



POWER COMPANY OF KARNATAKA LIMITED

Corporate Office, KPTCL Building, Kaveri Bhavan, Bangalore-560 009.

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PROFORMA BILL FOR PAYMENT OF MONTHLY TARIFF CHARGES TO UPCL FOR THE MONTH OF JUNE 2025
TO UDUPI POWER CORPORATION LIMITED

June 2025 Bill

Ref: Bill No. UPCL/ESCOMs/JUN-25/182A-182E, dt: 01.07.2025

Amount Claimed by Co.

839828450

83 98 28 450

Sl No	Particulars	Amount Claimed by UPCL in Rs.	Admitted Bill Amount in Rs.
1	Capacity Charges	795,624,825	795,624,825
2	Energy Charges	38,887,002	38,887,002
3	Energy Charges for Jetty Consumption	-1,263,616	-1,263,616
4	Reimbursement of Expenses	5,563,639	5,563,639
	Total	838,811,850	838,811,850
	Difference due to Revision of Energy Charges of May-2025 Annexure-A	1,016,600	1,016,600
	Net Payable by ESCOMS	839,828,450	839,828,450

(Rupees Eighty Three Crores Ninty Eight Lakhs Twenty Eight Thousand Four Hundred and Fifty Only)

ESCOMs wise allocation As per GOK Order no. EN 69 PSR 2025, Dated 21.03.2025						
FY	BESCOM	MESCOM	GESCOM	HESCOM	CESC	Total
% allocation	50.4400	7.4700	10.7600	18.8600	12.4700	100.0000
% allocation	0.0000	100.0000	0.0000	0.0000	0.0000	100.0000
Schedule Energy (Ex-Bus) for the Month in KWH	42 45 585	6 28 758	9 05 680	15 87 465	10 49 612	84 17 100
Less: Jetty Consumption in KWH	-	- 2 73 510	-	-	-	- 2 73 510
Net Energy Schedule in KWH	42 45 585	3 55 248	9 05 680	15 87 465	10 49 612	81 43 590
Capacity Charges in Rs	40 13 13 162	5 94 33 174	8 56 09 231	15 00 54 842	9 92 14 416	79 56 24 825
Energy Charges in Rs	1 96 14 604	29 04 859	41 84 241	73 34 089	48 49 209	3 88 87 002
Energy Charges for Jetty Consumption in Rs	-	- 12 63 616	-	-	-	- 12 63 616
Reimbursement of Expenses in Rs	28 06 300	4 15 604	5 98 648	10 49 302	6 93 785	55 63 639
Difference due to Revision of Energy Charges of May-2025 in Rs	5 12 773	75 940	1 09 386	1 91 731	1 26 770	10 16 600
Total for April-2025 in Rs	42 42 46 839	6 15 65 961	9 05 01 506	15 86 29 964	10 48 84 180	83 98 28 450

Payment may be arranged to M/s UDUPI POWER CORPORATION LTD through RTGS,
State Bank Of India, C.A.G Branch, Navarangpura, Ahmedabad Account No: 35647728468,
IFSC Code: SBIN0004152. MICR Code: 380002072

Particulars	Description	As per PCKL
	PAFM of June-2025	100.00%
	PAFm upto June-2025	100.00%
Energy in KWH	Schedule Energy (Ex-Bus) for the Month	8417100
	Jetty Consumption	273510
	Net Energy Schedule	8143590

NOTES:

1. Capacity charges are based on CERC order dated 04.01.2024 for the control period 2019-24 which is subject to revision and all other operational parameters are as per the CERC (Terms and Conditions of Tariff) Regulations, 2024.
2. Allocation of the liability is based on GOK Order no. EN 69 PSR 2025, Dated 21.03.2025.
3. The details of Declared Availability as certified by SLDC, KPTCL considering RTC Power.
4. 90% of the reimbursement charges is considered as per provisions of PPA.
5. The above payment is subject to pending adjudication of cases pending in various forum.
6. Necessary entries may be incorporated in the books of accounts.
7. This Bill is pre audited by Internal Audit.

