

CERTIFICATE OF QUANTITY

CONSIGNOR	: GS CALTEX CORPORATION
CONSIGNEE	: TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
DESTINATION	: ONE OR MORE SAFE PORT(S), AUSTRALIA
COMMODITY	: JET A-1
LOADING PORT	: YOSU, SOUTH KOREA
VESSEL	: IKIGAI
REPORT NO.	: YL23-20024350-B
DATE OF INSPECTION	: 13TH NOVEMBER 2023

THIS IS TO CERTIFY THAT the following quantity of Jet A-1 was loaded
onboard the IKIGAI at Yosu, South Korea on 13th November 2023

KILOLITRES AT 60 DEG F	5,998.708
US BARRELS AT 60 DEG F	37,731
KILOLITRES AT 15 DEG C	5,995.456
LONG TONS	4,692.9
METRIC TONS	4,768.2
KILOLITRES AT 30 DEG C	6,081.415
KILOLITRES AT OBSERVED	6,045.865

Yosu, South Korea 13th November 2023
SGS Korea Co., Ltd.



Kai Kim / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

CERTIFICATE OF QUALITY

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 DESTINATION : ONE OR MORE SAFE PORT(S), AUSTRALIA
 COMMODITY : JET A-1
 LOADING PORT : YOSU, SOUTH KOREA
 VESSEL : IKIGAI
 REPORT NO. : YL23-20024350-B
 DATE OF INSPECTION : 13TH NOVEMBER 2023

The followings are the results of analysis performed by supplier's laboratory on the sample of shore tank(s) before loading which drawn by SGS Inspector and observed by SGS Chemist during test.

Test Items	Test Method	Limit	Test Results
			20D173
APPEARANCE :			
Visual Appearance	Visual	C & B ①	C & B ①
Colour	ASTM D156	Min +20	+26
Particulate Contamination, at point of manufacture, mg/l	ASTM D5452	Max 1.0	0.24
Particulate, cumulative channel particle counts	IP 565		
≥ 4 µm(c) Channel Counts / ISO Code		Report / Max 19	143.2 / 14
≥ 6 µm(c) Channel Counts / ISO Code		Report / Max 17	42.8 / 13
≥ 14 µm(c) Channel Counts / ISO Code		Report / Max 14	3.4 / 9
≥ 21 µm(c) Channel Counts / ISO Code		Report / Report	0.8 / 7
≥ 25 µm(c) Channel Counts / ISO Code		Report / Report	0.4 / 6
≥ 30 µm(c) Channel Counts / ISO Code		Report / Max 13	0.1 / 4
COMPOSITION :			
Total Acidity, mg KOH/g	ASTM D3242	Max 0.015	0.007
Aromatics, % v/v	ASTM D6379	Max 26.5	16.7
Sulphur, Total, % m/m	ASTM D4294	Max 0.30	0.128
Sulphur, Mercaptan, % m/m	ASTM D3227	Max 0.0030	0.0017
Refining Components, at point of manufacture			
Non Hydroprocessed Components, % v/v	+	Report	75
Severely Hydroprocessed Components, % v/v	+	Report	0
Synthetic Components, % v/v	+	Report	0
VOLATILITY :			
Distillation, Initial Boiling Point, °C	ASTM D86	Report	150.0
10% Recovery, °C		Max 205.0	168.0
50% Recovery, °C		Report	197.0
90% Recovery, °C		Report	246.0
End Point, °C		Max 300.0	271.0
Residue, % v/v		Max 1.5	1.1
Loss, % v/v		Max 1.5	0.5
Flash Point, °C	ASTM D56	Min 38.0	40.5
Density at 15°C, kg/m³	ASTM D4052	775.0 - 840.0	796.3
FLUIDITY :			
Freezing Point, °C	ASTM D2386	Max -47.0	-50.0
Viscosity at -20°C, mm²/s	ASTM D445	Max 8.000	3.659
COMBUSTION :			
Smoke Point, mm	ASTM D1322	Min 18.0	24.6
And Naphthalenes, % v/v	ASTM D1840	Max 3.00	1.02
Specific Energy, MJ/kg	ASTM D3338	Min 42.80	43.331

