

CERTIFICATE OF QUANTITY

CONSIGNOR : GS CALTEX CORPORATION
 CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
 3 FRASER STREET #12-28 DUO TOWER SINGAPORE 189352
 DESTINATION : ONE OR MORE SAFE PORT(S), PHILIPPINES
 COMMODITY : JET A-1
 LOADING PORT : YOSU, SOUTH KOREA
 VESSEL : STI GRAMERCY
 REPORT NO. : YL23-20024194-A
 DATE OF INSPECTION : 11TH NOVEMBER 2023

THIS IS TO CERTIFY THAT the following quantity of Jet A-1 was loaded onboard the STI GRAMERCY at Yosu, South Korea on 11th November 2023

KILOLITRES 60 DEG F	14,836.387
US BARRELS AT 60°F	93,318
KILOLITRES AT 15°C	14,828.230
LONG TONS	11,535.0
METRIC TONS	11,720.1
CBM	15,049.934
LITRES AT 15°C	14,828,230
LITRES AT OBSERVED	15,049,934
LITRES AT 30°C	15,042,469

Yosu, South Korea 11th November 2023
SGS Korea Co., Ltd.



Kai Kim / Inspector
 Natural Resources
 Oil, Gas & Chemical Commodities

CERTIFICATE OF QUALITY

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DESTINATION	: ONE OR MORE SAFE PORT(S), PHILIPPINES
COMMODITY	: JET A-1
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The followings are the results of analysis performed by supplier's laboratory on the sample of shore tank(s) before loading which drawn by SGS Inspector and observed by SGS Chemist during test.

Test Items	Test Method	Limit	Test Results 20D207
APPEARANCE :			
Visual Appearance	Visual	C & B ①	C & B ①
Colour	ASTM D156	Min +20	+29
Particulate Contamination, at point of manufacture, mg/l	ASTM D5452	Max 1.0	0.24
Particulate, cumulative channel particle counts	IP 565		
≥ 4 µm(c) Channel Counts / ISO Code		Report / Max 19	192.9 / 15
≥ 6 µm(c) Channel Counts / ISO Code		Report / Max 17	39.4 / 12
≥ 14 µm(c) Channel Counts / ISO Code		Report / Max 14	3.5 / 9
≥ 21 µm(c) Channel Counts / ISO Code		Report / Report	0.9 / 7
≥ 25 µm(c) Channel Counts / ISO Code		Report / Report	0.4 / 6
≥ 30 µm(c) Channel Counts / ISO Code		Report / Max 13	0.1 / 4
COMPOSITION :			
Total Acidity, mg KOH/g	ASTM D3242	Max 0.015	0.002
Aromatics, % v/v	ASTM D6379	Max 26.5	17.5
Sulphur, Total, % m/m	ASTM D4294	Max 0.30	0.154
Sulphur, Mercaptan, % m/m	ASTM D3227	Max 0.0030	0.0006
Refining Components, at point of manufacture			
Non Hydroprocessed Components, % v/v	+	Report	80
Severely Hydroprocessed Components, % v/v	+	Report	0
Synthetic Components, % v/v	+	Report	0
VOLATILITY :			
Distillation, Initial Boiling Point, °C	ASTM D86	Report	148.0
10% Recovery, °C		Max 205.0	167.0
50% Recovery, °C		Report	194.0
90% Recovery, °C		Report	241.0
End Point, °C		Max 300.0	265.0
Residue, % v/v		Max 1.5	1.3
Loss, % v/v		Max 1.5	0.8
Flash Point, °C	ASTM D56	Min 38.0	40.0
Density at 15°C, kg/m ³	ASTM D4052	775.0 - 840.0	791.3
FLUIDITY :			
Freezing Point, °C	ASTM D2386	Max -47.0	-48.5
Viscosity at -20°C, mm ² /s	ASTM D445	Max 8.000	3.548
COMBUSTION :			
Smoke Point, mm	ASTM D1322	Min 18.0	25.2
And Naphthalenes, % v/v	ASTM D1840	Max 3.00	1.17
Specific Energy, MJ/kg	ASTM D3338	Min 42.80	43.331

