

CERTIFICATE OF QUANTITY

CONSIGNOR	: GS CALTEX CORPORATION
CONSIGNEE	: TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
DESTINATION	: ONE OR MORE SAFE PORT(S), AUSTRALIA
COMMODITY	: GASOIL 10PPM
LOADPORT	: YOSU, SOUTH KOREA
VESSEL	: IKIGAI
REPORT NO.	: YL23-20024350-A
DATE OF INSPECTION	: 14TH NOVEMBER 2023

THIS IS TO CERTIFY THAT the following quantity of Gasoil 10Ppm was loaded onboard the IKIGAI at Yosu, South Korea on 14th November 2023

KILOLITRES AT 60 DEG F	33,991.031
US BARRELS AT 60 DEG F	213,798
KILOLITRES AT 15 DEG C	33,974.640
LONG TONS	27,831.0
METRIC TONS	28,277.7
KILOLITRES AT 30 DEG C	34,417.812
KILOLITRES AT OBSERVED	34,274.585

Yosu, South Korea 14th November 2023
SGS Korea Co., Ltd.



Kai Kim / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

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The followings are the results of analysis performed by supplier's laboratory on the sample of shore tank(s) before loading which drawn by SGS Inspector and observed by SGS Chemist during test.

Test Items	Test Method	Limit	Test Results
			20D572
Acid number: Strong, mgKOH/g	ASTM D664	Nil	Nil
Acid number: Total, mgKOH/g	ASTM D974	Max 0.5	<0.02
*Additives			
Lubricity improver (Dorf Ketel SR2010), mg/Kg	Declaration	Report	170
Conductivity improver(Stadis 450), mg/Kg	Declaration	Max 7.0	Nil Addition
Cold flow improver (Infineum R357 & R358), mg/Kg	Declaration	Report	0
Anti-oxidant, mg/Kg	Declaration	Report	Nil Addition
Appearance	ASTM D4176 P1		
Clear and bright		Pass	Pass
Free water		Pass	Pass
Particulate		Pass	Pass
Haze Rating, Appearance @ 20°C	ASTM D4176 P2		
No of Rating		Max 1	1
Free water		Pass	Pass
Particulates		Pass	Pass
Aromatics, mass %	IP 391	Min 10.0	24.8
Aromatics: Polycyclic, mass %	IP 391	Max 11.0	1.8
Ash, mass %	ASTM D482	Max 0.01	<0.010
Carbon residue: 10% distillation residue, mass %	ASTM D4530	Max 0.2	<0.1
Cetane index, number	ASTM D4737	Min 46.0	53.8
CFPP, °C	IP 309	Report	-3
Cloud point, °C	ASTM D2500	Max 14	1
Color: ASTM	ASTM D1500	Max 2.5	L0.5
Color	Visual	Report	Pale green
Copper strip corrosion: 3Hrs @ 50°C, Class	ASTM D130	Max 1	1a
Density: @ 15°C, kg/L	ASTM D4052	0.820-0.850	0.8333
Distillation: T95pct, °C	ASTM D86	Max 360.0	354.0
Electrical conductivity, pS/m	ASTM D2624	Report	<1
Testing temperature, °C		Report	25.0
Fatty acid methyl ester (FAME) content, vol%	EN14078	Max 0.1	<0.05
Filter blocking tendency	IP 387	Max 1.41	1.03
Flash point, °C	ASTM D93	Min 64.0	68.0
Hydrogen sulfide, mg/Kg	IP 570	Max 2.0	<0.60
Lubricity: HFRR, µm	IP 450	Max 460	410
Oxidation stability, mg/100mL	ASTM D2274	Max 2.5	1.0
Sulfur, mg/Kg	ASTM D5453	Max 10	7.0

- To be continued -

Test Items	Test Method	Limit	Test Results
			20D572
Viscosity: Kin @40°C, mm ² /sec	ASTM D445	2.000-4.500	2.823
Water & Sediment, vol %	ASTM D2709	Max 0.05	<0.01
*Unhydrotreated cracked material			
As component, vol%	Declaration	Nil addition	Nil addition
As contaminant, vol%	Declaration	Max 1.0	Nil

Remark :

"This product meets the requirements of the Fuel Quality Standards Act 2000, Fuel Standard (Automotive Diesel) Determination 2019 with the exception of conductivity"

- 1) Lubricity improver is dosed with 170 ppm of Dorf Ketel SR2010 into the shore tank No. 20D-572
- 2) No Stadis dissipator was added to the product.
- 3) No Anti-oxidant was added to the product.
- 4) 3drums x 22.0kgs & 1drum x 15.9kgs of Stadis 450 (RDE/A/621) had been placed onboard the vessel & this additive shall be added by receiver at disport which is sufficient to make this product conform to the afore stated act or local requirements.

