# Application for Net Metering and Grid Connectivity of Grid Connected Rooftop & Small Solar Photovoltaic System

To:	
The AEN	(0&M)
AVVNL	

Date:

I/We herewith apply for a solar energy net-metering connection at the service connection and for the solar PV plant of which details are given below.

1.	Name of applicant	
2.	Address of applicant	
3.	Service connection number/Account Number	
4.	Single Phase/Three Phase	
5.	Sanction Load (KW)/Contract Demand (KVA)	
6.	Category (DS/NDS etc)	
7.	Telephone number (s)	
8.	Email ID	
9.	Solar PV plant capacity (kilo Watts)	
10.	Solar grid inverter make and type	
11.	Solar grid inverter has automatic isolation pro	otection
12.	Has a solar Generation Meter been installed (Y/N	,T)
13.	Expected date of commissioning of solar PV sys	N)
14.	standards required under the Regulations	rter for
15.	Whether applicant wish to avail MNRE s (Yes/No)	subsidy
16.	Whether MNRE subsidy is sanctioned (Yes/No)	

#### Documents Enclosed:

1. Copy of lat	est Electricity Bill
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2. Copy of subsidy sanction letter from MNRE

3. Self certification for not availing MNRE subsidy

Certificate:	The above stated i	information	is true to	the best	of my	knowledge.

Place:		3.7
Date:		Name:
Dute.		Signature
		-Briater C.

#### Schedule of Charges

S.No.	Description	*	Amanut	
1.	Application Fee  I. LT Single Phase II. LT Three Phase III. HT – 11 kV IV. HT – 33 kV	*	Amount  Rs. 200 Rs. 500 Rs. 1000 Rs. 2000	
2.	Security Deposit for Solar (a) Domestic (b) Non Domestic	r PV Plant	Rs. 100/KW Rs. 200/KW	

The amount of security for Eligible Consumer other than the owner of the premises, shall be double of the amount as mentioned above. The security deposit shall not bear any interest.

### Net-metering Application Acknowledgement

Received an application for a solar energy net-n	netering connection	on from,
Name:		
Date:		
Service Connection number:		
Application registration no.:		
Solar Plant Capacity:		
	Desig	Name of Officer: Signature: nation/ (Name of Discom)

# PERFORMA FOR TECHNICAL FEASIBILITY REPORT

S.No.	Parameter	Discom Observation
A.	Applicant Details:	Observation
1.	Name of the Applicant	
2.	Address of applicant	
3.	Application Registration Number	
4.	Category (DS/NDS etc.)	
5	Type of connection: 1ph LT or 3 ph LT/HT	200 HE 24 PER 2014
6.	Size and type of LT cable (1 Phase/3Phase)	
7.	Phone/Mobile Number	
8.	E-Mail	
9.	Sanctioned Load in KW/Contract Demand in KVA	-12
В	Distribution Transformer Details:	
1.	Location	
2.	Capacity in KVA	
3.	Total Connected Load in KW	
4.	Tong tester reading of current in all 3 phases and neutral	
5.	SRTPV already Proposed/connected in KW	
5.	Proposed SRTPV capacity in KW	
7.	Total Generation Capacity (5+6) in KW	
3.	Size of LT cable	
).	Whether the transformer capacity is adequate to deliver the proposed SRTPV system in addition to existing solar RTPV systems	
	Note: (The Transformer shall be loaded upto 30% of capacity)	
2.	Feeder Details:	
	Name of the 11 KV feeder	

2.	Name of the 33/11 KV Sub-station	
3.	Type of the conductor/cable (size)	
4.	Total connected load on the feeder in KVA	
5.	Total capacity (KWp) of SRTPV systems connected on the feeder	
6.	Peak load on the feeder in Amps	
7.	Whether proposed SRTPV installation is technically feasible or not.	Yes/No* (if it is not feasible, state reasons)

Enclosure: 11 KV feeder & LT Distribution Single line diagram of the transformer

It is certify that the above said SRTPV installation is technically feasible.

Note: You are advised to furnish the test certificates of equipment's of rooftop solar PV system.