- To be continued -

Test Items	Test Method	Limit	Test Results 20D207
CORROSION : Copper Strip (100°C, 2hrs), Class	ASTM D130	Max 1	1a
THERMAL STABILITY, JFTOT : Test Temperature, °C	ASTM D3241	Min 260 Less than 3 ② Max 25	260 0 ② 0.1
Tube Rating Visual			
Pressure Differential, mm Hg			
CONTAMINANTS : Existent Gum, mg/100ml	IP 540	Max 7	1
WATER SEPARATION CHARACTERISTICS : Microseparometer, at Point of Manufacture	ASTM D3948	Min 85 Min 70	98 N/A
MSEP without SDA, Rating			
MSEP with SDA, Rating			
CONDUCTIVITY : Electrical Conductivity, pS/m **	ASTM D2624	50-600	N/A
LUBRICITY : Wear Scar Diameter, mm	ASTM D5001	Max 0.85	N/A
IDENTIFIED INCIDENTAL MATERIALS : Fatty Acid Methyl Ester, mg/kg	IP 585	Max 50	<4.5
Pipeline Drag Reducer (DRA), µg/l	+ Declare	Max 72	Nil addition
ADDITIVES : Antioxidant(RDE/A/609), mg/l in final batch (Optional)		Max 24.0	0
Metal Deactivator, mg/l (Optional)			
First Dopping		Max 2.0	Nil
Cumulative concentration after field re-doping		Max 5.7	N/A
Static Dissipator, mg/l			
First Dopping		Max 3.0	Nil
Cumulative concentration after field re-doping		Max 5.0	N/A

Remark

- 1) Address of testing lab.: GS Caltex Corporation, 918, YeosuSandan-ro, Yeosu-city, Jeollanam-do, South Korea 555-270
- 2) British Ministry of Defence Standard DEF STAN 91-091/Issue 14 of 07th March 2022 for Turbine fuel, Kerosene type, Jet A-1, NATO Code F-35, Joint service designation: AVTUR.
- 3) ASTM standard specification D1655-22a for aviation turbine fuels "Jet A-1" (Latest issue).
- 4) It is certified that the samples have been tested using the test methods stated and that the batch represented by the samples conforms with DEF STAN 91-091 Issued 14 And AFQRJOS checklist issue 33 of April 2022 "Product meets requirements of Defence Standard 91-091 except for Electrical conductivity".
- 5) ① C & B : Clear, bright and visually free from solid matter and undissolved water at ambient temperature
- 6) ② No peacock or abnormal
- 7) + The information was supplied by terminal.
- 8) Batch number : RI231746
- 9) Quantity of fuel in the batch for RI231746: 93,318 Bbls

Yosu, South Korea 11th November 2023
SGS Korea Co., Ltd.



Kai Kim / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

The results shown in this test report specifically refer to the sample(s) tested as received unless otherwise stated. All tests have been performed using the latest revision of the methods indicated, unless specifically marked otherwise on the report. Precision parameters apply in the determination of the above results. Users of the data shown on this report should refer to the latest published revisions of ASTM D3244; IP 357 and ISO 4259 and when utilising the test data to determine conformance with any specification or process requirement. With respect to the UOP methods listed in the report below the user is referred to the method and the statement within it specifying that the precision statements were determined using UOP Method 999. This Test Report is issued under the Company's General Conditions of Service (copy available upon request or on the company website at www.sgs.com). Attention is drawn to the limitations of liability, indemnification and jurisdictional issues defined therein. This report shall not be reproduced except in full, without the written approval of the laboratory. This document is issued by the Company under its General Conditions of Service accessible at http://www.sgs.com/terms_and_conditions.htm. Attention is drawn to the limitation of liability, indemnification and jurisdiction issues defined therein. Any holder of this document is advised that information contained hereon reflects the Company's findings at the time of its intervention only and within the limits of Client's instructions, if any. The Company's sole responsibility is to its Client and this document does not exonerate parties to a transaction from exercising all their rights and obligations under the transaction documents. Any unauthorized alteration, forgery or falsification of the content or appearance of this document is unlawful and offenders may be prosecuted to the fullest extent of the law. In accordance with Client's instructions, the Company's involvement has been limited to witnessing/observing a third party's intervention(s) at the third party's laboratory/test house or other facilities and installations used for the intervention(s). The Company's sole responsibility was to be present at the time of the third party's intervention(s) to forward the results, or confirm the occurrence, of the intervention(s). The Company is not responsible for the condition or calibration of apparatus, instruments and measuring devices used, the analysis methods applied the qualifications, actions or omissions of the third party's personnel or the analysis results.