Yosu, South Korea 14th November 2023
SGS Korea Co., Ltd.



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Oil, Gas & Chemical Commodities

The results shown in this test report specifically refer to the sample(s) tested as received unless otherwise stated. All tests have been performed using the latest revision of the methods indicated, unless specifically marked otherwise on the report. Precision parameters apply in the determination of the above results. Users of the data shown on this report should refer to the latest published revisions of ASTM D3244; IP 367 and ISO 4259 and when utilising the test data to determine conformance with any specification or process requirement. With respect to the UOP methods listed in the report below the user is referred to the method and the statement within it specifying that the precision statements were determined using UOP Method 999. This Test Report is issued under the Company's General Conditions of Service (copy available upon request or on the company website at www.sgs.com). Attention is drawn to the limitations of liability, indemnification and jurisdictional issues defined therein. This report shall not be reproduced except in full, without the written approval of the laboratory. This document is issued by the Company under its General Conditions of Service accessible at http://www.sgs.com/terms_and_conditions.htm. Attention is drawn to the limitation of liability, indemnification and jurisdiction issues defined therein. Any holder of this document is advised that information contained hereon reflects the Company's findings at the time of its intervention only and within the limits of Client's instructions, if any. The Company's sole responsibility is to its Client and this document does not exonerate parties to a transaction from exercising all their rights and obligations under the transaction documents. Any unauthorized alteration, forgery or falsification of the content or appearance of this document is unlawful and offenders may be prosecuted to the fullest extent of the law. In accordance with Client's instructions, the Company's involvement has been limited to witnessing/observing a third party's intervention(s) at the third party's laboratory/test house or other facilities and installations used for the intervention(s). The Company's sole responsibility was to be present at the time of the third party's intervention(s) to forward the results, or confirm the occurrence, of the intervention(s). The Company is not responsible for the condition or calibration of apparatus, instruments and measuring devices used, the analysis methods applied the qualifications, actions or omissions of the third party's personnel or the analysis results.

ULLAGE REPORT

CONSIGNOR : GS CALTEX CORPORATION
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 COMMODITY : GASOIL 10PPM
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 VESSEL : IKIGAI
 REPORT NO. : YL23-20024350-A
 DATE OF INSPECTION : 14TH NOVEMBER 2023

AFTER LOADING				● Draft :		Fwd. : 11.50M		Aft. : 11.90M		Trim = 0.40M		List = Nil	
Tank No.	Ullage (M)	Trim / List Corr.	Equip't / Dens. Corr.	Corr'd Ullage (M)	Total Obs Volume (K/L)	Free Water		Temp. (°F)	Tank Shell Corr.	Gross Obs Volume (K/L)	VCF T-6B	Gross Std Volume (K/L)	
						Innage (M)	Vol. (K/L)						
1P	1.270	0.000	0.000	1.270	3,121.900	N/F	0.000	71.2	N/A	3,121.900	0.9948	3,105.666	
1S	1.250	0.000	0.000	1.250	3,132.500	N/F	0.000	68.9	N/A	3,132.500	0.9957	3,119.030	
3P	1.460	0.000	0.000	1.460	4,682.800	N/F	0.000	70.9	N/A	4,682.800	0.9948	4,658.449	
3S	1.840	0.000	0.000	1.840	4,596.300	N/F	0.000	71.1	N/A	4,596.300	0.9948	4,572.399	
4P	1.390	0.000	0.000	1.390	4,715.700	N/F	0.000	72.9	N/A	4,715.700	0.9938	4,686.463	
4S	1.420	0.000	0.000	1.420	4,707.200	N/F	0.000	73.0	N/A	4,707.200	0.9938	4,678.015	
6P	1.400	0.000	0.000	1.400	4,189.800	N/F	0.000	72.9	N/A	4,189.800	0.9938	4,163.823	
6S	1.420	0.000	0.000	1.420	4,186.600	N/F	0.000	72.5	N/A	4,186.600	0.9941	4,161.899	
SLP	4.830	0.000	0.000	4.830	538.300	N/F	0.000	75.4	N/A	538.300	0.9926	534.317	
SLS	5.270	0.000	0.000	5.270	307.800	N/F	0.000	77.4	N/A	307.800	0.9917	305.245	
								</					

