Thermodynamic Analysis of a Regenerative Reheat Rankine Cycle with a Secondary Loop

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ABSTRACT

The Rankine Cycle is fundamental to the operation of utility-scale power plants. While the simplest configuration of the cycle employs only four devices (pump, turbine, boiler, condenser), such a cycle leaves additional efficiency on the table. Greater efficiency can be achieved by adding reheat processes, feedwater heaters, and a secondary loop with a lower boiling point fluid. These additions increase the cost and complexity of the cycle, but also increase the efficiency. At the utility-scale, the latter is vastly more important. To analyze and optimize a system with a closed feedwater heater (CFH), open feedwater heater (OFH), reheat, and cascading loop, a script is presented based upon thermodynamic laws, project constraints, and guiding assumptions. This script is run using the Engineering Equation Solver (EES) and a number of input parameters, and outputs a measure of overall thermal efficiency. Using the model as a guide, an optimal set of state variables is reached for maximum thermal efficiency.

Nomenclature

- P Pressure of fluid [kPa].
- T Temperature of fluid [C].
- x Quality of fluid [-]. When superheated or subcooled, the quality is defined as 100 [-] or -100 [-], respectively.
- s Real specific entropy of fluid [kJ/kg-K].

sideal Ideal specific entropy of fluid [kJ/kg-K].

h Real specific enthalpy of fluid [kJ/kg].

 h_{ideal} Ideal specific enthalpy of fluid [kJ/kg].

 m_{main} Mass flow of main line in steam system [kg/s].

 m_{hex} Mass flow of refrigerant loop [kg/s].

- y Mass flow fraction released to the CFH [-].
- z Mass flow fraction released to the OFH [-].

 η_{th} Overall thermal efficiency [-].

 η_{pump} Isentropic efficiency of pumps [-].

 $\eta_{turbine}$ Isentropic efficiency of turbines [-].

- Q Thermal power transferred through a device [kW].
- W Work power transferred through a device [kW].

1 Introduction

Modern society owes itself to the study of thermodynamics, and specifically the Rankine Cycle. Standard of living depends on products made at high-scale and low-cost, and this type of production relies on cheap and accessible energy. The easiest way that humanity has found to produce energy in bulk is by using thermodynamic cycles. As such, it seems no coincidence that most innovations in thermodynamics occurred right before and during the Second Industrial Revolution.

In order to generate work in a thermal power plant, thermodynamic cycles utilize a temperature differential created by a fuel (coal, gas, or radioactive material in a reactor). To maximize the work per heat generated (thermal efficiency), careful consideration must be taken in the selection of the cycle. The Carnot Theorem provides guidance by predicting an absolute maximum of thermal efficiency.

The Rankine Cycle, named after Scottish engineer William Rankine, uses the phase change of a working fluid to create isobaric processes during heating and cooling. That, combined with roughly isentropic processes at the pump and turbine, makes the T-S diagram of the Rankine Cycle closely mimic that of the Carnot Cycle, resulting in decent thermal efficiency. While this is the case, there are ways to increase the efficiency further. The analysis presented uses three methods: A secondary loop, feedwater heaters, and a reheat process. Using all of these additional methods at once vastly increases the complexity of the cycle, requiring higher levels of analysis in order to maximize thermal efficiency.

(Figure of cycles)

2 Methodology

To perform an efficiency optimization of state variables and mass flow rates, the Engineering Equation Solver (EES) serves as a useful tool. EES provides simple lookups on state information, and can solve a system easily given enough relations are supplied. Additionally, EES allows for modulating inputs for optimization using parameter tables.

2.1 Constraints

As per the project description, the following constraints must be followed:

- 1. The secondary loop will use R-134a
- 2. Maximum turbine inlet P = 25 [MPa] and T = 600 [C]
- 3. Minimum turbine quality of 90%
- 4. Maximum reheat temperature of T = 600 [C]
- 5. Pumps cannot pump any vapor
- 6. Ambient temperature of T = 25 [C]
- 7. Minimum temperature differential for condenser, heat exchanger, and closed feedwater heater of 15 [C]
- 8. Isentropic efficiencies of pumps and turbines as 60% and 85%, respectively

Additionally, the first and second laws of thermodynamics should not be violated by our analysis. The only processes that decrease entropy must be ones that remove heat from the working fluid, and the sum of heats and works in and out should be equal to 0. These two laws provide useful assertions for the analysis.