ULLAGE REPORT

CONSIGNOR	:	GS CALTEX CORPORATION
CONSIGNEE	:	TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH) 3 FRASER STREET #12-28 DUO TOWER SINGAPORE 189352
DESTINATION	:	ONE OR MORE SAFE PORT(S), PHILIPPINES
COMMODITY	:	JET A-1
LOADING PORT	:	YOSU, SOUTH KOREA
VESSEL	:	STI GRAMERCY
REPORT NO.	:	YL23-20024194-A
DATE OF INSPECTION	:	11TH NOVEMBER 2023

AFTER LOADING

● Draft : Fwd. : 10.60M Aft. : 10.60M Trim = 0.00M List = Nil

AFTER LOADING				● Draft :		Fwd. : 10.60M		Att. : 10.60M		Trim : 0.00M		List : Nil	
Tank No.	Ullage (M)	Trim / List Corr.	Equip't / Dens. Corr.	Corr'd Ullage (M)	Total Obs Volume (K/L)	Free Water		Temp. (°F)	Tank Shell Corr.	Gross Obs Volume (K/L)	VCF T-6B	Gross Std Volume (K/L)	
						Innage (M)	Vol. (K/L)						
4P	4.805	0.000	0.000	4.805	3,753.595	N/F	0.000	79.9	N/A	3,753.595	0.9894	3,713.807	
4S	4.765	0.000	0.000	4.765	3,754.354	N/F	0.000	79.5	N/A	3,754.354	0.9897	3,715.684	
5P	4.815	0.000	0.000	4.815	3,733.165	N/F	0.000	77.2	N/A	3,733.165	0.9910	3,699.567	
5S	4.670	0.000	0.000	4.670	3,740.838	N/F	0.000	77.5	N/A	3,740.838	0.9908	3,706.422	
											</		

API @ 60F	:	47.2
WCF (T-12)	:	8.0900
Sea Condition	:	Slight Sea
Used Table	:	ASTM D-1250 table 6B, 12, 4 & 1
Gauging Equip't	:	UTI 6561

Total Loaded Onboard Quantity

14,835.480	KILOLITRES 60 DEG F
93,313	US BARRELS AT 60°F
14,827.436	KILOLITRES AT 15°C
11,534.4	LONG TONS
11,719.5	METRIC TONS
14,981.952	CBM
14,827,436	LITRES AT 15°C
14,981,952	LITRES AT OBSERVED
15,041,549	LITRES AT 30°C

Yosu, South Korea 11th November 2023
SGS Korea Co., Ltd.



