

IME609: Project 1 Final Presentation Japan

Presentation to:

Prof. (Dr.) Anoop Singh

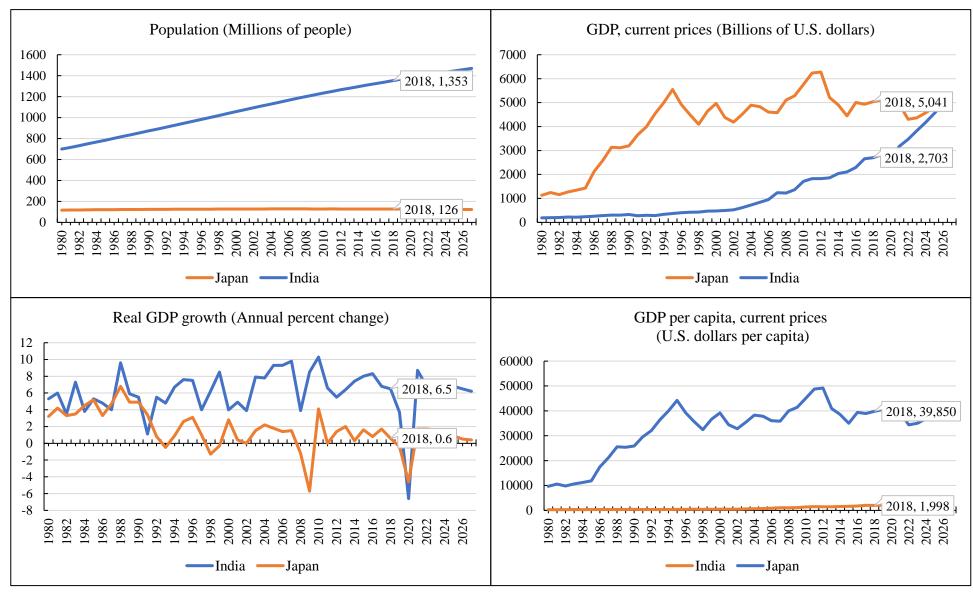
Presentation by:

Raju Singh (190682)

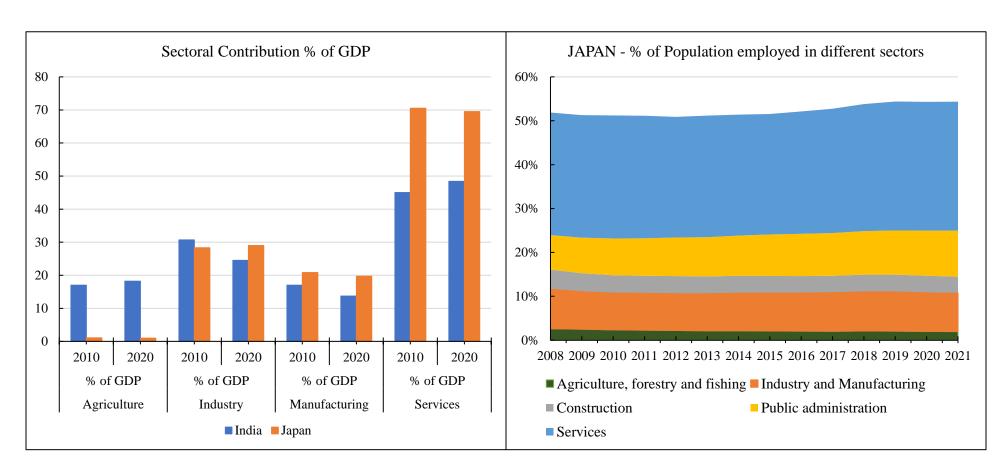
Shreeyash Nitin Malode (20214271)

Yatharth Singh (201159)

Country Profile – Key Indicators

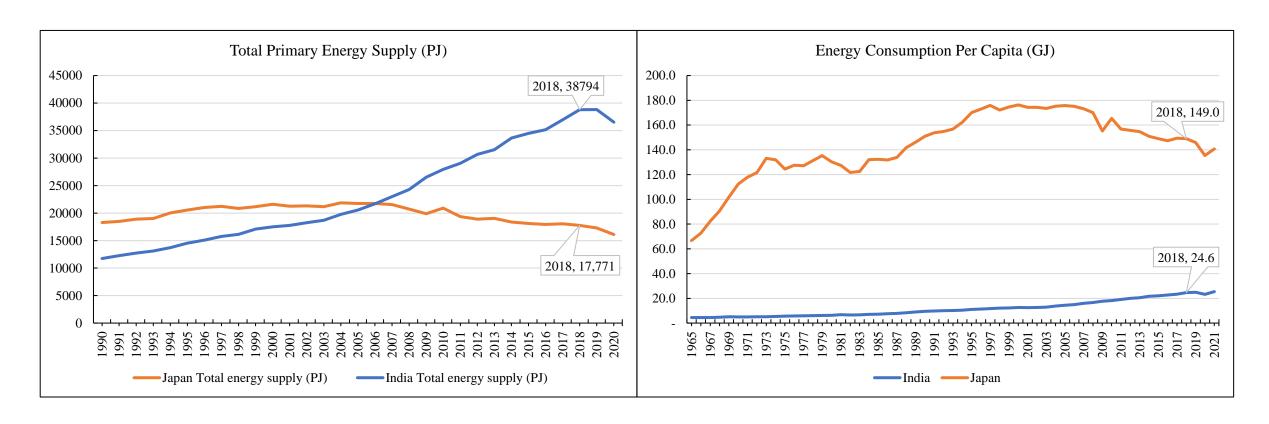


Sectoral Contribution in GDP & of Population employed sector-wise



Source: World Development Indicators, World Bank (2022) Link: http://wdi.worldbank.org/table/