2.2 Thermodynamic Assumptions

To simplify the analysis, the following assumptions will be made:

- 1. Gravitational potential and kinetic energies are small relative to the internal energies of the working fluids, and can be ignored.
- 2. All plumbing between devices contains fluid of constant state (i.e. no friction from fluid flow that would increase entropy).
- 3. Condensers, boilers, heat exchangers and feedwater heaters are isobaric devices.
- 4. The steam trap is an isenthalpic device.
- 5. The closed feedwater heater, boiler, and heat exchanger lose no heat to the environment.

2.3 Calculating Heats and Works

The power moving into or out of the working fluid can be measured as a difference in specific enthalpies multiplied by the mass flow rate of the fluid and the fraction of the total mass flow (dictated by y, z, and their complements). This is reasonable given the assumptions made in the analysis. Whether the power constitutes work or heat depends on the device being analyzed.

In the EES script, power direction is handled such that all values of Q and W come out as positive, given basic assumptions about which way energy should be flowing. That way, a negative sign in any work or heat quantity raises alarm. The proper signage is handled when calculating net work and thermal efficiency. Examples are shown below:

$$W_{turbine,LP2} = m_{main} * (1 - y - z) * (h[12] - h[13])$$
(1)

$$W_{pump,HP} = m_{main} * (h[6] - h[5])$$
 (2)

$$Q_{boiler,1} = m_{main} * (h[8] - h[7])$$
(3)

$$Q_{out} = m_{hex} * (h[17] - h[14])$$
(4)

$$Q_{hex} = m_{hex} * (h[16] - h[15])$$
(5)

The heat exchanger heat will be equal for each side, and the closed feedwater heater operates as a heat exchanger. The reheat portion of the boiler is defined as $Q_{boiler,2}$.

2.4 Isobaric Devices

For a device that is assumed isobaric, the states across the device are assigned equal pressure.

$$P[14] = P[17] \tag{6}$$

For the open feedwater heater, there are four states with equal pressure.

2.5 Isenthalpic Trap

The steam trap is isenthalpic. The relation is intuitive.

$$h[3] = h[4] \tag{7}$$

2.6 Inefficiencies of Pumps and Turbines

Using two state variables at the inlet and pressure at the outlet, it is possible to use isentropic efficiency to find outlet state information. To do this, specific entropy is determined at the input. Then, ideal enthalpy at the outlet is determined assuming ideal entropy. Finally, the real enthalpy at the outlet is determined using the isentropic efficiency. This final relation varies between pumps and turbines.

$$\eta_{pump} = \frac{h[5] - h_{ideal}[6]}{h[5] - h[6]} \tag{8}$$

$$\eta_{turbine} = \frac{h[8] - h[9]}{h[8] - h_{ideal}[9]} \tag{9}$$

Beautiful Figure

Fig. 1. The caption of a single sentence does not have period at the end

2.7 Known-Goods for Optimization

With fundamental relations established, additional parameters can be set based on thermodynamic intuition:

- 1. Heat flow across a temperature differential produces entropy that scales with the size of the differential. As such, an optimal system will use the minimum allowable temperature differences for heat exchanger/closed feedwater heater/condenser operation. The outlet temperatures are set with a 15 [C] difference (the condenser is set to 15 [C] above ambient).
- 2. It is wasteful to cool working fluid beyond the saturation line. As such, the qualities for all three pump inlets are set to 0 [-].
- 3. Using the maximum temperature differential for the entire system is optimal (raises Carnot efficiency). As such, the first turbine inlet state is set to maximum allowable temperature and pressure (superheat).
- 4. The maximum reheat temperature is optimal, as it drops the condenser pressure for the same exit quality.
- 5. Mass flow rate of the main loop will simply scale heats and works evenly, resulting in the same overall efficiency. For simplicity, the mass flow for the water is set to 1 [kg/s].

2.8 Optimization of Remaining Parameters

From this point, there remain 8 input parameters to determine a solution (in addition to many thermodynamic state variable function calls).

