

Tariff Price List

1 July 2023 - 30 June 2024



Contents

Doc	ument Control	1
1.	Introduction	2
2.	Tariff Price Lists	3
3.	Metering Charges Schedule	12
4.	Feeder Charges	12
5.	Power Factor – Excess kVAr Charges	13
	Tariff Mapping	

Document Control

Version	Date	Author	Notes	
1.0	1/07/2023	A. Neill	Initial Release	

1. Introduction

This document comprises of our regulated tariff rates, tariff mapping, metering charges and associated site charges. For information regarding the application of our tariffs please refer to our Tariff Structure Statement document.

The rates and charges contained in this document will apply from 1 July 2023. All prices listed are exclusive of GST.

2. Tariff Price Lists

The 2023/24 Tariff Schedule is listed below.

The schedules comprise of:

- Network Use of Service (NUoS) Comprises Distribution and Transmission Use of Service and Jurisdictional Obligation Scheme
- Distribution Use of Service (DUoS)
- Transmission Use of Service (TUoS)
- Jurisdiction Obligation Scheme (JSO)

Table 1: NUoS Tariff Schedule 2023/24

			SUPPLY	REBATE		ENERGY R	ASED USAGE		EXPO	ORT	1	ENERGY I	BASED USAGE		ΔN	INUAL KVA DEMAND	1 .	MONTHI Y k	VA DEMANE	,	kW	/ DEMAND
SA Power	Networks'	Tariffs 2023–24	Supply Rate	Diversify	s		U consumptio	n	Export Charge				TOU consumpti	on		tual/Agreed Annual			thly Demand			al Monthly
Price Sche	dule - Netv	work Use of Service (NUoS)	\$/day	\$/day	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh		s/kVA/day \$/kVA/day	\$/kVA/day	\$/kVA/	day \$/	kVA/day	\$	kW/day
Code	Code	Name (Residential)	,	Refer to 2.3.7	Non-TOU	Peak		Solar Sponge	Solar Sponge	Peak	Non-TOU	Peak	Off-Peak	Solar Sponge							l	Ith Peak 5
SA	CBD only	Name (Business)		for eligibilty	Non-TOU	Peak	Shoulder	Off-Peak			Non-TOU				Peak Year	Anytime Year Anytime Fl	ex Peak 5	BD Sumn	ner 5 BD S	noulder 12		Ith Peak 5
Residential (Do				,												,,						
	pe 4, 5, 6 Meters																					
RSR	RSR	Residential Single Rate (Type 6 meter)	\$ 0.5465	-\$ 0.3300	\$ 0.1347						\$ 0.0679											
RTOU	RTOU	Residential Time of Use	\$ 0.5465	-\$ 0.3300		\$ 0.1684	\$ 0.0674	\$ 0.0337				\$ 0.1684	\$ 0.0674	\$ 0.0337								
RPRO	RPRO	Residential Prosumer	\$ 0.5465	-\$ 0.3300		\$ 0.1010	\$ 0.0404	\$ 0.0202				\$ 0.1684	\$ 0.0674	\$ 0.0337							\$	0.7451
RELE	RELE	Residential Electrify	\$ 0.5465	-\$ 0.3300		\$ 0.2963	\$ 0.0876	\$ 0.0269				\$ 0.1684	\$ 0.0674	\$ 0.0337								
RELE2W	RELE2W	Residential Electrify Two Way	\$ 0.5465	-\$ 0.3300		\$ 0.2963	\$ 0.0876	\$ 0.0269	\$ 0.0100	-\$ 0.1450		\$ 0.1684	\$ 0.0674	\$ 0.0337								
Small Business	<160 MWh																					
Small Business	Unmetered Tari	iffs																				
LVUU	LVUU	Overnight Unmetered			\$ 0.1036																	
LVUU24	LVUU24	24 hr Unmetered			\$ 0.1036																	
	s Type 6 Meters																					
BSR	BSR	Business Single Rate	\$ 0.6694		\$ 0.1563						\$ 0.0679											
B2R	B2R	Business Two Rate	\$ 0.6694			\$ 0.1762		\$ 0.0880			\$ 0.0679											
M/QOPCL	M/QOPCL	Business Controlled Load only									\$ 0.0679											
	s Interval Meters																					
SBTOU	SBTOU	Small Business Time of Use	\$ 0.6694				\$ 0.1632															
SBTOUD	SBTOUD	Small Business Time of Use with Demand	\$ 0.6694				\$ 0.1306									\$ 0.0771						
SBTOUE	SBTOUE	Small Business Time of Use Electrify	\$ 0.6694			\$ 0.2970	\$ 0.1532	\$ 0.0875														
SBD	SBD	Small Business Actual Monthly Demand (transition)	\$ 10.9700		\$ 0.1089													\$ 0.	3962 \$	0.1960		
	ess >160 MWh p																					
	ness Type 6 Met																					
BSRT	BSRT	Large LV Business Single Rate	\$ 0.6694		\$ 0.1874						\$ 0.0679											
B2RT	B2RT	Large LV Business Two Rate	\$ 0.6694			\$ 0.2111		\$ 0.1058			\$ 0.0679											
_	ness - Interval M																					
LBAD	LBADCBD	Large LV Business Annual Demand	\$ 6.9417			\$ 0.0728		\$ 0.0458							\$ 0.2856	5 \$ 0.1050	4 40055					
LBMD BD	LBMDCBD BD	Large LV Business Monthly Peak Demand	\$ 6.9417 \$ 10.9290		\$ 0.1070	\$ 0.0728		\$ 0.0458								\$ 0.1050	\$ 1.0355	\$ 0.	3962 \$	0.1960		
LBG	LBGCBD	Large LV Business Actual Monthly Demand (transition) Large LV Business Generation supply	\$ 6.9417		\$ 0.1070										¢ 0.2054	5 \$ 0.1050		\$ 0	3902 \$	0.1960		
LBADF	LBADFCBD	Large LV Business Agreed Demand Flexible	\$ 6.9417			\$ 0.0728		\$ 0.0458								5 \$ 0.1050 \$ 0.052	-					
LBGF	LBGFCBD	Large LV Business Generation Flexible	\$ 6.9417			ÿ 0.0728		J 0.0430								5 \$ 0.1050 \$ 0.052 5 \$ 0.1050 \$ 0.052						
Large HV Busin			0.5417												Ç 0.2030	5	1					
"	Interval Meter T	'ariffs																				
HVAD	HVADCBD	HV Business Annual Demand	\$ 40.6191			\$ 0.0456		\$ 0.0289							\$ 0.2441	1 \$ 0.1024						
HVMD	HVMDCBD	HV Business Monthly Peak Demand	\$ 40.6191			\$ 0.0456		\$ 0.0289								\$ 0.1024	\$ 0.8850					
HBD	HBD	HV Business Actual Monthly Demand (transition)	\$ 10.9290		\$ 0.1054													\$ 0.	3962 \$	0.1960		
HVAD500			\$ 6.9013			\$ 0.0704		\$ 0.0443							\$ 0.2847	7 \$ 0.1044						
HVBG	HVBGCBD	HV Business Generation supply													\$ 0.2441	1 \$ 0.1044						
HVADF	HVADFCBD	HV Business Agreed Demand Flexible	\$ 40.6191			\$ 0.0456		\$ 0.0289							\$ 0.2441	1 \$ 0.1024 \$ 0.051	2					
HVBGF	HVBGFCBD	HV Business Generation Flexible													\$ 0.2441	1 \$ 0.1024 \$ 0.051	2					
Major Business	5																					
ZSN		Zone Substation kVA			\$ 0.0167										\$ 0.1801	1 \$ 0.0736						
STN		Sub Transmission kVA			\$ 0.0139										\$ 0.1388	3 \$ 0.0407						
ZSNF		Zone Substation kVA Flexible	1		\$ 0.0167						1				\$ 0.1801	1 \$ 0.0736 \$ 0.036	3					
STNF		Sub Transmission kVA Flexible			\$ 0.0139										\$ 0.1388	8 \$ 0.0407 \$ 0.020	4					
ZSNGF		Zone Substation Generation Flexible														1 \$ 0.0736 \$ 0.036						
STNGF		Sub Transmission Generation Flexible													\$ 0.1388	8 \$ 0.0407 \$ 0.020	4					

