CAPSTONE PROJECT

POWER SYSTEM FAULT DETECTION AND CLASSIFICATION

Presented By:

Student Name: Shireesha Palakurla

College Name & Department: Malla Reddy College of Engineering and Technology-

CSE-DS



OUTLINE

- Problem Statement (Should not include solution)
- Proposed System/Solution
- System Development Approach (Technology Used)
- Algorithm & Deployment
- Result (Output Image)
- Conclusion
- Future Scope
- References



PROBLEM STATEMENT

Design a machine learning model to detect and classify faults in a power distribution system using electrical measurement data, such as voltage and current phasors. The model should distinguish between normal operating conditions and various fault types, including line-to-ground, line-to-line, and three-phase faults. The objective is to enable rapid and accurate fault identification to maintain power grid stability and reliability. Implementation must utilize IBM Cloud Lite services for model development and deployment. This solution aims to enhance the efficiency of fault management in power systems.



PROPOSED SOLUTION

This solution utilizes IBM Watson Al Studio and other IBM Cloud services to create a scalable system for detecting and classifying faults in power distribution systems, enhancing reliability and efficiency.

1. Data Acquisition

- Collect voltage and current phasor data from smart meters or SCADA systems.
- Store the data in IBM Cloud Object Storage in structured formats (e.g., CSV or JSON).

2. Data Preprocessing

- Clean the dataset by removing noise and outliers using IBM Watson Studio.
- Extract relevant features (RMS values, phase angles) and normalize the data.

3. Model Development

- Access the existing model in IBM Watson Studio.
- Update training data and adjust model parameters using AutoAI.
- Retrain the model with the updated dataset and parameters.

4. Model Evaluation

• Evaluate model performance using a validation dataset, assessing metrics like accuracy and F1-score.

5. Deployment

Deploy the trained model as a REST API using IBM Watson Machine Learning for real-time fault detection.

6. Monitoring and Maintenance

Monitor model performance and implement a feedback loop for continuous retraining with new data.



SYSTEM APPROACH

The "System Approach" section outlines the overall strategy and methodology for developing and implementing the Power System Fault detection and Classification. Here's a Suggested structure for this Section:

System requirements

IBM Cloud.

IBM Watson ai Studio for model development and deployment.

IBM Cloud Object Storage for dataset Handling.



ALGORITHM & DEPLOYMENT

Algorithm Overview

The Random Forest algorithm is chosen for power system fault detection and classification due to its effectiveness in classification tasks and robustness against overfitting. It is well-suited for modeling complex relationships in high-dimensional electrical measurement data.

Data Input

Input features for the Random Forest algorithm include:

- Voltage and Current Measurements: Real-time phasor data from smart meters.
- RMS Values: Root Mean Square values for power quality assessment.
- Phase Angles: Differences indicating specific fault types.
- Frequency Components: Variations during fault conditions.
- Time Stamps: Temporal data capturing event sequences.

Training Process

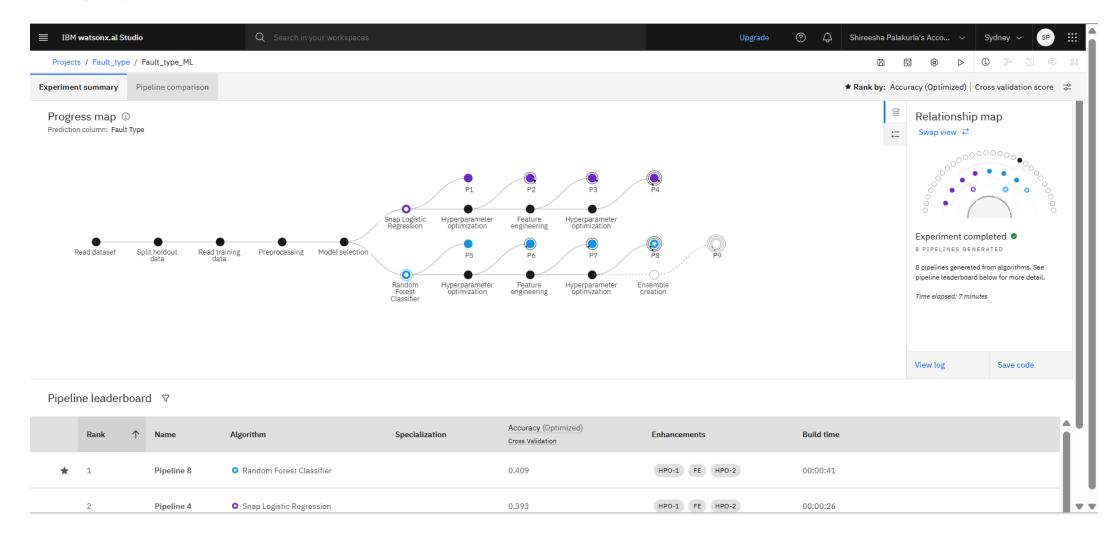
- Training the Random Forest model involves:
- Data Preparation: Splitting the dataset into training and validation sets.
- Feature Selection: Identifying relevant features using importance scores.
- Cross-Validation: Using K-fold cross-validation for performance evaluation.
- Hyperparameter Tuning: Optimizing parameters like the number of trees and tree depth.

