

Part 1 - Data Cleaning by Correction

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NOTE:

1.This program writes the final output to file. Check “Part1_output.csv” for all values described here

2.The actual code can be viewed in the Rmd file “Part 1 - Data Cleaning by Correction.Rmd”

Check if packages are installed, install if required, and load

```
## Loading required package: plyr
## Loading required package: ggplot2
```

Import CSV file containing wind power generation data

Summary of “Windpower” data frame is shown below:

```
##           PCTimeStamp      WTG01_Grid.Production.PossiblePower.Avg...1.
## 1/1/2013 0:00:      1      Min.      : -3
## 1/1/2013 0:10:      1      1st Qu.:191
## 1/1/2013 0:20:      1      Median :518
## 1/1/2013 0:30:      1      Mean    :476
## 1/1/2013 0:40:      1      3rd Qu.:772
## 1/1/2013 0:50:      1      Max.    :850
## (Other)           :52554      NA's    :725
## WTG02_Grid.Production.PossiblePower.Avg...2.
## Min.      : -3
## 1st Qu.:204
## Median :530
## Mean    :484
## 3rd Qu.:774
## Max.    :850
```

```

## NA's      :710
## WTG03_Grid.Production.PossiblePower.Avg...3.
## Min.      : -2
## 1st Qu.:214
## Median :552
## Mean     :497
## 3rd Qu.:792
## Max.     :850
## NA's     :927
## WTG04_Grid.Production.PossiblePower.Avg...4.
## Min.      : -3
## 1st Qu.:222
## Median :598
## Mean     :518
## 3rd Qu.:819
## Max.     :850
## NA's     :654
## WTG05_Grid.Production.PossiblePower.Avg...5.
## Min.      : -3
## 1st Qu.:192
## Median :553
## Mean     :495
## 3rd Qu.:805
## Max.     :850
## NA's     :685
## WTG06_Grid.Production.PossiblePower.Avg...6.
## Min.      : -2
## 1st Qu.:206
## Median :537
## Mean     :489
## 3rd Qu.:786
## Max.     :850
## NA's     :652
## WTG07_Grid.Production.PossiblePower.Avg...7. WTG01_Total.Active.power..8.
## Min.      : -6                               Min.      :3109970
## 1st Qu.:180                               1st Qu.:3895622
## Median :497                               Median :4744043
## Mean     :472                               Mean     :4608851
## 3rd Qu.:785                               3rd Qu.:5262894
## Max.     :850                               Max.     :6045048
## NA's     :710                               NA's     :725
## WTG02_Total.Active.power..9. WTG03_Total.Active.power..10.
## Min.      : 609852                           Min.      :3254759
## 1st Qu.:1391641                           1st Qu.:4066341
## Median :2341906                           Median :5022455
## Mean     :2189450                           Mean     :4870726
## 3rd Qu.:2894952                           3rd Qu.:5586471

```

```
## Max.      :3690817          Max.      :6413840
## NA's      :710             NA's      :927
## WTG04_Total.Active.power..11. WTG05_Total.Active.power..12.
## Min.      :3341303          Min.      :3230186
## 1st Qu.:4168935            1st Qu.:4023712
## Median :5159420            Median :4986563
## Mean     :5003720            Mean     :4827587
## 3rd Qu.:5736883            3rd Qu.:5531891
## Max.      :6575858          Max.      :6326853
## NA's      :654             NA's      :685
## WTG06_Total.Active.power..13. WTG07_Total.Active.power..14.
## Min.      :3264175          Min.      :3136754
## 1st Qu.:4085929            1st Qu.:3919523
## Median :5057922            Median :4875312
## Mean     :4903693            Mean     :4712335
## 3rd Qu.:5624685            3rd Qu.:5410488
## Max.      :6451012          Max.      :6193951
## NA's      :652             NA's      :710
## MET_Avg..Wind.speed.1..15. MET_Min..Wind.speed.1..16.
## Min.      : 0.00            Min.      : 0.0
## 1st Qu.: 5.60              1st Qu.: 3.6
## Median : 8.50              Median : 6.0
## Mean     : 8.08              Mean     : 5.6
## 3rd Qu.:10.90              3rd Qu.: 7.8
## Max.      :18.80            Max.      :15.8
## NA's      :3                NA's      :3
## MET_Max..Wind.speed.1..17. GRID1_KWH_DEL
## Min.      : 0.0             Min.      : 78
## 1st Qu.: 7.6                1st Qu.:2741038
## Median :11.1                Median :5152314
## Mean     :10.6              Mean     :5052061
## 3rd Qu.:13.9                3rd Qu.:7152592
## Max.      :31.5             Max.      :9999699
## NA's      :3                NA's      :59
```

