

ELK322E

Transformer

Chapter 2

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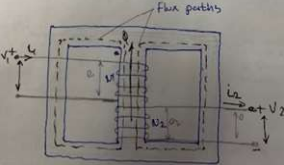
Chapter 2: POWER TRANSFORMERS

(Modelling of Power Transformers)

2.1. Ideal Transformer:

In a power transformer the coils are placed on an iron core in order to confine the flux so that almost all of the flux linking any one coil links all the other.

- Generally rated voltages  $V = 13.2 \div 24 \text{ kV}$
- Step up transformers
- Step down transformers
- Transmission voltage levels 154 kV, 380 kV, 500 kV, 765 kV
- 750 MVA  $\rightarrow$  525/228 kV for instance



By assuming that the flux varies sinusoidally in the core and that the transformer is ideal, which means that

- a) the permeability of the core  $\mu$  is infinite
- b) the flux is constant

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In this case, according to the Faraday's law

$$V_1 = E_1 = N_1 \frac{d\Phi}{dt}$$

$$V_2 = E_2 = N_2 \frac{d\Phi}{dt}$$

where,  $\Phi$  is the instantaneous value of the flux, and  $N_1$  and  $N_2$  are the number of turns of the windings 1 and 2.

Since we have assumed sinusoidal variation of the flux, from  $V_1/V_2$ , in phaser form:

$$\frac{V_1}{V_2} = \frac{E_1}{E_2} = \frac{N_1}{N_2} = \frac{I_2}{I_1}$$

confined to the core  
flux leakage  $\rightarrow 0$   
c) core losses and winding resistance are zero.

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If an impedance  $Z_2$  is connected across winding 2.

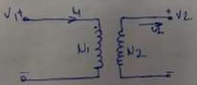
$$Z_2 = V_2 / I_2 = \frac{(N_2/N_1)V_1}{(N_2/N_1)I_1}$$

The impedance as measured across the primary winding is then

$$Z_{12} = \frac{V_1}{I_1} = \left(\frac{N_1}{N_2}\right)^2 Z_2$$

Since it is assumed that transformer is an ideal transformer,  $V_1 = V_2 = V$ ,  $I_1 = I_2 = I$

The model of ideal power transformer



$\mu \rightarrow \infty$   
 $r \rightarrow 0$   
 $\phi$  sinusoidal  
then  $\frac{V_1}{V_2} = \frac{E_1}{E_2} = \frac{N_1}{N_2} = \frac{I_2}{I_1}$

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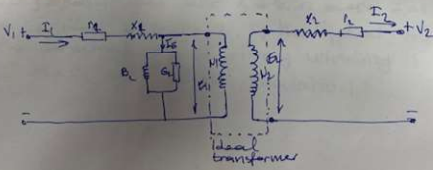
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2.2. Practical Model of a transformer

In practice,  $\mu$  is not infinite  
 $r \neq 0$  and iron loss is not zero  
flux leaks leakage is not zero.

If these are considered, the practical transformer model:



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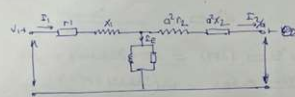
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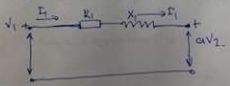
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where;  $x_1$  and  $x_2$  are the series leakage reactances  
 $r_1$  and  $r_2$  are the series resistances  
 $B_m$  is the shunt magnetizing susceptance  
 $G_w$  is the shunt representing core loss conductance

If  $a = N_1/N_2$



Since the  $B_m$  is very small compared to rated current, it is assumed to be zero. Then the transformer model will be:



where  $R_2 = r_1 + a^2 r_2$   
 $X_1 = x_1 + a^2 x_2$

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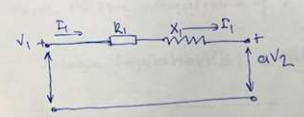
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where  $R_1 = r_1 + a^2 r_2$   
 $X_l = X_{l1} + a^2 X_{l2}$

Example: A single-phase transformer has 2000 turns on the primary winding and 500 turns on the secondary. Winding resistances are  $r_1 = 2\Omega$  and  $r_2 = 0.125\Omega$ . leakage reactances are  $X_{l1} = 8\Omega$  and  $X_{l2} = 0.5\Omega$ . The resistance load  $22\Omega$  to  $12\Omega$ . If the applied voltage to at the terminals of the primary winding is  $1.2\text{ kV}$ , find the  $V_2$  and voltage regulation.