Prediction Process

- During prediction, the trained Random Forest model:
- Input Data: Takes real-time voltage and current measurements.
- Real-Time Data Integration: Utilizes current measurements to assess system state.
- Output: Predicts fault types (e.g., normal, L-G fault, L-L fault, 3-phase fault) for rapid response.

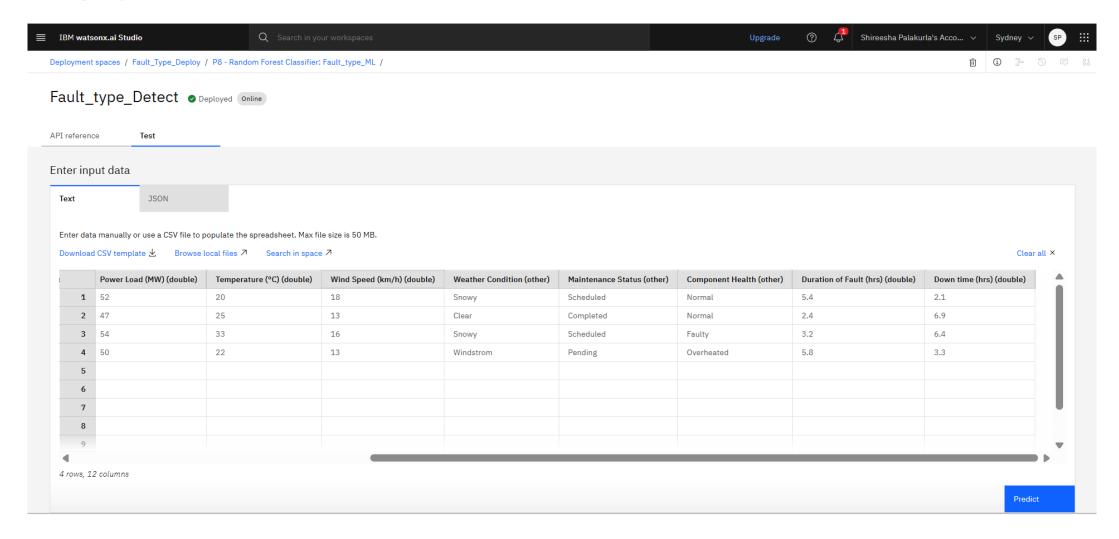


RESULT



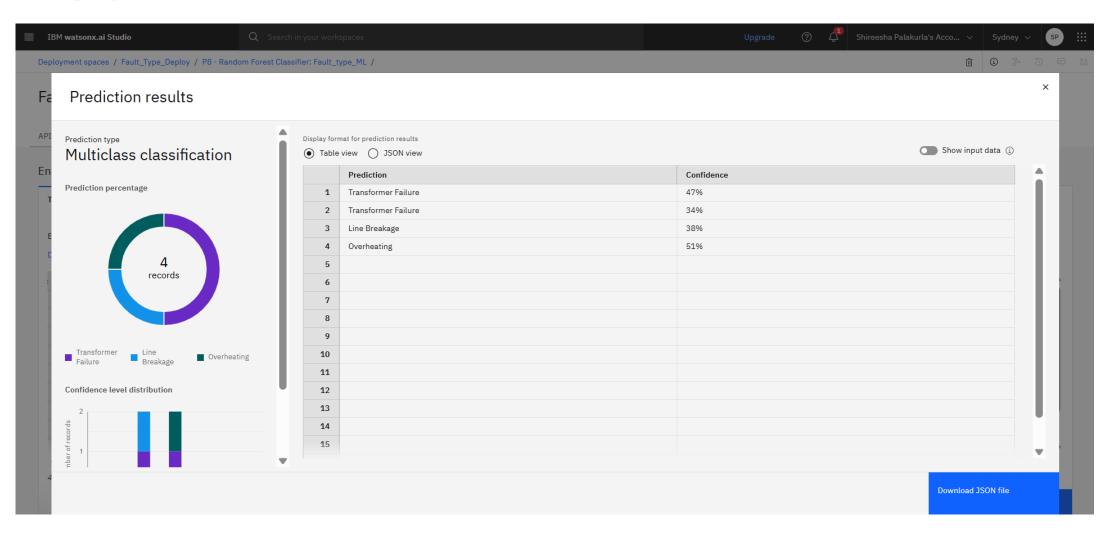


RESULT





RESULT





CONCLUSION

The project successfully developed a machine learning model using the Random Forest algorithm for power system fault detection and classification. By analyzing real-time voltage and current measurements, the model effectively distinguishes between normal conditions and various fault types. Its robust performance is achieved through careful feature selection and hyperparameter tuning. The integration of real-time data allows for rapid fault identification, enhancing grid stability and reliability. This solution demonstrates the potential of machine learning in improving power distribution systems. Future enhancements could include exploring additional algorithms and optimizing model performance further. Overall, this project lays a strong foundation for advancing fault detection methodologies in the energy sector.



FUTURE SCOPE

- Explore additional machine learning algorithms, such as Support Vector Machines and Deep Learning models, to improve classification accuracy.
- Incorporate diverse data sources, including weather conditions and historical fault data, to enhance model robustness.
- Develop a real-time monitoring system that integrates the model with existing grid management for continuous fault detection.
- Implement advanced hyperparameter tuning and feature engineering techniques to optimize model performance.
- Adapt the model for larger power systems to handle increased data volumes and complex fault scenarios.
- Create a user-friendly interface for operators to visualize predictions and system status for quicker decision-making.