API @ 60F : 38.2
 WCF (T-12) : 7.6820
 Sea Condition : Slight Sea
 Used Table : ASTM D-1250 table 6B, 12, 4 & 1
 Gauging Equip't : MMC-8334N

Total Loaded Onboard Quantity

33,985.306 KILOLITRES AT 60 DEG F
 213,762 US BARRELS AT 60 DEG F
 33,968.919 KILOLITRES AT 15 DEG C
 27,826.3 LONG TONS
 28,272.9 METRIC TONS
 34,412.015 KILOLITRES AT 30 DEG C
 34,178.900 KILOLITRES AT OBSERVED

Signed by Master/Chief Officer of IKIGAI

FOR ULLAGE & TEMPERATURE ONLY

Yosu, South Korea 14th November 2023
SGS Korea Co., Ltd.

Kai Kim / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

TANKER TIME SHEET

CONSIGNOR : GS CALTEX CORPORATION
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 DESTINATION : ONE OR MORE SAFE PORT(S), AUSTRALIA
 COMMODITY : GASOIL 10PPM
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 VESSEL : IKIGAI
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 DATE OF INSPECTION : 14TH NOVEMBER 2023

DATE	TIME	PARTICULARS
09-Nov-2023	0512 hrs	* End of sea passage
09-Nov-2023	0615 hrs	* Notice of readiness tendered
09-Nov-2023	0648 hrs	* Dropped anchor at Yosu "B" anchorage
09-Nov-2023	1030 hrs	Surveyor onboard
09-Nov-2023	1036-1236 hrs	Tank inspection & Passed
09-Nov-2023	1242 hrs	Surveyor left her
13-Nov-2023	0742 hrs	* Pilot on board
13-Nov-2023	0748 hrs	* Anchor aweigh
13-Nov-2023	0854 hrs	* First line ashore
13-Nov-2023	0924 hrs	* All made fast to No.3 GSC product wharf
13-Nov-2023	0924 hrs	* Notice of readiness accepted
13-Nov-2023	1024 hrs	* Connected loading arm
13-Nov-2023	1042 hrs	* Commenced loading for Jet A-1
13-Nov-2023	1054 hrs	* Commenced loading for Gasoil
13-Nov-2023	1924 hrs	* Completed loading for JET A-1
13-Nov-2023	2012 hrs	* Commenced loading for Gasoline 91Ron
14-Nov-2023	0130 hrs	* Completed loading for 91 Ron
14-Nov-2023	0630 hrs	Surveyor onboard
14-Nov-2023	0742 hrs	* Completed loading for Gasoil 10ppm
14-Nov-2023	0742-0942 hrs	Tank gauging, sampling & cargo calculation
14-Nov-2023	0812 hrs	* Disconnected loading arm
14-Nov-2023	1130 hrs	* Document on board
14-Nov-2023	1140 hrs	Surveyor left her
14-Nov-2023	1200 hrs	* Vessel schedule to sail

Remark :

Yosu, South Korea 14th November 2023
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Times marked *are reported as per statement of facts issued by the installation and/or ship without any responsibility on our part for their accuracy.

TANK CLEANLINESS/TANK INSPECTION REPORT PRIOR LOADING

CONSIGNOR : GS CALTEX CORPORATION
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 VESSEL : IKIGAI
 REPORT NO. : YL23-20024350-A
 DATE OF INSPECTION : 14TH NOVEMBER 2023

SUBJECTED CARGO TANKS (The below data was given by the ship's master/Chief officer.)