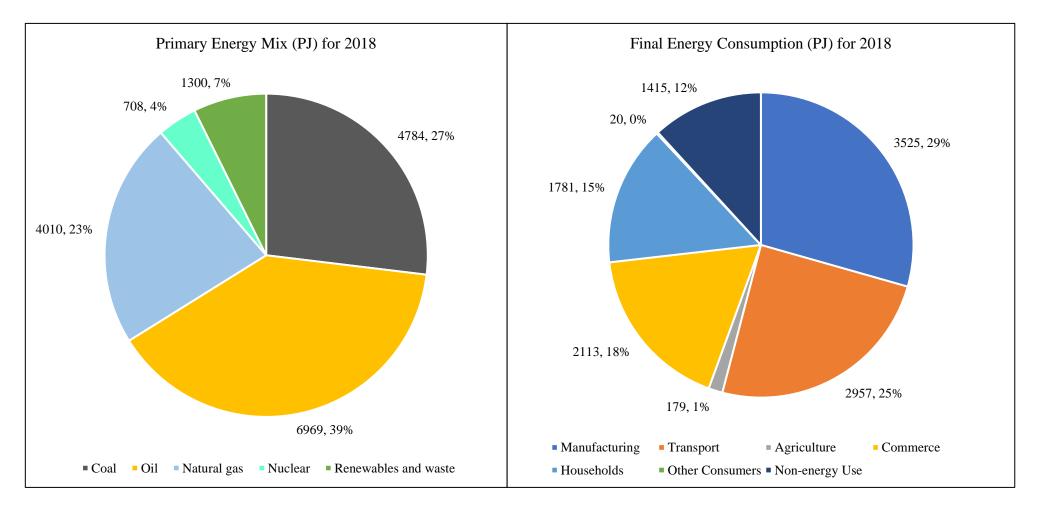
Primary Energy Supply



Source:

IEA Energy Balance, IEA (2022) Link: https://www.iea.org/data-and-statistics/data-product/world-energy-balances
BP Statistical Review of World Energy (2022) Link: https://www.bp.com/en/global/corporate/energy-economics/statistical-review-of-world-energy.html

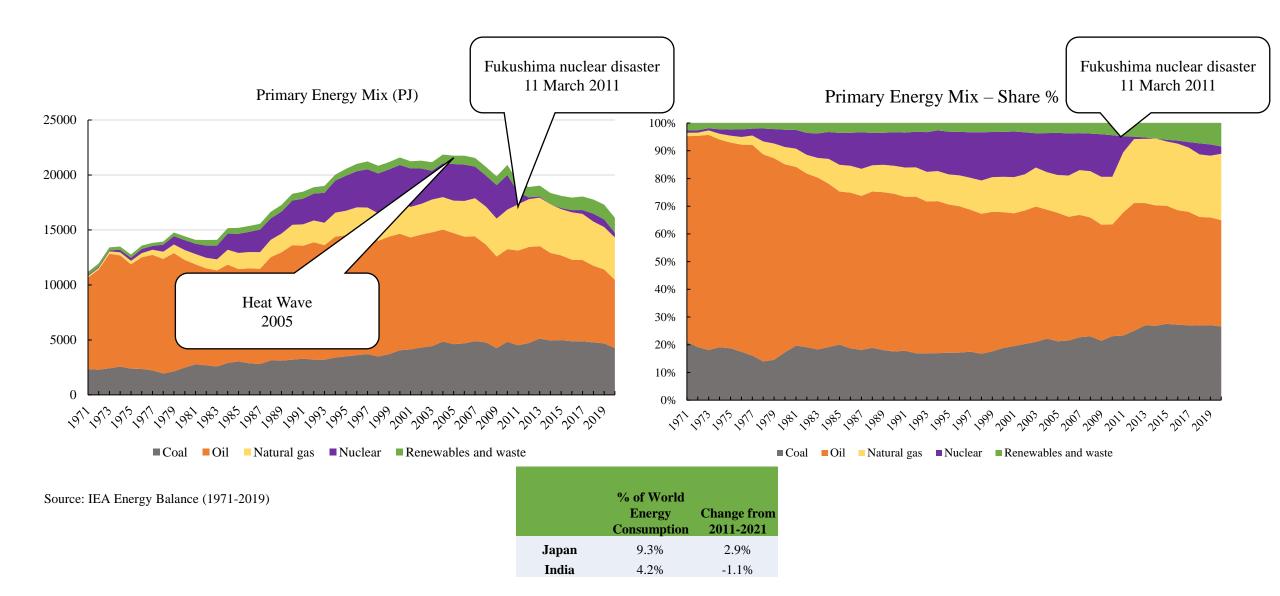
Primary Energy Mix and Final Energy Consumption



Source:

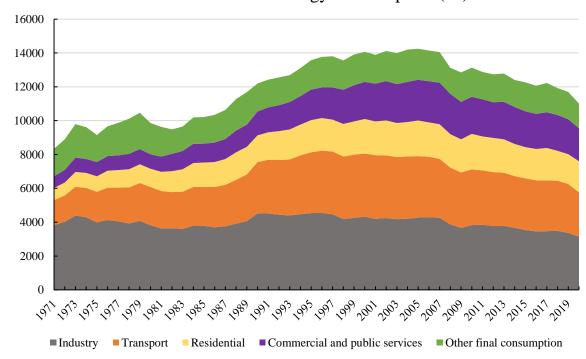
IEA Energy Balance, IEA (2022) Link: https://www.iea.org/data-and-statistics/data-product/world-energy-balances
The 2020 Energy Balances (2020), UN Statistics Division Link: https://unstats.un.org/unsd/energystats/dataPortal/
BP Statistical Review of World Energy (2022) Link: https://www.bp.com/en/global/corporate/energy-economics/statistical-review-of-world-energy.html

Japan's Primary Energy Mix

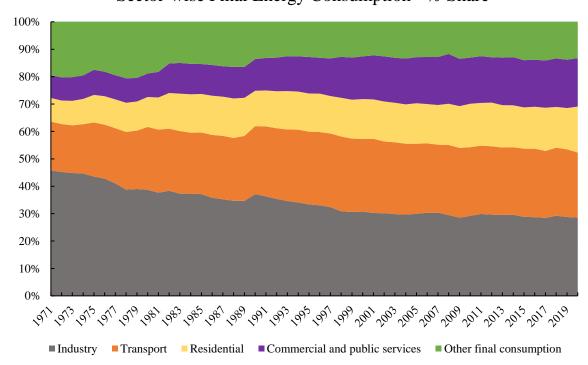


Japan's Final Energy Consumption

Sector-wise Final Energy Consumption (PJ)