In the final analysis, the following variables are chosen for optimization:

- 1. Pressure at the closed feedwater heater (P[9])
- 2. Closed feedwater heater flow fraction (y)
- 3. Ending temperature of the closed feedwater heater (steam) (T[3])
- 4. Pressure at the reheat section of the boiler (P[10])
- 5. Pressure of the open feedwater heater (P[12])
- 6. Turbine to open feedwater heater flow fraction (z)
- 7. Pressure at heat exchanger (water) (P[13])
- 8. Pressure at heat exchanger (refrigerant) (P[15])

These parameters were optimized against thermal efficiency by making guess values and then tuning each in the order listed.

3 Results and Discussion

The next level of heading is also boldface with upper and lower case letters. The heading is flushed left with the left margin. The spacing to the next heading is two line spaces.

4 Conclusions

The third-level of heading follows the style of the second-level heading.

5 Figures

All figures should be positioned at the top of the page where possible. All figures should be numbered consecutively and centered under the figure as shown in Fig. 1. All text within the figure should be no smaller than 7 pt. There should be a minimum two line spaces between figures and text. The number of a referenced figure or table in the text should be preceded by Fig. or Tab. respectively unless the reference starts a sentence in which case Fig. or Tab. should be expanded to Figure or Table.

In the following subsections, I have inserted figures that have been provided by authors in order to demonstrate what to avoid. In each case the authors provided figures that are 3.25in wide and 600dpi in the .tif graphics format. The papers containing these figures have been held from production due to their poor quality.



(a) Time



Fig. 2. Example taken from a paper that was held from production because the image quality is poor. ASME sets figures captions in 8pt, Helvetica Bold.

5.1 The 1st Example of Bad Figure

In order to place the figure in this template using MSWord, select Insert Picture from File, and use wrapping that is top and bottom. Make sure the figure is 3.25in wide.

Figure '2 was taken from a recent paper that was held from publication, because the text is fuzzy and unreadable. It was probably obtained by taking a screen shot of the computer output of the authors software. This means the original figure was 72dpi (dots per inch) on a computer screen. There is no way to improve the quality such a low resolution figure.

In order to understand how poor the quality of this figure is, please zoom in slightly, say to 200%. Notice that while the font of the paper is clear at this size, the font in the figures is fuzzy and blurred. It is impossible to make out the small symbol beside the numbers along the abscissa of the graph. Now consider the labels Time and Cost. They are clearly in fonts larger that the text of the article, yet the pixilation or rasterization, associated with low resolution is obvious. This figure must be regenerated at higher resolution to ensure quality presentation.

The poor quality of this figure is immediately obvious on the printed page, and reduces the impact of the research contribution of the paper, and in fact detracts from the perceived quality of the journal itself.

5.2 The 2nd Example of Bad Figure

Figure 3 demonstrates a common problem that arises when a figure is scaled down fit a single column width of 3.25in. The original figure had labels that were readable at full size, but become unreadable when scaled to half size. This figure also suffers from poor resolution as is seen in the jagged lines the ovals that form the chain.

This problem can be addressed by increasing the size of the figure to a double column width of 6.5in, so the text is readable. But this will not improve the line pixilation, and a large low resolution figure is less desirable than a small one. This also significantly expands the length of the paper, and may cause it to exceed the JMD nine page limit. Additional pages require page charges of \$200 per page. It is best to regenerate the figure at the resolution that ensures a quality presentation.

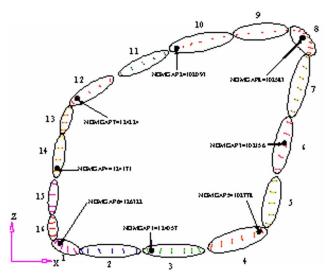


Fig. 3. While this figures is easily readable at a double column width of 6.5in, when it is shrunk to 3.25in column width the text is unreadable. This paper was held from production.

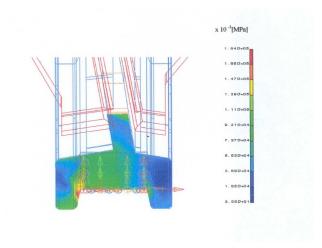


Fig. 4. Another example of a figure with unreadable text. Even when the paper was expanded to double column width the text as shown in Fig. 5 was of such low quality that the paper was held from production.

5.3 The 3rd Example of Bad Figure

An author provided the high resolution image in Fig. 4 that was sized to a single column width of 3.25in. Upon seeing the poor quality of the text, the publisher scaled the image to double column width as shown in Fig. 5 at which point it took half of a page. The publisher went on to do this for all eight figures generating four pages of figures that the author did not expect. ASME stopped production of the paper even with the larger figures due to the pixilation of the font.