**Kai Kim / Inspector
Natural Resources
Oil, Gas & Chemical Commodities**



Signed by Master/Chief Officer
of STINGRAMEROY

TIME SHEET

CONSIGNOR : GS CALTEX CORPORATION
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DATE	TIME	PARTICULARS
04-Nov-2023	1730 hrs	* End of sea passage
04-Nov-2023	1800 hrs	* Anchored at Yosu "B" anchorage
05-Nov-2023	0001 hrs	* Notice of readiness tendered
05-Nov-2023	1400 hrs	SGS Surveyor on board
05-Nov-2023	1400-1530 hrs	Tank inspection & passed
05-Nov-2023	1540 hrs	SGS Surveyor left her
09-Nov-2023	0718 hrs	* Pilot on board
09-Nov-2023	0600 hrs	* Anchor aweigh
09-Nov-2023	0842 hrs	* First line ashore
09-Nov-2023	0906 hrs	* All made fast to GSC No.3 product wharf
09-Nov-2023	0906 hrs	* Notice of readiness accepted
09-Nov-2023	2036 hrs	* Connected loading arm - (12 Inch X 2) & Vapor arm (12 Inch x 1)
09-Nov-2023	2100 hrs	* Commenced loading for 90 Ron
10-Nov-2023	0730 hrs	* Completed loading for 90 Ron
11-Nov-2023	0112 hrs	* Commenced loading for 92 Ron
11-Nov-2023	0136 hrs	* Commenced loading for Jet A-1
11-Nov-2023	1048 hrs	* Completed loading for Jet A-1
11-Nov-2023	1130 hrs	Surveyor on board
11-Nov-2023	1236-1436 hrs	Gauging, sampling & calculation
11-Nov-2023	1306 hrs	* Disconnected loading arm
11-Nov-2023	1512 hrs	* Document on board
11-Nov-2023	1518 hrs	Surveyor left her
11-Nov-2023	1530 hrs	* Vessel sailed

Remark :



Master of STI GRAMERCY

Yosu, South Korea 11th November 2023
SGS Korea Co., Ltd.

Kai Kim / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

Times marked *are reported as per statement of facts issued by the installation and/or ship without any responsibility on our part for their accuracy.

SHIP'S TANK CLEANLINESS CERTIFICATE

CONSIGNOR : GS CALTEX CORPORATION
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SUBJECTED CARGO TANKS (The below data was given by the ship's master/Chief officer.)

Vessel Tanks	Last Cargo	2nd Last Cargo	3rd Last Cargo	Tank Coating	Type
4P/S	Gasoline	Gasoil	Gasoil	Epoxy	B
5P/S	Gasoline	Gasoil	Gasoil	Epoxy	B

The cleaning work for the cargo tank(s) of the vessel was completely performed prior to our attendance.

● **Cleaning Method : Type A**

1. Well stripping & draining of tanks, lines and pumps.
2. Inerted.

● **Cleaning Method : Type B**

1. Well stripping & draining of tanks, lines and pumps.
2. Butterworth with cold sea water.
3. Rinsing with cold fresh water.
4. Well stripping & draining of tanks, lines and pumps.
5. Gas free.
6. Mopping & drying.
7. Inerted.

● **INERTED CONDITION THEREFORE UNSAFE FOR ENTRY.**

All designated tanks, numbered : 4P/S & 5P/S

The tanks were under an inert gas blanket and therefore no visual inspection could be made.

The designated cargo tank(s) were inspected by manual sounding using the sounding rod with oil and water finding paste for the residue, water and OBQ on tank bottoms

From this observation, no measurable liquid was detected using a sounding rod at closed system gauging points.

No measurement aft left & right of the measurement points were possible.

All ship's lines and pumps were said to be clean by Chief officer.

Inspection time : 1400 - 1530 hrs 05th Nov 2023



Yosu, South Korea 11th November 2023
SGS Korea Co., Ltd.

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SAMPLE REPORT

CONSIGNOR	: GS CALTEX CORPORATION
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Kindly note that we, undersigned surveyor, has drawn following samples

