TÜV Rheinland Energie und Umwelt GmbH Solar Energy

Test Report

Prüfbericht

Qualification of a Solar Collector in accordance with

Qualifizierung eines Solarkollektors nach

DIN EN 12975-1: 2006+A1:2010; DIN EN 12975-2: 2006

TÜV Report No.: 21221391_Chamber

Cologne, 8 May 2013



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TÜV Rheinland Energie und Umwelt GmbH



Report-No.: 21221391 Chamber

on

Qualification of a Solar Collector in accordance with

Qualifizierung eines Solarkollektors nach

DIN EN 12975-1: 2006+A1:2010; DIN EN 12975-2: 2006

Client: Isocal HeizKühlsysteme GmbH

Kunde Donaustraße 12

88046 Friedrichshafen

Germany

TÜV Quotation No.: 435/1420120178

Angebotsnummer

TÜV Order No.: 21221391

Auftragsnummer

Order of: 2012-12-20

Datum der Beauftragung

Date of Receipt of Test Item: 2013-03-09

Anlieferdatum Phillipster

Commencement of Test: 2012-10-25

Testbeamn

TÜV Client No.: 118470

Kundenhummer

Inspector: Ulrich Fritzsche

Prüfer

Business Field: Solar Energy

Geschäftsfeld

No of Pages: 17

Seitenzahl

Appendix: 15 to 17

Anhang



List of Contents

Inhaltsverzeichnis

1	Sumr	mary of test results Zusammenfassung	4
2	Settir	ng of tasks; Aufgabenstellung	6
3	Basis	s of testing; Grundlagen	6
4	Samp	oling; Probenahme	7
5	Desc	ription of the collector construction; Beschreibung der	
	Kolle	ktorkonstruktion	7
6	Exec	ution and evaluation; Durchführung und Auswertung	9
		Visual inspection; Sichtprüfung	
7	Meas	uring results of thermal performance testing; Prüfergebnisse der	
	Leist	ungsprüfung von Sonnenkollektoren	10
	7.1	Test method following DIN EN 12975-2:2006 chapter 6.2; Prüfgrundlage in	
		Anlehnung an DIN EN 12975-2:2006 Kapitel 6.2	10
		Test conditions; Prüfbedingungen	
8	Gene	ral remarks; Bemerkungen	12
List	of C	ontents – Appendix	
		eichnis - Anhand	
Appe	ndix 1	: Nomenclature	15
Appe	ndix 2	: Thermal performance test results	15
Appe	ndix 3	: Photo documentation	17
	40		



1 Summary of test results

Zusammenfassung

Qualification of a Solar Collector in accordance with

Qualifizierung eines Solarkollektors nach

DIN EN 12975-1: 2006+A1:2010; DIN EN 12975-2: 2006

: Isocal HeizKühlsysteme GmbH

Manufacturer

Hersteller

Donaustraße 12

88046 Friedrichshafen

Germany

Brand
Handelsname
Collector type : SLK-S

Kollektortyp

Basis of testing : DIN EN 12975-2:2006

Prüfgrundlage (adapted to no irradiance procedure)

Test	Date		Summary of main test results	
	Start	End	Zusammenfassung der Hauptergebnisse	
Thermal performance test				
without irradiation	2013-04-30	2013-05-07	No visual damages	
Wärmeleistung ohne Einstrahlung				

All above listed tests following the standard DIN EN 12975-2:2006 were passed successfully in accordance with the criteria.