Sector-wise Final Energy Consumption - % Share



Source: IEA Energy Balance (1971-2019)

Most inputs are utilized in the sector itself

Chemical Products is useful for all the sectors

TOI

Air and Water Transport Dominated by Petroleum Products

Service Sector goes as input in almost all the sectors

\																			\	
	griculture &	Mining	Services	d	Textile	Wood	Paper	Coke and petroleum products	Chemical and chemical products	Other non- metallic mineral products	Basic metals Fabricated metal products	Electronics	Electrical equipment	Transport equipment	Electricity, gas, steam and air conditioning supply	Water supply	uction	Land transport and transport via pipelines	Water & Air transport	a <u>istration</u>
Agriculture & Fishing	0.13	0.00		0.16	0.00	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
Mining	0.00	0.09	5.00	0.00	0.00	0.00	0.01	0.08	0.02	0.22	0.16	0.01	0.01	0.00	0.00	0.00	0.0	0.00	0.00	0.00
Services	0.17	0.2	0.21	0.20	0.25	0.16	0.17	0.26	0.18	0.09	0.08	0.	Dagia	matala	040 0	fton	0.16	0.16	0.28	0.18
Food Textile	0.07	0.00	0.01	0.12	0.01 0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.	Basic 1	metais	are of	lien	0.00	700	0.00 0.01	0.00
Wood	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.	used i	n con	structi	Ωn	0.02	0.00	0.00	0.00
Paper	9/_	0.00	0.01	0.02	0.01	0.01	0.25	0.00	0.01	0.01	0.00	0.	uscu	III COII	suucu	UII	0.00	0.01	0.01	0.01
Coke and petroleum products	0.02	0.03	0.00	0.00	0.01	0.00	0.00	0.22	0.04	0.01	0.00	0.		activit	ies		0.01	0.03	0.18	0.01
Chemical and chemical products	0.04	0.02	0.02	0.02	0.04	0.03	0.05	0.10	0.24	0.01	0.00	0.02	0.03	0.03	0.0	01	0.02	0.01	0.01	0.01
Other non- metallic mineral products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.04	0.00	0.01	0.02	0.01	0.00	0.0	0.05	0.00	0.00	0.00
Basic metals Fabricated metal products	0.00	0.02	0.00	0.02	0.01	0.02	0.00	0.02	0.02	0.02	0.34	0.10	0.12	0.11	0.01	0.00	0.14	0.00	0.01	0.01
Electronics	0.02	0.04	0.03	0.01	0.03	0.02	0.01	0.02	0.02	0.01	001	0.15	0.05	0.03	0.05	0.02	0.05	0.02	0.02	0.04
Electrical equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.06	0.15	0.03	0.00	0.00	0.01	0.00	0.00	0.01
Transport equipment	0.00	0.00	0.01	0.00	0.00	0.00	0.00	Bas	ic met	als are	e used	0.02	0.01	0.38	0.00	0.00	0.00	0.01	0.07	0.01
Electricity, gas, steam and air conditioning supply	0.01	0.03	0.01	0.01	0.02	0.02	0.03]	in equ manuf	_		0.00	0.01	0.00	0.19	0.02		ctricity		0.01
Water supply	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.02	most	tly use	d in	0.02
Construction	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00		•		0.00
Land transport and transport via pipelines	0.03	0.02	0.01	0.03	0.02	0.03	0.03	0.05	0.02	0.03	0.02	0.01	0.02	0.01	0.03	0.0		iances er sup		0.01
Water & Air transport	0.00	0.01	0.00	0.00	0.00	0.01	0.00	0.02	0.00	0.01	0.01	0.00		0.00	0.01	0.00	0.00	0.00	0.11	0.00
Public administration	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Land	l based	l trans	portati	ion is	0.00	0.00	0.00	0.00	0.00	0.00
										pro	omine	nt in a	ll secto	ors						