Vessel Tanks	Last Cargo	2nd Last Cargo	3rd Last Cargo	Tank Coating	Type
1P/S	JET A-1	JET A-1	JET A-1	Epoxy	B
3P/S	GASOIL 10PPM	GASOIL 10PPM	GASOIL 10PPM	Epoxy	B
4P/S	JET A-1	GASOLINE 91R	JET A-1	Epoxy	B
6P/S	GASOIL 10PPM	GASOLINE 95R	GASOIL 10PPM	Epoxy	A
SLOP P/S	JET A-1	GASOLINE 95R	JET A-1	Epoxy	B

The cleaning work for the cargo tank(s) of the vessel was completely performed prior to our attendance.

● Cleaning Method : Type A

1. Well drained tank, line and pumps
2. Inerted

● Cleaning Method : Type B

1. B/W with cold fresh water for 1hr
2. well drained tank, line and pumps
3. Gas free & Mopped
4. Inerted

● INERTED CONDITION THEREFORE UNSAFE FOR ENTRY.

All designated tanks, numbered : 1P/S, 3P/S, 4P/S, 6P/S & SLP/S

The tanks were under an inert gas blanket and therefore no visual inspection could be made.

The designated cargo tank(s) were inspected by manual sounding using the sounding rod with oil and water finding paste for the residue, water and OBQ on tank bottoms

From this observation, no measurable liquid was detected using a sounding rod at closed system gauging points.

No measurement aft left & right of the measurement points were possible.

All ship's lines and pumps were said to be clean by Chief officer.

Inspection time : 1036 hrs - 1236 hrs on 09th November 2023


 Signed by Master/Chief Officer
 IKIGAI



Yosu, South Korea 14th November 2023
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SAMPLE REPORT

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COMMODITY	: GASOIL 10PPM
LOADPORT	: YOSU, SOUTH KOREA
VESSEL	: IKIGAI
REPORT NO.	: YL23-20024350-A
DATE OF INSPECTION	: 14TH NOVEMBER 2023

Kindly note that we, undersigned surveyor, has drawn following samples

<u>Sample Source</u>	<u>Type</u>	<u>Size</u>	<u>Q'ty</u>	<u>Seal No.</u>	<u>Distribution</u>
1. Shore tank sample before loading.					
Shore Tk. 20D-572	Composite	4 Litres	1	0844500	Retained SGS lab.
Shore Tk. 20D-572	Composite	4 Litres	1	0844101	For Receiver
Shore Tk. 20D-572	Composite	4 Litres	1	0844102	For Master
Shore Tk. 20D-572(U.M.L)	U.M.L	1 Litre	3	0844103	Retained SGS lab.
Shore Tk. 20D-572(U.M.L)	U.M.L	1 Litre	3	0844104	For Receiver
Shore Tk. 20D-572(U.M.L)	U.M.L	1 Litre	3	0844105	For Master
2. Line drip sample during loading.					
Ship's manifold at start of loading	Line drip	4 Litres	1	0844106	Retained SGS lab.
Ship's manifold at start of loading	Line drip	4 Litres	1	0844107	For Receiver
Ship's manifold at start of loading	Line drip	4 Litres	1	0844108	For Master
Shore line drip sample during loading	Line drip	4 Litres	1	0844109	Retained SGS lab.
Shore line drip sample during loading	Line drip	4 Litres	1	0844110	For Receiver
Shore line drip sample during loading	Line drip	4 Litres	1	0844111	For Master
3. Ship's tank one-foot sample during loading.					
Individual ship's 1st foot sample	One foot	1 Litre	10	0844112-0844114	Retained SGS lab.
Ship's tank 1foot composite sample	One foot	4 Litres	1	0844115	Retained SGS lab.
Ship's tank 1foot composite sample	One foot	4 Litres	1	0844116	For Receiver
Ship's tank 1foot composite sample	One foot	4 Litres	1	0844117	For Master
4. Ship's tank final sample after loading.					
Individual ship's tank sample	Individual	1 Litre	10	0844118-0844120	Retained SGS lab.
Ship's tank composite sample	Composite	4 Litres	1	0844121	Retained SGS lab.
Ship's tank composite sample	Composite	4 Litres	1	0844122	For Receiver
Ship's tank composite sample	Composite	4 Litres	1	0844123	For Master
Deadbottom sample	Deadbottom	1 Litre	10	0844124-0844126	Retained SGS lab.
5. Additional samples for chevron's testing					
Shore Tk. 20D-572	Composite	4 Litres	2	No sealed	Retained SGS lab.
Ship's tank composite sample	Composite	4 Litres	2	No sealed	Retained SGS lab.