Find initial number of rows

```
## [1] "There are 52560 rows."
```

Remove columns I don't need

Updated summary:

```
##          PCTimeStamp    MET_Avg..Wind.speed.1..15. GRID1_KWH_DEL
## 1/1/2013 0:00:      1   Min.      : 0.00                      Min.      :      78
## 1/1/2013 0:10:      1   1st Qu.: 5.60                      1st Qu.:2741038
## 1/1/2013 0:20:      1   Median   : 8.50                      Median   :5152314
## 1/1/2013 0:30:      1   Mean      : 8.08                      Mean      :5052061
## 1/1/2013 0:40:      1   3rd Qu.:10.90                      3rd Qu.:7152592
## 1/1/2013 0:50:      1   Max.      :18.80                      Max.      :9999699
## (Other)           :52554   NA's      :3                      NA's      :59
```

Rename columns

Updated summary:

```
##          DateTime      AvgWindSpeed    MeterReading
## 1/1/2013 0:00:      1   Min.      : 0.00   Min.      :      78
## 1/1/2013 0:10:      1   1st Qu.: 5.60   1st Qu.:2741038
## 1/1/2013 0:20:      1   Median   : 8.50   Median   :5152314
## 1/1/2013 0:30:      1   Mean      : 8.08   Mean      :5052061
## 1/1/2013 0:40:      1   3rd Qu.:10.90   3rd Qu.:7152592
## 1/1/2013 0:50:      1   Max.      :18.80   Max.      :9999699
## (Other)           :52554   NA's      :3     NA's      :59
```

Convert DateTime to Date-Time values (useful for Part 2)

Check for negative values

```
## [1] "No negative values found in Wind Speed values."
```

```
## [1] "No negative values found in Meter Reading values."
```

Convert negative values, if any, to NA

Convert missing and negative Wind Speed values to 0

(This is because wind speeds are assumed to be faulty and can be corrected (need not be removed))

Print total number of faulty values found in preliminary cleaning

```
## [1] "Total number of missing or negative values is 65"
```

```
## [1] "These are contained in the following rows:"
```