Energy Balance of Japan (PJ) 2018

v(right) Peat Products Oil Products Gas Waste Nuclearly Heat Feat Primary production 22 17 94 593 701 544 105 Imports 4883 46 6375 1851 3966 *57943 </th <th>2076 17179 -778 -178 -302 -70 17928 149 1 -4933</th> <th> Renewables 978 *57943 *57943 *-24 </th>	2076 17179 -778 -178 -302 -70 17928 149 1 -4933	Renewables 978 *57943 *57943 *-24
Imports	17179 -778 -178 -302 -70 17928 149 1	*57943 *-24 0 1036 554
Exports -1 -42 -735 *-24	-778 -178 -302 -70 17928 149 1	*-24 0 1036 554
International marine bunkers	-178 -302 -70 17928 149 1 - 4933	0 1036 554
International aviation bunkers	-302 -70 17928 149 1 - 4933	0 1036 554
Stock changes -2 -20 2 -50 0	-70 17928 149 1 -4933	0 1036 554
Total energy supply 4904 3 6371 638 4010 651 701 544 105 Statistical differences 9 47 -13 89 -12 0 0 30 0 Transfers and recycled products 129 -129 <t< td=""><td>17928 149 1 -4933</td><td>1036 554</td></t<>	17928 149 1 -4933	1036 554
Statistical differences 9 47 -13 89 -12 0 0 30 0 Transfers and recycled products 129 -129	149 1 -4933	554
Transfers and recycled products Transformation -4462 653 -6510 6018 -2758 -377 -701 3272 -68 Electricity CHP & Heat Plants Electricity Plants -2867 -260 -21 -444 -2827 -372 -701 3272 -68	1 -4933	
Transfers and recycled products -4462 653 -6510 6018 -2758 -377 -701 3272 -68 Electricity CHP & Heat Plants -2867 -260 -21 -444 -2827 -372 -701 3272 -68 Electricity Plants -2867 -260 -21 -444 -2814 -372 -701 3276 -91	-4933	
Transformation -4462 653 -6510 6018 -2758 -377 -701 3272 -68 Electricity CHP & Heat Plants -2867 -260 -21 -444 -2827 -372 -701 3272 -68 Electricity Plants -2867 -260 -21 -444 -2814 -372 -701 3276 -91		*-271926
Electricity CHP & Heat Plants Electricity Plants El		
Electricity CHP & Heat Plants Electricity Plants -2867 -260 -21 -444 -2814 -372 -701 3276 -91	-4289	
Electricity Plants -2867 -260 -21 -444 -2814 -372 -701 3276 -91	1207	*-271308
	-4295	*-271308
CDF DIAMES		
Heat plants 0 -134 23	6	
Coke ovens -1243 1258184	-8	
Briquetting plants		
Liquefaction plants		
Gas works		
Blast furnaces -352 -419	-771	
NGL & gas blending	-3	0
Oil refineries	76	
Other transformation 7512 *-508	62	*-508
Energy industries own use -12 -120 0 -290 -47 -6220 0	-695	-6
Losses162	-162	
Final consumption 422 489 4 6149 1218 *266937 3404 37	11989	*202943
Final Energy Consumption 422 459 1 4776 1208 *266937 3404 37	10574	*202943
Manufacturing const. and mining 421 455 1 763 477 *157942 1250 0	3525	*113815
Iron and steel 99 399 53 108 2 251	912	*181
Chemical and petrochemical 113 34 1 362 86 7 200	803	*963
Non-ferrous metals 1 7 18 21 1 44	92	
Non-metallic minerals 134 13 87 33 29 65	360	*5557
Transport equipment 0 2 17 27 *4 100	147	*4
Machinery 0 0 37 61 *17 242	340	*17
Mining and quarrying 0 8 4	12	
Food and tobacco 0 59 79 *1029 92 0	232	*1033
Paper pulp and printing 75 31 31 *112474 130	380	*100747
Wood and wood products 5 1 *1490 10	17	*1490
Textile and leather 0 9 9 *104 14 Construction 62 2 21	33 85	*104
	113	*3719
	2957	18
7075 2 10 62	2614	18
Transport 0 2875 2 18 62		10
Road 2594 2 18		
Road 2594 2 18 Rail 0 7 62	69	
Road 2594 2 18 Rail 0 7 62 Domestic aviation 147	69 147	
Road 2594 2 18 Rail 0 7 62 Domestic aviation 147 Domestic navigation 128	69	
Road 2594 2 18 62 Domestic aviation 147 Domestic navigation 128 Pipeline transport	69 147 128	
Road 2594 2 18 62 62	69 147 128 	
Road 2594 2 18 62 62 62	69 147 128	
Road 2594 2 18	69 147 128 4092	 *71175
Road	69 147 128 4092 179 2113	*59513
Road 2594 2 18	69 147 128 4092 179 2113	*71175 0 *59513

Source: UN Stat Division Energy Balance (2018)

Models for emission estimation using input-output table

Model Name	Short Description	Tool Used	Methodology	Emission Estimated
Model 1	Basic Total Output Estimation	GAMS	Total demand of USD 100 million was given as input to each sector	No
Model 2	Basic sectoral emission using energy intensity	Excel	Total Emission (million tCO_2e) = Production(Million USD) * Wt. Avg. Emission Factor (gCO2e/MJ) * Energy Intensity(MJ/USD)	Yes
Model 3	Sectoral emission using prices and calorific values (as per class discussion)	Excel	Total Emission (million tCO₂) = [Production(Million USD) / Prices (USD/tonnes)] * Calorific Value(MJ/tonnes) * Emission Factor (gCO ₂ /MJ)	Yes
Model 4	Sectoral emission using energy balance table (using actual energy consumption data)	Excel	Total Emission (million tCO₂) = Final Energy Consumption(MJ) * Emission Factor (gCO ₂ /MJ)	Yes
Model 5	Environmental extended IO model JAPAN	GAMS	Total Emission (million tCO₂) = Output to meet total demand(Million USD) * Emission Intensity(tCO ₂ /USD) $T(Emission tCO2) = Emission intensity(tCO2/USD) * (I-A)-1 *Demand(USD)$	Yes
Model 6	Environmental extended IO model JAPAN with constraint	GAMS	Total Emission (million tCO₂) = Output to meet total demand(Million USD) * Emission Intensity(tCO ₂ /USD) T(Emission tCO₂) = Emission intensity(tCO ₂ /USD) * (I-A) ⁻¹ *Demand(USD) Constraint of Total Emission less than 700 million tons of CO ₂	Yes
Model 7	Environmental extended IO model JAPAN with Carbon Tax	GAMS	Japan's National Policy imposed <u>Carbon Tax of 2.16 USD/tCO2</u> . Total Revenue from Carbon Tax (million USD) = Emission (Million tCO ₂) * Carbon Tax(USD/tCO ₂)	Yes
Model 8	Environmental extended IO model JAPAN with Abatement Measures for Net Zero by 2030 in Japan	GAMS	Total Sectoral Emission is being equated with four different abatement measures viz. afforestation, bioenergy based CCUS, direct air capture CCUS and others. Abatement cost were added for each measure. Then <u>constraints were added to find total cost.</u>	Yes

Model 1 – Basic Total Output Estimation

Total demand of USD 100 million was given as input to each sector

```
set i 'sector' /S1*S20/;
    alias (i, j);
    parameter t(i,*);
    $CALL GDXXRW JAPANINPUT V2.xlsx par=t rnq=COEFFOUT INPUT!A1:U21
    $GDXIN JAPANINPUT V2.gdx
    $LOAD t
    $GDXIN
    parameter d(i) /S1*S20 = 100/;
    Variable x(i), totaloutput;
    equation e1, etot;
    e1(i)...x(i) - sum(j, t(i,j)*x(j)) = e= d(i);
    etot.. totaloutput =e= 0;
18
    model m /all/;
    solve m using lp minimizing totaloutput;
    display x.1;
24
```