The above samples will be retained only 3 months unless written instructions to be contrary are received.

Yosu, South Korea 14th November 2023
SGS Korea Co., Ltd.



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Natural Resources
Oil, Gas & Chemical Commodities


MASTER'S RECEIPT OF SAMPLES

CONSIGNOR : GS CALTEX CORPORATION
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 VESSEL : IKIGAI
 REPORT NO. : YL23-20024350-A
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The following samples for Consignee was duly received by the Master of the vessel dated on 14th November 2023

Size of Sample	SGS Seal Number		Sample Source
	For receiver	For Master	
4 Litres X 2 Cans	0844101	0844102	Shore tank No.20D-572 before loading
1 Litre X 6 Cans	0844104	0844105	Shore tank No.20D-572 (UML) before loading
4 Litres X 2 Cans	0844107	0844108	Ship's manifold at start of loading
4 Litres X 2 Cans	0844110	0844111	Shore line drip sample during loading
4 Litres X 2 Cans	0844116	0844117	Ship's tank 1foot composite sample
4 Litres X 2 Cans	0844122	0844123	Ship's tank composite sample after loading

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 Master of IKIGAI




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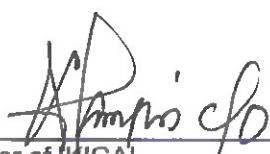
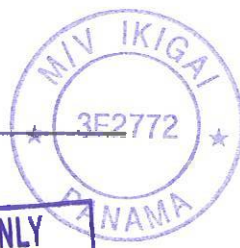

MASTER'S RECEIPT OF DOCUMENTS

CONSIGNOR : GS CALTEX CORPORATION
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I hereby acquired the following documents from the surveyor at Yosu, South Korea dated on 14th November 2023

Certificate	For Consignee	For Master
CERTIFICATE OF QUANTITY	1 Copy	1 Copy
CERTIFICATE OF QUALITY	1 Copy	1 Copy
ULLAGE REPORT	1 Copy	1 Copy
TANKER TIME SHEET	1 Copy	1 Copy
TANK CLEANLINESS/TANK INSPECTION REPORT PRIOR LOADING	1 Copy	1 Copy
MASTER'S RECEIPT OF SAMPLES	1 Copy	1 Copy
MASTER'S RECEIPT OF DOCUMENTS	1 Copy	1 Copy
MASTER'S RECEIPT OF STADIS 450	1 Copy	1 Copy
MATERIAL SAFETY DATA SHEET	1 Copy	1 Copy

Yosu, South Korea 14th November 2023
SGS Korea Co., Ltd.


 Master of IKIGAI




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SHORE TANK GAUGING REPORT

CONSIGNOR : GS CALTEX CORPORATION
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SHORE TANK'S SOUNDING BEFORE AND AFTER LOADING

Shore tank No.: 20D-572

Term	Innage (M)	T.O.V. (K/L)	Free Water		Temp. (°F)	Shell Corr.	Roof (K/L)	G.O.V. (K/L)	API at 60°F	V.C.F. T-6B	G.S.V. (KL.)
			(M)	(K/L)							
OP	13.567	39,216.463	N/F	0.000	77.0	N/A	0.000	39,216.463	38.2	0.9919	38,898.810
CL	1.729	4,941.878	N/F	0.000	74.3	N/A	0.000	4,941.878	38.2	0.9931	4,907.779

Delivered quantity : 33,991.031 KL at 60 °F

Total Delivered Quantity

Unit	20D-572	TOTAL
KILOLITRES AT 60 DEG F	33,991.031	33,991.031
US BARRELS AT 60 DEG F	213,798	213,798
KILOLITRES AT 15 DEG C	33,974.640	33,974.640
LONG TONS	27,831.0	27,831.0
METRIC TONS	28,277.7	28,277.7
KILOLITRES AT 30 DEG C	34,417.812	34,417.812
KILOLITRES AT OBSERVED	34,274.585	34,274.585