- To be continued -

Test Items	Test Method	Limit	Test Results 20D173
CORROSION : Copper Strip (100°C, 2hrs), Class	ASTM D130	Max 1	1a
THERMAL STABILITY, JFTOT : Test Temperature, °C	ASTM D3241	Min 260	260
Tube Rating Visual		Less than 3 ②	0 ②
Pressure Differential, mm Hg		Max 25	0.1
CONTAMINANTS : Existent Gum, mg/100ml	IP 540	Max 7	1
WATER SEPARATION CHARACTERISTICS : Microseparometer, at Point of Manufacture	ASTM D3948	Min 85	99
MSEP without SDA, Rating		Min 70	N/A
MSEP with SDA, Rating			
CONDUCTIVITY : Electrical Conductivity, pS/m **	ASTM D2624	50-600	N/A
LUBRICITY : Wear Scar Diameter, mm	ASTM D5001	Max 0.85	N/A
IDENTIFIED INCIDENTAL MATERIALS : Fatty Acid Methyl Ester, mg/kg	IP 585	Max 50	<4.5
Pipeline Drag Reducer (DRA), µg/l	+ Declare	Max 72	Nil addition
ADDITIVES : Antioxidant(RDE/A/609), mg/l in final batch (Optional)		Max 24.0	0
Metal Deactivator, mg/l (Optional)			
First Dopping		Max 2.0	Nil
Cumulative concentration after field re-doping		Max 5.7	N/A
Static Dissipator, mg/l			
First Dopping		Max 3.0	Nil
Cumulative concentration after field re-doping		Max 5.0	N/A

Remark

- 1) Address of testing lab.: GS Caltex Corporation, 918, YeosuSandan-ro, Yeosu-city, Jeollanam-do, South Korea 555-270
- 2) British Ministry of Defence Standard DEF STAN 91-091/Issue 14 of 07th March 2022 for Turbine fuel, Kerosene type, Jet A-1, NATO Code F-35, Joint service designation: AVTUR.
- 3) ASTM standard specification D1655-22a for aviation turbine fuels "Jet A-1" (Latest issue).
- 4) It is certified that the samples have been tested using the test methods stated and that the batch represented by the samples conforms with DEF STAN 91-091 Issued 14 And AFQRJOS checklist issue 33 of April 2022 "Product meets requirements of Defence Standard 91-091 except for Electrical conductivity".
- 5) ① C & B : Clear, bright and visually free from solid matter and undissolved water at ambient temperature
- 6) ② No peacock or abnormal
- 7) + The information was supplied by terminal.
- 8) Batch number : RI231744
- 9) Quantity of fuel in the batch for RI231744: 37,731 Bbls
- 10) 22.0 kgs of Stadis 450(RDE/A/621) had been placed on board the vessel & this additive shall be added by a receiver at disport which is sufficient to make this product conform to the afore stated act or local requirements.
 @Qualification Reference: RDE/A/621, ①Batch No.: C020944, ③Manufacturer: Innospec LLC

Yosu, South Korea 13th November 2023
SGS Korea Co., Ltd.