	Pr re	otal oduction quired to eet
	de	emand
Agriculture & Fishing		164.57
Mining		231.19
Services		868.20
Food		145.16
Textile		132.70
Wood		132.01
Paper		176.24
Coke and petroleum products		225.30
Chemical and chemical products		268.94
Other non-metallic mineral products		123.02
Basic metalsFabricated metal products		323.10
Electronics		236.60
Electrical equipment		151.75
Transport equipment		211.15
Electricity, gas, steam and air conditioning supp		195.74
Water supply		118.07
Construction		107.89
Land transport and transport via pipelines		177.84
Water & Air transport		135.26
Public administration		102.42

Model 2 – Sectoral emission using energy intensity

Total Emission (million tCO_2e) = Production(Million USD) * Energy Intensity(MJ/USD) * Wt. Avg. Emission Factor(gCO_2e/MJ)

Assumptions:

- 1. Energy Intensity for Japan = 3 MJ/USD (Source: World Bank)
- 2. Weighted Average Emission Factor (Table 1) (Source: IPCC and IEA Sankey Diagram)

	Domestic Demand	COAL_EF	OIL_EF	GAS_EF	ELEC_EF	WT_COAL	WT_OIL	WT_GAS	WT_ELEC	Weighted Average Emission Factor
Unit	(USD Million)	(gCO2e/MJ)	(gCO2e/MJ)	(gCO2e/MJ)	(gCO2e/MJ)	2%	%	%	%	(gCO ₂ e/MJ)
Agriculture & Fishing	44,349	90.3	68.6	50	136	0.00	0.94	0.00	0.06	72.64
Mining	4,102	90.3	68.6	50	136	0.00	0.67	0.00	0.33	90.84
Services	26,99,454	90.3	68.6	50	136	0.06	0.23	0.15	0.56	104.86
Food	2,40,195	90.3				0.00	0.25		0.40	
<u>Textile</u>	36,864	90.3				0.00	0.37	0.20	0.43	
Wood	1,130					0.00	0.25		0.75	
<u>Paper</u>	5,546	90.3	68.6	50	136	0.47	0.09	0.09	0.35	100.72
Coke and petroleum products	56,054	90.3				0.00	0.00		0.00	
Chemical and chemical products	92,786		68.6			0.10			0.23	
Other non-metallic mineral products	2,492	90.3	68.6	50	136	0.40	0.23	0.19	0.18	85.88
Basic metals Fabricated metal products	15,547	90.3	68.6	50	136	0.55	0.06	0.11	0.28	97.36
Electronics	10,017	00.0	00.0	- 00	100	0.00	0.00	0.11	0.20	07.00
	2,90,460	90.3	68.6	50	136	0.00	0.12	0.19	0.69	111.57
Electrical equipment	45,198	90.3	68.6	50	136	0.00	0.11	0.17	0.72	113.97
Transport equipment										
	1,20,388	90.3	68.6			0.03	0.12	0.18	0.67	111.06
Electricity, gas, steam and air conditioning supply	1,00,360	90.3				0.00	0.00		0.00	
Water supply	49,330					0.00	0.00		1.00	
Construction	5,46,138					0.00	0.72		0.22	
Land transport and transport via pipelines	1,00,950					0.00	0.97		0.02	
Water & Air transport	23,360	90.3				0.00	1.00		0.00	
Public administration	3,39,319	90.3	68.6	50	136	0.06	0.23	0.15	0.56	104.86

Model Assumptions

Model 2 - Basic sectoral emission using energy intensity (contd.)

```
set i 'sector' /S1*S20/;
alias (i, j);
parameter t(i,*);
$CALL GDXXRW JAPANINPUT V2.xlsx par=t rnq=COEFFOUT INPUT!A1:U21
$GDXIN JAPANINPUT V2.gdx
$LOAD t
$GDXIN
parameter d(i,*) ;
$CALL GDXXRW JAPANINPUT V2.x1sx par=d rnq=DOMDEMAND INPUT!A1:B21
$GDXIN JAPANINPUT V2.gdx
$LOAD d
$GDXIN
parameter ef(i,*);
$CALL GDXXRW JAPANINPUT V2.xlsx par=ef rng=EMISSION INPUT!A1:B21
$GDXIN JAPANINPUT V2.qdx
$LOAD ef
$GDXIN
scalar ERG_INT /3/;
Variable x(i), dummy, sectemiss(i);
equation e1, edum, e2;
e1(i)...x(i) - sum(j, t(i,j)*x(j)) = e= d(i,'Domestic Demand');
edum.. dummy =e= 0;
e2(i).. x(i) *ef(i, 'EF') *ERG INT =e= sectemiss(i);
model m /all/;
solve m using lp minimizing dummy;
display x.1;
display d;
display sectemiss.1;
```

Unit (million tCO2e)	Emission considering domestic demand	
Agriculture & Fishing	30.58	24.01
Mining	38.07	1.25
Food	93.85	81.14
Textile	19.07	9.05
Wood	10.43	7.38
Paper	32.96	32.23
Coke and petroleum products	0.00	0.00
Chemical and chemical products	91.68	97.00
Other non-metallic mineral products	13.58	14.29
Basic metalsFabricated metal products	112.08	131.86
Electronics	206.97	227.21
Electrical equipment	48.06	55.33
Transport equipment	100.27	174.39
Electricity, gas, steam and air conditioning supply	0.00	0.00
Water supply	35.91	35.46
Construction	138.66	138.32
Land transport and transport via pipelines	46.79	45.14
Water & Air transport	12.39	14.17
Public administration	108.04	107.21
Services	1378.27	1360.99
Total	2517.66	2556.41

