



## CERTIFICATE OF QUANTITY

CONSIGNOR : GS CALTEX CORPORATION  
CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)  
3 FRASER STREET #12-28 DUO TOWER SINGAPORE 189352  
DESTINATION : ONE OR MORE SAFE PORT(S), PHILIPPINES  
COMMODITY : BOB GASOLINE 90 RON  
LOADING PORT : YOSU, SOUTH KOREA  
VESSEL : STI GRAMERCY  
REPORT NO. : YL23-20024194-B  
DATE OF INSPECTION : 10TH NOVEMBER 2023

THIS IS TO CERTIFY THAT the following quantity of Bob Gasoline 90 Ron was loaded  
onboard the STI GRAMERCY at Yosu, South Korea on 10th November 2023

KILOLITRES 60 DEG F	17,294.626
US BARRELS AT 60°F	108,780
KILOLITRES AT 15°C	17,282.966
LONG TONS	12,532.3
METRIC TONS	12,733.4
CBM	17,451.315
LITRES AT 15°C	17,282,966
LITRES AT OBSERVED	17,451,315
LITRES AT 30°C	17,609,842

Yosu, South Korea 10th November 2023  
SGS Korea Co., Ltd.

Kai Kim / Inspector  
Natural Resources  
Oil, Gas & Chemical Commodities



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The followings are the results of analysis performed by supplier's laboratory on the sample of shore tank(s) before loading which drawn by SGS Inspector and observed by SGS Chemist during test.

Test Items	Test Method	Limit	Test Results
			20D561
Appearance	Visual	Clear & Bright	Clear & Bright
Aromatics, % vol	ASTM D6839	Max 38	25.4
Benzene, % vol	ASTM D6839	Max 2	0.7
Color	Visual	Undyed	Undyed
Copper Strip Corrosion : 3Hr @ 50°C	ASTM D130	Max 1	1a
Density : @ 15°C, kg/m <sup>3</sup>	ASTM D4052	Max 782.0	738.0
Distillation : 10% Recovered, °C	ASTM D86	Max 70	55.0
Distillation : 50% Recovered, °C		85 - 120	96.0
Distillation : 90% Recovered, °C		Max 180	165.0
Distillation : Final Boiling Point, °C		Max 215	198.0
Distillation : Loss, % vol		Report	1.6
Distillation : Residue, % vol		Max 2	1.0
Ethanol, % vol	ASTM D4815	Max 0	Not detected
Gum : Existent, mg/100ml	ASTM D381	Max 4	1.0
Gum Existent Unwashed, mg/100ml	ASTM D381	Report	3.0
Lead Content, mg/L	ASTM D3237	Max 5	<2.5
Octane : Research Number (RON), Number	ASTM D2699	Min 90.0	90.7
Oxygenate Type : MTBE, % vol	ASTM D4815	Max 2	0.7
Sulfur, % mass	ASTM D5453	Max 0.005	0.0030
Vapor Pressure, kPa	ASTM D5191	Max 61.0	58.2
Water Content, % vol	ASTM D6304	Max 0.050	0.013

Remark :

Yosu, South Korea 10th November 2023  
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The results shown in this test report specifically refer to the sample(s) tested as received unless otherwise stated. All tests have been performed using the latest revision of the methods indicated, unless specifically marked otherwise on the report. Precision parameters apply in the determination of the above results. Users of the data shown on this report should refer to the latest published revisions of ASTM D3244; IP 367 and ISO 4259 and when utilising the test data to determine conformance with any specification or process requirement. With respect to the UOP methods listed in the report below the user is referred to the method and the statement within it specifying that the precision statements were determined using UOP Method 999. This Test Report is issued under the Company's General Conditions of Service (copy available upon request or on the company website at [www.sgs.com](http://www.sgs.com)). Attention is drawn to the limitations of liability, indemnification and jurisdictional issues defined therein. This report shall not be reproduced except in full, without the written approval of the laboratory. This document is issued by the Company under its General Conditions of Service accessible at [http://www.sgs.com/terms\\_and\\_conditions.htm](http://www.sgs.com/terms_and_conditions.htm). Attention is drawn to the limitation of liability, indemnification and jurisdiction issues defined therein. Any holder of this document is advised that information contained hereon reflects the Company's findings at the time of its intervention only and within the limits of Client's instructions, if any. The Company's sole responsibility is to its Client and this document does not exonerate parties to a transaction from exercising all their rights and obligations under the transaction documents. Any unauthorized alteration, forgery or falsification of the content or appearance of this document is unlawful and offenders may be prosecuted to the fullest extent of the law. In accordance with Client's instructions, the Company's involvement has been limited to witnessing/observing a third party's intervention(s) at the third party's laboratory/test house or other facilities and installations used for the intervention(s). The Company's sole responsibility was to be present at the time of the third party's intervention(s) to forward the results, or confirm the occurrence, of the intervention(s). The Company is not responsible for the condition or calibration of apparatus, instruments and measuring devices used, the analysis methods applied the qualifications, actions or omissions of the third party's personnel or the analysis results.