			SUPPLY	REBATE		ENERGY BA	SED USAGE		EXPO	RT		ENERGY I	BASED USAGE		ANNU	JAL kVA DEMAND	1	MONTHLY KVA D	EMAND	kW DEMAND
SA Power	r Networks'	Tariffs 2023–24	Supply Rate	Diversify	S	ingle and TO	J consumpti	on	Export Charge	Export Credit		CL Single and	TOU consump	tion	Actua	al/Agreed Annual	,	ctual Monthly (Demand	Actual Monthly
Price Sch	edule - Net	work Use of Service (NUoS)	\$/day	\$/day	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kVA/day	\$/kVA/day \$/kVA/day	\$/kVA/day	\$/kVA/day	\$/kVA/day	\$kW/day
Code	Code	Name (Residential)			Non-TOU	Peak	Off-Peak	Solar Sponge	Solar Sponge	Peak	Non-TOU	Peak	Off-Peak	Solar Sponge						Mth Peak 5
SA	CBD only	Name (Business)			Non-TOU	Peak	Shoulder	Off-Peak			Non-TOU				Peak Year	Anytime Year Anytime Fle	x Peak 5	BD Summer 5	BD Shoulder 12	Mth Peak 5
	ness >160 MWh	pa - Site Specific Tariffs																		
LBAD201		Large LV Business Annual Demand	\$ 41.6504			\$ 0.0728		\$ 0.0458							1 1	\$ 0.1050				
LBAD292		Large LV Business Annual Demand	\$ 20.8252			\$ 0.0728		\$ 0.0458								\$ 0.1050				
LBAD322		Large LV Business Annual Demand	\$ 13.8835			\$ 0.0728		\$ 0.0458							1 "	\$ 0.1050				
LBAD342		Large LV Business Annual Demand	\$ 13.8835			\$ 0.0728		\$ 0.0458								\$ 0.1050				
LBAD422		Large LV Business Annual Demand	\$ 48.5921			\$ 0.0728		\$ 0.0458								\$ 0.1050				
LBAD517		Large LV Business Annual Demand	\$ 13.8835			\$ 0.0728		\$ 0.0458								\$ 0.1050				
LBAD583 LBAD711		Large LV Business Annual Demand	\$ 13.8835			\$ 0.0728		\$ 0.0458 \$ 0.0458							1	\$ 0.1050				
LBAD711 LBAD977		Large LV Business Annual Demand Large LV Business Annual Demand	\$ 20.8252 \$ 83.3008			\$ 0.0728 \$ 0.0728									\$ 0.2856	\$ 0.1050 \$ 0.1050				
LBMD977		Large LV Business Monthly Peak Demand	\$ 27.7669			\$ 0.0728		\$ 0.0458 \$ 0.0458							1 1	\$ 0.1050	\$ 1.0355			
	iness - Site Specif	,	\$ 27.7005			3 0.0728		3 0.0438							-	3 0.1030	3 1.0333			+
HVAD078	illess - Site Specii	HV Business Annual Demand	\$ 121.8574			\$ 0.0456		\$ 0.0289							\$ 0.2441	\$ 0.1024				
HVAD078		HV Business Annual Demand	\$ 394.0000			\$ 0.0456		\$ 0.0289								\$ 0.1024				
HVAD265		HV Business Annual Demand	\$ 154.2191			\$ 0.0288		\$ 0.0184								\$ 0.1024				1
HVAD439		HV Business Annual Demand	\$ 56.1191			\$ 0.0288		\$ 0.0184								\$ 0.1024				
	ss - Site Specific T																			†
	ss Zone Substatio																			
ZSS025		Zone Substation kVA non-Locational			\$ 0.0167										\$ 0.1801	\$ 0.0736				
ZSS035		Zone Substation kVA non-Locational			\$ 0.0167											\$ 0.0736				
ZSS104		Zone Substation kVA non-Locational	\$ 664.2022		\$ 0.0167											\$ 0.0736				
ZSS196		Zone Substation kVA non-Locational			\$ 0.0167										\$ 0.1801	\$ 0.0736				
ZSS296		Zone Substation kVA non-Locational	\$ 945.0000		\$ 0.0167										\$ 0.1801	\$ 0.0736				
ZSS272		Zone Substation kVA non-Locational			\$ 0.0167										\$ 0.1801	\$ 0.0736				
ZSS273		Zone Substation kVA non-Locational			\$ 0.0167										\$ 0.1801	\$ 0.0736				
ZSS330		Zone Substation kVA non-Locational			\$ 0.0167										\$ 0.1801	\$ 0.0736				
ZSS376		Zone Substation kVA non-Locational			\$ 0.0167										\$ 0.1801	\$ 0.0736				
ZSS408		Zone Substation kVA non-Locational			\$ 0.0167										\$ 0.1801	\$ 0.0736				
ZSS500		Zone Substation kVA non-Locational			\$ 0.0167										\$ 0.1801	\$ 0.0736				
ZSS550		Zone Substation kVA non-Locational	\$ 610.0000		\$ 0.0167										\$ 0.1801	\$ 0.0736				
ZSS850		Zone Substation kVA non-Locational			\$ 0.0167										\$ 0.1801	\$ 0.0736				
	ss Zone Substatio	on Locational TUoS																		
ZSN021		Zone Substation kVA Locational	\$ 521.6000		\$ 0.0062										\$ 0.3163	\$ 0.0736				
ZSN024		Zone Substation kVA Locational	\$ 135.4000		\$ 0.0062											\$ 0.0736				
	ZSN228	Zone Substation kVA Locational	\$ 35.4000		\$ 0.0062										1 "	\$ 0.0736				
ZSN438		Zone Substation kVA Locational	\$ 67.7000		\$ 0.0062										1	\$ 0.0736				
ZSN608		Zone Substation kVA Locational	\$ 134.6000		\$ 0.0062										1 1	\$ 0.0736				
ZSN951		Zone Substation kVA Locational	\$ 460.3000		\$ 0.0062										\$ 0.2712	\$ 0.0736				
	ss Sub Transmissi				A 0.0405										A 0 +225	¢ 0.0407				
STR148		Sub Transmission kVA non-Locational			\$ 0.0139										1 1	\$ 0.0407				
STR162 STR483		Sub Transmission kVA non-Locational Sub Transmission kVA non-Locational	\$ 646.0000		\$ 0.0139											\$ 0.0407 \$ 0.0407				
STR483 STR610			\$ 646.0000		\$ 0.0139										1 "	\$ 0.0407	1			1
STR749		Sub Transmission kVA non-Locational Sub Transmission kVA non-Locational	\$ 452.0000		\$ 0.0139										\$ 0.1388					
	ss Sub Transmissi		\$ 452.0000		5 U.U139										⇒ U.1388	\$ U.U4U/				
STN018	33 JUD 11 d1151f1551	Sub Transmission kVA Locational	\$ 829.2000		\$ 0.0034										\$ 0.2750	\$ 0.0407				
STN018		Sub Transmission kVA Locational	\$ 1,277.4000		\$ 0.0034											\$ 0.0407				
STN161		Sub Transmission kVA Locational	\$ 741.0000		\$ 0.0034											\$ 0.0407				1
STN378		Sub Transmission kVA Locational	\$ 425.8000		\$ 0.00348										1 "	\$ 0.0407				1
STN557		Sub Transmission kVA Locational	\$ 515.5000		\$ 0.0034										1	\$ 0.0407				
STN609		Sub Transmission kVA Locational	\$ 2,151.0000		\$ 0.0034										1 1	\$ 0.0407				
STN788		Sub Transmission kVA Locational	\$ 417.8000		\$ 0.0034											\$ 0.0407				