Model Results

Model 3 – Sectoral emission using prices and GCV

Total Emission = [Production(Million USD) / Prices (USD/tonnes)] * Calorific Value(MJ/tonnes) * Emission Factor (gCO₂/MJ) (million tCO₂)

Assumptions:

- 1. Using only two sectors at supply side:
 - 1. Mining and Quarrying
 - 2. Coke and Petroleum Products
- 2. Distribution of Mining and Quarrying activities into Coal and Natural Gas Extraction
- 3. Distribution of Coke and Petroleum Products into Crude Oil and Oil Products (Source: UNSTAT Energy Balance)
- 4. Prices (Source: IEA)
- 5. Calorific Value and Emission Factors (Source: IPCC)

	Weights %																				
		Agriculture & Fishing	Mining	Services	Food	Textile	Wood	Paper	Coke and petroleum products	Chemical and chemical products	Other non-metallic mineral products	Basic metals Fabricated metal products	Electronics	Electrical equipment	Transport equipment	Electricity, gas, steam and air conditioning supply	Water supply	Construction	Land transport and transport via pipelines	Water & Air transport	Public administration
	Coal	0.02	1.00	0.01	0.01	0.01	0.00	0.70	1.00	0.63	0.81	0.82	0.00	0.00	0.09		0.00	0.64	0.00	0.00	0.01
Mining	Natural Gas	0.98	0.00	0.99	0.99	0.99	1.00	0.30	0.00	0.37	0.19	0.18	1.00	1.00	0.91	0.48	1.00	0.36	1.00	1.00	0.99
Coke and	Crude Oil	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.00	0.01	0.00	0.00	0.00
petroleum	Oil Due de etc	1.00	1.00	1.00	1.00	1.00	1.00	1 00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.06	1.00	0.00	1.00	1 00	1.00
products	Oil Products	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	0.96	1.00	0.99	1.00	1.00	1.00

Model 3 – Sectoral emission using prices and GCV

Total Emission = [Production(Million USD) / Prices (USD/tonnes)] * Calorific Value(MJ/tonnes) * Emission Factor (gCO₂/MJ) (million tCO₂)

Price Assumptions (Source: IEA)	Prices (USD/tonnes or barrel)
Coal (USD/tonnes)	
2019	121.00
Natural Gas	
(USD/Mbtu) 2018	9.30
Crude Oil	
(USD/barrel) 2018	49.50
Oil Products	
(USD/barrel) 2018	61.50

Gross Calorific Value (Source: IPCC)	GCV (MJ/kg)
Coal (MJ/kg)	25.75
Natural Gas (J)	1.00
Crude Oil (MJ/L)	36.84
Oil Products (MJ/L)	39.21

Emission Factor (Source: IPCC)	Emission Factor (gCO ₂ /MJ)
Coal (gCO2/MJ)	90.30
Natural Gas (gCO2/MJ)	50.00
Crude Oil (gCO2/MJ)	0.00
Oil Products (gCO2/MJ)	68.60

Model Assumptions

Source:

https://www.iea.org/reports/key-world-energy-statistics-2021/prices https://www.ipcc.ch/site/assets/uploads/2018/03/srccs_annex1-1.pdf

Model 3 – Emission Matrix

Total Emission = [Production(Million USD) / Prices (USD/tonnes)] * Calorific Value(MJ/tonnes) * Emission Factor (gCO₂/MJ) (million tCO₂)

	Total Emission	Agriculture & Fishing		Services Fo	ood	Fextile	Wood		Coke and petroleum products	chemical	metallic	Basic metals Fabricated metal products			Transport equipment		Water	t a t Constructiv			Public administra
	Agriculture & Fishing	0.00	-		0.00	0.00		0.00								0.00			0.00		
	Coal (million ton CO2)	0.01			0.02	0.01	0.00	14.00							0.53	5.09		218.67	0.00		
	Natural Gas (million ton		711.0	2100		0.00	0.00	- 1100		0.00	2,010,						3.3				3100
Mining	CO2)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Services	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Food	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Textile	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Wood	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Paper	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Crude Oil (million ton CO2)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Coke and petroleum	Oil Products (million																				
products	ton CO2)	13.01	1.32	140.31	6.30	1.53	0.66	2.99	252.27	106.65	2.15	10.82	6.12	1.64	1.78	89.36	2.84	34.38	52.14	89.33	22.90
	Chemical and chemical products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Other non-metallic mineral products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Basic metals Fabricated metal products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Electronics	0.00		0.00	0.00	0.00	0.00	0.00						0.00	0.00	0.00	0.00		0.00	0.00	
	Electrical equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Transport equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Electricity, gas, steam and air conditioning																				
	supply	0.00			0.00	0.00		0.00								0.00	0.00		0.00	0.00	
	Water supply	0.00	0.00	0.00	0.00	0.00	0.00	0.00						0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Construction	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Land transport and transport via pipelines	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Water & Air transport	0.00			0.00	0.00		0.00								0.00			0.00	0.00	
	Public administration	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		0.00	•	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Total Emission (million tCO2) = 2732

Model Results

Model 4 – Sectoral emission using energy balance table

Total Emission (million tCO₂)

= Final Energy Consumed (MJ) * Emission Factor (gCO₂/MJ)

Assumptions:

- 1. Using actual energy balance table from (Source:UNSTAT)
- 2. Emission Factors (Source: IPCC)

Emission Factor (Source: IPCC)	Emission Factor (gCO2/MJ)
Coal (gCO2/MJ)	90.30
Natural Gas (gCO2/MJ)	50.00
Crude Oil (gCO2/MJ)	0.00
Oil Products (gCO2/MJ)	68.60

Model Assumptions

Source: UN Stat Division Energy Balance (2018)

