## BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA



Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements Rulemaking 16-02-007 (Filed February 11, 2016)

## COMMENTS OF NATIONAL GRID USA ON PROPOSED DECISION ON 2017-2018 INTEGRATED RESOURCE PLAN

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## COMMENTS OF NATIONAL GRID USA ON PROPOSED DECISION ON 2017-2018 INTEGRATED RESOURCE PLAN

National Grid USA ("National Grid") submits the following opening comments on the Proposed *Decision Adopting Preferred Reference System Plan and Portfolio for 2017-2018 Integrated Resource Plan Cycle* ("Proposed Decision"). As described in prior comments filed in this proceeding, National Grid, in partnership with Rye Development, is actively developing two of the most-promising, closed-loop pumped storage projects in the United States, the 400 MW Swan Lake project and the 1,200 MW Goldendale project, both of which are strategically located at points near the interties between the Pacific Northwest and California.

National Grid commends Commission staff for its considerable efforts in developing the Reference System Plan and the Administrative Law Judge and for carefully addressing the multitude of issues raised in the Proposed Decision. In particular, and consistent with its prior comments in this proceeding, National Grid strongly supports the Proposed Decision's directive to open a separate "procurement track" to consider issues related to procurement of large, long-lead time resources, including pumped storage hydro, by summer 2019. As the Proposed Decision concludes, "the appropriate way to make more progress, beyond just utilizing more

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<sup>&</sup>lt;sup>1</sup> Proposed Decision, at 135.

appropriate planning assumptions, is to begin to conduct procurement processes for various types

of resources."2

The Proposed Decision correctly identifies many of the issues and questions that should

be considered in the procurement track. While addressing these issues is important, the

Commission should be careful to control the scope and not include issues that are tangentially

related but not critical path items to procurement of such resources. Doing so will enable the

Commission to adopt a procurement decision and bring resources on line in a timely manner.

Ideally, the Commission could issue an interim decision authorizing multi-party procurement of

some amount of no-regrets long duration storage even while it is considering and resolving

remaining outstanding procurement track issues.

For the foregoing reasons National Grid supports adoption of the Proposed Decision and

encourages the Commission to open the "procurement track" of the IRP proceeding without

delay.

Dated this 8th day of April, 2019.

Respectfully submitted,

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Director, Business Development

National Grid USA

<sup>2</sup> Id, at 136.

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