Table 2: DUoS Tariff Schedule 2023/24

			SUPPLY	REBATE		ENERGY B	ASED USAGE		EXPO	ORT		ENERGY	BASED USAGE		ANNUA	L kVA DEMAND	МО	NTHLY KVA D	FMAND	T k	kW DEMAND
SA Power N	etworks' Tarif	fs 2023–24	Supply Rate	Diversify		Single and TO)U consumption	on	Export Charge	Export Credit	i .	CL Single and	TOU consumpti	ion	Actual	/Agreed Annual	Acti	ial Monthly [emand	Ac	ctual Monthly
Price Schedu	ule - Distribut	ion Use of Service (DUoS)	\$/day	\$/day	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kVA/day \$,	/kVA/day \$/kVA/day	\$/kVA/day	\$/kVA/day	\$/kVA/day		\$kW/day
Code	Code	Name (Residential)		Refer to 2.3.7	7 Non-TOU	Peak	Off-Peak	Solar Sponge	Solar Sponge	Peak	Non-TOU	Peak	Off-Peak	Solar Sponge							Mth Peak 5
SA	CBD only	Name (Business)		for eligibilty	/ Non-TOU	Peak	Shoulder	Off-Peak			Non-TOU				Peak Year An	ytime Year Anytime Fle	Peak 5	3D Summer 5	BD Shoulder 12		Mth Peak 5
Residential (Dome	estic tariffs)																				
Residential Type 4	, 5, 6 Meters																				
RSR	RSR	Residential Single Rate (Type 6 meter)	\$ 0.5054	-\$ 0.3300	\$ 0.0801						\$ 0.0401										
RTOU	RTOU	Residential Time of Use	\$ 0.5054	-\$ 0.3300	1	\$ 0.1004	\$ 0.0396	\$ 0.0194				\$ 0.1004	\$ 0.0396	\$ 0.0194							
RPRO	RPRO		\$ 0.5054				\$ 0.0233							\$ 0.0194						\$	0.4457
RELE	RELE	Residential Electrify	\$ 0.5054				\$ 0.0518							\$ 0.0194							
RELE2W	RELE2W	Residential Electrify Two Way	\$ 0.5054	-\$ 0.3300)	\$ 0.1773	\$ 0.0518	\$ 0.0153	\$ 0.0100	-\$ 0.1450		\$ 0.1004	\$ 0.0396	\$ 0.0194						_	
Small Business <1																					
Small Business Un																					
LVUU	LVUU	Overnight Unmetered			\$ 0.0648																
LVUU24	LVUU24	24 hr Unmetered			\$ 0.0648																
Small Business Ty		Provinces Circle Date	A 0.0000		£ 0.0001						A 0.0404										
BSR B2R	BSR B2R		\$ 0.6283 \$ 0.6283		\$ 0.0991	\$ 0.1119		\$ 0.0555			\$ 0.0401 \$ 0.0401										
M/QOPCL	M/QOPCL	Business Controlled Load only	\$ 0.0283	,		\$ 0.1119		\$ 0.0555			\$ 0.0401										
	terval Meters (Type										3 0.0401										
SBTOU	SBTOU		\$ 0.6283			\$ 0.1493	\$ 0.1035	\$ 0.0556													
SBTOUD	SBTOUD		\$ 0.6283					\$ 0.0443							٠,	0.0771					
SBTOUE	SBTOUE	Small Business Time of Use Electrify	\$ 0.6283					\$ 0.0550							,	0.0771					
SBD	SBD	Small Business Actual Monthly Demand (transition)	\$ 10.9289		\$ 0.0759													0.3094	\$ 0.153:		
Large LV Business	>160 MWh pa	· · · · · ·																			
Large LV Busines	s Type 6 Meter Tarif	ffs																			
BSRT	BSRT	Large LV Business Single Rate	\$ 0.6283	3	\$ 0.1190						\$ 0.0401										
B2RT	B2RT	Large LV Business Two Rate	\$ 0.6283	3		\$ 0.1341		\$ 0.0670			\$ 0.0401										
Large LV Busines	s - Interval Meter Ta	ariffs																			
LBAD	LBADCBD	Large LV Business Annual Demand	\$ 6.9417	,		\$ 0.0427		\$ 0.0267							\$ 0.1469 \$						
LBMD	LBMDCBD	Large LV Business Monthly Peak Demand	\$ 6.9417	,		\$ 0.0427		\$ 0.0267							\$	0.1050	\$ 0.5325				
BD	BD	Large LV Business Actual Monthly Demand (transition)	\$ 10.9290)	\$ 0.0759													0.3094	\$ 0.153		
LBG	LBGCBD	Large LV Business Generation supply	\$ 6.9417												\$ 0.1469 \$						
LBADF	LBADFCBD		\$ 6.9417			\$ 0.0427		\$ 0.0267								0.1050 \$ 0.0525					
LBGF	LBGFCBD	Large LV Business Generation Flexible	\$ 6.9417	'											\$ 0.1469 \$	0.1050 \$ 0.0525				_	
Large HV Business																					
HV Business - Inte	erval Meter Tariffs		4 40 5404			4 00005		4 00447							4 04050 4	0.400.4					
HVMD	HVADCBD		\$ 40.6191			\$ 0.0235		\$ 0.0147							\$ 0.1053 \$		\$ 0.3816				
HBD	HVMDCBD HBD	•	\$ 40.6191 \$ 10.9290		\$ 0.0759	\$ 0.0235		\$ 0.0147							\$	0.1024	\$ 0.3816	0.3094	\$ 0.153:		
HVAD500	HVAD500CBD	HV Business Actual Monthly Demand (transition) HV Business Annual Demand <500kVA	\$ 10.9290	<u>`</u>	ə U.U/59	\$ 0.0425		\$ 0.0265							\$ 0.1460 \$	0.1044	1	0.3094	φ U.153	1	
HVBG	HVBGCBD	HV Business Annual Demand <500kVA HV Business Generation supply	0.5013	<u> </u>		U.U425 ب		0.0205 پ							\$ 0.1460 \$						
HVADF	HVADFCBD	***	\$ 40.6191			\$ 0.0235		\$ 0.0147							7 7	0.1044 \$ 0.0512					
HVBGF	HVBGFCBD	HV Business Generation Flexible	y 40.0131			y 0.0233		Ç 0.0147								0.1024 \$ 0.0512					
Major Business									1						,	+ 3.0312				T	
ZSN		Zone Substation kVA			\$ 0.0044										\$ 0.0413 \$	0.0736					
STN		Sub Transmission kVA			\$ 0.0016										\$						
ZSNF		Zone Substation kVA Flexible			\$ 0.0044											0.0736 \$ 0.0368					
STNF		Sub Transmission kVA Flexible			\$ 0.0016											0.0407 \$ 0.0204					
ZSNGF		Zone Substation Generation Flexible													\$ 0.0413 \$	0.0736 \$ 0.0368					
STNGF		Sub Transmission Generation Flexible													\$	0.0407 \$ 0.0204					