##		DateTime	AvgWindSpeed	MeterReading
##	10376	2013-03-14 01:10:00	3.2	NA
##	29720	2013-07-26 09:10:00	5.9	NA
##	30150	2013-07-29 08:50:00	6.1	NA
##	30151	2013-07-29 09:00:00	6.7	NA
##	30152	2013-07-29 09:10:00	6.0	NA
##	30153	2013-07-29 09:20:00	5.7	NA
##	30154	2013-07-29 09:30:00	5.6	NA
##	37776	2013-09-20 07:50:00	7.6	NA
##	37777	2013-09-20 08:00:00	7.2	NA
##	37778	2013-09-20 08:10:00	7.2	NA
##	37779	2013-09-20 08:20:00	7.3	NA
##	37780	2013-09-20 08:30:00	8.0	NA
##	37781	2013-09-20 08:40:00	8.5	NA
##	37782	2013-09-20 08:50:00	8.0	NA
##	37783	2013-09-20 09:00:00	8.2	NA
##	37784	2013-09-20 09:10:00	8.0	NA
##	37785	2013-09-20 09:20:00	7.6	NA
##	37786	2013-09-20 09:30:00	7.2	NA
##	37787	2013-09-20 09:40:00	7.4	NA
##	37788	2013-09-20 09:50:00	7.5	NA
##	37789	2013-09-20 10:00:00	7.5	NA
##	37790	2013-09-20 10:10:00	7.6	NA
##	37791	2013-09-20 10:20:00	7.5	NA
##	37792	2013-09-20 10:30:00	8.5	NA
##	37793	2013-09-20 10:40:00	7.7	NA
##	37794	2013-09-20 10:50:00	7.0	NA
##	37795	2013-09-20 11:00:00	6.5	NA
##	37796	2013-09-20 11:10:00	8.1	NA
##	37797	2013-09-20 11:20:00	7.3	NA
##	37798	2013-09-20 11:30:00	6.9	NA
##	37799	2013-09-20 11:40:00	6.2	NA
##	37800	2013-09-20 11:50:00	7.0	NA
##	37801	2013-09-20 12:00:00	6.8	NA
##	37802	2013-09-20 12:10:00	7.2	NA
##	37803	2013-09-20 12:20:00	6.5	NA
##	37804	2013-09-20 12:30:00	6.6	NA
##	37805	2013-09-20 12:40:00	6.5	NA
##	37806	2013-09-20 12:50:00	6.8	NA
##	37807	2013-09-20 13:00:00	6.9	NA
##	37808	2013-09-20 13:10:00	7.5	NA
##	37809	2013-09-20 13:20:00	7.3	NA

```
## 37810 2013-09-20 13:30:00      8.2      NA
## 37811 2013-09-20 13:40:00      7.4      NA
## 37812 2013-09-20 13:50:00      7.4      NA
## 37813 2013-09-20 14:00:00      7.3      NA
## 37814 2013-09-20 14:10:00      7.7      NA
## 37815 2013-09-20 14:20:00      8.0      NA
## 37816 2013-09-20 14:30:00      8.2      NA
## 37817 2013-09-20 14:40:00      7.9      NA
## 37818 2013-09-20 14:50:00      8.0      NA
## 37819 2013-09-20 15:00:00      7.8      NA
## 37820 2013-09-20 15:10:00      7.6      NA
## 37821 2013-09-20 15:20:00      7.4      NA
## 37822 2013-09-20 15:30:00      6.3      NA
## 37823 2013-09-20 15:40:00      7.0      NA
## 37824 2013-09-20 15:50:00      7.1      NA
## 37825 2013-09-20 16:00:00      7.1      NA
## 37826 2013-09-20 16:10:00      7.9      NA
## 37827 2013-09-20 16:20:00      8.3      NA
```

```
## [1] "Omitting these..."
```

```
## [1] "After omission of missing values, there are now 52495 observations remaining."
```

Add new column for kWh delivered in 10 minutes

Summary of “tenminkwh” column is shown below:

```
##      Min. 1st Qu.  Median    Mean 3rd Qu.    Max.
##         0      217     417     404     584     2740
```

Remove power generated values greater than rated capacity

```
## [1] "Omitting these..."
```

```
## [1] "After omission of missing values, there are now 52492 observations remaining."
```

Import CSV file containing Manufacturer’s PowerCurve

Summary of “mpc” data frame is shown below:

```
##  windspeed_mps      power_kW
##  Min.      : 0.0    Min.      : 0.0
##  1st Qu.: 7.5     1st Qu.: 8.9
##  Median :15.0     Median :626.6
##  Mean    :15.0     Mean    :475.7
##  3rd Qu.:22.5     3rd Qu.:846.9
##  Max.    :30.0     Max.    :850.0
```

Rename columns

Updated summary:

```
##      WindSpeed      Power
##  Min.      : 0.0    Min.      : 0.0
##  1st Qu.: 7.5     1st Qu.: 8.9
##  Median :15.0     Median :626.6
##  Mean    :15.0     Mean    :475.7
##  3rd Qu.:22.5     3rd Qu.:846.9
##  Max.    :30.0     Max.    :850.0
```

