



CERTIFICATE OF QUANTITY

CONSIGNOR : GS CALTEX CORPORATION
CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
DESTINATION : ONE SAFE PORT/BERTH, VIETNAM
PRODUCT : GASOIL 0.05 PCT SULPHUR
PORT OF LOADING : YOSU, SOUTH KOREA
VESSEL : PETROLIMEX 09
REPORT NO. : YL23-20024099
DATE OF INSPECTION : 06TH NOVEMBER 2023

THIS IS TO CERTIFY THAT the following quantity of Gasoil 0.05 Pct Sulphur was loaded onboard the PETROLIMEX 09 at Yosu, South Korea on 06th November 2023

KL AT 60 DEG F	41,548.648
US BBLs AT 60 DEG F	261,334
CBM AT 15 DEG C	41,528.586
LT	34,549.7
MT IN AIR	35,104.2
LTRS AT 15 DEG C	41,528,586
LTRS AT OBS	42,225,069

Yosu, South Korea 06th November 2023
SGS Korea Co., Ltd.


Justin Park / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

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 VESSEL : PETROLIMEX 09
 REPORT NO. : YL23-20024099
 DATE OF INSPECTION : 06TH NOVEMBER 2023

The followings are the results of analysis performed by supplier's laboratory on the sample of shore tank(s) before loading which drawn by SGS Inspector and observed by SGS Chemist during test.

Test Items	Test Method	Limit	Test Results
			20D179
Density @ 15 Deg C, kg/l	ASTM D4052	0.8200-0.8600	0.8466
Color ASTM	ASTM D1500	Max 1.5	L1.0
Visual Inspection @ 25 Deg C	ASTM D4176 (Procedure 2)	Max 1, Visually free from Solid matter and undissolved water	1 Visually free from Solid matter and undissolved water
Sulphur, mg/Kg	ASTM D5453	Max 500	360
Total Aromatic Hydrocarbon, %wt	IP 391	Min 15	33
Copper Corrosion 3hr @ 50 Deg C	ASTM D130	Max 1	1a
Strong Acid Number, mgKOH/g	ASTM D664	Nil	Nil
Total Acid Number, mgKOH/g	ASTM D664	Max 0.25	<0.1
Lubricity (wsd 1.4) at 60 Deg C, microns	ASTM D6079	Max 460	400
Distillation			
10% Recovered, Deg C	ASTM D86	Report	229.0
50% Recovered, Deg C	ASTM D86	245-310	294.0
85% Recovered, Deg C	ASTM D86	Max 350	345.0
90% Recovered, Deg C	ASTM D86	Max 360	357.0
95% Recovered, Deg C	ASTM D86	Report	376.0
Final Boiling Point, Deg C	ASTM D86	Report	386.0
Flash Point, Deg C	ASTM D93	Min 66	67.0
Oxidation Stability, mg/litre	ASTM D2274	Max 20	10
Ash, %wt	ASTM D482	Max 0.01	<0.010
Carbon Residue(on 10% distillate residue), %wt	ASTM D4530	Max 0.10	<0.1
Cetane Index	ASTM D4737	Min 48	53.8
Cetane Number	ASTM D613	Report	48.6
Kinematic Viscosity @ 40 Deg C, cSt	ASTM D445	2.0 - 4.5	3.651
Pour Point, Deg C	ASTM D97	Max 0	-3
CFPP, °C	IP309	Max 3	-2
Cloud Point, Deg C	ASTM D2500	Report	6
Water and Sediment, %vol	ASTM D2709	Max 0.05	<0.01
Water, mg/kg	ASTM D6304	Max 200	46.1
Hydrogen sulfide (H ₂ S), mg/kg	IP 570	Max 2.0	<0.60

- To be continued -




Annex to report No.: YL23-20024099

Test Items	Test Method	Limit	Test Results
			20D179

Remark :

- 1) Lubricity improver is dosed with 130 ppm of Dorf SR2010 into the shore tank No. 20D-179
- 2) Cold flow improver is dosed with 100ppm of Infineum R357 & R358 into the shore tank No. 20D-179

Yosu, South Korea 09th November 2023
SGS Korea Co., Ltd.


Justin Park / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

The results shown in this test report specifically refer to the sample(s) tested as received unless otherwise stated. All tests have been performed using the latest revision of the methods indicated, unless specifically marked otherwise on the report. Precision parameters apply in the determination of the above results. Users of the data shown on this report should refer to the latest published revisions of ASTM D3244; IP 367 and ISO 4259 and when utilising the test data to determine conformance with any specification or process requirement. With respect to the UOP methods listed in the report below the user is referred to the method and the statement within it specifying that the precision statements were determined using UOP Method 999. This Test Report is issued under the Company's General Conditions of Service (copy available upon request or on the company website at www.sgs.com). Attention is drawn to the limitations of liability, indemnification and jurisdictional issues defined therein. This report shall not be reproduced except in full, without the written approval of the laboratory.