			61 IDDI 14		1						I								kW DEMAND
SA Power Ne	tworks' Tarif	fs 2023–24	SUPPLY Supply Rate	REBATE Diversify			ASED USAGE IU consumption	on	Export Charge		, ا		BASED USAGE TOU consump	ition		JAL kVA DEMAND al/Agreed Annual	MONTHLY kVA DEMA Actual Monthly Dem		Actual Monthly
		ion Use of Service (DUoS)	\$/day	\$/day	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh		\$/kVA/day \$/kVA/day	\$/kVA/day \$/kVA/day	\$/kVA/day	\$kW/day
Code	Code	Name (Residential)	,,,	.,,	Non-TOU	Peak	Off-Peak	Solar Sponge	Solar Sponge	Peak	Non-TOU	Peak	Off-Peak	Solar Sponge	, , , , , ,			., ,,	Mth Peak 5
SA	CBD only	Name (Business)			Non-TOU	Peak	Shoulder	Off-Peak			Non-TOU				Peak Year	Anytime Year Anytime Fle	Peak 5 BD Summer 5 B	D Shoulder 12	Mth Peak 5
Large LV Business																,,			
LBAD201		Large LV Business Annual Demand	\$ 41.6504			\$ 0.0427		\$ 0.0267							\$ 0.1469	\$ 0.1050			
LBAD292		Large LV Business Annual Demand	\$ 20.8252			\$ 0.0427		\$ 0.0267							\$ 0.1469	\$ 0.1050			
LBAD322		Large LV Business Annual Demand	\$ 13.8835			\$ 0.0427		\$ 0.0267							\$ 0.1469	\$ 0.1050			[
LBAD342		Large LV Business Annual Demand	\$ 13.8835			\$ 0.0427		\$ 0.0267							\$ 0.1469	\$ 0.1050			
LBAD422		Large LV Business Annual Demand	\$ 48.5921			\$ 0.0427		\$ 0.0267							\$ 0.1469	\$ 0.1050			
LBAD517		Large LV Business Annual Demand	\$ 13.8835			\$ 0.0427		\$ 0.0267							\$ 0.1469	\$ 0.1050			
LBAD583		Large LV Business Annual Demand	\$ 13.8835			\$ 0.0427		\$ 0.0267								\$ 0.1050			ĺ
LBAD711		Large LV Business Annual Demand	\$ 20.8252			\$ 0.0427		\$ 0.0267							\$ 0.1469				
LBAD977		Large LV Business Annual Demand	\$ 83.3008			\$ 0.0427		\$ 0.0267								\$ 0.1050			
LBMD979		Large LV Business Monthly Peak Demand	\$ 27.7669			\$ 0.0427		\$ 0.0267								\$ 0.1050	\$ 0.5325		
Large HV Business	- Site Specific Tariff																		
HVAD078		HV Business Annual Demand	\$ 121.8574			\$ 0.0235		\$ 0.0147								\$ 0.1024			
HVAD381		HV Business Annual Demand	\$ 394.0000			\$ 0.0235		\$ 0.0147								\$ 0.1024			
HVAD265 HVAD439		HV Business Annual Demand HV Business Annual Demand	\$ 40.6191 \$ 40.6191			\$ 0.0235 \$ 0.0235		\$ 0.0147 \$ 0.0147							\$ 0.1053	\$ 0.1024 \$ 0.1024			[
Major Business - Si	to Enosific Tariffs	nv business Ainidai Deniand	\$ 40.6191			\$ 0.0235		\$ 0.0147							\$ 0.1053	\$ 0.1024			
Major Business Zor																			[
ZSS025	ie substation	Zone Substation kVA non-Locational			\$ 0.0044										\$ 0.0413	\$ 0.0736			
ZSS035		Zone Substation kVA non-Locational			\$ 0.0044										-	\$ 0.0736			
ZSS104		Zone Substation kVA non-Locational	\$ 664.2022		\$ 0.0044										\$ 0.0413				
ZSS196		Zone Substation kVA non-Locational	ŷ 004.E0EE		\$ 0.0044										\$ 0.0413				[
ZSS296		Zone Substation kVA non-Locational	\$ 945.0000		\$ 0.0044										\$ 0.0413	\$ 0.0736			
ZSS272		Zone Substation kVA non-Locational			\$ 0.0044										\$ 0.0413				
ZSS273		Zone Substation kVA non-Locational			\$ 0.0044										\$ 0.0413	\$ 0.0736			[
ZSS330		Zone Substation kVA non-Locational			\$ 0.0044										\$ 0.0413	\$ 0.0736			ĺ
ZSS376		Zone Substation kVA non-Locational			\$ 0.0044										\$ 0.0413	\$ 0.0736			
ZSS408		Zone Substation kVA non-Locational			\$ 0.0044										\$ 0.0413	\$ 0.0736			
ZSS500		Zone Substation kVA non-Locational			\$ 0.0044										\$ 0.0413	\$ 0.0736			ĺ
ZSS550		Zone Substation kVA non-Locational	\$ 610.0000		\$ 0.0044										\$ 0.0413	\$ 0.0736			
ZSS850		Zone Substation kVA non-Locational			\$ 0.0044										\$ 0.0413	\$ 0.0736			
Major Business Zor	ne Substation Locat																		
ZSN021		Zone Substation kVA Locational			\$ 0.0044										\$ 0.0413				
ZSN024		Zone Substation kVA Locational			\$ 0.0044											\$ 0.0736			
	ZSN228	Zone Substation kVA Locational			\$ 0.0044										\$ 0.0413				ĺ
ZSN438		Zone Substation kVA Locational			\$ 0.0044										\$ 0.0413				
ZSN608		Zone Substation kVA Locational	\$ 94.0000		\$ 0.0044											\$ 0.0736			
ZSN951	*	Zone Substation kVA Locational	\$ 332.0000		\$ 0.0044										\$ 0.0413	\$ 0.0736			
Major Business Sub STR148	ransmission	Sub Transmission kVA non-Locational			\$ 0.0016											\$ 0.0407			1
STR148		Sub Transmission kVA non-Locational			\$ 0.0016											\$ 0.0407			
STR162 STR483		Sub Transmission kVA non-Locational	\$ 646.0000		\$ 0.0016											\$ 0.0407			
STR610		Sub Transmission kVA non-Locational	\$ 210.0000		\$ 0.0016											\$ 0.0407			1
STR749		Sub Transmission kVA non-Locational	\$ 452.0000		\$ 0.0016											\$ 0.0407			1
Major Business Sub	Transmission Loca		3 432.0300		7 0.0010											0-707			
STN018		Sub Transmission kVA Locational			\$ 0.0016											\$ 0.0407			
STN084		Sub Transmission kVA Locational			\$ 0.0016											\$ 0.0407			
STN161		Sub Transmission kVA Locational			\$ 0.0016											\$ 0.0407			
STN378		Sub Transmission kVA Locational			\$ 0.0016											\$ 0.0407			1
STN557		Sub Transmission kVA Locational			\$ 0.0016											\$ 0.0407			
STN609		Sub Transmission kVA Locational			\$ 0.0016											\$ 0.0407			
STN788		Sub Transmission kVA Locational			\$ 0.0016											\$ 0.0407			1

Table 3: TUoS Tariff Schedule 2023/24

Price Schedule - Transmission Use of Service (TUOS) S/day S/day S/kWh				SUPPLY	REBATE		ENERGY BA	SED USAGE		EXPO	ORT		ENERGY	BASED USAGE		ANNUAL KVA DEMAND	n	ONTHLY KVA DEN	MAND	kW DEMAN	ND
Minor Mino					,								-					,		Actual Monti	,
Market M	Price Schedu	le - Transmiss	sion Use of Service (TUoS)	\$/day	\$/day	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh		.,	\$/kVA/day \$/kVA/day \$/kVA/day	\$/kVA/day	\$/kVA/day	\$/kVA/day	\$kW/day	y
Material Plane 1										Solar Sponge	Peak		Peak	Off-Peak	Solar Sponge					Mth Peak	
Machine Mach			Name (Business)		for eligibilty	Non-TOU	Peak	Shoulder	Off-Peak			Non-TOU				Peak Year Anytime Year Anytime Flex	Peak 5	BD Summer 5	BD Shoulder 12	Mth Peak	5
Section Sect																					
STOCK STOC																					
Mail												\$ 0.0213									
### Replaces Section Process Section S																					
Mile Mile Mile Mile Mile Mile Mile Mile																				\$ 0.	0.2368
Marie Mari																					
Seal Business Seal Busines			Residential Electrity Iwo way				\$ 0.0937	\$ 0.02//	\$ 0.0085				\$ 0.0532	\$ 0.0213	\$ 0.0106						
MULICAN MULICAN Multiple																					
Second Bulsones Syring Marker Second Bulsones Syring Marke			Overnight Upmetered			¢ 0.0339															
South Business Symbol Risk South Stand Risk Risk Risk Risk Risk Risk Risk Risk			-																		
Strict S			24 III Olimetereu			3 0.0328															
RR			Business Single Rate			\$ 0.0479						\$ 0.0212									
MODPC							\$ 0.0538		\$ 0.0269												
Small Smal							0.0550		0.0203												
STOUL STOU												J 0.0213									
STOLUG S							\$ 0.0716	\$ 0.0499	\$ 0.0270												
STOUR STOU																					
Second S																					
Large V Business Type 6 Meter Tarifs SRT Large V Business Single Rate SRT Large V Business Single Rate SRT Large V Business Two Rate S 0.0573 S 0.0646 S 0.0323 S 0.0213 S 0.0	SBD	SBD				\$ 0.0259	,	,	,									\$ 0.0868	\$ 0.0429		
Large V Business Type 6 Meter Tarifs SRT Large V Business Single Rate SRT Large V Business Single Rate SRT Large V Business Two Rate S 0.0573 S 0.0646 S 0.0323 S 0.0213 S 0.0	Large LV Business	>160 MWh pa	,																		
R2RT Large LV Business - Houval Meter Tariffs S	Large LV Business	Type 6 Meter Tariff	fs																		
Large LV Business - Interval Meter Tariffs	BSRT	BSRT	Large LV Business Single Rate			\$ 0.0573						\$ 0.0213									
LBAD	B2RT	B2RT	Large LV Business Two Rate				\$ 0.0646		\$ 0.0323			\$ 0.0213									
LBMD LBMDCBD Large LV Business Monthly Peak Demand \$ 0.0226 \$ 0.014 \$ 0.0259 \$ 0.0059	Large LV Business	- Interval Meter Ta	riffs																		
BD BD Large LV Business Actual Monthly Demand (transition) S 0.0259 S 0.0141 S 0.1387 S 0.0268 S 0.0429 S 0.0187 S 0.1387 S 0.0187 S 0.0188 S 0.0105 S 0.0188 S 0.0188 S 0.0105 S 0.0188 S	LBAD	LBADCBD	Large LV Business Annual Demand				0.0226		\$ 0.0141							\$ 0.1387					
LBGC LBGCBD Large LV Business Generation supply	LBMD	LBMDCBD	Large LV Business Monthly Peak Demand				0.0226		\$ 0.0141								\$ 0.5030				
LBADF LBADFCBD Large LV Business Agreed Demand Flexible \$ 0.0226 \$ 0.0141 \$ 0.1387 \$ 0.1388 \$ 0.1387 \$ 0.1388 \$ 0.1387 \$ 0.1388 \$ 0.0105 \$ 0.	BD	BD	Large LV Business Actual Monthly Demand (transition)			\$ 0.0259												\$ 0.0868	\$ 0.0429		
Large HV Business Large LV Business Generation Flexible S 0.1387 S 0.1387 S 0.1387 S 0.1387 S 0.1387 S 0.1387 S 0.1388 S 0.	LBG	LBGCBD	Large LV Business Generation supply													\$ 0.1387					
Large HV Business Larg							\$ 0.0226		\$ 0.0141												
NV Business - Interval Meter Tariffs	LBGF	LBGFCBD	Large LV Business Generation Flexible													\$ 0.1387					
HVAD	-																				
HVMD																					
HBD																\$ 0.1388					
HVAD500			•				0.0168		\$ 0.0105								\$ 0.5034	4 000			
HVBG HVBGCBD HVBGCBD HVBGCBD HVBGCBD HVBGFCBD HVBGFC																4 04007		> 0.0868	> 0.0429		
HVADF HVADFCBD HV Business Agreed Demand Flexible \$ 0.0168 \$ 0.0105 \$ 0.1388							0.0226		> 0.0141												
HVBGF HVB Business Generation Flexible \$ 0.1388 Major Business \$ 0.0105 \$ 0.1388 ZSN Zone Substation kVA \$ 0.0105 \$ 0.1388 STN Sub Transmission kVA \$ 0.0105 \$ 0.1388 ZSNF Zone Substation kVA Flexible \$ 0.0105 \$ 0.1388 ZSNF Zone Substation kVA Flexible \$ 0.0105 \$ 0.1388 STNF Sub Transmission kVA Flexible \$ 0.0105 \$ 0.1388							0.0160		ć 0.010F												
Major Business							0.0108		\$ 0.0105							·					
ZSN Zone Substation kVA \$ 0.0105 \$ 0.1388 STN Sub Transmission kVA \$ 0.0105 \$ 0.1388 ZSNF Zone Substation kVA Flexible \$ 0.0105 \$ 0.1388 STNF Sub Transmission kVA Flexible \$ 0.0105 \$ 0.1388 STNF Sub Transmission kVA Flexible \$ 0.0105 \$ 0.1388			TIV DUSTRIESS GERELATION FLEXIBLE													y 0.1300				 	-
STN Sub Transmission kVA \$ 0.0105 \$ 0.1388 ZSNF Zone Substation kVA Flexible \$ 0.0105 \$ 0.1388 STNF Sub Transmission kVA Flexible \$ 0.0105 \$ 0.1388 STNF Sub Transmission kVA Flexible \$ 0.0105 \$ 0.1388			Zone Substation kVA			\$ 0.0105										\$ 0.1388					
ZSNF Zone Substation kVA Flexible \$ 0.0105 \$ 0.1388 STNF Sub Transmission kVA Flexible \$ 0.0105 \$ 0.1388																· ·					
STNF Sub Transmission kVA Flexible \$ 0.0105 \$ 0.1388																					
STRGF Sub Transmission Generation Flexible \$ 0,1388																					