Joint Director (Projects)
PCKL

Joint Director (Commercial)
PCKL

Copy to:

1. The General Manager (El), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore-560001.
2. The Chief Financial Officer, Commercial, CESCO, # 29, Vijayanagar, II Stage, Hinkal, Mysore-570 017.
3. The Executive Engineer (El), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli 580 025.
4. The Superintending Engineer (El)(Com), Corporate Office, "MESCOM BHAVANA", Bejai, Kavoar Cross Road,
5. The Chief Financial Officer, G.E.S.COM, Corporate Office, Station Main Road, Gulbarga- 585 102.
6. The Chief Engineer (El.), 28, State Load Dispatch Centre, KPTCL, Race Course Road, Bangalore - 560 009.
7. M/s UPCL, 160, OM Chambers, 1st Main Road, Sheshadripuram, Near Total Gaz pump, Bangalore 560 020.
8. The Deputy Director (I/A), PCKL, 5th floor, Kaveri bhavan, Bengaluru-560 009.
9. PCKL/ MF.

AnnexureA

REVISED MONTHLY TARIFF CHARGES TO UPCL FOR THE MONTH OF MAY 2025 TO UDUPI POWER CORPORATION LIMITED				
SL No	Particulars	Revised Amount in Rs	Already Admitted by PCKL in Rs	Difference in Rs
1	Capacity Charges	-	-	-
2	Energy Charges	1,299,339,305	1,298,322,705	1,016,600
3	Energy Charges for Jetty Consumption	-	-	-
4	Reimbursement of Expenses	-	-	-
Total		1,299,339,305	1,298,322,705	1,016,600

**CALCULATION OF CAPACITY AND ENERGY CHARGES PAYABLE TO M/s UDUPI POWER COMPANY LIMITED (UPCL) FINANCIAL
YEAR 2025-26 AS PER CERC ORDER DATED 04.01.2024**

1			Apr-25	May-25	Jun-25
	AFC	Annual Fixed Cost specified for the year, in Rupees	10608331000	10608331000	10608331000
		No of days In Month	30	31	30
	PAFM	Plant availability factor achieved during the month, in percentage	100.00	100.00	100.00
	PAFn	Percent plant availability factor achieved upto the end of the nth month	100.00	100.00	100.00
		Normative APAF	85	85	85
		Cumulative capcity charge payment	884027583	1768055166	2652082750
		Capacity charges payment for the month Rs	884027583	884027583	884027584
		Capacity charges payment (90% of the total Charges) for the month Rs	795624825	795624825	795624825
2		Energy Charges in Rs	265 70 63 783	129 73 26 557	3 76 23 385
	ECR	Energy charge rate in Rs/kwh	4.889	4.664	4.620
		Scheduled energy (Ex-bus) for the month in Kwh	54 40 20 488	27 85 89 045	84 17 100
		Less : Jetty Consuption	5 42 520	4 31 550	2 73 510
		Net Scheduled energy (Ex-bus) for the month in Kwh	54 34 77 968	27 81 57 495	81 43 590
		Net energy scheduled	54 34 77 968	27 81 57 495	81 43 590
	ECR	Formula	4.889	4.664	4.620
a	GHR	Gross Station Heat Rate	2333.49	2333.49	2333.49
b	SFC	Specific fuel oil consumption in ML/kwh	0.5	0.5	0.5
c	CVSF	Calorific valueof secondary fuel, in Kcal per ML	9297.90	9344.70	9307.10
d	LPPF	Weighted average landed price of primary fuel, in Rupees per Kg, per litre or per standard cubic metre as applicable	10960.50	9980.40	9743.70
e	LPSFi	Weighted average landed price of secondary fuel, in Rupees per ml during the month	0.07	0.07	0.07
f	CVPF	Gross calorific value of primary fuel as fired, in Kcal per kg, per litre or per standard cubic metre , as applicable	5635.80	5380.20	5302.60
g	LC	Normative limestone consumption in kg per kwh	0.004	0.004	0.004
h	LPL	Weighted average landed price of limestone in Ruppee per MT	2139.33	2139.33	2139.33
i	Auxi	Normative auxiliary energy consumption in percentage	6.45	6.45	6.45
		Specific fuel coal consumption	0.413	0.433	0.439
		cost of SFO fuel per KWH consumption	0.038	0.037	0.037
3		Reimbursement Charges	68,800,498	72,561,560	5,563,639
4		Total Charges in Rs	352 14 89 106	216 55 12 942	83 88 11 849
		Capacity Charges in Rs	79 56 24 825	79 56 24 825	79 56 24 825
		Energy Charges in Rs	265 97 16 163	129 93 39 306	3 88 87 002
		Energy Charges for Jetty Consumption in Rs	- 26 52 380	- 20 12 749	- 12 63 616
		Net Energy Charges in Rs	265 70 63 783	129 73 26 557	3 76 23 385
		Reimbursement Charges in Rs	6 88 00 498	7 25 61 560	55 63 639
		Amount claimed by UPCL in the bill as per CERC order dated 04.01.2024			
		Capacity Charges	79 56 24 825	79 56 24 825	79 56 24 825
		Energy Charges	265 97 16 163	129 83 22 705	3 88 87 002
		Diferenctial Energy Charges/Credit Note (-)			
		Charges for Jetty Consumption	- 26 52 380	- 20 12 749	- 12 63 616
		Diferenctial Energy Charges for Jetty Consumption/Credit Note (-)			
		Incentive			
		Reimbursement of Expenses	6 88 00 498	7 25 61 560	55 63 639
		Total Claimed in Bill	352 14 89 106	216 44 96 341	83 88 11 850