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solution:

$a = N_1/N_2 = 2000/500 = 4$

$R_1 = 2 + 0.125(4)^2 = 4\Omega$

$X_{l1} = 8 + 0.5(4)^2 = 16\Omega$

$Z_{l2} = 12(4)^2 = 192\Omega$

Then

$I_1 = \frac{1200 \angle 0^\circ}{19.17 \angle 4.16^\circ} = 610 \angle -4.16^\circ \text{ A}$

$aV_2 = 610 \angle -4.16^\circ \times 192 = 1171.6 \angle -4.16^\circ \text{ V}$

$V_2 = (1171.6 \angle -4.16^\circ)/4 = 292.9 \angle -4.16^\circ \text{ V}$

Voltage regulation  $= \frac{|V_{2,NL}| - |V_{2,FL}|}{|V_{2,FL}|} \times 100$

$V_{2,NL}$  is the magnitude of load voltage  $V_2$  at no load  
 $V_{2,FL}$  is the magnitude of  $V_2$  at full load.

Voltage regulation(%)  $= \frac{1200 - 292.9}{292.9} \times 100 = 2.42\%$

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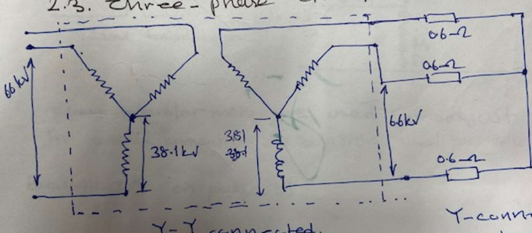
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Voltage Regulation(%)  $= \frac{1200 - 292.9}{292.9} \times 100 =$

2.3. Three-phase Transformers



Y-Y connected.

Y-connection Load

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Primary voltage  $V_1 \rightarrow U_{LL} = 66 \text{ kV}$   
 $\rightarrow U_{EN} = 35 \text{ kV}$

Secondary voltage (load voltage)  
 $U_{EL} = 6.6 \text{ kV}$   
 $U_{EN} = 2.81 \text{ kV}$

$x = a^2 r = 0.6 \left( \frac{35.1}{2.81} \right)^2 = 60 \text{ }\Omega$

study: If the load <sup>side was</sup> ~~was~~  $\Delta$ -connected, what would be ~~the~~  $x$

Transformer connection  $Y-\Delta$ ,  $x = ?$ .

$x = a^2 r = \left( \frac{35.1}{2.81} \right)^2 0.6 = 180 \text{ }\Omega$

HV side  
LV side

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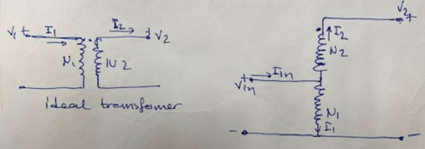
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2.4 the Autotransformer



These transformers are used to adjust voltage in small amount. No isolation (used for voltage regulation)

Example 2.9 on page 69

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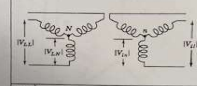
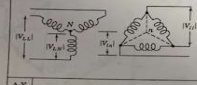
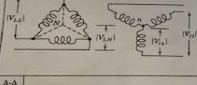
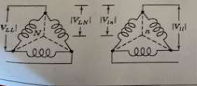
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from the side of a three-phase transformer to another