## ULLAGE REPORT

CONSIGNOR : GS CALTEX CORPORATION  
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**AFTER LOADING**      ● Draft :      Fwd. : 10.60M      Aft. : 10.60M      Trim = 0.00M      List = Nil

Tank No.	Ullage (M)	Trim / List Corr.	Equip't / Dens. Corr.	Corr'd Ullage (M)	Total Obs Volume (K/L)	Free Water Innage (M)	Vol. (K/L)	Temp. (°F)	Tank Shell Corr.	Gross Obs Volume (K/L)	VCF T-6B	Gross Std Volume (K/L)
2P	2.010	0.000	0.000	2.010	4,350.839	N/F	0.000	70.0	N/A	4,350.839	0.9932	4,321.253
2S	1.950	0.000	0.000	1.950	4,354.424	N/F	0.000	70.3	N/A	4,354.424	0.9928	4,323.072
3P	2.620	0.000	0.000	2.620	4,359.326	N/F	0.000	70.5	N/A	4,359.326	0.9928	4,327.939
3S	2.560	0.000	0.000	2.560	4,361.796	N/F	0.000	70.5	N/A	4,361.796	0.9928	4,330.391
TOTAL					17,426.385		0.000	70.3		17,426.385		17,302.655

API @ 60F : 60.2  
 WCF (T-12) : 8.6800  
 Sea Condition : Slight Sea  
 Used Table : ASTM D-1250 table 6B, 12, 4 & 1  
 Gauging Equip't : UTI 6561

### Total Loaded Onboard Quantity

17,302.655 KILOLITRES 60 DEG F  
 108,831 US BARRELS AT 60°F  
 17,291.069 KILOLITRES AT 15°C  
 12,538.1 LONG TONS  
 12,739.3 METRIC TONS  
 17,426.385 CBM  
 17,291,069 LITRES AT 15°C  
 17,426,385 LITRES AT OBSERVED  
 17,618,018 LITRES AT 30°C



Signed by Master/Chief Officer  
of STI GRAMERCY

Yosu, South Korea 10th November 2023  
SGS Korea Co., Ltd.

Kai Kim / Inspector  
 Natural Resources  
 Oil, Gas & Chemical Commodities

## TIME SHEET

CONSIGNOR : GS CALTEX CORPORATION  
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DATE	TIME	PARTICULARS
04-Nov-2023	1730 hrs	* End of sea passage
04-Nov-2023	1800 hrs	* Anchored at Yosu "B" anchorage
05-Nov-2023	0001 hrs	* Notice of readiness tendered
05-Nov-2023	1400 hrs	SGS Surveyor on board
05-Nov-2023	1400-1530 hrs	Tank inspection & passed
05-Nov-2023	1540 hrs	SGS Surveyor left her
09-Nov-2023	0718 hrs	* Pilot on board
09-Nov-2023	0600 hrs	* Anchor aweigh
09-Nov-2023	0842 hrs	* First line ashore
09-Nov-2023	0906 hrs	* All made fast to GSC No.3 product wharf
09-Nov-2023	0906 hrs	* Notice of readiness accepted
09-Nov-2023	2036 hrs	* Connected loading arm - (12 Inch X 2) & Vapor arm ( 12 Inch x 1)
09-Nov-2023	2100 hrs	* Commenced loading for 90 Ron
10-Nov-2023	0730 hrs	* Completed loading for 90 Ron
11-Nov-2023	0112 hrs	* Commenced loading for 92 Ron
11-Nov-2023	0136 hrs	* Commenced loading for Jet A-1
11-Nov-2023	1048 hrs	* Completed loading for Jet A-1
11-Nov-2023	1130 hrs	Surveyor on board
11-Nov-2023	1236 hrs	* Completed loading for 92 Ron
11-Nov-2023	1236-1436 hrs	Gauging, sampling & calculation
11-Nov-2023	1306 hrs	* Disconnected loading arm
11-Nov-2023	1512 hrs	* Document on board
11-Nov-2023	1518 hrs	Surveyor left her
11-Nov-2023	1530 hrs	* Vessel sailed