Alle oben aufgeführten Tests in Anlehnung an DIN EN 12975-2:2006 wurden entsprechend der Kriterien bestanden

Cologne, 08 May 2013

Responsible for collector testing

Team manager Solar Thermal Energy

Dipl.-Ing. U. Fritzsche



Summary of collector performance test results without irradiation:

Zusammenfassung der Ergebnisse der Leistungsprüfung ohne Einstrahlung

Manufacturer

Isocal Heizkühlsysteme GmbH

Hersteller

Brand Handelsname Isocal

Collector type Kollektortyp

SLK-S

Year of manufacture

Herstellungsjahr 2013

Length
Länge 2120 mm Absorber area
Absorberfläche 2.544 m²

Width
Breite 1290 mm Aperture area
Aperturfläche 2.544 m²

Height Gross area Bruttofläche 2.560 m²

Weight (empty)
Gewicht (leer)

38 Kg

Mass flow
Massenstrom

0.045kg/(m²s)

Heat transfer medi- Test pressure:

um Water Prüfdruck 75 kPa

Thermal performance

Thermische Leistungsfähigkeit

	400000 A00000		
	Absorber area (x _A)	Aperture area (x _a)	Unit
Conversion factor η_{0x} " Konversionsfaktor	0.0	0.0	[]
Collector efficiency coefficient (wind dependence) b _{ux} Kollektorwirkungsgradfaktor (windabhängig)	0.0	0.0	[m ⁻¹ s]
Heat loss coefficient at (Tm-Ta)=0 b _{1x} Kollektorwirkungsgradfaktor (Tm-Ta)=0	26.58	26.58	[Wm ⁻² K ⁻¹]
Wind dependence of heat loss coefficient b_{2x} Kollektorwirkungsgradfaktor	24.14	24.14	[Wsm ⁻³ K ⁻¹]

Output power per collector unit in W:

Ausgangsleistung pro Kollektormodul in W:

		Net Irradiation (G"=1)				
		Rel. humidity = 20% (no condensation) Nettoeinstrahlung; Rel. Luftfeuchte				
$T_m - T_a =$	-2 K	-5 K	-10 K			
u= 0.5 m/s	197	492	983			
u= 1.5 m/s	320	799	1597			
u= 3.0 m/s	504*	1259*	2519*			

^{*}Extrapolated



2 Setting of tasks

Aufgabenstellung

A thermal performance test without irradiation following DIN EN 12975-2:2006 of the unglazed Isocal Heizkühlsysteme GmbH collector SLK-S should be performed.

Es soll eine Kollektorleistungsprüfung ohne Einstrahlung des unabgedeckten Isocal Heizkühlsysteme GmbH Kollektors SLK-S in Anlehnung an DIN EN 12975-2:2006 durchgeführt werden.

3 Basis of testing

Grundlagen

DIN EN 12975-1:2006+A1:2010 "Thermische Solaranlagen und ihre Bauteile- Kollektoren-

Teil 1: Allgemeine Anforderungen"

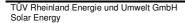
DIN EN 12975-1:2006+A1:2010" Thermal solar systems and components - Collectors -

Part 1: General requirements"

DIN EN 12975-2:2006 "Thermische Solaranlagen und ihre Bauteile- Kollektoren- Teil 2: Prüfverfahren"

DIN EN 12975-2:2006 "Thermal solar systems and components - Collectors - Part 2: Test procedure"

The test procedure for thermal performance testing of unglazed collectors was adapted to a "no-irradiance" test below ambient temperature.





Χ

Sampling Probenahme 4

Prototype samples
Prototyp
Samples from pilot production
Prüfmuster aus der Pilotfertigung
Samples from serial production
Prüfmuster aus der Serienproduktion
Selection of test samples acc. to Solar Keymark scheme rules
Prüfmusterauswahl entsprechend der Solar Keymark Regeln
Random selection of test samples acc. to SRCC scheme rules
Prüfmusterauswahl entsprechend der SRCC Regeln

Description of the collector construction Beschreibung der Kollektorkonstruktion 5

Manufacturer Hersteller	Isocal Heizkühlsysteme GmbH
Brand name Handelsname	isocal
Collector Type Kollektortyp	SLK-S
Category Kategorie	Unglazed Collector
Date of manufacture Produktionsdatum	2013
Serial number Seriennummer	394/395
Drawing numbers Zeichnungsnummern	No information