			SUPPLY	REBATE		ENERCY DA	SED USAGE		EXPO	DET	1	ENERCY	BASED USAGE		ANNUAL KVA DEMAND		ONTHLY KVA DE	MAND	kW DEMAND
SA Power Net	works' Tariffs 2023–24	s	Supply Rate	Diversify	Si		J consumptio	on		Export Credit			TOU consumpt	tion	Actual/Agreed Annual		ctual Monthly De		Actual Monthly
	e - Transmission Use of Servi		\$/day	\$/day	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kVA/day \$/kVA/day \$/kVA/day	\$/kVA/day	\$/kVA/day	\$/kVA/day	\$kW/day
Code	Code Nam	e (Residential)			Non-TOU	Peak	Off-Peak	Solar Sponge	Solar Sponge	Peak	Non-TOU	Peak	Off-Peak	Solar Sponge					Mth Peak 5
SA	CBD only Na	me (Business)			Non-TOU	Peak	Shoulder	Off-Peak			Non-TOU				Peak Year Anytime Year Anytime Fle	Peak 5	BD Summer 5	BD Shoulder 12	Mth Peak 5
Large LV Business >	L60 MWh pa - Site Specific Tariffs																		
LBAD201	Large LV Business Ann					0.0226		\$ 0.0141							\$ 0.1387				
LBAD292	Large LV Business Ann					0.0226		\$ 0.0141							\$ 0.1387				
LBAD322	Large LV Business Ann					0.0226		\$ 0.0141							\$ 0.1387				
LBAD342	Large LV Business Ann					0.0226		\$ 0.0141							\$ 0.1387				
LBAD422	Large LV Business Ann					0.0226		\$ 0.0141							\$ 0.1387				
LBAD517 LBAD583	Large LV Business Ann					0.0226		\$ 0.0141							\$ 0.1387 \$ 0.1387				
LBAD783	Large LV Business Ann Large LV Business Ann					\$ 0.0226 \$ 0.0226		\$ 0.0141 \$ 0.0141							\$ 0.1387				
LBAD977	Large LV Business Ann					0.0226		\$ 0.0141							\$ 0.1387				
LBMD979	Large LV Business Mo					0.0226		\$ 0.0141							3 0.1387	\$ 0.5030			
Large HV Business -		Tany reak Bernana				0.0220		ÿ 0.0141								ŷ 0.5050			
HVAD078	HV Business Annual D	emand				\$ 0.0168		\$ 0.0105							\$ 0.1388				
HVAD381	HV Business Annual D					0.0168		\$ 0.0105							\$ 0.1388				
HVAD265	HV Business Annual D		113.6000												\$ 0.2299				
HVAD439	HV Business Annual D	emand \$	15.5000												\$ 0.2361				
Major Business - Site	Specific Tariffs																		
Major Business Zone	Substation																		
ZSS025	Zone Substation kVA r	on-Locational			\$ 0.0105										\$ 0.1388				
ZSS035	Zone Substation kVA r				\$ 0.0105										\$ 0.1388				
ZSS104	Zone Substation kVA r				\$ 0.0105										\$ 0.1388				
ZSS196	Zone Substation kVA r				\$ 0.0105										\$ 0.1388				
ZSS296	Zone Substation kVA r				\$ 0.0105										\$ 0.1388				
ZSS272 ZSS273	Zone Substation kVA r				\$ 0.0105										\$ 0.1388 \$ 0.1388				
ZSS330	Zone Substation kVA r Zone Substation kVA r				\$ 0.0105 \$ 0.0105										\$ 0.1388 \$ 0.1388				
ZSS376	Zone Substation kVA				\$ 0.0105										\$ 0.1388				
ZSS408	Zone Substation kVA r				\$ 0.0105										\$ 0.1388				
ZSS500	Zone Substation kVA r				\$ 0.0105										\$ 0.1388				
ZSS550	Zone Substation kVA r	on-Locational			\$ 0.0105										\$ 0.1388				
ZSS850	Zone Substation kVA r	on-Locational			\$ 0.0105										\$ 0.1388				
Major Business Zone	Substation Locational TUoS																		
ZSN021	Zone Substation kVA L	ocational \$	521.6000												\$ 0.2750				
ZSN024	Zone Substation kVA L	ocational \$	135.4000												\$ 0.2361				
	ZSN228 Zone Substation kVA L	1.	35.4000												\$ 0.2750				
ZSN438	Zone Substation kVA L		67.7000												\$ 0.2361				
ZSN608	Zone Substation kVA L	1.5	40.6000												\$ 0.2361				
ZSN951	Zone Substation kVA L	ocational \$	128.3000												\$ 0.2299				
Major Business Sub		(ć 0.0105										ć 0.1200				
STR148 STR162	Sub Transmission kVA Sub Transmission kVA				\$ 0.0105 \$ 0.0105										\$ 0.1388 \$ 0.1388				
STR483	Sub Transmission kVA				\$ 0.0105										\$ 0.1388				
STR610	Sub Transmission kVA				\$ 0.0105										\$ 0.1388				
STR749	Sub Transmission kVA				\$ 0.0105										\$ 0.1388				
	Transmission Locational																		
STN018	Sub Transmission kVA	Locational \$	829.2000												\$ 0.2750				
STN084	Sub Transmission kVA		1,277.4000												\$ 0.2936				
STN161	Sub Transmission kVA	Locational \$	741.0000		\$ 0.0314										\$ 0.0421				
STN378	Sub Transmission kVA		425.8000												\$ 0.2936				
STN557	Sub Transmission kVA		515.5000												\$ 0.3301				
STN609	Sub Transmission kVA		2,151.0000												\$ 0.3003				
STN788	Sub Transmission kVA	Locational \$	417.8000								l				\$ 0.2299	1			