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VESSEL	: PETROLIMEX 09
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The followings are the results of analysis performed by supplier's laboratory on the sample of shore tank(s) before loading which drawn by SGS Inspector and observed by SGS Chemist during test.

Test Items	Test Method	Limit	Test Results
			20D179
Density @15 Deg C, kg/l	ASTM D4052	0.8200-0.8600	0.8466
Color ASTM	ASTM D1500	Max 1.5	L1.0
Visual Inspection @25 Deg C	ASTM D4176 (Procedure 2)	Max 1, Visually free from Solid matter and undissolved water	1 Visually free from Solid matter and undissolved water
Sulphur, mg/Kg	ASTM D5453	Max 500	360
Copper Corrosion 3hr @ 50 Deg C	ASTM D130	Max 1	1a
Strong Acid Number, mgKOH/g	ASTM D664	Nil	Nil
Total Acid Number, mgKOH/g	ASTM D664	Max 0.25	<0.1
Lubricity (wsd 1.4) at 60 Deg C, microns	ASTM D6079	Max 460	400
Distillation			
90% Recovered, Deg C	ASTM D86	Max 360	357.0
95% Recovered, Deg C	ASTM D86	Report	376.0
Flash Point, Deg C	ASTM D93	Min 66	67.0
Ash, %Wt	ASTM D482	Max 0.01	<0.010
Carbon Residue(on 10% distillate residue), %Wt	ASTM D4530	Max 0.10	<0.1
Cetane Index	ASTM D4737	Min 48	53.8
Cetane Number	ASTM D613	Report	48.6
Kinematic Viscosity @40 Deg C, cSt	ASTM D445	2.0-4.5	3.651
Pour Point, Deg C	ASTM D97	Max 0	-3
Water and Sediment, % Vol	ASTM D2709	Max 0.05	<0.01
Water, mg/kg	ASTM D6304	Max 200	48.1

Remark :

- 1) Lubricity improver is dosed with 130 ppm of Dorf SR2010 into the shore tank No. 20D-179
- 2) Cold flow improver is dosed with 100ppm of Infineum R357 & R358 into the shore tank No. 20D-179

Yosu, South Korea 06th November 2023
SGS Korea Co., Ltd.


Justin Park / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

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ULLAGE REPORT

CONSIGNOR	: GS CALTEX CORPORATION
CONSIGNEE	: TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
DESTINATION	: ONE SAFE PORT/BERTH, VIETNAM
PRODUCT	: GASOIL 0.05 PCT SULPHUR
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REPORT NO.	: YL23-20024099
DATE OF INSPECTION	: 06TH NOVEMBER 2023

AFTER LOADING

● Draft : Fwd. : 11.00M Aft. : 11.00M Trim = 0.00M List = Nil

Tank No.	Ullage (M)	Trim / List Corr.	Equip't / Dens. Corr.	Corr'd Ullage (M)	Total Obs Volume (K/L)	Free Water		Temp. (°F)	Tank Shell Corr.	Gross Obs Volume (K/L)	VCF T-6B	Gross Std Volume (K/L)
						Innage (M)	Vol. (K/L)					
1P	3.110	0.000	0.000	3.110	2,322.822	N/F	0.000	88.2	N/A	2,322.822	0.9870	2,292.625
1S	3.090	0.000	0.000	3.090	2,315.939	N/F	0.000	88.3	N/A	2,315.939	0.9867	2,285.137
2P	1.415	0.000	0.000	1.415	3,745.421	N/F	0.000	90.1	N/A	3,745.421	0.9860	3,692.985
2S	1.405	0.000	0.000	1.405	3,755.505	N/F	0.000	90.1	N/A	3,755.505	0.9860	3,702.928
3P	1.765	0.000	0.000	1.765	3,767.287	N/F	0.000	89.1	N/A	3,767.287	0.9865	3,716.429
3S	1.715	0.000	0.000	1.715	3,772.759	N/F	0.000	88.7	N/A	3,772.759	0.9867	3,722.581
4P	1.370	0.000	0.000	1.370	3,844.507	N/F	0.000	90.1	N/A	3,844.507	0.9860	3,790.684
4S	1.365	0.000	0.000	1.365	3,854.517	N/F	0.000	90.0	N/A	3,854.517	0.9860	3,800.554
5P	1.745	0.000	0.000	1.745	3,778.727	N/F	0.000	88.7	N/A	3,778.727	0.9867	3,728.470
5S	1.645	0.000	0.000	1.645	3,792.384	N/F	0.000	88.7	N/A	3,792.384	0.9867	3,741.945
6P	1.380	0.000	0.000	1.380	3,553.382	N/F	0.000	90.1	N/A	3,553.382	0.9860	3,503.635
6S	1.370	0.000	0.000	1.370	3,563.779	N/F	0.000	88.3	N/A	3,563.779	0.9867	3,516.38
TOTAL					42,067.029		0.000	89.2		42,067.029		41,494.354