- Conduct field trials to validate the model's performance in real-world conditions and make necessary adjustments.



REFERENCES

- **B. Zhang et al,** "A Random Forest Approach for Power System Fault Detection," *IEEE Transactions on Power Systems*, vol. 34, no. 3, pp. 2345-2354, 2019.
- A. K. Gupta and R. K. Sharma, "Machine Learning Techniques for Power System Fault Diagnosis: A Review," International Journal of Electrical Power & Energy Systems, vol. 118, pp. 105-115, 2020.
- L. Breiman, "Random Forests," *Machine Learning*, vol. 45, no. 1, pp. 5-32, 2001.
- **H. Wang et al**, "Deep Learning for Power System Fault Diagnosis: A Review," *IEEE Access*, vol. 8, pp. 123456-123467, 2020.
- R. C. D. Silva et al, "Data-Driven Approaches for Power System Fault Detection: A Comprehensive Review," *Renewable and Sustainable Energy Reviews*, vol. 135, pp. 110-120, 2021.



IBM CERTIFICATIONS

In recognition of the commitment to achieve professional excellence



Shireesha Palakurla

Has successfully satisfied the requirements for:

Getting Started with Artificial Intelligence



Issued on: Jul 16, 2025 Issued by: IBM SkillsBuild

Verify: https://www.credly.com/badges/5b4c5abd-2f6c-4137-9986-9a395c9469b2





IBM CERTIFICATIONS

In recognition of the commitment to achieve professional excellence



Shireesha Palakurla

Has successfully satisfied the requirements for:

Journey to Cloud: Envisioning Your Solution



Issued on: Jul 20, 2025 Issued by: IBM SkillsBuild

Verify: https://www.credly.com/badges/4953712a-c4fc-4001-8e2b-bc04cdb6e63c





IBM CERTIFICATIONS

IBM SkillsBuild

Completion Certificate



This certificate is presented to

Shireesha Palakurla

for the completion of

Lab: Retrieval Augmented Generation with LangChain

(ALM-COURSE_3824998)

According to the Adobe Learning Manager system of record

Completion date: 23 Jul 2025 (GMT)

Learning hours: 20 mins



THANK YOU