Reimbursement Expenses

SL No	Particulars		Apr-25	May-25	Jun-25
1	LC Charges related to Coal		5,621,809	1,271,400	5,621,809
2	LC Amendment Charges for Shipment				
3	NMPT Lease Rent (30.5.2025 to 29.05.2026) Reduction in area for the FY 2023-24 exclude 153 sqm i.e from 22-5-2023 and Reduction in area for the FY 2024-25 Exclude 246 (153+93) Sqm i.e from 4-4-2024			73,799,282	
4	Differential NMPT Lease Rent for the peroid (11.03.2023 to 30.04.2023 & 01.05.2023 to 29.05.2023)				
5	NMPT 8th year Lease rent				
6	NMPT Prorata dredging cost for the year 2024-25		58,981,686		
7	Southern Railway - Realisation Bonus Charges FY 2023-24				
8	Konkan Railway Corporation Ltd Special Maintenance carried out at UPCL Siding at Nandikoor for FY 2022-23				587,808
9	Konkan Railway annual maintenance and land licence charges for the FY 2025-26		8,562,273		
10	High Sea Sales				
11	Dead Frieght				
12	Railway Demurrages /Reimbursement of Railway Charges				
13	Reimbursement of Wharfage Charges Payable to NMPT on account of MGT for the period 22-06-2022 to 21-06-2023				
14	Reimbursement of Vessel Demurrage Charges				
15	Lost Capacity Charges - Southern Railway for the Period FY 2020-21				
16	Lost Capacity Charges - Southern Railway for the Period FY 2021-22				
17	Lost Capacity Charges - Southern Railway for the Period FY 2024-25			2,709,372	
18	Statutory payment made to CERC - Application fee for FY 2025-26		5,280,000		
19	Test Wagon and Engine Haulage Railways				
20	Hire charges on Test Wagons to Southern Railways Test wagon hire charges for the calibration of Electronic IMWB				
21	Advertisement Expenses for Publishing of Tender notification for C&F Shore Handling & Stevedoring services				
22	Advertisement Expenses for Publishing of Tender notification for Draft Survey, Coal Sampling, Analysis of Coal				
23	MGT for Shore Handling Charges				
24	Study of UPCL Ash dyke as per direction of KSPCB letter dated 21.04.2022				
25	Credit Amount Received from NMPA for usage of Birth by third parties			-156,188	-36,670
	Total		76,444,998	80,623,956	6,181,821