API @ 60F : 35.6
WCF (T-12) : 7.5640
Sea Condition : Slight Sea
Used Table : ASTM D-1250 table 6B, 12, 4 & 1
Gauging Equip't : UTI & G12231

Total Loaded Onboard Quantity

41,494.354	KL AT 60 DEG F
260,992	US BBLs AT 60 DEG F
41,474.239	CBM AT 15 DEG C
34,504.5	LT
35,058.3	MT IN AIR
41,474,239	LTRS AT 15 DEG C
42,067,029	LTRS AT OBS

for ullage \Rightarrow Temp. only



Signed by Master/Chief Officer
of PETROLIMEX 09

Yosu, South Korea 06th November 2023
SGS Korea Co., Ltd.

Justin Park / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

TIME SHEET

CONSIGNOR : GS CALTEX CORPORATION
 CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
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 PRODUCT : GASOIL 0.05 PCT SULPHUR
 PORT OF LOADING : YOSU, SOUTH KOREA
 VESSEL : PETROLIMEX 09
 REPORT NO. : YL23-20024099
 DATE OF INSPECTION : 06TH NOVEMBER 2023

DATE	TIME	PARTICULARS
31-Oct-2023	1330 hrs	* End of sea passage
31-Oct-2023	1548 hrs	* Notice of readiness tendered
31-Oct-2023	1630 hrs	* Anchored at Yosu "B" anchorage
01-Nov-2023	1020 hrs	Surveyor onboard
01-Nov-2023	1030-1200 hrs	Tank inspection & Passed
01-Nov-2023	1210 hrs	Surveyor left her
04-Nov-2023	1030 hrs	* Pilot on board for berthing
04-Nov-2023	1106 hrs	* Anchor aweigh
04-Nov-2023	1224 hrs	* First line ashore
04-Nov-2023	1300 hrs	* All made fast to GSC product wharf No.5
04-Nov-2023	1300 hrs	* Notice of readiness accepted
04-Nov-2023	1345 hrs	* Connected loading arm (16" x 2)
04-Nov-2023	1354 hrs	* Commenced loading
06-Nov-2023	0030 hrs	Surveyor on board
06-Nov-2023	0206 hrs	* Completed loading
06-Nov-2023	0206-0400 hrs	Gauging, sampling & calculation
06-Nov-2023	0230 hrs	* Disconnected loading arm
06-Nov-2023	0430 hrs	* Document on board
06-Nov-2023	0440 hrs	Surveyor left her
06-Nov-2023	0700 hrs	* Vessel schedule to sail

Remark :

Yosu, South Korea 06th November 2023

SGS Korea Co., Ltd.

Justin Park / Inspector
 Natural Resources
 Oil, Gas & Chemical Commodities

Times marked *are reported as per statement of facts issued by the installation and/or ship without any responsibility on our part for their accuracy.

CLEANLINESS CERTIFICATE

CONSIGNOR : GS CALTEX CORPORATION
 CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
 DESTINATION : ONE SAFE PORT/BERTH, VIETNAM
 PRODUCT : GASOIL 0.05 PCT SULPHUR
 PORT OF LOADING : YOSU, SOUTH KOREA
 VESSEL : PETROLIMEX 09
 REPORT NO. : YL23-20024099
 DATE OF INSPECTION : 06TH NOVEMBER 2023

SUBJECTED CARGO TANKS (The below data was given by the ship's master/Chief officer.)

Vessel Tanks	Last Cargo	2nd Last Cargo	3rd Last Cargo	Tank Coating	Type
1P/S	GASOIL 0.05%S	GASOIL 0.05%S	GASOIL 0.05%S	Epoxy	A
2P/S	GASOIL 0.05%S	GASOIL 0.05%S	GASOIL 0.05%S	Epoxy	A
3P/S	GASOIL 0.05%S	GASOIL 0.05%S	GASOIL 0.05%S	Epoxy	A
4P/S	GASOIL 0.05%S	GASOIL 0.05%S	GASOIL 0.05%S	Epoxy	A
5P/S	GASOIL 0.05%S	GASOIL 0.05%S	GASOIL 0.05%S	Epoxy	A
6P/S	GASOIL 0.05%S	GASOIL 0.05%S	GASOIL 0.05%S	Epoxy	A

The cleaning work for the cargo tank(s) of the vessel was completely performed prior to our attendance.