**WE ARE ASSUMING METER READINGS ARE CORRECT
AND WIND VALUES *MAY* BE FAULTY**

**Add new column for 10min generation according to MPC,
Betz Limit, Kinetic Energy of Wind**

This is just to examine inconsistencies in a plot

***Summary of “tenminmpcurve”, “tenminbetz”,
“tenminKEwind” columns are shown below:***

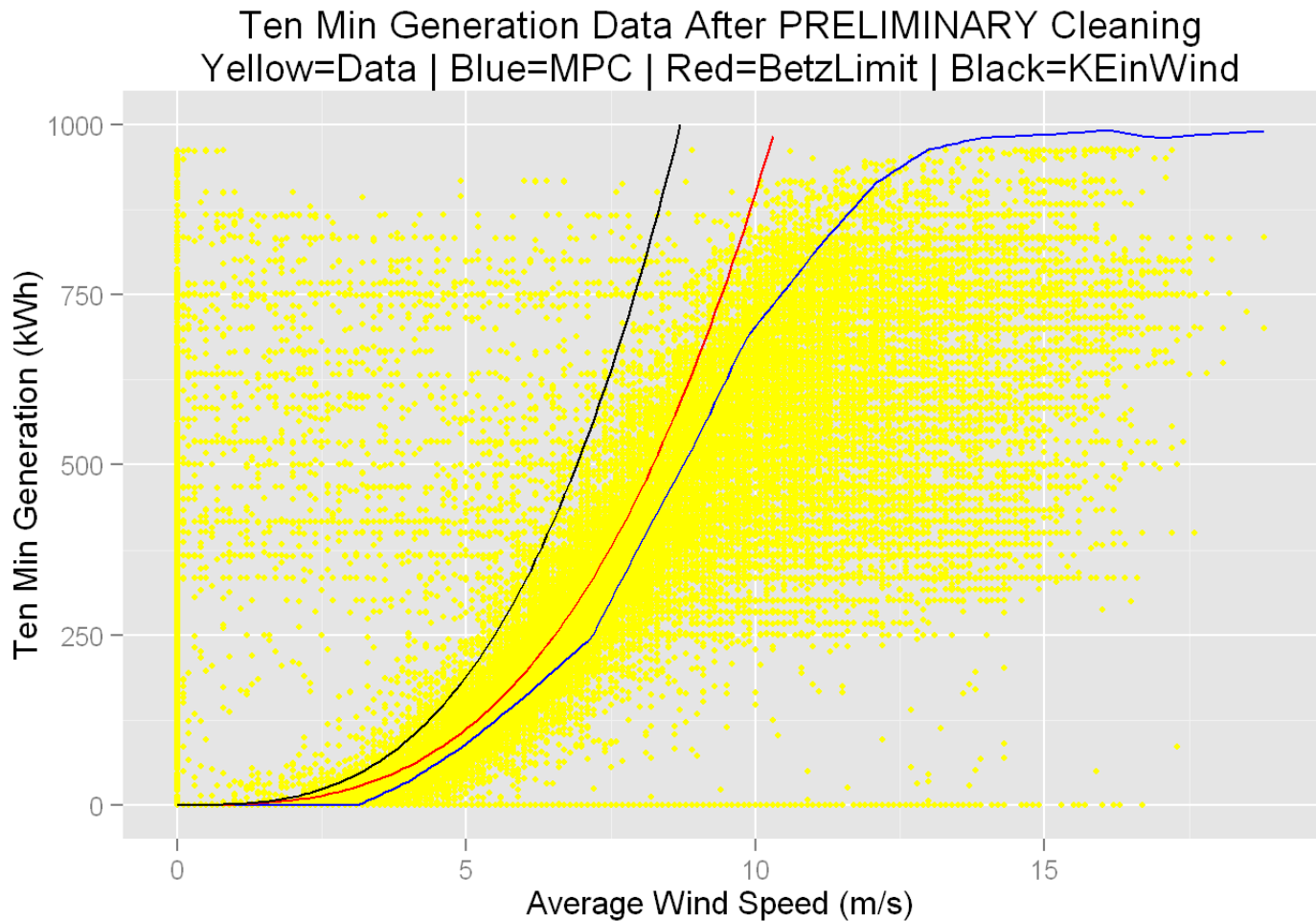
```
##      Min. 1st Qu.  Median    Mean 3rd Qu.    Max.
##         0    131     461     467    799     992
```

```
##      Min. 1st Qu.  Median    Mean 3rd Qu.    Max.
##         0    158     553     776    1170    5980
```

