-weighted average of block group AQIs. Block group and population data come from the NHGIS.

The above procedure (setting a distance threshold and computing the AQI) is standard in the literature using stations data, but it produces many missing observations. We patch missing data using a second procedure. Specifically, if a county has more than 50 percent of its population not assigned a pollutant AQI value in any month, we use a second procedure to compute its AQI values for all months. For these counties, for each month, we compute AQI based on the nearest five stations with available measurements, weighted by the inverse of the squared distance between the station and the county centroid. This guarantees that all counties have a pollution AQI measure for all months in consideration.

Appendix Table B2 shows, for each pollutant, the breakdown of the procedure used to compute AQI in the sample of counties used in our analysis of mortality data.

We construct monthly AQIs at the PUMA or state level for use in analyzing the other outcome variables analogously. We then aggregate to the relevant time period for analysis. This differs depending on the outcome variable. When looking at the effects on home energy

³⁶The EPA provides several ways of accessing the data. We use the pre-generated data files, accessed February 2017.

price, usage, and mortality, we aggregate to the monthly level directly. When looking at the effects on home energy bills, we additionally account for the time structure in the ACS. ACS documentation indicates that around half of data for each month are collected two months prior through computer-assisted personal interviewing, and around half are collected contemporaneously through mail or the internet. In addition, we account for possible lags in bill payment. For this, we assume that two-thirds of interviewees in a certain month report the bill paid in the previous month, and one-third report the bill paid two months ago (because the most recent bill might not have been paid yet). Hence, when aggregating monthly AQIs for a particular year when analyzing the Census/ACS, we include data from up to four previous months (September the previous year gets one-sixth of a month’s worth of weight, etc.).

B.14 Independent variables used in heterogeneity analysis

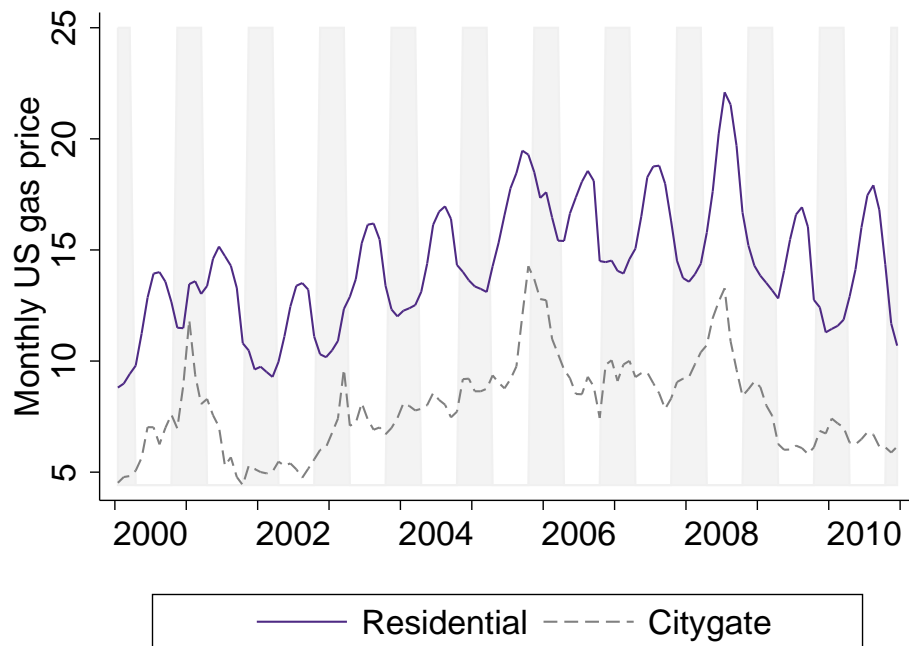
Variables used in analysis of heterogeneity in the effect of heating price on mortality are from the following sources:

- **Poverty rate:** Data on proportion of households in the county with income below 150% of the poverty level is from the 2000 Decennial Census of Population and Housing Summary Files.
- **Education:** Data on the deceased’s education level is provided in the mortality files. We drop deaths that occur before the age of 25, with censored education level, for this analysis. To compute age-adjusted mortality rates by education level, we use Census/ACS population data, since the SEER data does not contain a breakdown by education level. We interpolate proportions for the years in which no population data exist (2001 to 2004).
- **Sex:** Data on the deceased’s sex is provided in the mortality files.

B.15 LIHEAP data

As a robustness check, we use data on Low Income Home Energy Assistance Program (LIHEAP) spending from the US Department of Health and Human Services’ LIHEAP Data Warehouse. The data are based on mandatory reports from states for each fiscal year, and are available at the state-fiscal year level starting in fiscal year 2001 (i.e. since October 2000). For the nine months in our sample without LIHEAP data, we impute an arbitrary value for LIHEAP per capita and include a dummy for affected observations in the regressions.

Appendix Figure B1: National price of natural gas over time



Notes: Price in dollars per million BTU. Gray regions are winter months (November–March).

Appendix Table B1: Data sources

Data	Data source	Geographic identifier	Temporal identifier
Dependent variables			
Mortality rate	Vital Statistics Mortality Files	County	Month
Average home energy price	Energy Information Administration (EIA)	State	Month
Home energy usage	Energy Information Administration	State	Month
Home energy bill	Census; American Community Survey (ACS)	PUMA	Year
Independent variables			
Home heating energy type	Census	Census tract	Year
Energy prices	Energy Information Administration	State	Month
Temperature	PRISM	Grid point ^a	Day
Median household income	Census	Census tract	Year
Fraction of people aged 70 & above	Census	Census tract	Year
House price index	Federal Housing Finance Agency	State	Quarter
Absolute humidity	PRISM	Grid point ^a	Month
Air pollution	Environ. Protection Agency Air Quality System	Pollution monitor	Day
Unemployment rate	Bureau of Labor Statistics	County	Month
Manufacturing share of economy	Bureau of Economic Analysis	State	Quarter
LIHEAP assistance funds	Department of Health and Human Services	State	Fiscal year

^a 4 km by 4 km resolution

Appendix Table B2: Frequency of the two interpolation procedures used for calculating AQIs

	CO	NO ₂	O ₃	PM _{2.5}	PM ₁₀	SO ₂
Based on distance threshold	1,177	1,048	1,096	2,231	1,762	1,512
Based on nearest 5 stations	1,616	1,745	1,697	562	1,031	1,281
Total counties	2,793	2,793	2,793	2,793	2,793	2,793