● **Cleaning Method : Type A**

1. All cargo tank, line & pump well stripped & drained of previous cargo.
2. Inerted.

● **INERTED CONDITION THEREFORE UNSAFE FOR ENTRY.**

All designated tanks, numbered : 1P/S, 2P/S, 3P/S, 4P/S, 5P/S & 6P/S

The tanks were under an inert gas blanket and therefore no visual inspection could be made.

The designated cargo tank(s) were inspected by manual sounding using the sounding rod with oil and water finding paste for the residue, water and OBQ on tank bottoms

From this observation, no measurable liquid was detected using a sounding rod at closed system gauging points.

No measurement aft left & right of the measurement points were possible.

All ship's lines and pumps were said to be clean by Chief officer.

Trim/ List during cleanliness inspection : 3.00m / Nil

Inspection time : 1030 hrs - 1200 hrs on 01st November 2022

PETROLIMEX 09
SAIGON

CHIEF OFFICER

Signed by Master/Chief Officer
PETROLIMEX 09

Yosu, South Korea 06th November 2023
SGS Korea Co., Ltd.


 Justin Park / Inspector
 Natural Resources
 Oil, Gas & Chemical Commodities

TANK INSPECTION REPORT

CONSIGNOR : GS CALTEX CORPORATION
 CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
 DESTINATION : ONE SAFE PORT/BERTH, VIETNAM
 PRODUCT : GASOIL 0.05 PCT SULPHUR
 PORT OF LOADING : YOSU, SOUTH KOREA
 VESSEL : PETROLIMEX 09
 REPORT NO. : YL23-20024099
 DATE OF INSPECTION : 06TH NOVEMBER 2023

SUBJECTED CARGO TANKS (The below data was given by the ship's master/Chief officer.)

Vessel Tanks	Last Cargo	2nd Last Cargo	3rd Last Cargo	Tank Coating	Type
1P/S	GASOIL 0.05%S	GASOIL 0.05%S	GASOIL 0.05%S	Epoxy	A
2P/S	GASOIL 0.05%S	GASOIL 0.05%S	GASOIL 0.05%S	Epoxy	A
3P/S	GASOIL 0.05%S	GASOIL 0.05%S	GASOIL 0.05%S	Epoxy	A
4P/S	GASOIL 0.05%S	GASOIL 0.05%S	GASOIL 0.05%S	Epoxy	A
5P/S	GASOIL 0.05%S	GASOIL 0.05%S	GASOIL 0.05%S	Epoxy	A
6P/S	GASOIL 0.05%S	GASOIL 0.05%S	GASOIL 0.05%S	Epoxy	A

The cleaning work for the cargo tank(s) of the vessel was completely performed prior to our attendance.

● **Cleaning Method : Type A**

1. All cargo tank, line & pump well stripped & drained of previous cargo.
2. Inerted.

● **INERTED CONDITION THEREFORE UNSAFE FOR ENTRY.**

All designated tanks, numbered : 1P/S, 2P/S, 3P/S, 4P/S, 5P/S & 6P/S

The tanks were under an inert gas blanket and therefore no visual inspection could be made.

The designated cargo tank(s) were inspected by manual sounding using the sounding rod with oil and water finding paste for the residue, water and OBQ on tank bottoms

From this observation, no measurable liquid was detected using a sounding rod at closed system gauging points.

No measurement aft left & right of the measurement points were possible.

All ship's lines and pumps were said to be clean by Chief officer.

Trim/ List during cleanliness inspection : 3.00m / Nil

Inspection time : 1030 hrs - 1200 hrs on 01st November 2022



Signed by Master/Chief Officer
PETROLIMEX 09

Yosu, South Korea 06th November 2023
SGS Korea Co., Ltd.

Justin Park / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

SAMPLING REPORT

CONSIGNOR	: GS CALTEX CORPORATION
CONSIGNEE	: TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
DESTINATION	: ONE SAFE PORT/BERTH, VIETNAM
PRODUCT	: GASOIL 0.05 PCT SULPHUR
PORT OF LOADING	: YOSU, SOUTH KOREA
VESSEL	: PETROLIMEX 09
REPORT NO.	: YL23-20024099
DATE OF INSPECTION	: 06TH NOVEMBER 2023