##	Min.	1st Qu.	Median	Mean	3rd Qu.	Max.
##	0	267	932	1310	1970	10100

Plot to see inconsistencies

```
## Warning: Removed 16026 rows containing missing values (geom_path).
## Warning: Removed 24997 rows containing missing values (geom_path).
```



Everything above the MPC should be moved to the MPC

Add a column to calculate equivalent power in KW for ten minute intervals

Summary of “eqPower” column is shown below:

##	Min.	1st Qu.	Median	Mean	3rd Qu.	Max.
##	0	186	357	347	501	826

Import CSV file containing Manufacturer's PowerCurve sorted by Power and cleaned

(This is because we are interpolating for wind speed based on power)

Summary of “mpc2” data frame is shown below:

```
##      power_kW  windspeed_mps
##  Min.      : 0    Min.      : 3.13
##  1st Qu.:409    1st Qu.: 8.61
##  Median :840    Median :14.08
##  Mean    :635    Mean     :14.08
##  3rd Qu.:850    3rd Qu.:19.56
##  Max.    :850    Max.     :25.03
```

Rename columns

Updated summary:

```
##      Power      WindSpeed
##  Min.      : 0    Min.      : 3.13
##  1st Qu.:409    1st Qu.: 8.61
##  Median :840    Median :14.08
##  Mean    :635    Mean     :14.08
##  3rd Qu.:850    3rd Qu.:19.56
##  Max.    :850    Max.     :25.03
```

Add a column to interpolate for wind values based on MPC

Summary of “mpcWind” column is shown below:

```
##      Min. 1st Qu.  Median    Mean 3rd Qu.    Max.
##      3.13   6.77    8.22    7.79   9.25   13.00
```

Add a new column for final cleaned wind speed values

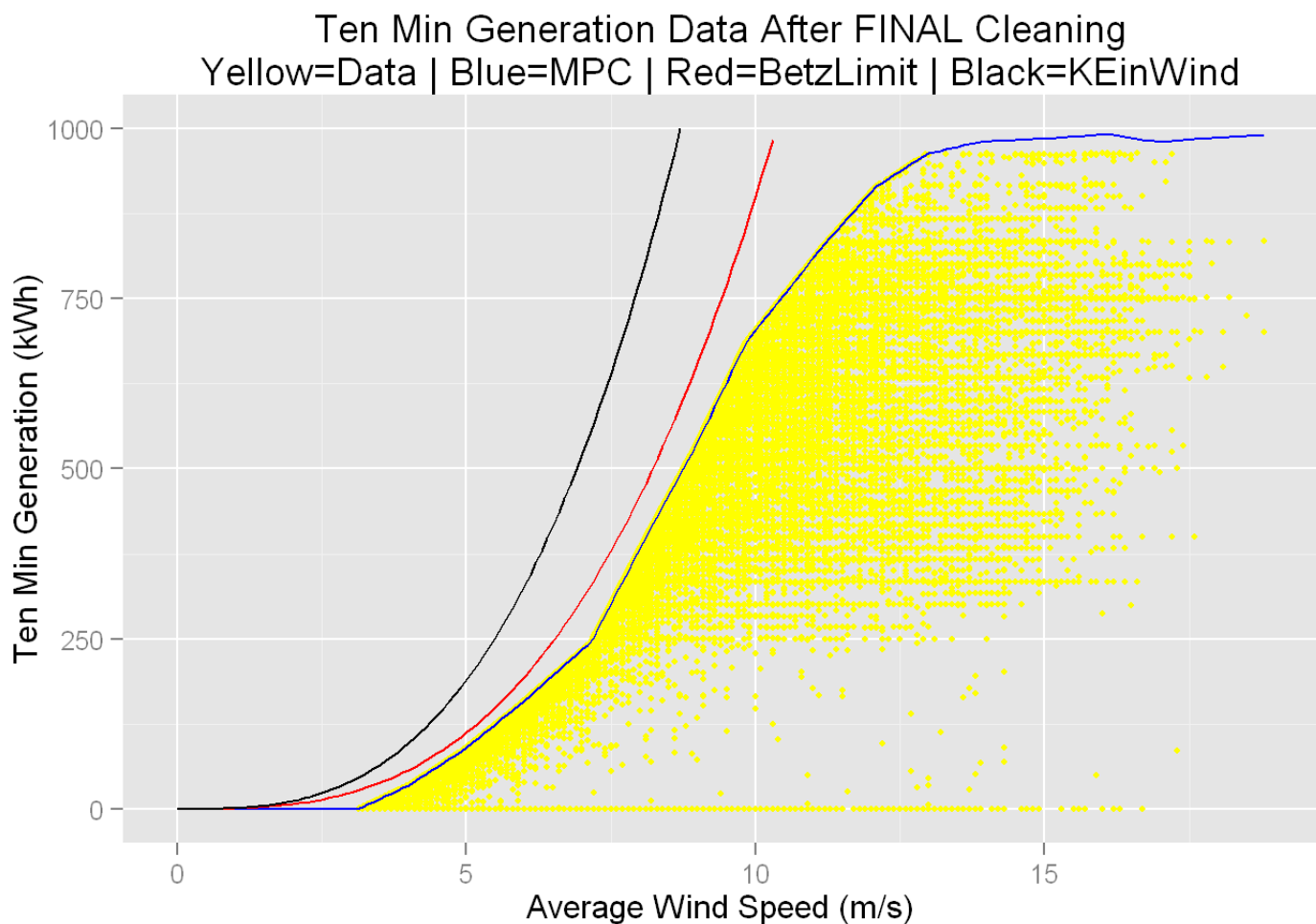
Compare measured and interpolated wind values, and correct