<u>Sample Source</u>	<u>Type</u>	<u>Size</u>	<u>Q'ty</u>	<u>Seal No.</u>	<u>Distribution</u>
1. Shore tank sample before loading.					
Shore Tk. 20D-207	Composite	4 Litres	1	0844441	Retained SGS lab.
Shore Tk. 20D-207	Composite	4 Litres	2	0844442/0844443	For Receiver
Shore Tk. 20D-207	U/M/L	1 Litre	3	0844444	Retained SGS lab.
Shore Tk. 20D-207	U/M/L	1 Litre	6	0844445/0844446	For Receiver
2. Line drip sample during loading.					
Ship's manifold sample	Line drip	4 Litres	1	0844447	Retained SGS lab.
Ship's manifold sample	Line drip	4 Litres	2	0844448/0844449	For Receiver
Shore line sample before start of loading	Line drip	4 Litres	1	0844450	Retained SGS lab.
3. Ship's tank one-foot sample during loading.					
Individual ship's 1st foot sample	One foot	1 Litre	4	0844451	Retained SGS lab.
Ship's tank 1st foot composite	One foot	4 Litres	1	0844452	Retained SGS lab.
4. Ship's tank final sample after loading.					
Individual ship's tank sample	Individual	1 Litre	4	0844453	Retained SGS lab.
Ship's tank composite	Composite	4 Litres	1	0844454	Retained SGS lab.
Ship's tank composite	Composite	4 Litres	2	0844455/0844456	For Receiver
Dead bottom sample after loading	Deadbottom	1 Litre	4	0844457	Retained SGS lab.
5. Additional sample for Chevron					
Shore Tk. 20D-207	Composite	4 Litres	2	No seal	Retained SGS lab.
Ship's tank composite	Composite	4 Litres	2	No seal	Retained SGS lab.

The above samples will be retained only 3 months unless written instructions to be contrary are received.

Yosu, South Korea 11th November 2023
SGS Korea Co., Ltd.



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MASTER'S RECEIPT OF SAMPLES

CONSIGNOR : GS CALTEX CORPORATION
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The following samples for Consignee was duly received by the Master of the vessel dated on 11th November 2023

Size of Sample	SGS Seal Number	Sample Source
4 Litres X 2 Cans	0844442/0844443	U/M/L Composite sample ex Shore tank No. 20D-207 before loading.
1 Litre X 6 Cans	0844445/0844446	U/M/L sample ex Shore tank No. 20D-207 before loading.
4 Litres X 2 Cans	0844448/0844449	Ship's manifold sample
4 Litres X 2 Cans	0844455/0844456	Ship's tank composite

Yosu, South Korea 11th November 2023
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Master of STI GRAMERCY

MASTER'S RECEIPT OF DOCUMENTS

CONSIGNOR : GS CALTEX CORPORATION
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 REPORT NO. : YL23-20024194-A
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I hereby acquired the following documents from the surveyor at Yosu, South Korea dated on 11th November 2023

Certificate	For Consignee	For Master
CERTIFICATE OF QUANTITY	1 Copy	1 Copy
CERTIFICATE OF QUALITY	1 Copy	1 Copy
ULLAGE REPORT	1 Copy	1 Copy
TIME REPORT	1 Copy	1 Copy
VESSEL CLEAN CERTIFICATE	1 Copy	1 Copy
MASTERS'S RECEIPT OF SAMPLES	1 Copy	1 Copy
MASTERS'S RECEIPT OF DOCUMENTS	1 Copy	1 Copy
SHORE TANK GAUGING REPORT	1 Copy	1 Copy

Yosu, South Korea 11th November 2023
SGS Korea Co., Ltd.



Kai Kim / Inspector
 Natural Resources
 Oil, Gas & Chemical Commodities

Master of STI GRAMERCY



SHORE TANK GAUGING REPORT

CONSIGNOR : GS CALTEX CORPORATION
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SHORE TANK'S SOUNDING BEFORE AND AFTER LOADING

Shore tank No.: 20D-207

Term	Innage (M)	T.O.V. (K/L)	Free Water		Temp. (°F)	Shell Corr.	Roof (K/L)	G.O.V. (K/L)	API at 60°F	V.C.F. T-6B	G.S.V. (KL.)
			(M)	(K/L)							
OP	9.698	29,774.587	N/F	0.000	86.0	N/A	0.000	29,774.587	47.2	0.9863	29,366.675
CL	4.827	14,724.653	N/F	0.000	85.1	N/A	0.000	14,724.653	47.2	0.9868	14,530.288