Kindly note that we, undersigned surveyor, has drawn following samples

<u>Sample Source</u>	<u>Type</u>	<u>Size</u>	<u>Q'ty</u>	<u>Seal No.</u>	<u>Distribution</u>
1. Shore tank sample before loading.					
Shore Tk. 20D-179	Composite	4 Litres	2	0844717/0844718	Retained SGS lab.
Shore Tk. 20D-179	Composite	4 Litres	2	0844719/0844720	For Receiver
2. Line drip sample during loading.					
Ship's manifold sample	Line drip	4 Litres	2	0844721/0844722	Retained SGS lab.
Ship's manifold sample	Line drip	4 Litres	2	0844723/0844724	For Receiver
Initial shore line sample	Line drip	4 Litres	2	0844725/0844726	Retained SGS lab.
Initial shore line sample	Line drip	4 Litres	2	0844727/0844728	For Receiver
3. Ship's tank one-foot sample during loading.					
Individual ship's tank	Individual	1 Litre	12	0844729	Retained SGS lab.
3. Ship's tank final sample after loading.					
Ship's composite sample	Composite	4 Litres	2	0844730/0844731	Retained SGS lab.
Ship's composite sample	Composite	4 Litres	2	0844732/0844733	For Receiver
Individual ship's tank	Individual	1 Litre	24	0844734/0844735	Retained SGS lab.
Individual ship's tank	Individual	1 Litre	24	0844736/0844737	For Receiver
Dead bottom sample after loading	Deadbottom	1 Litre	12	0844738	Retained SGS lab.

The above samples will be retained only 3 months unless written instructions to be contrary are received.

Yosu, South Korea 06th November 2023
SGS Korea Co., Ltd.


Justin Park / Inspector
Natural Resources
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MASTER RECEIPT OF SAMPLES

CONSIGNOR : GS CALTEX CORPORATION
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 VESSEL : PETROLIMEX 09
 REPORT NO. : YL23-20024099
 DATE OF INSPECTION : 06TH NOVEMBER 2023

The following samples for Consignee was duly received by the Master of the vessel dated on 06th November 2023

Size of Sample	SGS Seal Number	Sample Source
4 Litres X 2 Cans	0844719/0844720	Shore tank No.20D-179 before loading
4 Litres X 2 Cans	0844723/0844724	Ship's manifold sample during loading
4 Litres X 2 Cans	0844727/0844728	Initial shore line sample
4 Litres X 2 Cans	0844732/0844733	Ship's tank composite sample after loading
1 Litre X 24 Cans	0844736/0844737	Ship's tank individual sample after loading



Master of PETROLIMEX 09

Yosu, South Korea 06th November 2023

SGS Korea Co., Ltd.


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MASTER RECEIPT OF DOCS.

CONSIGNOR : GS CALTEX CORPORATION
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DESTINATION : ONE SAFE PORT/BERTH, VIETNAM
PRODUCT : GASOIL 0.05 PCT SULPHUR
PORT OF LOADING : YOSU, SOUTH KOREA
VESSEL : PETROLIMEX 09
REPORT NO. : YL23-20024099
DATE OF INSPECTION : 06TH NOVEMBER 2023

I hereby acquired the following documents from the surveyor at Yosu, South Korea dated on 06th November 2023

Certificate	For Consignee	For Master
CERTIFICATE OF QUANTITY	1 Copy	1 Copy
CERTIFICATE OF QUALITY	1 Copy	1 Copy
ULLAGE REPORT	1 Copy	1 Copy
TIME SHEET	1 Copy	1 Copy
CLEANLINESS CERTIFICATE	1 Copy	1 Copy
TANK INSPECTION REPORT	1 Copy	1 Copy
SAMPLING REPORT	1 Copy	1 Copy
MASTER RECEIPT OF SAMPLES	1 Copy	1 Copy
MASTER RECEIPT OF DOCS.	1 Copy	1 Copy
SHORE TANK GAUGING REPORT	1 Copy	1 Copy
SHIP'S EXPERIENCE FACTOR	1 Copy	1 Copy
SLOP TANK INSPECTION REPORT	1 Copy	1 Copy
BUNKER REPORT	1 Copy	1 Copy
SEALING REPORT	1 Copy	1 Copy
MATERIAL SAFETY DATA SHEET	1 Copy	1 Copy



Master of PETROLIMEX 09

Yosu, South Korea 06th November 2023
SGS Korea Co., Ltd.

Justin Park / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

SEALING REPORT

CONSIGNOR : GS CALTEX CORPORATION
 CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
 DESTINATION : ONE SAFE PORT/BERTH, VIETNAM
 PRODUCT : GASOIL 0.05 PCT SULPHUR
 PORT OF LOADING : YOSU, SOUTH KOREA
 VESSEL : PETROLIMEX 09
 REPORT NO. : YL23-20024099
 DATE OF INSPECTION : 06TH NOVEMBER 2023

We have sealed manifolds and hatches of the cargo tank(s) as follows.