	Primary	Coal and									
Transactions(down)/Commodit	Coal and	Peat	Primary	Oil	Natural	Biofuels and		Electricit		Total	Of which
y(right)	Peat	Products	Oil	Products	Gas	Waste	Nuclear	y	Heat	Energy	Renewables
Primary production	22		17		94	593	701	544	105	2076	978
Imports	4883	46	6375	1851	3966	*57943				17179	*57943
Exports	-1	-42		-735		*-24				-778	*-24
International marine bunkers				-178						-178	
International aviation bunkers				-302						-302	
Stock changes		-2	-20	2	-50	0				-70	0
Total energy supply	4904	3	6371	638	4010	651	701	544	105	17928	1036
Statistical differences	9	47	-13	89	-12	0	0	30	0	149	554
			129	-129						1	
Transfers and recycled products	1162	652	6510	<i>C</i> 010	2759	277	701	2272	60	4022	* 271026
Transformation	-4462	653	-6510	6018	-2758	-377	-701	3272	-68	-4933	*-271926
Electricity, CUD & Heat Plants	-2867	-260	-21	-444	-2827	-372	-701	3272	-68	-4289	*-271308
Electricity CHP & Heat Plants Electricity Plants		-260	-21	-444	-2814	-372	-701	3276	-91	-4295	*-271308
CHP plants		-200	-21		-2014	-512	-701	3270		-4293	-2/1308
Heat plants				0	-13			-4	23	6	
Coke ovens		1258		-18	-13	-4				-8	
Briquetting plants		1236		-10							
Liquefaction plants											
Gas works											
Blast furnaces		-419								-771	
NGL & gas blending				-73	69	0				-3	0
Oil refineries			-6489	6565						76	
Other transformation		75	-0407	-12		*-508				62	*-508
Energy industries own use		-120	0	-290	-47	-6		-220	0	-695	-6
Losses								-162		-162	
Final consumption	422	489	4	6149	1218	*266937		3404	37	11989	*202943
Final Energy Consumption	422	459	1	4776	1208	*266937		3404	37	10574	*202943
Manufacturing const. and											
mining	421	455	1	763	477	*157942		1250	0	3525	*113815
Iron and stee	1 99	399		53	108	2		251		912	*181
Chemical and petrochemical		34	1	362	86	7		200		803	*963
Non-ferrous metals		7		18	21	1		44		92	
Non-metallic minerals	134	13		87	33	29		65		360	*5557
Transport equipment	t 0	2		17	27	*4		100		147	*4
Machinery	0	0		37	61	*17		242		340	*17
Mining and quarrying	·	0		8				4		12	
Food and tobacco	0			59	79	*1029		92	0	232	*1033
Paper pulp and printing	75			31	31	*112474		130		380	*100747
Wood and wood products	s			5	1	*1490		10		17	*1490
Textile and leather	r	0		9	9	*104		14		33	*104
Construction	1			62	2			21		85	
Industry n.e.s		0	0	14	19	*3695		77	0	113	*3719
Transport	0			2875	2	18		62		2957	18
Road				2594	2	18				2614	18
Rai				7				62		69	
Domestic aviation				147						147	
Domestic navigation				128						128	
Pipeline transpor											
Transport n.e.s											
Other Consumption	1 1	4		1138	730	*91042		2092	37	4092	*71175
	0	0		166	0	*20		12	0	179	0
A	0										
Agriculture forestry and fishing				7 0.7	0.50					2112	450-12
Agriculture forestry and fishing Commerce and public services	1	4		506	369	*70977		1138	25	2113	*59513
				506 466	369 361	0		1138 943	25 11	2113 1781	*59513
Commerce and public services	1	4									

Model 4 – Sectoral emission using energy balance table

Total Emission = Final Energy Consumption (MJ) * Emission Factor (gCO₂/MJ)

Total Emission	Iron and steel	Chemical and petrochemical	Non-ferrous metals	Non-metallic minerals	Transport equipment	Machinery	Mining and quarrying	Food and tobacco	Paper pulp and printing	Wood and wood products	Textile and leather	Construction	Road	Rail	Domestic aviation	Domestic navigation	Other Consumption	Agriculture forestry and fishing	Commerce and public services
Coal (million tons)	36.06	3.05	0.59	1.17	0.22	0.00	0.01				0.00						0.37	0.00	0.37
Natural Gas	30.00	5.05	0.57	1.1/	0.22	0.00	0.01				0.00						0.57	0.00	0.57
(million tons)	3.65	24.85	1.21	5.97	1.19	2.52	0.55	4.08	2.14	0.31	0.65	4.25	177.97	0.46	10.06	8.75	78.06	11.42	34.69
Oil Products																			
(million tons)	5.38	4.28	1.04	1.63	1.37	3.04		3.97	1.55	0.05	0.47	0.12	0.09				36.48	0.00	18.44

Model Results

Total Emission (million tCO2) = 492

Model 5 – Sectoral emission using emission intensity (ton CO₂/USD)

Total Emission (million tCO_2) = Output to meet total demand(Million USD) * Emission Intensity(tCO2/USD)

Assumptions:

- 1. Using actual CO₂ emission data to calculate emission intensity (Source: OECD)
- 2. Emission Intensity = CO_2 emission (tonnes) / Output at base price
- 3. Multiplication of Output (X_i) generated to meet total demand with emission intensity

$$\mathbf{T} = \mathbf{B}(\mathbf{I} - \mathbf{A})^{-1}\mathbf{f}$$

Source:

Yang, Y. and Suh, S., 2011. Environmental impacts of products in China. Environmental science & technology, 45(9), pp.4102-4109.

Yang, Y., Ingwersen, W.W., Hawkins, T.R., Srocka, M. and Meyer, D.E., 2017. USEEIO: A new and transparent United States environmentally-extended input-output model. Journal of cleaner production, 158, pp.308-318.