YY	YΔ	ΔY	ΔΔ
			
$\frac{V_{2LL}}{V_{1LL}} = \frac{N_1}{N_2} ; \frac{V_{2L}}{V_{1L}} = \frac{N_1}{N_2}$ $Z_{eq} = \left( \frac{N_1}{N_2} \right)^2 Z_L = \frac{V_{2L}}{V_{1L}} Z_L$	$\frac{V_{2LL}}{V_{1LL}} = \frac{N_1}{N_2} ; \frac{V_{2L}}{V_{1L}} = \frac{N_1}{N_2} \sqrt{3}$ $Z_{eq} = \left( \frac{N_1}{N_2 \sqrt{3}} \right)^2 Z_L = \frac{V_{2L}}{V_{1L}} Z_L$	$\frac{V_{2LL}}{V_{1LL}} = \frac{N_1}{N_2} ; \frac{V_{2L}}{V_{1L}} = \frac{N_1}{N_2} \sqrt{3}$ $Z_{eq} = \left( \frac{N_1 \sqrt{3}}{N_2} \right)^2 Z_L = \frac{V_{2L}}{V_{1L}} Z_L$	$\frac{V_{2LL}}{V_{1LL}} = \frac{N_1 \sqrt{3}}{N_2 \sqrt{3}} ; \frac{V_{2L}}{V_{1L}} = \frac{N_1}{N_2}$ $Z_{eq} = \left( \frac{N_1 \sqrt{3}}{N_2 \sqrt{3}} \right)^2 Z_L = \frac{V_{2L}}{V_{1L}} Z_L$

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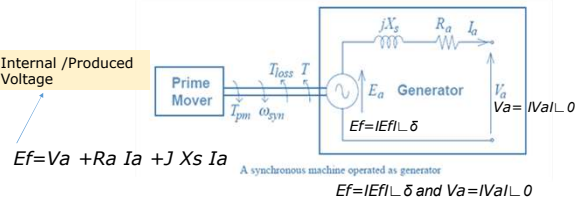
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2.1.1. Production and Absorption of Reactive Power



Generator Power Output

$$S = P + jQ = \frac{V_a * E_f}{X_s} \sin \delta + j \left( \frac{V_a * E_f}{X_s} \cos \delta - \frac{V_a^2}{X_s} \right)$$

Real/active Power (W, kW, MW)	Reactive Power (VAR, kVAR, MVAR)
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2.1.1. Production and Absorption of Reactive Power

Synchronous Generators:

They can generate and absorb reactive power.  
They produce reactive power when they are overexcited.  
They absorb reactive power when they are under-excited.

$$S = P + jQ = \frac{V_a * E_f}{X_s} \sin \delta + j \left( \frac{V_a * E_f}{X_s} \cos \delta - \frac{V_a^2}{X_s} \right)$$

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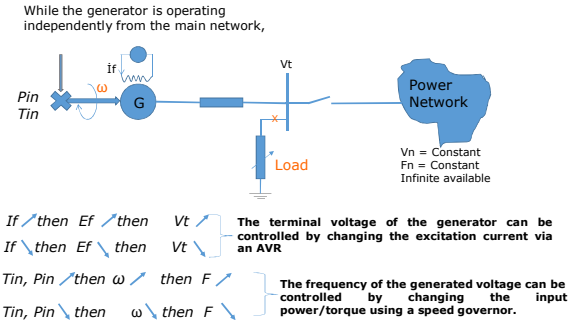
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If  $\omega$  then  $E_f$  then  $V_t$  } The terminal voltage of the generator can be controlled by changing the excitation current via an AVR

If  $T_m$  then  $\omega$  then  $F$  } The frequency of the generated voltage can be controlled by changing the input power/torque using a speed governor.

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While the generator is operating in parallel with the main network,

$V_n = \text{Constant}$   
 $F_n = \text{Constant}$   
Infinite available

If  $\nearrow$  then  $E_f \nearrow$  then  $V_t \times \Rightarrow Q \nearrow$   
If  $\searrow$  then  $E_f \searrow$  then  $V_t \times \Rightarrow Q \searrow$  } The reactive power generated can be controlled by changing the excitation current of the generator.

$T_{in}, P_{in} \nearrow$  then  $\omega \nearrow$  then  $F \times \Rightarrow \delta \nearrow \Rightarrow P \nearrow$   
 $T_{in}, P_{in} \searrow$  then  $\omega \searrow$  then  $F \times \Rightarrow \delta \searrow \Rightarrow P \searrow$  } The active power output of the generator can be controlled by changing the input power/torque using a speed governor.