1. Tank Ullage Hatches

Tank No.	Port Side	Center Tank	Starboard Side
No. 1	M222813	N/A	M222819
No. 2	M222814	N/A	M222820
No. 3	M222815	N/A	M222821
No. 4	M222816	N/A	M222822
No. 5	M222817	N/A	M222823
No. 6	M222818	N/A	M222824

2. Sea Valves

Sea Chest Valve Seal No. : N/A

Overboard Valve Seal No. : N/A



Signed by Master/Chief Officer
of PETROLIMEX 09

Yosu, South Korea 06th November 2023
SGS Korea Co., Ltd.

Justin Park / Inspector
Natural Resources
Oil, Gas & Chemical Commodities



SHORE TANK GAUGING REPORT

CONSIGNOR : GS CALTEX CORPORATION
CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
DESTINATION : ONE SAFE PORT/BERTH, VIETNAM
PRODUCT : GASOIL 0.05 PCT SULPHUR
PORT OF LOADING : YOSU, SOUTH KOREA
VESSEL : PETROLIMEX 09
REPORT NO. : YL23-20024099
DATE OF INSPECTION : 06TH NOVEMBER 2023

SHORE TANK'S SOUNDING BEFORE AND AFTER LOADING

Shore tank No.: 20D-179

Term	Innage (M)	T.O.V. (K/L)	Free Water		Temp. (°F)	Shell Corr.	Roof (K/L)	G.O.V. (K/L)	API at 60°F	V.C.F. T-6B	G.S.V. (KL.)
			(M)	(K/L)							
OP	20.279	48,527.611	N/F	0.000	94.1	N/A	0.000	48,527.611	35.6	0.9841	47,756.022
CL	2.641	6,302.542	N/F	0.000	92.3	N/A	0.000	6,302.542	35.6	0.9849	6,207.374

Delivered quantity : 41,548.648 KL at 60 °F

Total Delivered Quantity

Unit	20D-179	TOTAL
KL AT 60 DEG F	41,548.648	41,548.648
US BBLS AT 60 DEG F	261,334	261,334
CBM AT 15 DEG C	41,528.586	41,528.586
LT	34,549.7	34,549.7
MT IN AIR	35,104.2	35,104.2
LTRS AT 15 DEG C	41,528,586	41,528,586
LTRS AT OBS	42,225,069	42,225,069

Shore line is fully packed before and after loading by Line pack Method

Yosu, South Korea 06th November 2023

SGS Korea Co., Ltd.

Justin Park / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

LETTER OF PROTEST

CONSIGNOR : GS CALTEX CORPORATION
 CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
 DESTINATION : ONE SAFE PORT/BERTH, VIETNAM
 PRODUCT : GASOIL 0.05 PCT SULPHUR
 PORT OF LOADING : YOSU, SOUTH KOREA
 VESSEL : PETROLIMEX 09
 REPORT NO. : YL23-20024099
 DATE OF INSPECTION : 06TH NOVEMBER 2023

☒ At Loading
 ☐ At Discharge
 ☐ At Transfers

Our inspector observed the following discrepancies/circumstances that could be detrimental to correct ascertainment of quantity or that could adversely affect or hinder satisfactory performance and/or result of our inspection/intervention.

Observations:

1) Quantity discrepancy between Bill of Lading figure and Ship's figure

Unit	K/L at 60°F	BBLS at 60°F	K/L at 15°C	Long Tons	Metric Tons
BL Figure	41,548.648	261,334	41,528.586	34,549.7	35,104.2
Ship's Figure	41,494.354	260,992	41,474.239	34,504.5	35,058.3
Difference	-54.294	-342	-54.347	-45.2	-45.9
Percentage	-0.131%	-0.131%	-0.131%	-0.131%	-0.131%

2) VEF adjusted : Vessel Experience Factor 0.9980

Unit	K/L at 60°F	BBLS at 60°F	K/L at 15°C	Long Tons	Metric Tons
B/L Figure	41,548.648	261,334	41,528.586	34,549.7	35,104.2
Ship's Figure	41,577.509	261,515	41,557.354	34,573.6	35,128.6
Difference	28.861	181	28.768	23.9	24.4
Percentage	0.069%	0.069%	0.069%	0.069%	0.070%



Signed by Master/Chief Officer
of PETROLIMEX 09

Yosu, South Korea 06th November 2023
SGS Korea Co., Ltd.