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The results shown in this test report specifically refer to the sample(s) tested as received unless otherwise stated. All tests have been performed using the latest revision of the methods indicated, unless specifically marked otherwise on the report. Precision parameters apply in the determination of the above results. Users of the data shown on this report should refer to the latest published revisions of ASTM D3244; IP 367 and ISO 4259 and when utilising the test data to determine conformance with any specification or process requirement. With respect to the UOP methods listed in the report below the user is referred to the method and the statement within it specifying that the precision statements were determined using UOP Method 999. This Test Report is issued under the Company's General Conditions of Service (copy available upon request or on the company website at www.sgs.com). Attention is drawn to the limitations of liability, indemnification and jurisdictional issues defined therein. This report shall not be reproduced except in full, without the written approval of the laboratory. This document is issued by the Company under its General Conditions of Service accessible at http://www.sgs.com/terms_and_conditions.htm. Attention is drawn to the limitation of liability, indemnification and jurisdiction issues defined therein. Any holder of this document is advised that information contained hereon reflects the Company's findings at the time of its intervention only and within the limits of Client's instructions, if any. The Company's sole responsibility is to its Client and this document does not exonerate parties to a transaction from exercising all their rights and obligations under the transaction documents. Any unauthorized alteration, forgery or falsification of the content or appearance of this document is unlawful and offenders may be prosecuted to the fullest extent of the law. In accordance with Client's instructions, the Company's involvement has been limited to witnessing/observing a third party's intervention(s) at the third party's laboratory/test house or other facilities and installations used for the intervention(s). The Company's sole responsibility was to be present at the time of the third party's intervention(s) to forward the results, or confirm the occurrence, of the intervention(s). The Company is not responsible for the condition or calibration of apparatus, instruments and measuring devices used, the analysis methods applied the qualifications, actions or omissions of the third party's personnel or the analysis results.

ULLAGE REPORT

CONSIGNOR	: GS CALTEX CORPORATION
CONSIGNEE	: TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
DESTINATION	: ONE OR MORE SAFE PORT(S), AUSTRALIA
COMMODITY	: JET A-1
LOADING PORT	: YOSU, SOUTH KOREA
VESSEL	: IKIGAI
REPORT NO.	: YL23-20024350-B
DATE OF INSPECTION	: 13TH NOVEMBER 2023

AFTER LOADING

● Draft : Fwd. : 11.50M Aft. : 11.90M Trim = 0.40M List = Nil

Tank No.	Ullage (M)	Trim / List Corr.	Equip't / Dens. Corr.	Corr'd Ullage (M)	Total Obs Volume (K/L)	Free Water		Temp. (°F)	Tank Shell Corr.	Gross Obs Volume (K/L)	VCF T-6B	Gross Std Volume (K/L)
						Innage (M)	Vol. (K/L)					
2P	6.650	0.000	0.000	6.650	3,057.100	N/F	0.000	68.2	N/A	3,057.100	0.9958	3,044.260
2S	7.050	0.000	0.000	7.050	2,967.300	N/F	0.000	67.5	N/A	2,967.300	0.9961	2,955.728
TOTAL					6,024.400		0.000	67.8		6,024.400		5,999.988

API @ 60F : 46.1
WCF (T-12) : 8.0400
Sea Condition : Slight Sea
Used Table : ASTM D-1250 table 6B, 12, 4 & 1
Gauging Equip't : MMC 8334N

Total Loaded Onboard Quantity

5,999.988	KILOLITRES AT 60 DEG F
37,739	US BARRELS AT 60 DEG F
5,996.727	KILOLITRES AT 15 DEG C
4,693.9	LONG TONS
4,769.2	METRIC TONS
6,082.713	KILOLITRES AT 30 DEG C
6,024.400	KILOLITRES AT OBSERVED

Yosu, South Korea 13th November 2023
SGS Korea Co., Ltd.

Signed by Master/Chief Officer
of IKIGAI



Kai Kim / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

FOR ULLAGE & TEMPERATURE ONLY

TANKER TIME SHEET

CONSIGNOR : GS CALTEX CORPORATION
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 DESTINATION : ONE OR MORE SAFE PORT(S), AUSTRALIA
 COMMODITY : JET A-1
 LOADING PORT : YOSU, SOUTH KOREA
 VESSEL : IKIGAI
 REPORT NO. : YL23-20024350-B
 DATE OF INSPECTION : 13TH NOVEMBER 2023