① Determinate by test laboratory

^② reviewed manufacturer information

^③ according to manufacturer information



Collector & construction: Kollektor & Konstruktion

Gross dimensions I x w x h [mm] Bruttofläche I x b x h	2120 x 1290 x 50 [©]
Absorber dimensions I x w [mm] Absorberfläche I x b x Anzahl	2212 x 1200 ^①
Aperture dimensions I x w [mm] Aperturfläche I x b x Anzahl	2212 x 1200 ^①
Gross/ aperture/ absorber area [m²] Brutto-/ Apertur-/ Absorberfläche	2.56 ² / 2.544 ¹ / 2.544 ¹
Weight empty [kg] Leergewicht	2 x 19 (collector without mounting structure) ^③
Fluid content [I] Flüssigkeitsinhalt	2 x 22.5 ^③

Absorber:

Absorber

Construction type Bauart	PE-LD ³		
--------------------------	--------------------	--	--

Header/ connections:

Sammelleitung/ Anschlüsse

No. and dimensions of connections	. 2	© ©
Anzahl und Dimension der Anschlüsse	4	28 mm [©]

<u>Limit values (given by the manufacturer):</u> Grenzwerte

Max. operating temperature [°C] Maximale Betriebstemperatur	60 ③
Maximum pressure [kPa] Maximaler Betriebsdruck	20 ³
Heat transfer medium Wärmeträger	No information ³
Other limitations Weitere Einschränkungen	
Collector mounting Montagearten	tilted and flat roof mounting is possible ³

Determinate by test laboratory
 reviewed manufacturer information

^③ according to manufacturer information



6 **Execution and evaluation**

Durchführung und Auswertung

Visual inspection Sichtprüfung 6.1

Date Datum	2013-03-09	Inspector Prüfer	Kämmer
---------------	------------	---------------------	--------

Internal barcode no. Interne Barcode Nummer	Serial no. Seriennummer	Description of defects Beschreibung der Schäden
20130001202	395	No visual damages
20130001202	394	No visual damages



Fig. 1: Visual Incoming Inspection



Measuring results of thermal performance testing; Prüfergebnisse der Leistungsprüfung von Sonnenkollektoren 7

Test method following DIN EN 12975-2:2006 chapter 6.2 Prüfgrundlage in Anlehnung an DIN EN 12975-2:2006 Kapitel 6.2 7.1

O outdoor steady state (6.2.4)

indoor steady state (6.2.5)

stationär, im freien

stationär, indoor

Serial no. Seriennummer	394/395
Date (Start/End) Datum (Start/Ende)	30 April 2013 04 May 2013
Inspector Prüfer	U. Fritzsche

7.2 **Test conditions**

Prüfbedingungen

Latitude [9 Geographische Breite	indoor
Longitude [°] Geographische Länge	indoor
Collector tilt [° from horizontal] Kollektorneigung	(35°)
Collector azimuth [° from south] Kollektorazimut	indoor
Orientation of absorber or pipes Ausrichtung des Absorbers oder der Absorberröhren	vertical
Mass flow [kg/(m²s)] Massenstrom	0.045
Aperture area A _a [m²] Aperturfläche	2.544



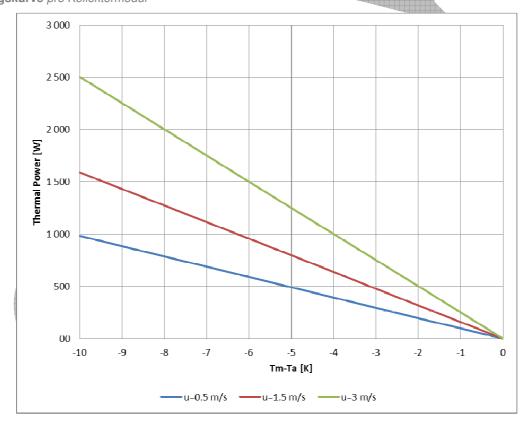
7.2.1 Test results thermal performance including wind dependency without irradiation Prüfergebnisse windgeschwindigkeitsabhängige Wärmeleistung ohne Einstrahlung

