System Advisor Model Report

Detailed Photovoltaic 54 DC kW Nameplate 55.7, 12.1 Single Owner \$1.03/W Installed Cost UTC +1

Performance Model

Financial Model

Modules		Project Costs	
Trina Solar TSM-305	DD05A.05(II)	Total installed cost	\$55,220
Cell material	Mono-c-Si	Salvage value	\$0
Module area	1.62 m ²	Analysis Parameters	
Module capacity	305.31 DC Watts	Project life	25 years
Quantity	176	Inflation rate	2.5%
Total capacity	53.73 DC kW	Real discount rate	6.4%
Total area 285 m ²		Financial Targets and	d Constraints
Invertors		2 1 11	

	Inverters	
	Custom (Inverter Datasheet Model)	
	Unit capacity	55 AC kW
	Input voltage	250 DC V
	Quantity	1
	Total capacity	55 AC kW
	DC to AC Capacity Ratio	0.98
	AC losses (%)	1.00
i		

710 100000 (70)	1.00	
Two subarrays:	1	2
Strings	4	4
Modules per string	22	22
String Voc (DC V)	880.00	880.00
Tilt (deg from horizontal)	25.00	25.00
Azimuth (deg E of N)	180	180
Tracking	no	no
Backtracking	-	-
Self shading	yes	yes
Rotation limit (deg)	-	-
Shading	no	no
Snow	no	no
Soiling	yes	yes
DC losses (%)	4.44	4.44

Performance Adjustments	
Availability/Curtailment	none
Degradation	none
Hourly or custom losses	none

Annual Results (in Year 1)		
GHI kWh/m²/day	2.96	2.96
POA kWh/m²/day	77.00	77.00
Net to inverter	56,800 DC	kWh
Net to grid	52,140 AC	kWh
Capacity factor	11.1	
Performance ratio	0.77	

Financial Targets and Constraints		
Solution mode	Calculate PPA Price	
Target IRR	11% in Year 20	
PPA escalation rate	1%/year	

Tax and Insurance Rates		
Federal income tax	21 %/year	
State income tax	7 %/year	
Sales tax (% of indirect cost basis) 5%		
Insurance (% of installed cost)	0.5 %/year	
Property tax (% of assessed val.)	0 %/year	

Incentives	
Federal ITC	26%
Depreciation	Depreciation allocations defined
	with no bounus depreciation

Results	
Nominal LCOE	76.7 cents/kWh
PPA price (year one)	77.3 cents/kWh
Project IRR	11% in Year 20
Project NPV	\$33,400