DATE	TIME	PARTICULARS
09-Nov-2023	0512 hrs	* End of sea passage
09-Nov-2023	0615 hrs	* Notice of readiness tendered
09-Nov-2023	0648 hrs	* Dropped anchor at Yosu "B" anchorage
09-Nov-2023	1030 hrs	Surveyor onboard
09-Nov-2023	1036-1236 hrs	Tank inspection & Passed
09-Nov-2023	1242 hrs	Surveyor left her
13-Nov-2023	0742 hrs	* Pilot on board
13-Nov-2023	0748 hrs	* Anchor aweigh
13-Nov-2023	0854 hrs	* First line ashore
13-Nov-2023	0924 hrs	* All made fast to No.3 GSC product wharf
13-Nov-2023	0924 hrs	* Notice of readiness accepted
13-Nov-2023	1024 hrs	* Connected loading arm
13-Nov-2023	1042 hrs	* Commenced loading for Jet A-1
13-Nov-2023	1054 hrs	* Commenced loading for Gasoil
13-Nov-2023	1924 hrs	* Completed loading for JET A-1
13-Nov-2023	2012 hrs	* Commenced loading for Gasoline 91Ron
14-Nov-2023	0130 hrs	* Completed loading for 91 Ron
14-Nov-2023	0630 hrs	Surveyor onboard
14-Nov-2023	0742 hrs	* Completed loading for Gasoil 10ppm
14-Nov-2023	0742-0942 hrs	Tank gauging, sampling & cargo calculation
14-Nov-2023	0812 hrs	* Disconnected loading arm
14-Nov-2023	1130 hrs	* Document on board
14-Nov-2023	1140 hrs	Surveyor left her
14-Nov-2023	1200 hrs	* Vessel schedule to sail

Remark :

Yosu, South Korea 13th November 2023
 SGS Korea Co., Ltd.



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 Oil, Gas & Chemical Commodities

Times marked *are reported as per statement of facts issued by the installation and/or ship without any responsibility on our part for their accuracy.

TANK CLEANLINESS/TANK INSPECTION REPORT PRIOR LOADING

CONSIGNOR : GS CALTEX CORPORATION
 CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
 DESTINATION : ONE OR MORE SAFE PORT(S), AUSTRALIA
 COMMODITY : JET A-1
 LOADING PORT : YOSU, SOUTH KOREA
 VESSEL : IKIGAI
 REPORT NO. : YL23-20024350-B
 DATE OF INSPECTION : 13TH NOVEMBER 2023

SUBJECTED CARGO TANKS (The below data was given by the ship's master/Chief officer.)

Vessel Tanks	Last Cargo	2nd Last Cargo	3rd Last Cargo	Tank Coating	Type
2P/S	GASOIL 10PPM	GASOIL 10PPM	GASOIL 10PPM	Epoxy	A

The cleaning work for the cargo tank(s) of the vessel was completely performed prior to our attendance.

● **Cleaning Method : Type A**

1. Well drained tank, line and pumps
2. Inerted

● **Cleaning Method : Type B**

1. B/W with cold fresh water for 1hr
2. well drained tank, line and pumps
3. Gas free & Mopped
4. Inerted

● **INERTED CONDITION THEREFORE UNSAFE FOR ENTRY.**

All designated tanks, numbered : 2P/S

The tanks were under an inert gas blanket and therefore no visual inspection could be made.

The designated cargo tank(s) were inspected by manual sounding using the sounding rod with oil and water finding paste for the residue, water and OBQ on tank bottoms

From this observation, no measurable liquid was detected using a sounding rod at closed system gauging points.

No measurement aft left & right of the measurement points were possible.

All ship's lines and pumps were said to be clean by Chief officer.

Inspection time : 1036 hrs - 1236 hrs on 09th November 2023

Yosu, South Korea 13th November 2023
SGS Korea Co., Ltd.

Signed by Master/Chief Officer
IKIGAI



Kai Kim / Inspector
Natural Resources
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SAMPLE REPORT

CONSIGNOR	: GS CALTEX CORPORATION
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DESTINATION	: ONE OR MORE SAFE PORT(S), AUSTRALIA
COMMODITY	: JET A-1
LOADING PORT	: YOSU, SOUTH KOREA
VESSEL	: IKIGAI
REPORT NO.	: YL23-20024350-B
DATE OF INSPECTION	: 13TH NOVEMBER 2023