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In order to provide constant power factor  $p$  from the generator to the power network,

$P = |V_t| |I| \cos \phi$  must be constant

$= \frac{E_f |V_t| \cos \delta}{X_t}$

In this case if we adjust the field current of the generator (under excitation) voltage varies proportionally so as to keep the (d.b) constant.

$Q = \frac{|V_t| |I| \sin \phi}{X_t} = \frac{|V_t|}{X_t} (E_f \cos \delta - V_t)$

(1)  $\Rightarrow$   $E_f \cos \delta > V_t$  over excited  
 $E_f \cos \delta < V_t$  under excited

Normal excitation is defined as that condition where  $E_f \cos \delta = V_t$

Under excited  $E_f \cos \delta < V_t$

Over excited  $E_f \cos \delta > V_t$

Normal excitation is defined as that condition where  $E_f \cos \delta = V_t$

Under excited  $E_f \cos \delta < V_t$

Over excited  $E_f \cos \delta > V_t$

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Example: The generator of above example was now synchronous machine  $Z_s = 1.724 \text{ pu}$  and is connected to a very large system. The terminal voltage is 1.0 pu and generator supplying to the system a current of 0.8 pu at 0.8 power factor lagging. All pu values are on the machine base. Neglecting the resistance, find the magnitude and angle of the synchronous internal voltage  $E_i$  and  $P$  and  $Q$  delivering to the bus. If the real power output of the generator remains constant, but the excitation of the generator is:

a) increased by 20%, find the angle  $\delta$  between  $E_i$  and the terminal voltage,  $Q$  delivered to the bus by the generator.

b) decreased 20%, find the angle of  $\delta$  between terminal voltage and  $Q$  again.

Solution:

$E_t = 1.0 \text{ pu}$

$P = 15.23573 \text{ A}$   
 $= 15.236 \text{ kA} = I_{ph}$

$2\phi = \frac{24^2}{635} = 0.907 \text{ pu}$

$\Rightarrow 635 \text{ MW}$   
 $\Rightarrow 0.8 \text{ pf}$   
 $V_{ph} = 24 \text{ kV}$   
 $V = 3600 \text{ rpm}$   
 $\bar{X}_d = 1.724 \text{ pu}$

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$E_c = |E_c| \angle \delta = V_t + jX_d I_a = 1.0 \angle 0^\circ + j1.7241 \times 0.8 \angle 25.84^\circ$

$= 1.6012 + j1.2414 = 2.026 \angle 37.7862^\circ \text{ (pu)}$

$S = P + jQ = V I^*$

$P = \frac{|V_t| |E_c|}{X_d} \sin \delta$  real (average) active power output of the generator delivered to the power system

$Q = \frac{|V_t|}{X_d} (|E_c| \cos \delta - |V_t|)$  reactive power output of the generator.

$P = \frac{1 \times 2.0261}{1.7241} \sin 37.7862^\circ = 0.72 \text{ (pu)}$

$Q = \frac{1.0}{1.7241} (1.6012 - 1.0) = 0.3487 \text{ (pu)}$

④ Increasing excitation by 20% with P and  $V_t$  constant

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$Q = \frac{1.0}{1.7241} (1.6012 - 1.0) = 0.3487 \text{ (pu)}$

④ Increasing excitation by 20% with P and  $V_t$  constant

$P = 0.72 = \frac{1.0 \times 1.2 \times 2.0261 \sin \delta}{1.7241}$

$\sin \delta = 0.3355 \Rightarrow \delta = 30.702^\circ$

$V_t \xrightarrow{\text{constant}}$   
 $E \xrightarrow{\text{constant}}$   
Power Network  $\rightarrow$  Infinite system

In this case the new value of Q supplied by the generator

$Q = \frac{1.0}{1.7241} [1.2 \times 2.026 \cos(30.702^\circ) - 1.0] = 0.6325 \text{ pu}$

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(34)

⑥ With excitation decreased 20%, we obtain

$0.72 = \frac{1.0 \times 0.8 \times 2.026 \sin \delta}{1.7241} \Rightarrow \delta = 49.9827^\circ$

then

$Q = \frac{1.0}{1.7241} [0.8 \times 2.0261 \cos(49.9827^\circ) - 1.0] = 0.0245 \text{ pu}$

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