First order fit to data
Ausgleichskurve 1. Ordnung für die Messwerte

$$\dot{Q} = A \cdot G'' \left(\eta_0 (1 - b_u u) - (b_1 + b_2 u) \frac{(t_m - t_a)}{G''} \right)$$

Conversion factor η_{0a} " Konversionsfaktor	0.0 (based on aperture area)
Collector efficiency coefficient (wind dependence) b _{ua} Kollektorwirkungsgradfaktor (windabhängig)	0.0 (based on aperture area)
Heat loss coefficient at (Tm-Ta)=0 b _{1a} Kollektorwirkungsgradfaktor (Tm-Ta)=0	26.58(based on aperture area)
Wind dependence of heat loss coefficient b_{2a} Kollektorwirkungsgradfaktor	24.14 (based on aperture area)

Power curve per collector unit (for G" = 1 W/m², 20 % rel. humidity) Leistungskurve pro Kollektormodul





Details of any damage and problems: Einzelheiten hinsichtlich vorhandener Fehler.

The condensation effect is not covered by the above mentioned results.

For more details about thermal performance test see annex 2.



8 General remarks

Bemerkungen

All results only refer to the test samples that were subjected to testing.

The extended total measuring uncertainty (k=2) for the indoor performance figures is:

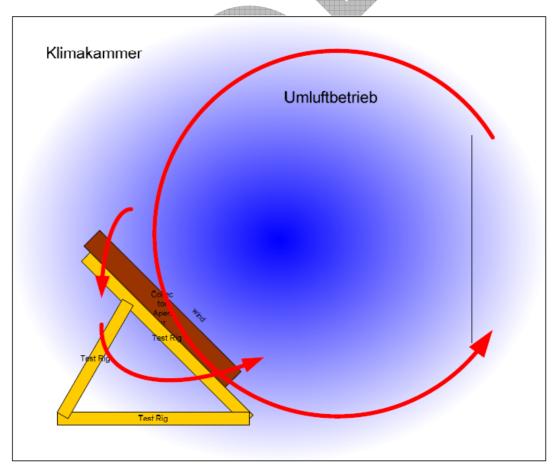
$$U(P) \le \pm 2.0 \%$$

For description of the thermal performance without irradiance, there's no general equation available so far. The Equation for unglazed collectors could also be used for no irradiation measurement with a second set of parameter.

But even then, the condensation effect will not be covered by that equation.

The measured values could be taken out of Table 2, Appendix 2.

Test Set-Up:





Determination of condensation effects:

The no-irradiance thermal performance detection was performed with low relative humidity (20%, without condensation) as well as with high relative humidity (90%, with condensation) at an ambient temperature of 40°C. This temperature level was used because of the limited minimum fluid temperature (around 16°C) as well as the difficulty in controlling the humidity related to the absolute water content per m².

The three wind speed ranges (0.6; 1.1; 1.4 m/s) were used for both humidity level.

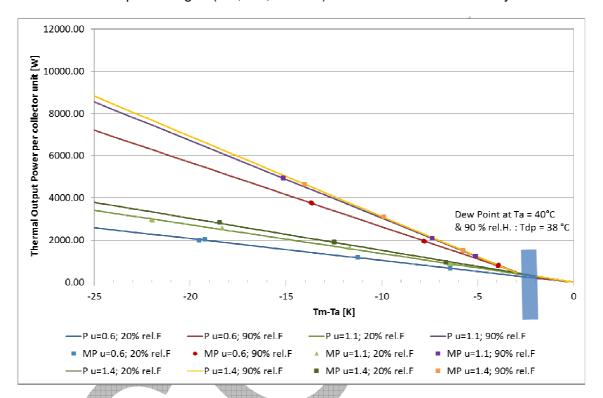


Fig. 2: Power curve at 0 W/m2 net irradiance with and without condensation

The wind speed dependency is similar for dry and condensation mode. To take the condensation effect into account, a more detailed model taking the dew point and the second inclination value into account needs to be developed.