Table 4: JSO Tariff Schedule 2023/24

			SUPPLY	REBATE	1	ENERGY P	ASED USAGE		EVD	ORT		ENERGY	BASED USAGE		ANNUAL KVA DEMAND	MONTHLY kVA D	EMAND	LAA	V DEMAND
SA Power N	letworks' Tarif	fs 2023–24	Supply Rate	Diversify		Single and TO		in		Export Credit	١,		TOU consumpt	ion	Actual/Agreed Annual	Actual Monthly D			ual Monthly
		tion Obligation Scheme (JSO)	\$/day	\$/day	\$/kWh	\$/kWh	\$/kWh	 \$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kVA/day \$/kVA/day \$/kVA/day	\$/kVA/day \$/kVA/day	\$/kVA/day		\$kW/day
Code	Code	Name (Residential)	+,,	Refer to 2.3.7	Non-TOU	Peak	Off-Peak	Solar Sponge	Solar Sponge	Peak	Non-TOU	Peak		Solar Sponge		7,,, 7,,,	4,,,	1	1th Peak 5
SA	CBD only	Name (Business)		for eligibilty	Non-TOU	Peak	Shoulder	Off-Peak	Solal Sponge	reak	Non-TOU	reak	OII-I Cak	Joran Sponge	Peak Year Anytime Year Anytime Fle	Peak 5 BD Summer 5	BD Shoulder 12		1th Peak 5
Residential (Dom		Hame (basiness)		ior engioney	11011100	T COR	Silouidei	OHITCUR			11011100				Teak real Paryame real Paryame re	T COR S BB Summer S	DD Silouider 12		iai i cak 5
Residential Type																			
RSR	RSR	Residential Single Rate (Type 6 meter)	\$ 0.0411		\$ 0.0120						\$ 0.0065								
RTOU	RTOU	Residential Time of Use	\$ 0.0411		0.0120	\$ 0.0148	\$ 0.0065	\$ 0.0037			\$ 0.0003	\$ 0.0149	\$ 0.0065	\$ 0.0037	,				
RPRO	RPRO	Residential Prosumer	\$ 0.0411				\$ 0.0003						\$ 0.0065					\$	0.0626
RELE	RELE	Residential Electrify	\$ 0.0411				\$ 0.0043						\$ 0.0065					,	0.0020
RELE2W	RELE2W	Residential Electrify Two Way	\$ 0.0411				\$ 0.0081						\$ 0.0065						
Small Business <1		nestacinal Electric two tray	J 0.0411			J 0.0233	J 0.0001	ŷ 0.0031				J 0.0140	ŷ 0.0003	ÿ 0.0037					
Small Business U																			
LVUU	LVUU	Overnight Unmetered			\$ 0.0060														
LVUU24	LVUU24	24 hr Unmetered			\$ 0.0060														
Small Business T		24 III Olimetereu			3 0.0000														
BSR	BSR	Business Single Rate	\$ 0.0411		\$ 0.0094						\$ 0.0065								
B2R	B2R		\$ 0.0411			\$ 0.0105		\$ 0.0056			\$ 0.0065								
M/QOPCL	M/QOPCL	Business Controlled Load only	5 0.0411			\$ 0.0105		\$ 0.0056			\$ 0.0065								
1 '		•									\$ 0.0065								
SBTOU	nterval Meters (Type SBTOU	Small Business Time of Use	\$ 0.0411			¢ 0.0126	\$ 0.0098	\$ 0.0056											
SBTOUD	SBTOUD	Small Business Time of Use with Demand	\$ 0.0411			\$ 0.0136		\$ 0.0056											
SBTOUE	SBTOUE SBD	Small Business Time of Use Electrify Small Business Actual Monthly Demand (transition)	\$ 0.0411 \$ 0.0411		\$ 0.0071	\$ 0.01/1	\$ 0.0092	\$ 0.0057											
_		Sman business Actual Monthly Demand (dansidon)	3 0.0411		3 0.0071														
Large LV Busines	s >160 iviwn pa ss Type 6 Meter Tari	tte.																	
BSRT	BSRT		\$ 0.0411		\$ 0.0111						\$ 0.0065								
-		Large LV Business Single Rate	1																
B2RT	B2RT ss - Interval Meter Ta	Large LV Business Two Rate	\$ 0.0411			\$ 0.0124		\$ 0.0065			\$ 0.0065								
-						\$ 0.0075		\$ 0.0050											
LBAD LBMD	LBADCBD LBMDCBD	Large LV Business Annual Demand Large LV Business Monthly Peak Demand				\$ 0.0075		\$ 0.0050											
BD	BD				\$ 0.0052	\$ 0.0075		\$ 0.0050											
LBG	LBGCBD	Large LV Business Actual Monthly Demand (transition) Large LV Business Generation supply			\$ 0.0052														
LBADF	LBADFCBD					\$ 0.0075		\$ 0.0050											
LBGF	LBGFCBD	Large LV Business Agreed Demand Flexible Large LV Business Generation Flexible				\$ 0.0075		\$ 0.0050											
Large HV Busines		En Pe es positios deliciation Lievipie													†				
	ss terval Meter Tariffs																		
HVAD	HVADCBD	HV Business Annual Demand				\$ 0.0053		\$ 0.0037											
HVMD	HVMDCBD	HV Business Monthly Peak Demand				\$ 0.0053		\$ 0.0037											
		•				\$ U.UU53		\$ U.UU3/											
HBD HVAD500	HBD HVAD500CBD	HV Business Actual Monthly Demand (transition) HV Business Annual Demand <500kVA			\$ 0.0036	\$ 0.0053		\$ 0.0037											
						\$ 0.0053		\$ U.UU37											
HVBG	HVBGCBD	HV Business Generation supply				ć 0.0053		ć 0.0003											
HVADF HVBGF	HVADFCBD HVBGFCBD	HV Business Agreed Demand Flexible HV Business Generation Flexible				\$ 0.0053		\$ 0.0037											
	INDUFCED	ny pusitiess defieration Flexible			1				 						†				
Major Business		Torre College State Late			£ 0.0010														
ZSN		Zone Substation kVA			\$ 0.0018														
STN		Sub Transmission kVA			\$ 0.0018														
ZSNF		Zone Substation kVA Flexible			\$ 0.0018				1										
STNF		Sub Transmission kVA Flexible			\$ 0.0018														
ZSNGF STNGF		Zone Substation Generation Flexible Sub Transmission Generation Flexible																	
SINGF		our manismission Generation Flexible																	