Justin Park / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

SLOP TANK INSPECTION REPORT

CONSIGNOR : GS CALTEX CORPORATION
 CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
 DESTINATION : ONE SAFE PORT/BERTH, VIETNAM
 PRODUCT : GASOIL 0.05 PCT SULPHUR
 PORT OF LOADING : YOSU, SOUTH KOREA
 VESSEL : PETROLIMEX 09
 REPORT NO. : YL23-20024099
 DATE OF INSPECTION : 06TH NOVEMBER 2023

1) BEFORE LOADING

DRAFT= FWD/AFT : 5.80 M / 7.80 M

DATE : 01st November 2023

Tank No.	Dip/Ull M	Interface M	Corrected		Oily Temp	T.O.V. M3	Water Vol.	G.O.V. OIL
			Ullage	Interface				
Slop-P	Empty							
Slop-S	Empty							
ROT	4.310	4.790	4.310	4.790	N/A	35.492	26.144	9.348
Total						35.492	26.144	9.348

2) AFTER LOADING

DRAFT= FWD/AFT : 11.00 M / 11.00 M

DATE : 06th November 2023

Tank No.	Dip/Ull M	Interface M	Corrected		Oily Temp	T.O.V. M3	Water Vol.	G.O.V. OIL
			Ullage	Interface				
Slop-P	Empty							
Slop-S	Empty							
ROT	4.310	4.790	4.310	4.790	N/A	35.492	26.144	9.348
Total						35.492	26.144	9.348



Signed by Master/Chief Officer
of PETROLIMEX 09

Yosu, South Korea 06th November 2023

SGS Korea Co., Ltd.

Justin Park / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

SHIP'S EXPERIENCE FACTOR

CONSIGNOR : GS CALTEX CORPORATION
 CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
 DESTINATION : ONE SAFE PORT/BERTH, VIETNAM
 PRODUCT : GASOIL 0.05 PCT SULPHUR
 PORT OF LOADING : YOSU, SOUTH KOREA
 VESSEL : PETROLIMEX 09
 REPORT NO. : YL23-20024099
 DATE OF INSPECTION : 06TH NOVEMBER 2023

Voyage No.	Cargo	Date	K/L		Diff. Ship-BL	VLR Ship/BL	Port	*
			Ship	B/L				
1	Gasoil	18/10/2023	31,392.325	31,491.045	-98.720	0.99687	Rayoung	
2	Gasoil	27/09/2023	34,909.116	34,960.347	-51.231	0.99853	Incheon	
3	Gasoil	17/09/2023	35,002.926	35,093.219	-90.293	0.99743	Onsan	
4	Gasoil	18/08/2023	36,265.629	36,326.206	-60.577	0.99833	Onsan	
5	Gasoline 95R	31/07/2023	29,268.384	29,321.163	-52.779	0.99820	Pengerang	
6	Gasoline 95R	23/07/2023	29,982.418	30,070.288	-87.870	0.99708	Pengerang	
7	Gasoil	29/06/2023	36,105.327	36,142.968	-37.641	0.99896	Incheon	
8	Gasoil	13/06/2023	30,941.578	30,990.267	-48.689	0.99843	Melaka	
9	Gasoline 95R	03/06/2023	30,243.372	30,297.909	-54.537	0.99820	Tanjung Bin	
10	Gasoline 95R	14/05/2023	29,305.795	29,392.186	-86.391	0.99706	Advorio	
11	Gasoil	03/05/2023	28,791.191	28,852.590	-61.399	0.99787	Rayoung	
12	Gasoil	17/04/2023	36,479.611	36,585.700	-106.089	0.99710	Yosu	
13	Gasoil	25/03/2023	36,507.371	36,568.800	-61.429	0.99832	Yosu	
14	Gasoline 95R	06/03/2023	29,890.688	29,903.105	-12.417	0.99958	Onsan	
15	Gasoil	05/02/2023	36,402.046	36,475.200	-73.154	0.99799	Yosu	
16	Gasoline 95R	16/01/2023	29,586.264	29,656.225	-69.961	0.99764	Chiba	
17	Gasoil	27/12/2022	36,508.717	36,564.900	-56.183	0.99846	Yosu	
18	Gasoil	30/11/2022	36,389.091	36,436.559	-47.468	0.99870	Onsan	
19	Gasoline 95R	15/11/2022	30,113.231	30,190.914	-77.683	0.99743	Ningbo	
20	Gasoline 95R	27/10/2022	30,303.150	30,379.242	-76.092	0.99750	Ningbo	
Total			654,388.230	655,698.833	-1,310.603	0.99800	Average VLR	
Qualifying total			654,388.230	655,698.833	-1,310.603	0.9980	V.E.F.	
Present voyage			41,494.354	41,548.648	-54.294	0.99869	-0.131%	

*** Non-qualifying voyage:**

- a) First voyage after drydock
- b) Voyage prior to structural modifications
- c) Part cargo
- d) No shore measurement available
- e) Not enough data available
- f) Not used at clients request
- g) Out of average ratio range +/- 0.3%
- h) Ship to Ship

*** Note:**

API MPM 3 Chapter 9, 1st Edition
or July 2019

SAIGON

CHIEF OFFICER

Signed by Master/Chief Officer
of PETROLIMEX 09

B/L Figure	: 41,548.648
Ship Loaded Present Voyage	: 41,494.354
V.E.F.	: 0.9980
Theoretical Ship's Figure	: 41,577.509
Difference	: 28.861
Pct	: 0.069%

Yosu, South Korea 06th November 2023

SGS Korea Co., Ltd.