Comparison with results determined under the sun simulator (Report 21220633):

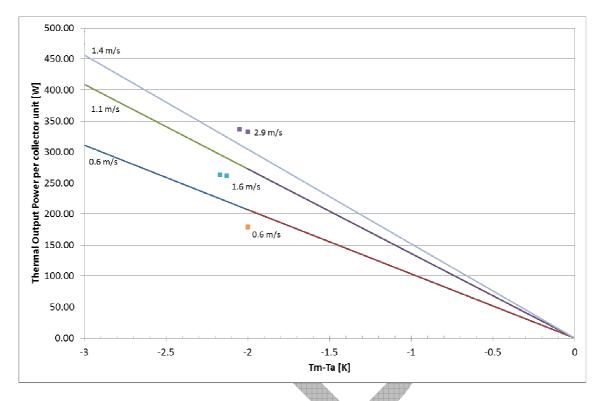


Fig. 3: Power curve at 0 W/m² net irradiance (comparison with last test sequence)

The performance values detected under the sun simulator (Report 21220633) showed a reasonable fit with the new test results. As the collector under the sun simulator was only ventilated parallel to its aperture area, the second (back-side) absorber was not perfectly reached by the flow.

With the new test procedure, the collector will now be passed completely by the flow and the performance is better.

But as there's only a one point velocity measurement in the middle of the collector (see Fig.: 6), the uncertainty related to the mean wind speed determination is still high.

Table of Revision



Appendix 1: Nomenclature

ppenaix	Homonolataro	
Symbol	Meaning	Units
a_1	Algebraic constant, reference to Ti*	Wm ⁻² K ⁻¹
a_2	Algebraic constant, reference to T _i *	Wm ⁻² K ⁻²
A_A	Absorber area of collector	m ²
A_a	Aperture area of collector	m ²
A_G	Gross area of collector	m ²
D	Date	MM/DD/YYYY
c_f	Specific heat capacity of heat transfer fluid	$Jkg^{-1}K^{-1}$
С	Effective thermal capacity of collector	JK ⁻¹
$G^{1)}$	Total solar irradiance	Wm ⁻²
<i>G</i> ''	net irradiance	Wm ⁻²
G_b	Direct solar irradiance (beam irradiance)	Wm ⁻²
E_L	Longwave irradiance ($\lambda > 3\mu m$)	Wm ⁻²
LT	Local time	h
<i>V</i>	Incident angle	-
Κ _θ r i n	modifer Mass flowrate of heat transfer fluid	1 1
in Q	Useful power extracted from collector	kgs ⁻¹
	time	W
t	Ambient or surrounding air temperature	S
t_a	Collector outlet (exit) temperature	°C
t_e	Collector inlet temperature	°C
t_i		°C
$t_m \ {oldsymbol{\mathcal{T}_i}^*}$	Mean temperature of heat transfer fluid Reduced inlet temperature diffeence	°C m²KW ⁻¹
	Reduced mean temperature difference	m ² KW ⁻¹
T_m	Atmospheric or equivalent sky radiation temperature	
T_s	Measured overall heat loss coefficient of collector with reference to Ti*	K Wm ⁻² K ⁻¹
U	Measured overall heat loss coefficient of collector, with reference to	VVIII K
\overline{U}	Tm*	$\mathrm{Wm}^{-2}\mathrm{K}^{-1}$
U_L	Overall heat loss coefficient of a collector with uniform absorber temperature tm	$\mathrm{Wm}^{\mathrm{-2}}\mathrm{K}^{\mathrm{-1}}$
u	Surrounding air speed	ms ⁻¹
V_f	Fluid capacity of the collector	m^3
	Pressure difference between fluid inlet and	
Δρ	outlet	Pa
Δt	Time interval	S
τ_c	Collector time costant	S
τ	Transmittance	-
(τα) _{en}	Product of effective transmittance x absorptance for direct solar radiation at normal incidence	-
η_{G}	Thermal efficiency of collector (gross)	-
η_{a}	Thermal efficiency of collector (aperture)	-
η_0	Zero loss thermal efficiency	-