JEN(O&M) AVVNL

AEN(O&M) AVVNL

## Net Metering inter connection agreement

(1 Agree	ment is made and en	tered into at (lo	cation)		on thi
(date)	of day of (month)	year	betwe	en The Fligible	Concumer by
the name	of		having prem	ises at (address	e)
			as first part	y AND Distribu	ution I i-
(herein after	r called as Discom) and having its registered of				
office) and	having its registered of	fice at (address)		(	designation of
party of the	e agreement And whe	reas the Dissar			as second
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agreement ;					
	- Joe man Jee Land of the	5 ZUL) ISSUEO	ny the Par	asthan Electricity	v Regulatory
Commission	n. Both the parties here	by agree to as for	llows:		, regulatory
1. Eligibility	y				
1.1 Eligibil	ity for net-metering l	nas been specif	ied in the role		
electric	ity Regulatory Comm	ission Eligible	Comment 1	evant order of t	he Rajasthan
condition	ons for being integrated	d into grid/diatail	Consumer na	is to meet the s	tandards and
	mo for being integrated	d into gradaistrit	oution system.		
		W.			
2. Technica	l and Interconnection	Requirements			
2.1 The Elig	gible Consumer agrees	that his solar ge	preration plant		799
conform	to the standards and	requirements	meration plant	and net metering	g system will
Meterin	to the standards and Sm	a requirements	specified in I	RERC (Connectiv	vity and Net
ctollil	5 rot reouted and on	all other time in	Teractive Sveta	man) Dameler'	2015 and
III the It	ollowing Regulations as	nd codes as amer	nded from time	to time.	
i CEA	'a (T1-: 10: 1 1	0			*
I. CLA	's (Technical Standards	s for connectivity	of the Distrib	uted Generating F	Resources)
the first feet first	14410115. 201.)				
ii. Centi	ral Electricity Authority	(Installation and	d Operation of	Meters) Regulat	ion 2006
111. RER	C Supply Code Regular	tions 2004	CO. C. S.	regular,	1011 2000
		•			
2.2 Fligible	Concumer ogress the	. 1 1			
Photogra	Consumer agrees tha	it ne has instal	led or will in	stall, prior to co	onnection of
	Traine System to Distin	II S HISHIIIIIII	CUCTAM ON LOG	a 4	
marre Tito	CITTLE ANTICITITE THE ACTUAL VALUE	external manna	PO OTTO OTT	A	
	o and operation of this	, if required and	for repair & m	aintenance of the	distribution
system.			•	or the	, distribution
2.3 Eligible (	Consumer agrees that i	in case of a now	er outage on D	ligaam?	1
system	will disconnect/isolate	automatically	and his plant	iscom s system,	photovoltaic
Licensee	e's distribution system.	automatically	and ins plant	Will not inject	power into
	attom by stelli.				
2.4 All the	equipment consect 1	4. 1			¥T
I III UIC	equipment connected	to distribution	system shall	be compliant w	ith relevant
			34	- Andrews - Andr	The second secon

International (IEEE/IEC) or Indian standards (BIS) and installations of electrical equipment must comply with Central Electricity Authority (Measures of Safety and Electricity Supply) Regulations, 2010.

- 2.5 Eligible Consumer agrees that licensee will specify the interface/interconnection point and metering point.
- 2.6 Eligible Consumer and licensee agree to comply with the relevant CEA regulations and RERC (Metering) Regulations, 2007 in respect of operation and maintenance of the plant, drawing and diagrams, site responsibility schedule, harmonics, synchronization, voltage, frequency, flicker etc.
- 2.7 Due to Discom's obligation to maintain a safe and reliable distribution system, Eligible Consumer agrees that if it is determined by the Discom that Eligible Consumer's photovoltaic system either causes damage to and/or produces adverse effects affecting other consumers or Discom's assets, Eligible Consumer will have to disconnect photovoltaic system immediately from the distribution system upon direction from the Discom and correct the problem at his own expense prior to a reconnection.
- 2.8 The consumer shall be solely responsible for any accident to human being/animals whatsoever(fatal/non-fatal/departmental/non- departmental) that may occur due to back feeding from the SPG plant when the grid supply is off. The distribution licensee reserves the right to disconnect the consumer's installation at any time in the event of such exigencies to prevent accident or damage to man and material.

#### 3. Clearances and Approvals

3.1 The Eligible Consumer shall obtain all the necessary approvals and clearances (environmental and grid connection related) before connecting the photovoltaic system to the distribution system.

#### 4. Access and Disconnection

4.1 Discom shall have access to metering equipment and disconnecting means of the solar photovoltaic system, both automatic and manual, at all times.

4.2 In emergency or outage situation, where there is no access to automatic and manual, such as a switch or breaker, Discom may disconnect service to the premises of the Eligible Consumer.

#### 5. Liabilities

5.1 Eligible Consumer and Discom shall indemnify each other for damages or adverse effects from either party's negligence or intentional misconduct in the connection and operation of photovoltaic system or Discom's distribution system.

5.2 Discom and Eligible Consumer shall not be liable to each other for any loss of profits or revenues, business interruption losses, loss of contract or loss of goodwill, or for indirect,

- consequential, incidental or special damages, including, but not limited to, punitive or exemplary damages, whether any of the said liability, loss or damages arise in contract, or otherwise.
- 5.3 Discom shall not be liable for delivery or realization by Eligible Consumer for any fiscal or other incentive provided by the Central/State Government beyond the scope specified by the Commission in its relevant Order
- 5.4 The Discom may consider the quantum of electricity generation from the rooftop solar PV system under net metering arrangement towards RPO. (Applicable only in case of Eligible Consumer who is not defined as an Obligated Entity).

5.5 The proceeds from CDM benefits shall be retained by the Discom.

#### 6. Commercial Settlement

6.1 All the commercial settlement under this agreement shall follow the Net Metering Regulations, 2015 issued by the RERC.

#### 7. Connection Costs

7.1The Eligible Consumer shall bear all costs related to setting up of photovoltaic system including metering and interconnection costs. The Eligible Consumer agrees to pay the actual cost of modifications and upgrades to the service line required to connect photovoltaic system to the grid in case it is required.

#### 8. Termination

- 8.1 The Eligible Consumer can terminate agreement at any time by providing Discom with 90 days prior notice.
- 8.2 Discom has the right to terminate Agreement on 30 days prior written notice, if Eligible Consumer commits breach of any of the term of this Agreement and does not remedy the breach within 30 days of receiving written notice from Discom of the breach.
- 8.3 Eligible Consumer shall upon termination of this Agreement, disconnect the photovoltaic system from Discom's distribution system in a timely manner and to Discom's satisfaction.

In witness, whereof, Mr.	for and on behalf of (Eligible
Consumer) and Mragreement in two originals.	for and on behalf of (Discom) sign this
Eligible Consumer Name Address	Ajmer Discom Name Designation