Shore line is fully packed before and after loading by Line pack Method

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VESSEL'S EXPERIENCE STATEMENT

CONSIGNOR : GS CALTEX CORPORATION
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Voyage No.	Cargo	Date	M/TONS		Diff. Ship-BL	VLR Ship/BL	Port	*
			Ship	B/L				
90009	MULTI	09/10/2023	37,411.704	37,486.600	-74.896	0.99800	Yosu	
90008	MOGAS/JET	13/09/2023	10,533.626	10,533.765	-0.139	0.99999	Geelong	
90008	GASOIL	23/08/2023	39,600.503	39,582.984	17.519	1.00044	Chiba	
90007	JET A-1/ULSD	17/07/2023	36,693.393	36,719.800	-26.407	0.99928	Yosu	
90006	JET A-1/ULSD	06/06/2023	39,885.828	39,921.881	-36.053	0.99910	Daesan/Yosu	
90005	ULSD/ULG91	24/04/2023	36,948.967	37,001.396	-52.429	0.99858	Yosu	
90004	ULG91/ULSD/JET A-1	14/03/2023	36,548.151	36,562.847	-14.696	0.99960	Yosu	
90003	ULSD/ULG91/ULG88	30/01/2023	36,953.205	36,986.401	-33.196	0.99910	Ulsan/Yosu	
90002	ULSD/ULG91	16/12/2022	38,983.110	38,972.000	11.110	1.00029	Yosu	
90001	ULSD/ULG91	05/11/2022	36,400.398	36,406.800	-6.402	0.99982	Yosu	
Total			349,958.885	350,174.474	-215.589	0.99938	Average VLR	
Qualifying total			349,958.885	350,174.474	-215.589	0.9994	V.E.F.	
Present voyage			28,272.9	28,277.7	-4.8	0.99983	-0.017%	

*** Non-qualifying voyage:**

- a) First voyage after drydock
- b) Voyage prior to structural modifications
- c) Part cargo
- d) No shore measurement available
- e) Not enough data available
- f) Not used at clients request
- g) Out of average ratio range +/- 0.3%
- h) Ship to Ship

*** Note:**

API MPMS Chapter 17.9 / EI HM 49 - 3rd edition
on July 2019

B/L Figure : 28,277.7
 Ship Loaded Present Voyage : 28,272.9
 V.E.F. : 0.9994
 Theoretical Ship's Figure : 28,289.9
 Difference : 12.2
 Pct : 0.043%

Yosu, South Korea 14th November 2023
SGS Korea Co., Ltd.


 Kai Kim / Inspector
 Natural Resources
 Oil, Gas & Chemical Commodities


 Signed by Master/Chief Officer
 of IKIGAI



FOR RECEIPT ONLY
WITHOUT ANY PREJUDICE

MASTER'S RECEIPT OF STADIS 450

CONSIGNOR	: GS CALTEX CORPORATION
CONSIGNEE	: TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
DESTINATION	: ONE OR MORE SAFE PORT(S), AUSTRALIA
COMMODITY	: GASOIL 10PPM
LOADPORT	: YOSU, SOUTH KOREA
VESSEL	: IKIGAI
REPORT NO.	: YL23-20024350-A
DATE OF INSPECTION	: 14TH NOVEMBER 2023

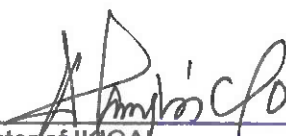
To : Master of IKIGAI

Following additive for consignee concerned to the above subject shipment at disport was duly received by the Master of the above vessel at YosU, South Korea dated on 14th November 2023

We have placed antistatic additive of STADIS 450 on board for dose at disport as following.
And also we have placed MSDS & COA of above additives as well.