Summary of “finalWSvalue” column is shown below:

##	Min.	1st Qu.	Median	Mean	3rd Qu.	Max.
##	3.13	7.00	9.00	8.87	11.00	18.80

Plot to see cleaned results

```
## Warning: Removed 16026 rows containing missing values (geom_path).  
## Warning: Removed 24997 rows containing missing values (geom_path).
```



This is satisfactory; everything is on or below the MPC!

Add new rows for actual and uncurtailed generation

**Summary of “ActualGenerationkWh”,
“UncurtailedGenerationkWh” columns are shown below:**

##	Min.	1st Qu.	Median	Mean	3rd Qu.	Max.
##	0	217	417	404	584	964

##	Min.	1st Qu.	Median	Mean	3rd Qu.	Max.
##	0	234	540	520	810	992

Calculate total annual actual and uncurtailed generation

```
## [1] "ANNUAL GENERATION IS 21227777.00kWh"
```

```
## [1] "ANNUAL UNCURTAILED GENERATION IS 27318842.61kWh"
```

**Calculate total possible generation at nameplate capacity
(850kW)**

Calculate actual and uncurtailed Capacity Factors

```
## [1] "ACTUAL CAPACITY FACTOR IS 40.7pc"
```

```
## [1] "UNCURTAILED CAPACITY FACTOR IS 52.4pc"
```

**Add a column for Kinetic Energy in wind at cleaned values
of wind speeds**

Summary of “KEinWind” column is shown below:

##	Min.	1st Qu.	Median	Mean	3rd Qu.	Max.
##	46	521	1110	1430	2020	10100

Add a column for Turbine Efficiency

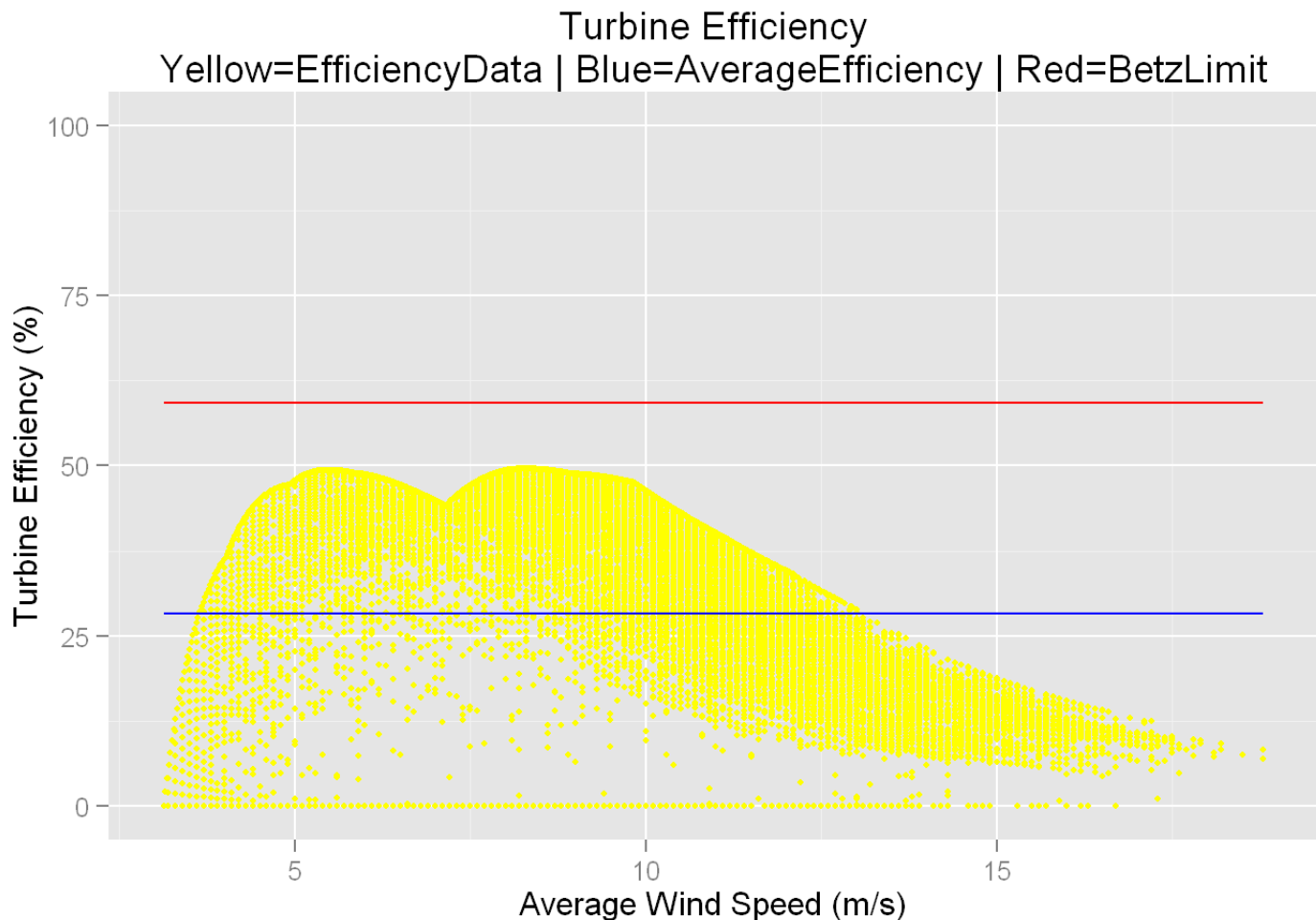
Summary of “TurbineEfficiency” column is shown below:

##	Min.	1st Qu.	Median	Mean	3rd Qu.	Max.
##	0.0	22.7	37.9	33.6	47.2	49.6

Calculate average Turbine Efficiency for the year

```
## [1] "Average Turbine Efficiency for the year is 28.32pc"
```

Plot turbine efficiency and compare to Betz Limit



It looks to be right!

Find final number of rows

```
## [1] "Final number of rows (after all cleaning) is 52492"
```

```
## [1] "Total number of rows omitted is 68"
```

Write data to file (to be used in Part 2)

FINAL COMMENTS:

1. The actual, uncurtailed capacity factors and the turbine efficiency is found to be as expected (40.7%, 52.4%. 28.3%).

2. The number of observations after cleaning is nearly the same as before. Negligible difference.