Remark :

Yosu, South Korea 10th November 2023  
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Natural Resources  
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Times marked \*are reported as per statement of facts issued by the installation and/or ship without any responsibility on our part for their accuracy.

## SHIP'S TANK CLEANLINESS CERTIFICATE

CONSIGNOR : GS CALTEX CORPORATION  
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### SUBJECTED CARGO TANKS (The below data was given by the ship's master/Chief officer.)

Vessel Tanks	Last Cargo	2nd Last Cargo	3rd Last Cargo	Tank Coating	Type
2P/S	Gasoline	Gasoil	Gasoil	Epoxy	A
3P/S	Gasoline	Gasoil	Gasoil	Epoxy	A

The cleaning work for the cargo tank(s) of the vessel was completely performed prior to our attendance.

#### ● Cleaning Method : Type A

1. Well stripping & draining of tanks, lines and pumps.
2. Inerted.

#### ● Cleaning Method : Type B

1. Well stripping & draining of tanks, lines and pumps.
2. Butterworth with cold sea water.
3. Rinsing with cold fresh water.
4. Well stripping & draining of tanks, lines and pumps.
5. Gas free.
6. Mopping & drying.
7. Inerted.

#### ● INERTED CONDITION THEREFORE UNSAFE FOR ENTRY.

All designated tanks, numbered : 2P/S & 3P/S

The tanks were under an inert gas blanket and therefore no visual inspection could be made.

The designated cargo tank(s) were inspected by manual sounding using the sounding rod with oil and water finding paste for the residue, water and OBQ on tank bottoms

From this observation, no measurable liquid was detected using a sounding rod at closed system gauging points.

No measurement aft left & right of the measurement points were possible.

All ship's lines and pumps were said to be clean by Chief officer.

Inspection time : 1400 - 1530 hrs 05th Nov 2023



Signed by Master/Chief Officer  
STI GRAMERCY

Yosu, South Korea 10th November 2023  
SGS Korea Co., Ltd.

Kai Kim / Inspector  
Natural Resources  
Oil, Gas & Chemical Commodities

## SAMPLE REPORT

CONSIGNOR : GS CALTEX CORPORATION  
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Kindly note that we, undersigned surveyor, has drawn following samples

Sample Source	Type	Size	Q'ty	Seal No.	Distribution
<b>1. Shore tank sample before loading.</b>					
Shore Tk. 20D-561	Composite	4 Litres	1	0844458	Retained SGS lab.
Shore Tk. 20D-561	Composite	4 Litres	2	0844459/0844460	For Receiver
Shore Tk. 20D-561	U/M/L	1 Litre	3	0844461	Retained SGS lab.
Shore Tk. 20D-561	U/M/L	1 Litre	6	0844462/0844463	For Receiver
<b>2. Line drip sample during loading.</b>					
Ship's manifold sample	Line drip	4 Litres	1	0844464	Retained SGS lab.
Ship's manifold sample	Line drip	4 Litres	2	0844465/0844466	For Receiver
Shore line sample before start of loading	Line drip	1 Litre	1	0844467	Retained SGS lab.
<b>3. Ship's tank one-foot sample during loading.</b>					
Individual ship's 1st foot sample	One foot	1 Litre	4	0844468	Retained SGS lab.
Ship's tank 1st foot composite	One foot	4 Litres	1	0844469	Retained SGS lab.
<b>4. Ship's tank final sample after loading.</b>					
Individual ship's tank sample	Individual	1 Litre	4	0844470	Retained SGS lab.
Ship's tank composite	Composite	4 Litres	1	0844471	Retained SGS lab.
Ship's tank composite	Composite	4 Litres	2	084472/084473	For Receiver
Dead bottom sample after loading	Deadbottom	1 Litre	4	0844474	Retained SGS lab.
<b>5. Additional sample for Chevron</b>					
Shore Tk. 20D-561	Composite	4 Litres	2	No seal	Retained SGS lab.
Ship's tank composite	Composite	4 Litres	2	No seal	Retained SGS lab.