Appendix 2: Thermal performance test results

climate chamber with varying wind speed and rel. humidity. Table 2.1: Evaluation of unglazed steady state collector test without irradiation performed within

Datum	Uhrzeit	u_wind	tamb1	t_amb	c_f	roh_11	G"	t_in_11	t_out_11	Vdot_MID_	mdot_11	rel. Humidity Td	lp	Abs. Humic tm	t	m-ta C	Į
30.04.2013	10:43:11	0.6	40.06	40.46	4.18356	992.32		1 15.65	26.00	170.7	0.04705	20	12.8	10.2	20.82	-19.24	2036.9
30.04.2013	10:53:11	0.6	40.17	40.56	4.18365	992.27		1 15.63	25.67	170.6	0.04702	20	12.8	10.2	20.65	-19.52	1973.9
30.04.2013	12:26:41	0.6	40.81	41.02	4.1817	992.02		1 26.50	32.61	165.7	0.04565	20	12.8	10.2	29.56	-11.25	1166.5
30.04.2013	12:36:41	0.6	40.82	41.04	4.1817	992.02		1 26.50	32.65	165.8	0.04568	20	12.8	10.2	29.57	-11.25	1174.4
30.04.2013	14:01:12	0.6	40.43	40.69	4.18201	992.17		1 32.23	35.76	163.1	0.04496	20	12.8	10.2	34.00	-6.44	664.3
30.04.2013	14:11:12	0.6	40.43	40.70	4.18201	992.17		1 32.22	35.78	163.0	0.04491	20	12.8	10.2	34.00	-6.43	668.7
02.05.2013	08:50:25	0.6	40.44	40.76	4.18188	992.17	:	1 22.84	30.65	418.6	0.11537	90	38	45.9	26.75	-13.69	3768.4
02.05.2013	09:00:25	0.6	40.38	40.69	4.18188	992.19	:	1 22.86	30.62	418.3	0.11528	90	38	45.9	26.74	-13.64	3742.4
02.05.2013	09:39:25	0.6	40.26	40.58	4.18183	992.24	:	1 30.42	34.47	417.8	0.11514	90	38	45.9	32.44	-7.82	1949.8
02.05.2013	09:59:26	0.6	40.25	40.58	4.18183	992.24	:	1 30.49	34.48	417.8	0.11514	90	38	45.9	32.49	-7.77	1921.3
02.05.2013	10:26:26	0.6	40.13	40.44	4.18237	992.29	:	1 35.37	37.07	417.6	0.11511	90	38	45.9	36.22	-3.91	815.3
02.05.2013	10:36:25	0.6	40.11	40.43	4.18236	992.29		1 35.37	36.96	417.5	0.11509	90	38	45.9	36.17	-3.95	763.4
							_										
30.04.2013	18:13:27			40.47	4.18197	992.29	:						12.8		33.73	-6.38	877.9
30.04.2013	18:33:27	1.1	40.19	40.50	4.18197	992.26	:	1 32.78	34.58	419.7	0.11569	20	12.8	10.2	33.68	-6.51	871.3
30.04.2013	20:31:41	1.1	40.00	40.20	4.18514	992.34	:	14.98	21.10	414.2	0.11416	20	12.8	10.2	18.04	-21.95	2924.1
30.04.2013	20:41:45	1.1	40.00	40.21	4.18519	992.34		1 14.89	21.07	414.2	0.11416	20	12.8	10.2	17.98	-22.02	2952.1