Delivered quantity : 14,836.387 KL at 60 °F

Total Delivered Quantity

Unit	20D-207	TOTAL
KILOLITRES 60 DEG F	14,836.387	14,836.387
US BARRELS AT 60°F	93,318	93,318
KILOLITRES AT 15°C	14,828.230	14,828.230
LONG TONS	11,535.0	11,535.0
METRIC TONS	11,720.1	11,720.1
CBM	15,049.934	15,049.934
LITRES AT 15°C	14,828,230	14,828,230
LITRES AT OBSERVED	15,049,934	15,049,934
LITRES AT 30°C	15,042,469	15,042,469

Shore line is fully packed before and after loading by Line pack Method

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VESSEL'S EXPERIENCE FACTOR

CONSIGNOR : GS CALTEX CORPORATION
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Voyage No.	Cargo	Date	M/TONS		Diff. Ship-BL	VLR Ship/BL	Port	*
			Ship	B/L				
66	CONDENSATE	13/10/2021	42,710.631	42,770.210	-59.579	0.99861	BONNY	
67	NON OXY GASOLINE	13/11/2021	50,397.278	50,449.662	-52.384	0.99896	BROFJORDEN	
68	GASOLINE	20/12/2021	50,044.005	50,085.830	-41.825	0.99916	UST-LUGA	
69	GASOIL	28/02/2022	51,401.612	51,422.696	-21.084	0.99959	MIZUSHIMA	
70	GASOLINE	07/04/2022	50,081.733	50,081.112	0.621	1.00001	SINGAPORE	
71	ULSD	17/05/2022	50,132.761	50,021.536	111.225	1.00222	CHIBA	
72	ULSD	28/06/2022	46,367.535	45,347.467	1,020.068	1.02249	DAESAN	*
72	ULSD/91R	26/07/2022	29,425.097	29,424.522	0.575	1.00002	BRISBANE	
72	91R/95R/98R	29/07/2022	40,417.332	40,417.426	-0.094	1.00000	BRISBANE	
74	GASOLINE	01/11/2022	49,111.418	49,149.813	-38.395	0.99922	UST-LUGA	
75	GASOLINE	03/01/2023	50,427.638	50,451.415	-23.777	0.99953	SOHAR	
76	GASOLINE	24/01/2023	50,342.902	50,233.900	109.002	1.00217	YANBU	
77	MTBE	09/03/2023	18,274.888	18,296.208	-21.320	0.99883	MESAIEED	
77-2	MOGAS 92	17/03/2023	37,443.116	37,490.994	-47.878	0.99872	JABEL ALI	
78	JETA-1	02/04/2023	48,847.935	48,953.587	-105.652	0.99784	JUB AIL	
79	GASOLINE	23/04/2023	51,461.181	51,577.700	-116.519	0.99774	JIZAN	
79-2	GASOLINE	04/05/2023	51,201.985	51,162.268	39.717	1.00078	SOHAR	
80	GASOIL 10PPM	14/05/2023	47,533.636	47,529.956	3.680	1.00008	SIKKA	
81	GASOIL 10PPM	08/07/2023	51,825.686	51,920.346	-94.660	0.99818	YEOSU	
82	GASOLINE	11/08/2023	48,756.721	48,848.293	-91.572	0.99813	QUANZHOU	
Total			916,205.090	915,634.941	570.149	1.00062	Average VLR	
Qualifying total			869,837.555	870,287.474	-449.919	0.9995	V.E.F.	
Present voyage			11,719.5	11,720.1	-0.6	0.99995	-0.005%	

*** Non-qualifying voyage:**

- a) First voyage after drydock
- b) Voyage prior to structural modifications
- c) Part cargo
- d) No shore measurement available
- e) Not enough data available
- f) Not used at clients request
- g) Out of average ratio range +/- 0.3%
- h) Ship to Ship

*** Note:**

API MPMS Chapter 17.9 / EI HM 49 - 3rd edition

B/L Figure	: 11,720.1
Ship Loaded Present Voyage	: 11,719.5
V.E.F.	: 0.9995
Theoretical Ship's Figure	: 11,725.4
Difference	: 5.3
Pct	: 0.045%

Yosu, South Korea 11th November 2023
 SGS Korea Co., Ltd.