The above samples will be retained only 3 months unless written instructions to be contrary are received.

Yosu, South Korea 10th November 2023  
SGS Korea Co., Ltd.



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## MASTER'S RECEIPT OF SAMPLES

CONSIGNOR : GS CALTEX CORPORATION  
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The following samples for Consignee was duly received by the Master of the vessel dated on 10th November 2023

Size of Sample	SGS Seal Number	Sample Source
4 Litres X 2 Cans	0844459/0844460	U/M/L Composite sample ex Shore tank No. 20D-561 before loading.
1 Litre X 6 Cans	0844462/0844463	U/M/L sample ex Shore tank No. 20D-561 before loading.
4 Litres X 2 Cans	0844465/0844466	Ship's manifold sample
4 Litres X 2 Cans	084472/084473	Ship's tank composite



Master of STI GRAMERCY

Yosu, South Korea 10th November 2023  
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## MASTER'S RECEIPT OF DOCUMENTS

CONSIGNOR : GS CALTEX CORPORATION  
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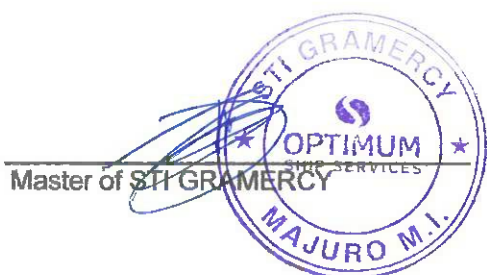
I hereby acquired the following documents from the surveyor at Yosu, South Korea dated on 10th November 2023

Certificate	For Consignee	For Master
CERTIFICATE OF QUANTITY	1 Copy	1 Copy
CERTIFICATE OF QUALITY	1 Copy	1 Copy
ULLAGE REPORT	1 Copy	1 Copy
TIME REPORT	1 Copy	1 Copy
VESSEL CLEAN CERTIFICATE	1 Copy	1 Copy
MASTERS'S RECEIPT OF SAMPLES	1 Copy	1 Copy
MASTERS'S RECEIPT OF DOCUMENTS	1 Copy	1 Copy
SHORE TANK GAUGING REPORT	1 Copy	1 Copy

Yosu, South Korea 10th November 2023  
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## VESSEL'S EXPERIENCE FACTOR

CONSIGNOR : GS CALTEX CORPORATION  
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Voyage No.	Cargo	Date	M/TONS		Diff. Ship-BL	VLR Ship/BL	Port	*
			Ship	B/L				
66	CONDENSATE	13/10/2021	42,710.631	42,770.210	-59.579	0.99861	BONNY	
67	NON OXY GASOLINE	13/11/2021	50,397.278	50,449.662	-52.384	0.99896	BROFJORDEN	
68	GASOLINE	20/12/2021	50,044.005	50,085.830	-41.825	0.99916	UST-LUGA	
69	GASOIL	28/02/2022	51,401.612	51,422.696	-21.084	0.99959	MIZUSHIMA	
70	GASOLINE	07/04/2022	50,081.733	50,081.112	0.621	1.00001	SINGAPORE	
71	ULSD	17/05/2022	50,132.761	50,021.536	111.225	1.00222	CHIBA	
72	ULSD	28/06/2022	46,367.535	45,347.467	1,020.068	1.02249	DAESAN	*
72	ULSD/91R	26/07/2022	29,425.097	29,424.522	0.575	1.00002	BRISBANE	
72	91R/95R/98R	29/07/2022	40,417.332	40,417.426	-0.094	1.00000	BRISBANE	
74	GASOLINE	01/11/2022	49,111.418	49,149.813	-38.395	0.99922	UST-LUGA	
75	GASOLINE	03/01/2023	50,427.638	50,451.415	-23.777	0.99953	SOHAR	
76	GASOLINE	24/01/2023	50,342.902	50,233.900	109.002	1.00217	YANBU	
77	MTBE	09/03/2023	18,274.888	18,296.208	-21.320	0.99883	MESAIEED	
77-2	MOGAS 92	17/03/2023	37,443.116	37,490.994	-47.878	0.99872	JABEL ALI	
78	JETA-1	02/04/2023	48,847.935	48,953.587	-105.652	0.99784	JUB AIL	
79	GASOLINE	23/04/2023	51,461.181	51,577.700	-116.519	0.99774	JIZAN	
79-2	GASOLINE	04/05/2023	51,201.985	51,162.268	39.717	1.00078	SOHAR	
80	GASOIL 10PPM	14/05/2023	47,533.636	47,529.956	3.680	1.00008	SIKKA	
81	GASOIL 10PPM	08/07/2023	51,825.686	51,920.346	-94.660	0.99818	YEOSU	
82	GASOLINE	11/08/2023	48,756.721	48,848.293	-91.572	0.99813	QUANZHOU	
Total			916,205.090	915,634.941	570.149	1.00062	Average VLR	
Qualifying total			869,837.555	870,287.474	-449.919	0.9995	V.E.F.	
Present voyage			12,739.3	12,733.4	5.9	1.00046	0.046%	