30.04.2013	22:18:45	1.1			4.18172	992.21						20	12.8	10.2	28.66	-11.67	1619.9
30.04.2013	22:28:45		40.29	40.62	4.18172	992.22		1 26.98	30.31	420.8	0.11599	20	12.8	10.2	28.64	-11.65	1618.1
01.05.2013	13:09:18				4.183	992.15		1 19.51					12.8		22.16	-18.32	2554.8
01.05.2013	13:19:18	1.1	40.49	40.85	4.18301	992.15		1 19.48	24.81	417.8	0.11515	20	12.8	10.2	22.15	-18.35	2563.7
01.05.2013	17:38:20			40.54	4.18217	992.28	:						38		25.00	-15.15	4933.7
01.05.2013	17:48:20			40.52	4.18217	992.28	:						38		25.01	-15.13	4921.3
02.05.2013	03:12:24	1.1	40.01	40.31	4.18214	992.33	:	1 33.63	36.21	419.7			38		34.92	-5.09	1245.0
02.05.2013	03:22:24	1.1	40.05	40.35	4.18215	992.32	:	1 33.63			0.11571	90	38		34.92	-5.13	1247.7
02.05.2013	07:39:25			40.39	4.18185	992.33	:						38		32.65	-7.38	2084.8
02.05.2013	07:49:25	1.1	. 40.03	40.40	4.18185	992.33		1 30.51		t management of the state of th	0.11559		38	45.9	32.66	-7.37	2080.7
								NE SORIOLA		I series respectively.							
06.05.2013	13:49:37			40.473	4.18197	992.29							38		26.113	-14.022	4637
06.05.2013	13:59:37			40.481	4.18197	992.29							38		26.1085	-14.0195	4640.02
06.05.2013	15:12:07			40.422	4.18171	992.31		1 26.986					38		30.169	-9.898	3088.2
06.05.2013	15:22:07			40.424	4.18171	992.31							38		30.1725	-9.8865	3086.31
06.05.2013	15:46:38			40.38	4.18205	992.33	:						38		34.2695	-5.7505	1495.4
06.05.2013	15:56:38				4.18204	992.34	-						38		34.244	-5.76	1499.08
06.05.2013	17:34:48				4.18194	992.24	:						12.8		33.4775	-6.7605	893.73
06.05.2013	17:44:48				4.18195	992.26	:						12.8		33.538	-6.665	944.33
07.05.2013	07:33:20				4.18177	992.21	1				0.11523		12.8		27.8335	-12.4915	1909.55
07.05.2013	07:43:20				4.18177	992.21	:	1 25.88					12.8		27.848	-12.469	1895.26
07.05.2013	09:12:21				4.18305	992.16	1						12.8		22.0435	-18.4115	2823.08
07.05.2013	09:22:21	1.4	40.49	40.85	4.18305	992.15		1 19.10	24.98	416.0	0.11466	20	12.8	10.2	22.0385	-18.4535	2821.72



Appendix 3: Photo documentation

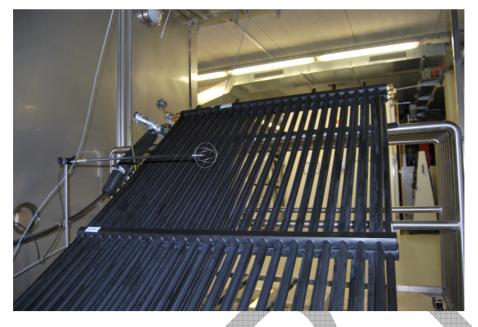


Fig. 4: performance test



Fig. 5: collector mounting



Fig. 6: collector mounting



Fig. 7: climate chamber



Fig. 8: climate chamber mounting