Kai Kim / Inspector
 Natural Resources
 Oil, Gas & Chemical Commodities

Signed by Master/Chief Officer
 of STI GRAMERCY



SLOP REPORT

CONSIGNOR : GS CALTEX CORPORATION
 CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
 3 FRASER STREET #12-28 DUO TOWER SINGAPORE 189352
 DESTINATION : ONE OR MORE SAFE PORT(S), PHILIPPINES
 COMMODITY : JET A-1
 LOADING PORT : YOSU, SOUTH KOREA
 VESSEL : STI GRAMERCY
 REPORT NO. : YL23-20024194-A
 DATE OF INSPECTION : 11TH NOVEMBER 2023

1) BEFORE LOADING

DRAFT= FWD/AFT : 7.00 M / 8.70 M

DATE : 05th Nov 2023

Tank No.	Dip/Ull M	Interface M	Corrected		Oily Temp	T.O.V. M3	Water Vol.	G.O.V. OIL
			Ullage	Interface				
Residue	2.510	3.640	2.510	3.640	N/A	148.780	132.190	16.590
Total						148.780	132.190	16.590

2) AFTER LOADING

DRAFT= FWD/AFT : 10.60 M / 10.60 M

DATE : 11th November 2023

Tank No.	Dip/Ull M	Interface M	Corrected		Oily Temp	T.O.V. M3	Water Vol.	G.O.V. OIL
			Ullage	Interface				
Residue	2.480	3.610	2.480	3.610	N/A	149.190	132.700	16.490
Total						149.190	132.700	16.490


 Signed by Master/Chief Officer
 of STI GRAMERCY

Yosu, South Korea 11th November 2023
 SGS Korea Co., Ltd.



Kai Kim / Inspector
 Natural Resources
 Oil, Gas & Chemical Commodities

LETTER OF PROTEST

CONSIGNOR : GS CALTEX CORPORATION
 CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
 3 FRASER STREET #12-28 DUO TOWER SINGAPORE 189352
 DESTINATION : ONE OR MORE SAFE PORT(S), PHILIPPINES
 COMMODITY : JET A-1
 LOADING PORT : YOSU, SOUTH KOREA
 VESSEL : STI GRAMERCY
 REPORT NO. : YL23-20024194-A
 DATE OF INSPECTION : 11TH NOVEMBER 2023

☒ At Loading ☐ At Discharge ☐ At Transfers

Our inspector observed the following discrepancies/circumstances that could be detrimental to correct ascertainment of quantity or that could adversely affect or hinder satisfactory performance and/or result of our inspection/intervention.

Observations:

1) Quantity discrepancy between Bill of Lading figure and Ship's figure

Unit	K/L at 60°F	BBLS at 60°F	K/L at 15°C	Long Tons	Metric Tons
BL Figure	14,836.387	93,318	14,828.230	11,535.0	11,720.1
Ship's Figure	14,835.480	93,313	14,827.436	11,534.4	11,719.5
Difference	-0.907	-5	-0.794	-0.6	-0.6
Percentage	-0.006%	-0.005%	-0.005%	-0.005%	-0.005%

2) VEF adjusted : Vessel Experience Factor 0.9995

Unit	K/L at 60°F	BBLS at 60°F	K/L at 15°C	Long Tons	Metric Tons
B/L Figure	14,836.387	93,318	14,828.230	11,535.0	11,720.1
Ship's Figure	14,842.901	93,360	14,834.853	11,540.2	11,725.4
Difference	6.514	42	6.623	5.2	5.3
Percentage	0.044%	0.045%	0.045%	0.045%	0.045%



Signed by Master/Chief Officer
of STI GRAMERCY

Signed as receipt only
and on a without prejudice basis.
All rights and defences available to the
Ship's interests are expressly reserved.

Yosu, South Korea 11th November 2023
SGS Korea Co., Ltd.

Kai Kim / Inspector
Natural Resources
Oil, Gas & Chemical Commodities