Kindly note that we, undersigned surveyor, has drawn following samples

<u>Sample Source</u>	<u>Type</u>	<u>Size</u>	<u>Q'ty</u>	<u>Seal No.</u>	<u>Distribution</u>
1. Shore tank sample before loading.					
Shore Tk. 20D-173	Composite	4 Litres	1	0844127	Retained SGS lab.
Shore Tk. 20D-173	Composite	4 Litres	1	0844128	For Receiver
Shore Tk. 20D-173	Composite	4 Litres	1	0844129	For Master
Shore Tk. 20D-173(U.M.L)	U.M.L	1 Litre	3	0844130	Retained SGS lab.
Shore Tk. 20D-173(U.M.L)	U.M.L	1 Litre	3	0844131	For Receiver
Shore Tk. 20D-173(U.M.L)	U.M.L	1 Litre	3	0844132	For Master
2. Line drip sample during loading.					
Ship's manifold at start of loading	Line drip	4 Litres	1	0844133	Retained SGS lab.
Ship's manifold at start of loading	Line drip	4 Litres	1	0844134	For Receiver
Ship's manifold at start of loading	Line drip	4 Litres	1	0844135	For Master
Shore line drip sample during loading	Line drip	4 Litres	1	0844136	Retained SGS lab.
Shore line drip sample during loading	Line drip	4 Litres	1	0844137	For Receiver
Shore line drip sample during loading	Line drip	4 Litres	1	0844138	For Master
3. Ship's tank one-foot sample during loading.					
Individual ship's 1st foot sample	One foot	1 Litre	2	0844139	Retained SGS lab.
Ship's tank 1foot composite sample	One foot	4 Litres	1	0844140	Retained SGS lab.
Ship's tank 1foot composite sample	One foot	4 Litres	1	0844141	For Receiver
Ship's tank 1foot composite sample	One foot	4 Litres	1	0844142	For Master
4. Ship's tank final sample after loading.					
Individual ship's tank sample	Individual	1 Litre	2	0844143	Retained SGS lab.
Ship's tank composite sample	Composite	4 Litres	1	0844144	Retained SGS lab.
Ship's tank composite sample	Composite	4 Litres	1	0844145	For Receiver
Ship's tank composite sample	Composite	4 Litres	1	0844146	For Master
Deadbottom sample	Deadbottom	1 Litre	2	0844147	Retained SGS lab.
5. Additional samples for chevron's testing					
Shore Tk. 20D-173	Composite	4 Litres	2	No sealed	Retained SGS lab.
Ship's tank composite sample	Composite	4 Litres	2	No sealed	Retained SGS lab.

The above samples will be retained only 3 months unless written instructions to be contrary are received.

Yosu, South Korea 13th November 2023
SGS Korea Co., Ltd.



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MASTER'S RECEIPT OF SAMPLES

CONSIGNOR : GS CALTEX CORPORATION
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 VESSEL : IKIGAI
 REPORT NO. : YL23-20024350-B
 DATE OF INSPECTION : 13TH NOVEMBER 2023

The following samples for Consignee was duly received by the Master of the vessel dated on 13th November 2023

Size of Sample	SGS Seal Number		Sample Source
	For receiver	For Master	
4 Litres X 2 Cans	0844128	0844129	Shore tank No.20D-173 before loading
1 Litre X 6 Cans	0844131	0844132	Shore tank No.20D-173 (UML) before loading
4 Litres X 2 Cans	0844134	0844135	Ship's manifold at start of loading
4 Litres X 2 Cans	0844137	0844138	Shore line drip sample during loading
4 Litres X 2 Cans	0844141	0844142	Ship's tank 1foot composite sample
4 Litres X 2 Cans	0844145	0844146	Ship's tank composite sample after loading

Yosu, South Korea 13th November 2023
SGS Korea Co., Ltd.