- | | |
|----------------------------|-------------------------------------------------------------------------------------|
| 1. Additive Name | : Stadis 450 |
| 2. Quantity | : 22.0 kgs x 3 drums (Provided by GS Caltex)
15.9 kgs x 1 drum (Provided by SGS) |
| 3. Brand Name | : Innospec |
| 4. Batch No. | : 22.0 kgs - FPIL 232345 (3 drums)
15.9 kgs - FPIL 2221245 (1 drum) |
| 5. Country of Manufactured | : U.K. |

Yosu, South Korea 14th November 2023
SGS Korea Co., Ltd.


Master of IKIGAI



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Kai Kim / Inspector
Natural Resources
Oil, Gas & Chemical Commodities

SLOP REPORT

CONSIGNOR : GS CALTEX CORPORATION
 CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
 DESTINATION : ONE OR MORE SAFE PORT(S), AUSTRALIA
 COMMODITY : GASOIL 10PPM
 LOADPORT : YOSU, SOUTH KOREA
 VESSEL : IKIGAI
 REPORT NO. : YL23-20024350-A
 DATE OF INSPECTION : 14TH NOVEMBER 2023

1) BEFORE LOADING

DRAFT= FWD/AFT : 6.40 M / 7.80 M

DATE : 09th Nov 2023

Tank No.	Dip/Ull M	Interface M	Corrected		Oily Temp	T.O.V. M3	Water Vol.	G.O.V. OIL
			Ullage	Interface				
Residue	9.060	9.950	9.060	9.950	N/A	25.000	5.100	19.900
Total						25.000	5.100	19.900

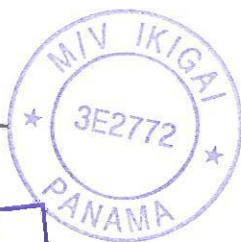
2) AFTER LOADING

DRAFT= FWD/AFT : 11.50 M / 11.90 M

DATE : 14th November 2023

Tank No.	Dip/Ull M	Interface M	Corrected		Oily Temp	T.O.V. M3	Water Vol.	G.O.V. OIL
			Ullage	Interface				
Residue	9.060	9.950	9.060	9.950	N/A	25.000	5.100	19.900
Total						25.000	5.100	19.900


 Signed by Master/Chief Officer
 of IKIGAI



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Yosu, South Korea 14th November 2023
 SGS Korea Co., Ltd.



Kai Kim / Inspector
 Natural Resources
 Oil, Gas & Chemical Commodities

LETTER OF PROTEST

CONSIGNOR : GS CALTEX CORPORATION
 CONSIGNEE : TO THE ORDER OF CHEVRON U.S.A. INC. (SINGAPORE BRANCH)
 DESTINATION : ONE OR MORE SAFE PORT(S), AUSTRALIA
 COMMODITY : GASOIL 10PPM
 LOADPORT : YOSU, SOUTH KOREA
 VESSEL : IKIGAI
 REPORT NO. : YL23-20024350-A
 DATE OF INSPECTION : 14TH NOVEMBER 2023

☒ At Loading
 ☐ At Discharge
 ☐ At Transfers

Our inspector observed the following discrepancies/circumstances that could be detrimental to correct ascertainment of quantity or that could adversely affect or hinder satisfactory performance and/or result of our inspection/intervention.

Observations:

1) Quantity discrepancy between Bill of Lading figure and Ship's figure

Unit	K/L at 60°F	BBLS at 60°F	K/L at 15°C	Long Tons	Metric Tons
BL Figure	33,991.031	213,798	33,974.640	27,831.0	28,277.7
Ship's Figure	33,985.306	213,762	33,968.919	27,826.3	28,272.9
Difference	-5.725	-36	-5.721	-4.7	-4.8
Percentage	-0.017%	-0.017%	-0.017%	-0.017%	-0.017%

2) VEF adjusted : Vessel Experience Factor 0.9994

Unit	K/L at 60°F	BBLS at 60°F	K/L at 15°C	Long Tons	Metric Tons
B/L Figure	33,991.031	213,798	33,974.640	27,831.0	28,277.7
Ship's Figure	34,005.709	213,890	33,989.313	27,843.0	28,289.9
Difference	14.678	92	14.673	12.0	12.2
Percentage	0.043%	0.043%	0.043%	0.043%	0.043%

Signed by Master/Chief Officer
of IKIGAI



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Yosu, South Korea 14th November 2023
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