		SUPPLY	REBATE		ENIEDCY D	ASED USAGE		EXPO	DET		ENERGY	BASED USAGE		ANNUAL KVA DEMAND		MONTHLY KVA D	EMAND	kW DEMAND
SA Power Networ	rks' Tariffs 2023–24	Supply Rate	Diversify	,		U consumptio	on	Export Charge				TOU consumpt	tion	Actual/Agreed Annual		Actual Monthly D		Actual Monthly
	urisdication Obligation Scheme (JSO)	\$/day	\$/day	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kVA/day \$/kVA/day \$/kVA/day	\$/kVA/day	,	\$/kVA/day	\$kW/day
	Code Name (Residential)			Non-TOU	Peak	Off-Peak	Solar Sponge	Solar Sponge	Peak	Non-TOU	Peak	Off-Peak	Solar Sponge					Mth Peak 5
	CBD only Name (Business)			Non-TOU	Peak	Shoulder	Off-Peak			Non-TOU				Peak Year Anytime Year Anytime Flex	Peak 5	BD Summer 5	BD Shoulder 12	Mth Peak 5
Large LV Business >160 M	IWh pa - Site Specific Tariffs																	
LBAD201	Large LV Business Annual Demand				\$ 0.0075		\$ 0.0050											
LBAD292	Large LV Business Annual Demand				\$ 0.0075		\$ 0.0050											
LBAD322	Large LV Business Annual Demand				\$ 0.0075		\$ 0.0050											
LBAD342	Large LV Business Annual Demand				\$ 0.0075		\$ 0.0050											
LBAD422	Large LV Business Annual Demand				\$ 0.0075		\$ 0.0050											
LBAD517	Large LV Business Annual Demand				\$ 0.0075		\$ 0.0050											
LBAD583	Large LV Business Annual Demand				\$ 0.0075		\$ 0.0050											
LBAD711	Large LV Business Annual Demand				\$ 0.0075		\$ 0.0050											
LBAD977	Large LV Business Annual Demand				\$ 0.0075		\$ 0.0050											
LBMD979	Large LV Business Monthly Peak Demand				\$ 0.0075		\$ 0.0050											
Large HV Business - Site Sp																		
HVAD078	HV Business Annual Demand				\$ 0.0053		\$ 0.0037											
HVAD381	HV Business Annual Demand				\$ 0.0053		\$ 0.0037											
HVAD265	HV Business Annual Demand				\$ 0.0053		\$ 0.0037											
HVAD439	HV Business Annual Demand				\$ 0.0053		\$ 0.0037											
Major Business - Site Spec																		
Major Business Zone Subst																		
ZSS025	Zone Substation kVA non-Locational			\$ 0.0018														
ZSS035 ZSS104	Zone Substation kVA non-Locational			\$ 0.0018														
ZSS104 ZSS196	Zone Substation kVA non-Locational Zone Substation kVA non-Locational			\$ 0.0018 \$ 0.0018														
ZSS296	Zone Substation kVA non-Locational Zone Substation kVA non-Locational			\$ 0.0018														
ZSS272	Zone Substation kVA non-Locational			\$ 0.0018														
ZSS272 ZSS273	Zone Substation kVA non-Locational			\$ 0.0018														
ZSS330	Zone Substation kVA non-Locational			\$ 0.0018														
ZSS376	Zone Substation kVA non-Locational			\$ 0.0018														
ZSS408	Zone Substation kVA non-Locational			\$ 0.0018														
ZSS500	Zone Substation kVA non-Locational			\$ 0.0018														
ZSS550	Zone Substation kVA non-Locational			\$ 0.0018														
ZSS850	Zone Substation kVA non-Locational			\$ 0.0018														
Major Business Zone Subst				,														
ZSN021	Zone Substation kVA Locational			\$ 0.0018														
ZSN024	Zone Substation kVA Locational			\$ 0.0018														
ZSN2:	28 Zone Substation kVA Locational			\$ 0.0018														
ZSN438	Zone Substation kVA Locational			\$ 0.0018														
ZSN608	Zone Substation kVA Locational			\$ 0.0018														
ZSN951	Zone Substation kVA Locational			\$ 0.0018														
Major Business Sub Transn	mission																	
STR148	Sub Transmission kVA non-Locational			\$ 0.0018														
STR162	Sub Transmission kVA non-Locational			\$ 0.0018														
STR483	Sub Transmission kVA non-Locational			\$ 0.0018														
STR610	Sub Transmission kVA non-Locational			\$ 0.0018														
STR749	Sub Transmission kVA non-Locational			\$ 0.0018														
Major Business Sub Transn				4 0004-														
STN018	Sub Transmission kVA Locational			\$ 0.0018														
STN084	Sub Transmission kVA Locational			\$ 0.0018														
STN161	Sub Transmission kVA Locational			\$ 0.0018														
STN378 STN557	Sub Transmission kVA Locational			\$ 0.0018														
STN557 STN609	Sub Transmission kVA Locational Sub Transmission kVA Locational			\$ 0.0018 \$ 0.0018														
STN788	Sub Transmission kVA Locational Sub Transmission kVA Locational			\$ 0.0018														
3111/00	Sub-Transmission KVA Locational			> U.UU18				1		1				1	I			

3. Metering Charges Schedule

All prices exclude GST.

Service	Fee Type	2023/24	2023/24
		\$/Day	\$/Year
Legacy Metering	Non-Capital	0.04249	15.51
Service Charge	Capital	0.02836	10.35
	Non-Capital and Capital	0.07085	25.86

4. Feeder Charges

All prices exclude GST.

NMI	Cha	arge \$/Day	NMI	Cha	rge \$/Day
20021086506	\$	40.00	20022762281	\$	635.00
20021317818	\$	175.00	20022869211	\$	27.00
20021472553	\$	353.00	20023106105	\$	31.00
20021742658	\$	436.00	20023178175	\$	2.00
20021788040	\$	49.00	20023299193	\$	164.00
20021959519	\$	493.00	20023326039	\$	5.00
20021985507	\$	352.00	20023365275	\$	329.00
20022095321	\$	135.00	20023558509	\$	439.00
20022120619	\$	370.00	20025624836	\$	252.00
20022134681	\$	22.00	SAAAAAA0851	\$	742.00
20022137882	\$	641.00	SAAAAA1040	\$	509.00
20022162766	\$	174.00	SAAAAA1066	\$	331.00
20022310267	\$	102.00	SAAAAA1966	\$	368.00
20022367271	\$	25.00	SAAAAA2566	\$	453.00
20022377710	\$	25.00	SAAAAA3233	\$	142.00
20022381259	\$	137.00	SAAAAA8142	\$	75.00
20022538451	\$	282.00	SAAAAA8555	\$	58.00
20022571628	\$	407.00	SAAAAA8911	\$	129.00
20022582161	\$	28.00	SAAAAB0173	\$	150.00
20022596114	\$	20.00	SAAAAB1238	\$	72.00
20022633021	\$	19.00	SAAAAAC1956	\$	73.00
20022682480	\$	51.00	SAAAAAD2408	\$	22.00
20021126095	\$	1,102.00	Substation Charge (Unre	gulate	d)

5. Power Factor – Excess kVAr Charges

Customers must comply with the South Australian Distribution Code requirements, in particular Part B Connection and Supply Contract Power Factor. If a customer installation is not compliant at times of their monthly peak demand, then an annual charge is applied.

All prices exclude GST.

NMI	Char	ge \$/Day	NMI	Cha	rge \$/Day	NMI	Char	ge \$/Day
20010000000	\$	2.00	20010075882	\$	2.00	20016287230	\$	2.00
20010000157	\$	8.00	20010078281	\$	3.00	20016407006	\$	3.00
20010000354	\$	3.00	20010079181	\$	4.00	20016434675	\$	2.00
20010001583	\$	6.00	20010080751	\$	4.00	20016438239	\$	3.00
20010002381	\$	2.00	20010080925	\$	3.00	20016545837	\$	3.00
20010002457	\$	2.00	20010082160	\$	4.00	20016685205	\$	3.00
20010002738	\$	4.00	20011959033	\$	2.00	20016727524	\$	10.00
20010003514	\$	5.00	20012073315	\$	7.00	20016751799	\$	2.00
20010003605	\$	2.00	20012121924	\$	2.00	20016758347	\$	2.00
20010003678	\$	2.00	20013143636	\$	2.00	20016780195	\$	3.00
20010003811	\$	33.00	20013491670	\$	3.00	20016792635	\$	7.00
20010004198	\$	4.00	20013732345	\$	7.00	20016821840	\$	24.00
20010004362	\$	2.00	20014008748	\$	2.00	20016845907	\$	8.00
20010004867	\$	6.00	20014170656	\$	8.00	20016848734	\$	9.00
20010004924	\$	2.00	20014175183	\$	2.00	20016907152	\$	2.00
20010006243	\$	4.00	20014176090	\$	4.00	20016920610	\$	2.00
20010007422	\$	19.00	20014362762	\$	2.00	20016921600	\$	4.00
20010007539	\$	2.00	20015043321	\$	4.00	20016923363	\$	4.00
20010007705	\$	3.00	20015106550	\$	2.00	20016953328	\$	2.00
20010007860	\$	7.00	20015111493	\$	3.00	20016963772	\$	3.00
20010034665	\$	2.00	20015163055	\$	5.00	20016976149	\$	2.00
20010035720	\$	2.00	20015190159	\$	2.00	20016981001	\$	5.00
20010039029	\$	2.00	20015397460	\$	2.00	20017000159	\$	2.00
20010044598	\$	2.00	20015507854	\$	2.00	20017005270	\$	12.00
20010045183	\$	2.00	20015565464	\$	2.00	20017010297	\$	3.00
20010048441	\$	3.00	20015836915	\$	2.00	20017018983	\$	3.00
20010048730	\$	4.00	20015953404	\$	2.00	20017061456	\$	6.00
20010048807	\$	3.00	20015956471	\$	3.00	20017074093	\$	5.00
20010051835	\$	3.00	20015989380	\$	2.00	20017108487	\$	2.00
20010052261	\$	2.00	20016009678	\$	3.00	20017154358	\$	3.00
20010056544	\$	2.00	20016043999	\$	2.00	20017188415	\$	3.00
20010057757	\$	7.00	20016140194	\$	7.00	20017207683	\$	3.00
20010057897	\$	2.00	20016178779	\$	3.00	20017224471	\$	2.00
20010058622	\$	2.00	20016180637	\$	4.00	20017287040	\$	2.00