 Master of IKIGAI



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MASTER'S RECEIPT OF DOCUMENTS

CONSIGNOR : GS CALTEX CORPORATION
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 VESSEL : IKIGAI
 REPORT NO. : YL23-20024350-B
 DATE OF INSPECTION : 13TH NOVEMBER 2023

I hereby acquired the following documents from the surveyor at Yosu, South Korea dated on 13th November 2023

Certificate	For Consignee	For Master
CERTIFICATE OF QUANTITY	1 Copy	1 Copy
CERTIFICATE OF QUALITY	1 Copy	1 Copy
ULLAGE REPORT	1 Copy	1 Copy
TANKER TIME SHEET	1 Copy	1 Copy
TANK CLEANLINESS/TANK INSPECTION REPORT PRIOR LOADING	1 Copy	1 Copy
MASTER'S RECEIPT OF SAMPLES	1 Copy	1 Copy
MASTER'S RECEIPT OF DOCUMENTS	1 Copy	1 Copy
MASTER'S RECEIPT OF STADIS 450	1 Copy	1 Copy

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SGS Korea Co., Ltd.


 Master of IKIGAI



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SHORE TANK GAUGING REPORT

CONSIGNOR	: GS CALTEX CORPORATION
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COMMODITY	: JET A-1
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VESSEL	: IKIGAI
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DATE OF INSPECTION	: 13TH NOVEMBER 2023

SHORE TANK'S SOUNDING BEFORE AND AFTER LOADING

Shore tank No.: 20D-173

Term	Innage (M)	T.O.V. (K/L)	Free Water		Temp. (°F)	Shell Corr.	Roof (K/L)	G.O.V. (K/L)	API at 60°F	V.C.F. T-6B	G.S.V. (KL.)
			(M)	(K/L)							
OP	12.731	39,205.176	N/F	0.000	75.2	N/A	0.000	39,205.176	46.1	0.9922	38,899.376
CL	10.776	33,159.311	N/F	0.000	75.2	N/A	0.000	33,159.311	46.1	0.9922	32,900.668

Delivered quantity : 5,998.708 KL at 60 °F

Total Delivered Quantity

Unit	20D-173	TOTAL
KILOLITRES AT 60 DEG F	5,998.708	5,998.708
US BARRELS AT 60 DEG F	37,731	37,731
KILOLITRES AT 15 DEG C	5,995.456	5,995.456
LONG TONS	4,692.9	4,692.9
METRIC TONS	4,768.2	4,768.2
KILOLITRES AT 30 DEG C	6,081.415	6,081.415
KILOLITRES AT OBSERVED	6,045.865	6,045.865

Shore line is fully packed before and after loading by Line pack Method

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VESSEL'S EXPERIENCE STATEMENT

CONSIGNOR : GS CALTEX CORPORATION
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Voyage No.	Cargo	Date	M/TONS		Diff. Ship-BL	VLR Ship/BL	Port	*
			Ship	B/L				
90009	MULTI	09/10/2023	37,411.704	37,486.600	-74.896	0.99800	Yosu	
90008	MOGAS/JET	13/09/2023	10,533.626	10,533.765	-0.139	0.99999	Geelong	
90008	GASOIL	23/08/2023	39,600.503	39,582.984	17.519	1.00044	Chiba	
90007	JET A-1/ULSD	17/07/2023	36,693.393	36,719.800	-26.407	0.99928	Yosu	
90006	JET A-1/ULSD	06/06/2023	39,885.828	39,921.881	-36.053	0.99910	Daesan/Yosu	
90005	ULSD/ULG91	24/04/2023	36,948.967	37,001.396	-52.429	0.99858	Yosu	
90004	ULG91/ULSD/JET A-1	14/03/2023	36,548.151	36,562.847	-14.696	0.99960	Yosu	
90003	ULSD/ULG91/ULG88	30/01/2023	36,953.205	36,986.401	-33.196	0.99910	Ulsan/Yosu	
90002	ULSD/ULG91	16/12/2022	38,983.110	38,972.000	11.110	1.00029	Yosu	
90001	ULSD/ULG91	05/11/2022	36,400.398	36,406.800	-6.402	0.99982	Yosu	
Total			349,958.885	350,174.474	-215.589	0.99938	Average VLR	
Qualifying total			349,958.885	350,174.474	-215.589	0.9994	V.E.F.	
Present voyage			4,769.2	4,768.2	1.0	1.00021	0.021%	