**\* Non-qualifying voyage:**

- a) First voyage after drydock
- b) Voyage prior to structural modifications
- c) Part cargo
- d) No shore measurement available
- e) Not enough data available
- f) Not used at clients request
- g) Out of average ratio range +/- 0.3%
- h) Ship to Ship

**\* Note:**

API MPMS Chapter 17.9 / EI HM 49 - 3rd edition  
on July 2019

B/L Figure	: 12,733.4
Ship Loaded Present Voyage	: 12,739.3
V.E.F.	: 0.9995
Theoretical Ship's Figure	: 12,745.7
Difference	: 12.3
Pct	: 0.097%

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Signed by Master/Chief Officer  
of STI GRAMERCY





## SHORE TANK GAUGING REPORT

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### SHORE TANK'S SOUNDING BEFORE AND AFTER LOADING

Shore tank No.: 20D-561

Term	Innage (M)	T.O.V. (K/L)	Free Water		Temp. (°F)	Shell Corr.	Roof (K/L)	G.O.V. (K/L)	API at 60°F	V.C.F. T-6B	G.S.V. (KL.)
			(M)	(K/L)							
OP	11.997	22,171.186	N/F	0.000	72.5	N/A	-0.220	22,170.966	60.2	0.9914	21,980.296
CL	2.600	4,719.871	N/F	0.000	70.7	N/A	-0.220	4,719.651	60.2	0.9928	4,685.670

Delivered quantity : 17,294.626 KL at 60 °F

### Total Delivered Quantity

Unit	20D-561	TOTAL
KILOLITRES 60 DEG F	17,294.626	17,294.626
US BARRELS AT 60°F	108,780	108,780
KILOLITRES AT 15°C	17,282.966	17,282.966
LONG TONS	12,532.3	12,532.3
METRIC TONS	12,733.4	12,733.4
CBM	17,451.315	17,451.315
LITRES AT 15°C	17,282,966	17,282,966
LITRES AT OBSERVED	17,451,315	17,451,315
LITRES AT 30°C	17,609,842	17,609,842

Shore line is fully packed before and after loading by Line pack Method

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## SLOP REPORT

CONSIGNOR : GS CALTEX CORPORATION  
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### 1) BEFORE LOADING

DRAFT= FWD/AFT : 7.00 M / 8.70 M

DATE : 05th Nov 2023

Tank No.	Dip/Ull M	Interface M	Corrected		Oily Temp	T.O.V. M3	Water Vol.	G.O.V. OIL
			Ullage	Interface				
Residue	2.510	3.640	2.510	3.640	N/A	148.780	132.190	16.590
Total						148.780	132.190	16.590

### 2) AFTER LOADING

DRAFT= FWD/AFT : 10.60 M / 10.60 M

DATE : 10th November 2023

Tank No.	Dip/Ull M	Interface M	Corrected		Oily Temp	T.O.V. M3	Water Vol.	G.O.V. OIL
			Ullage	Interface				
Residue	2.480	3.610	2.480	3.610	N/A	149.190	132.700	16.490
Total						149.190	132.700	16.490



Signed by Master/Chief Officer  
of STI GRAMERCY

Yosu, South Korea 10th November 2023  
SGS Korea Co., Ltd.

Kai Kim / Inspector  
Natural Resources  
Oil, Gas & Chemical Commodities