NMI	Char	ge \$/Day	NMI	Cha	rge \$/Day	NMI	Cha	rge \$/Day
20017302393	\$	2.00	20021622050	\$	2.00	20022785061	\$	3.00
20017332449	\$	24.00	20021631037	\$	3.00	20022850403	\$	2.00
20017346820	\$	3.00	20021649557	\$	2.00	20022883519	\$	5.00
20017364897	\$	2.00	20021710293	\$	3.00	20022976362	\$	6.00
20017370178	\$	2.00	20021730417	\$	5.00	20023004827	\$	2.00
20017387443	\$	2.00	20021758317	\$	2.00	20023062214	\$	3.00
20017389670	\$	3.00	20021819522	\$	4.00	20023082996	\$	19.00
20017390012	\$	3.00	20021872034	\$	9.00	20023197844	\$	8.00
20017534698	\$	10.00	20021874261	\$	10.00	20023249775	\$	13.00
20017535480	\$	3.00	20021929123	\$	2.00	20023261533	\$	3.00
20017535805	\$	3.00	20021960907	\$	8.00	20023292627	\$	4.00
20017536371	\$	7.00	20021977917	\$	3.00	20023328488	\$	23.00
20017546033	\$	4.00	20022020486	\$	2.00	20023328811	\$	7.00
20017603932	\$	2.00	20022034164	\$	2.00	20023389300	\$	4.00
20017610015	\$	4.00	20022045391	\$	4.00	20023402722	\$	21.00
20017650869	\$	6.00	20022050402	\$	2.00	20023437925	\$	2.00
20017677408	\$	2.00	20022055202	\$	2.00	20023599650	\$	3.00
20017712502	\$	4.00	20022057577	\$	2.00	20025530143	\$	3.00
20017714936	\$	3.00	20022120575	\$	2.00	20025572548	\$	4.00
20017756029	\$	3.00	20022162766	\$	30.00	20025574494	\$	2.00
20017821435	\$	2.00	20022174084	\$	2.00	20025630265	\$	5.00
20017826235	\$	2.00	20022180803	\$	5.00	20025696884	\$	2.00
20017832794	\$	2.00	20022234134	\$	16.00	SAAAAAA0217	\$	179.00
20021086538	\$	6.00	20022274511	\$	3.00	SAAAAAA0316	\$	7.00
20021100331	\$	2.00	20022274535	\$	38.00	SAAAAAA0356	\$	8.00
20021118662	\$	2.00	20022304796	\$	3.00	SAAAAAA0645	\$	2.00
20021160672	\$	4.00	20022327136	\$	3.00	SAAAAAA1081	\$	3.00
20021183419	\$	4.00	20022328365	\$	4.00	SAAAAAA1966	\$	22.00
20021259661	\$	2.00	20022329711	\$	5.00	SAAAAAA2914	\$	5.00
20021271790	\$	31.00	20022330933	\$	2.00	SAAAAAA3111	\$	5.00
20021317832	\$	10.00	20022359336	\$	7.00	SAAAAAA3290	\$	4.00
20021331711	\$	6.00	20022365672	\$	2.00	SAAAAAA4026	\$	7.00
20021350100	\$	6.00	20022455418	\$	3.00	SAAAAAA4439	\$	9.00
20021360165	\$	2.00	20022459730	\$	2.00	SAAAAAA5445	\$	3.00
20021364453	\$	2.00	20022471927	\$	6.00	SAAAAAA5841	\$	3.00
20021386779	\$	9.00	20022499083	\$	3.00	SAAAAAA5981	\$	2.00
20021409960	\$	4.00	20022506624	\$	2.00	SAAAAAA6107	\$	2.00
20021433539	\$	6.00	20022510833	\$	2.00	SAAAAAA6492	\$	3.00
20021531798	\$	3.00	20022512928	\$	3.00	SAAAAAA7152	\$	2.00
20021586288	\$	6.00	20022583912	\$	2.00	SAAAAAA7481	\$	10.00
20021591118	\$	3.00	20022599032	\$	4.00	SAAAAAA7531	\$	3.00
20021591776	\$	3.00	20022708369	\$	2.00	SAAAAAA7953	\$	3.00

NMI	Char	ge \$/Day	NMI	Cha	rge \$/Day	NMI	Charge \$/Day
SAAAAAA8687	\$	4.00	SAAAAAC7992	\$	3.00		
SAAAAAA9222	\$	8.00	SAAAAAC8264	\$	2.00		
SAAAAAA9537	\$	3.00	SAAAAAC8271	\$	13.00		
SAAAAAB0059	\$	5.00	SAAAAAC8711	\$	3.00		
SAAAAB1337	\$	2.00	SAAAAAC8776	\$	3.00		
SAAAAAB1972	\$	5.00	SAAAAAC8826	\$	4.00		
SAAAAAB1980	\$	3.00	SAAAAAC9049	\$	5.00		
SAAAAAB1998	\$	13.00	SAAAAAD0017	\$	9.00		
SAAAAB2656	\$	5.00	SAAAAAD0767	\$	3.00		
SAAAAAB2664	\$	4.00	SAAAAAD1830	\$	12.00		
SAAAAAB2671	\$	3.00	SAAAAAD1848	\$	3.00		
SAAAAAB3380	\$	4.00	SAAAAAD1907	\$	4.00		
SAAAAAB3729	\$	2.00	SAAAAAD2646	\$	3.00		
SAAAAAB4446	\$	3.00	SAAAAAD4361	\$	7.00		
SAAAAAB4479	\$	7.00	SAAAAAD6390	\$	5.00		
SAAAAAB4513	\$	6.00	SAAAAAD6656	\$	3.00		
SAAAAAB4537	\$	3.00	SAAAAAD7704	\$	8.00		
SAAAAAB4850	\$	10.00	SAAAAAD9674	\$	2.00		
SAAAAAB4925	\$	4.00	SAAAAAE0659	\$	6.00		
SAAAAAB5980	\$	5.00	SAAAAAE0724	\$	4.00		
SAAAAAB6426	\$	6.00	SAAAAAE1105	\$	4.00		
SAAAAAB6772	\$	5.00	SAAAAAE3750	\$	5.00		
SAAAAB8827	\$	2.00	SAAAAAE3819	\$	6.00		
SAAAAAB8876	\$	2.00	SAAAAAE6012	\$	6.00		
SAAAAAB9123	\$	2.00	SAAAAAE6457	\$	2.00		
SAAAAAB9131	\$	3.00	SAAAAAE6472	\$	2.00		
SAAAAAB9643	\$	2.00	SAAAAAE7248	\$	7.00		
SAAAAAC0066	\$	2.00	SAAAAAE7529	\$	5.00		
SAAAAAC0768	\$	3.00	SAAAAAE7545	\$	2.00		
SAAAAAC2300	\$	5.00	SAAAAAE7578	\$	4.00		
SAAAAAC2332	\$	5.00	SAAAAAE7604	\$	2.00		
SAAAAAC2548	\$	2.00	SKLBWKLHS13	\$	9.00		
SAAAAAC4109	\$	3.00					
SAAAAAC4710	\$	11.00					
SAAAAAC4768	\$	3.00					
SAAAAAC4775	\$	8.00					
SAAAAAC4890	\$	6.00					
SAAAAAC5121	\$	2.00					
SAAAAAC5278	\$	4.00					
SAAAAAC5758	\$	5.00					
SAAAAAC6573	\$	12.00					
SAAAAAC6954	\$	2.00					

6. Tariff Mapping

This section has been left blank intentionally.



Empowering South Australia