*** Non-qualifying voyage:**

- a) First voyage after drydock
- b) Voyage prior to structural modifications
- c) Part cargo
- d) No shore measurement available
- e) Not enough data available
- f) Not used at clients request
- g) Out of average ratio range +/- 0.3%
- h) Ship to Ship

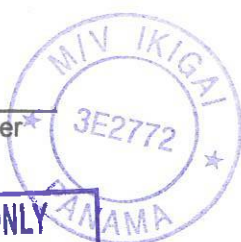
*** Note:**

API MPMS Chapter 17.9 / EI HM 49 - 3rd edition

B/L Figure	: 4,768.2
Ship Loaded Present Voyage	: 4,769.2
V.E.F.	: 0.9994
Theoretical Ship's Figure	: 4,772.1
Difference	: 3.9
Pct	: 0.082%

Yosu, South Korea 13th November 2023
SGS Korea Co., Ltd.

Signed by Master/Chief Officer
of IKIGAI



FOR RECEIPT ONLY
WITHOUT ANY PREJUDICE

Kai Kim / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

MASTER'S RECEIPT OF STADIS 450

CONSIGNOR	: GS CALTEX CORPORATION
CONSIGNEE	: TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
DESTINATION	: ONE OR MORE SAFE PORT(S), AUSTRALIA
COMMODITY	: JET A-1
LOADING PORT	: YOSU, SOUTH KOREA
VESSEL	: IKIGAI
REPORT NO.	: YL23-20024350-B
DATE OF INSPECTION	: 13TH NOVEMBER 2023

To : Master of IKIGAI

Following additive for consignee concerned to the above subject shipment at disport was duly received by the Master of the above vessel at Yosu, South Korea dated on 13th November 2023

We have placed antistatic additive of STADIS 450 on board for dose at disport as following.
And also we have placed MSDS & COA of above additives as well.

- | | |
|----------------------------|---|
| 1. Additive Name | : Stadis 450 |
| 2. Quantity | : 22.0 kgs x 1 drum (Provided by GS Caltex) |
| 3. Brand Name | : Innospec |
| 4. Batch No. | : 22.0 kgs - FPIL 232345 (1 drum) |
| 5. Country of Manufactured | : U.K |

Yosu, South Korea 13th November 2023
SGS Korea Co., Ltd.



Kai Kim / Inspector
Natural Resources
Oil, Gas & Chemical Commodities



Master of IKIGAI



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SLOP REPORT

CONSIGNOR : GS CALTEX CORPORATION
 CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
 DESTINATION : ONE OR MORE SAFE PORT(S), AUSTRALIA
 COMMODITY : JET A-1
 LOADING PORT : YOSU, SOUTH KOREA
 VESSEL : IKIGAI
 REPORT NO. : YL23-20024350-B
 DATE OF INSPECTION : 13TH NOVEMBER 2023

1) BEFORE LOADING

DRAFT= FWD/AFT : 6.40 M / 7.80 M

DATE : 09th Nov 2023

Tank No.	Dip/Ull M	Interface M	Corrected		Oily Temp	T.O.V. M3	Water Vol.	G.O.V. OIL
			Ullage	Interface				
Residue	9.060	9.950	9.060	9.950	N/A	25.000	5.100	19.900
Total						25.000	5.100	19.900

2) AFTER LOADING

DRAFT= FWD/AFT : 11.50 M / 11.90 M

DATE : 13th November 2023

Tank No.	Dip/Ull M	Interface M	Corrected		Oily Temp	T.O.V. M3	Water Vol.	G.O.V. OIL
			Ullage	Interface				
Residue	9.060	9.950	9.060	9.950	N/A	25.000	5.100	19.900
Total						25.000	5.100	19.900

Signed by Master/Chief Officer
of IKIGAI



FOR RECEIPT ONLY
WITHOUT ANY PREJUDICE

Yosu, South Korea 13th November 2023
SGS Korea Co., Ltd.

Kai Kim / Inspector
Natural Resources
Oil, Gas & Chemical Commodities