Clearly the text in this figure is unreadable, and it is doubtful that the author can print the output in a way that it is readable. This is a problem that the author must solve, not the publisher.

As you might expect, I have many more examples, but in the end the author is the best judge of what is needed in each figure. ASME simply requires that the image meet a minimum standard for font and line quality, specifically the font should be the appropriate size and not be blurred or pixilated, and that lines should be the appropriate weight and have minimal, preferably no, pixilation or rasterization.

6 Tables

All tables should be numbered consecutively and centered above the table as shown in Table 1. The body of the table should be no smaller than 7 pt. There should be a minimum two line spaces between tables and text.

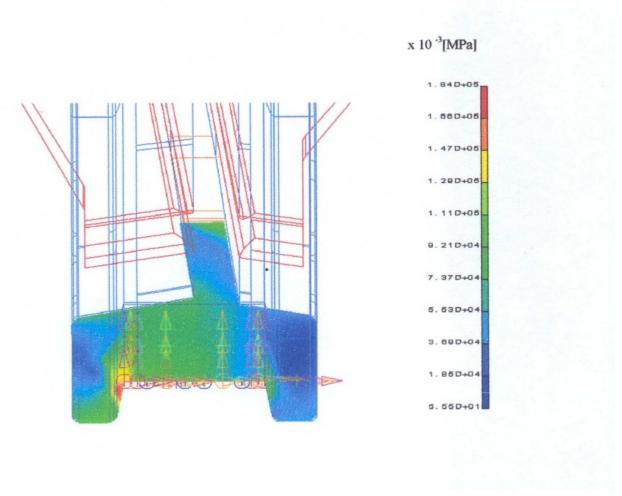


Fig. 5. A figure expanded to double column width the text from Figure 4

Table 1. Figure and table captions do not end with a period

Example	Time	Cost
1	12.5	\$1,000
2	24	\$2,000

7 Citing References

The ASME reference format is defined in the authors kit provided by the ASME. The format is:

Text Citation. Within the text, references should be cited in numerical order according to their order of appearance. The numbered reference citation should be enclosed in brackets.

The references must appear in the paper in the order that they were cited. In addition, multiple citations (3 or more in the same brackets) must appear as a "[1-3]". A complete definition of the ASME reference format can be found in the ASME manual [?].

The bibliography style required by the ASME is unsorted with entries appearing in the order in which the citations appear. If that were the only specification, the standard BIBTEX unsrt bibliography style could be used. Unfortunately, the bibliography style required by the ASME has additional requirements (last name followed by first name, periodical volume in boldface, periodical number inside parentheses, etc.) that are not part of the unsrt style. Therefore, to get ASME bibliography formatting, you must use the asmems4.bst bibliography style file with BIBTEX. This file is not part of the standard BibTeX distribution so you'll need to place the file someplace where LaTeX can find it (one possibility is in the same location as the file being typeset).

With LATEX/BIBTEX, LATEX uses the citation format set by the class file and writes the citation information into the .aux file associated with the LATEX source. BIBTEX reads the .aux file and matches the citations to the entries in the bibliographic data base file specified in the LATEX source file by the \bibliography command. BIBTEX then writes the bibliography in accordance with the rules in the bibliography .bst style file to a .bbl file which LATEX merges with the source text. A good description of the use of BIBTEX can be found in [?,?] (see how two references are handled?). The following is an example of how three or more references [?,?,?] show up using the asmems4.bst bibliography style file in conjunction with the asme2ej.cls class file. Here are some more [?,?,?,?,?,?,?,?,?,?,?,?,?,?,?] which can be used to describe almost any sort of reference.

8 Conclusions

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This gives you the opportunity to ensure that the figures are sized appropriately, in particular that the labels are readable and match the size of the text in the journal, and that the line weights and resolutions have no pixilation or rasterization. Poor quality figures are immediately obvious on the printed page, and this detracts from the perceived quality of the journal.

I am pleased to provide advice on how to improve any figure, but this effort must start with a two-column version of the manuscript. Thank you in advance for your patience with this effort, it will ensure quality presentation of your research contributions.

References

[1] Rankine Cycle - Steam Turbine Cycle 1966 World Bnus Almanac. Permafrost Press, Novosibirsk.