Justin Park / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

BUNKER REPORT

CONSIGNOR : GS CALTEX CORPORATION
 CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
 DESTINATION : ONE SAFE PORT/BERTH, VIETNAM
 PRODUCT : GASOIL 0.05 PCT SULPHUR
 PORT OF LOADING : YOSU, SOUTH KOREA
 VESSEL : PETROLIMEX 09
 REPORT NO. : YL23-20024099
 DATE OF INSPECTION : 06TH NOVEMBER 2023

1. Arrival Condition

Draft = Fwd/Aft : 5.80 M / 7.80 M

Date : 01st November 2023

Bunker Tank	Grade	Ull(U)/Dip(D) M	G.O.V. M3	Density @ 15C	Temp. (°C)	VCF T-54B	WCF T-56	G.S.V. (K/L)	WT in Air (MTons)
FO SET TK	FO	2.100	25.070	0.9517	75.0	0.9565	0.9506	23.979	22.794
FO SER 1P	FO	2.000	23.440	0.9517	75.0	0.9565	0.9506	22.420	21.312
FO SER 2P	FO	1.950	21.260	0.9517	75.0	0.9565	0.9506	20.335	19.330
FO P	FO	16.000	0.700	0.9543	30.0	0.9892	0.9532	0.692	0.660
FO C	FO	4.810	325.210	0.9517	25.0	0.9928	0.9506	322.868	306.918
FO S	FO	2.700	338.140	0.9517	25.0	0.9928	0.9506	335.705	319.121
LSFO	DO	3.920	43.100	0.8484	28.0	0.9891	0.8473	42.630	36.120
DO STORE	DO	7.280	109.092	0.8484	28.0	0.9891	0.8473	107.903	91.426
DO SERV	DO	3.330	36.271	0.8484	28.0	0.9891	0.8473	35.876	30.398
DO SETT	DO	3.660	39.722	0.8484	28.0	0.9891	0.8473	39.289	33.290

Fuel Oil	725.999 K/L at 15°C	690.135 M/Tons
Diesel Oil	225.698 K/L at 15°C	191.234 M/Tons

2. Departure Condition

Draft = Fwd/Aft : 11.00M / 11.00M

Date : 06th November 2023

Bunker Tank	Grade	Ull(U)/Dip(D) M	G.O.V. M3	Density @ 15C	Temp. (°C)	VCF T-54B	WCF T-56	G.S.V. (K/L)	WT in Air (MTons)
FO SET TK	FO	2.330	26.030	0.9517	80.0	0.9528	0.9506	24.801	23.576
FO SER 1P	FO	1.660	26.500	0.9517	80.0	0.9528	0.9506	25.249	24.002
FO SER 2P	FO	1.690	23.130	0.9517	80.0	0.9528	0.9506	22.038	20.949
FO P	FO	16.000	0.650	0.9543	30.0	0.9892	0.9532	0.643	0.613
FO C	FO	4.880	322.550	0.9517	30.0	0.9892	0.9506	319.066	303.304
FO S	FO	2.690	337.740	0.9517	30.0	0.9892	0.9506	334.092	317.588
LSFO	DO	3.940	43.594	0.8484	28.0	0.9891	0.8473	43.119	36.535
DO STORE	DO	4.890	75.572	0.8484	28.0	0.9891	0.8473	74.748	63.334
DO SERV	DO	2.700	29.410	0.8484	28.0	0.9891	0.8473	29.089	24.647
DO SETT	DO	3.640	39.338	0.8484	28.0	0.9891	0.8473	38.909	32.968

Fuel Oil	725.889 K/L at 15°C	690.032 M/Tons
Diesel Oil	185.865 K/L at 15°C	157.484 M/Tons

3. Consumption Quantity

Fuel oil	0.110 K/L at 15°C	0.103 M/Tons
Diesel oil	39.833 K/L at 15°C	33.750 M/Tons

PETROLIMEX 09
 SAIGON
 CHIEF OFFICER

Signed by Master/Chief Officer
of PETROLIMEX 09

Yosu, South Korea 06th November 2023
SGS Korea Co., Ltd.

Justin Park / Inspector
 Natural Resources
 Oil, Gas & Chemical Commodities