Yang, Y., Park, Y., Smith, T.M., Kim, T. and Park, H.S., 2022. High-Resolution Environmentally Extended Input—Output Model to Assess the Greenhouse Gas Impact of Electronics in South Korea. Environmental Science & Technology, 56(4), pp.2107-2114. file:///C:/Users/snmal/OneDrive/Desktop/energies-15-06104-v2.pdf

	Agricult ure & Fishing	Mining	Services	Food	Textile	Wood		petroleu m	Chemica l and chemical	non- metallic mineral	Basic metals Fabricat ed metal products	ics	Electrica	Transpo rt equipme nt	and air conditio ning	Water	Constru ction	transpor	Water & Air transpor	Public administ ration
tCO2 (million)	11.99	2.68	70.84	9.33	1.08	0.44	10.61	31.01	34.48	19.33	70.90	6.67	0.74	1.34	437.25	1.54	11.29	11.70	57.30	8.54
OUTPUT (USD million)	111408	5491	4383036	307157	34152	21113	107965	162736	397721	55687	453762	684955	162791	525041	233616	87333	560316	223002	71054	340931
EMISSION INTENSITY	Y																			
(tCO2/USD)	1.1E-04	4.9E-04	1.6E-05	3.0E-05	3.2E-05	2.1E-05	9.8E-05	1.9E-04	8.7E-05	3.5E-04	1.6E-04	9.7E-06	4.5E-06	2.6E-06	1.9E-03	1.8E-05	2.0E-05	5.2E-05	8.1E-04	2.5E-05

Model 5 – Sectoral emission using emission intensity (tonnes CO₂/USD)

$$\mathbf{T} = \mathbf{B}(\mathbf{I} - \mathbf{A})^{-1}\mathbf{f}$$

```
set i 'sector' /S1*S20/;
   alias (i, j);
   parameter t(i,*);
   $CALL GDXXRW JAPANINPUT V2.xlsx par=t rng=COEFFOUT INPUT!A1:U21
   $GDXIN JAPANINPUT V2.gdx
   $LOAD t
   $GDXIN
   parameter td(i,*);
   $CALL GDXXRW JAPANINPUT V2.xlsx par=td rnq=TOTDEMAND INPUT!A1:B21
   $GDXIN JAPANINPUT V2.gdx
   $LOAD td
   $GDXIN
   parameter ei(i,*);
   $CALL GDXXRW JAPANINPUT V2.xlsx par=ei rng=EMISSIONINTUSD INPUT!A1:B21
   $GDXIN JAPANINPUT V2.gdx
   $LOAD ei
   $GDXIN
   Variable x(i), sectemiss(i), dummy;
   equation el, edum, e2;
   e1(i).. x(i) - sum(j, t(i,j)*x(j)) =e= td(i,'Total Demand');
   e2(i).. x(i) *ei(i, 'EI') =e= sectemiss(i);
   edum.. dummy =e= 0;
   model m /all/;
   solve m using lp minimizing dummy;
   display x.1;
   display td;
36 display sectemiss.1;
```

	Emission Intensity (tCO2/USD)		X(i) Output to meet total demand (USD million) (From GAMS model)	Total Emission considering domestic demand (million tCO2)	Total Emission considering total demand (million tCO2)
Agriculture & Fishing	1.08E-04			15.10	
Mining	4.87E-04			68.06	
Services	1.62E-05	4381455	4326535	70.82	69.93
Food	3.04E-05	351296	303722	10.67	9.23
Textile	3.15E-05			2.14	1.01
Wood	2.10E-05			0.61	0.43
Paper	9.83E-05	109090	106654	10.72	10.48
Coke and petroleum products	1.91E-04	185535	160460	35.35	30.57
Chemical and chemical products	8.67E-05	371884	393433	32.24	34.11
Other non-metallic mineral products	3.47E-04	52714	55467	18.29	19.25
Basic metals & Fabricated metal products	1.56E-04	383727	451433	59.96	70.54
Electronics	9.73E-06	618346	678817	6.02	6.61
Electrical equipment	4.54E-06	140556	161818	0.64	0.73
Transport equipment	2.56E-06	300946	523405	0.77	1.34
Electricity, gas, steam and air conditioning supply	1.87E-03	238452	232249	446.31	434.69
Water supply	1.76E-05	88014	86921	1.55	1.53
Construction	2.02E-05	561534	560146	11.32	11.29
Land transport and transport via pipelines	5.24E-05	223561	215665	11.73	11.31
Water & Air transport	8.06E-04			48.54	
Public administration	2.51E-05			8.60	
			TOTAL	859.43	

Model Results

Model 6 – Sectoral emission using emission intensity (tonnes CO₂/USD) with constraint

```
set i 'sector' /S1*S20/;
   alias (i, j);
   parameter t(i,*);
   $CALL GDXXRW JAPANINPUT V2.xlsx par=t rng=COEFFOUT INPUT!A1:U21
   $GDXIN JAPANINPUT V2.qdx
   $LOAD t
   $GDXIN
   parameter td(i,*) ;
   $CALL GDXXRW JAPANINPUT V2.xlsx par=td rnq=TOTDEMAND INPUT!A1:B21
   $GDXIN JAPANINPUT V2.qdx
   $LOAD td
   $GDXIN
   parameter ei(i,*) ;
   $CALL GDXXRW JAPANINPUT V2.xlsx par=ei rng=EMISSIONINTUSD INPUT!A1:B21
   $GDXIN JAPANINPUT V2.gdx
20 $LOAD ei
   $GDXIN
   Variable x(i), sectemiss(i), dummy, alpha;
   equation e1, edum, e2,e3;
   e1(i)...x(i) - sum(j, t(i,j)*x(j)) = e= alpha*td(i,'Total Demand');
   e2(i)...x(i)*ei(i,'EI') = e = sectemiss(i);
   e3.. sum(i, sectemiss(i)) = l = 700;
   edum.. dummy = e = 0;
   model m /all/;
   solve m using lp maximizing alpha;
   display x.1;
   display td;
   display sectemiss.1;
```

To reduce total CO_2 emission from 791 million tonnes to 700 million tonnes, Japan need to reduce demand by 12% in all the sectors.

	Total Emission considering total demand with constraints (million tCO2)
Agriculture & Fishing	10.43
Mining	1.97
Services	61.54
Food	8.12
Textile	0.89
Wood	0.38
Paper Paper	9.23
Coke and petroleum products	26.90
Chemical and chemical products	30.01
Other non-metallic mineral products	16.94
Basic metals & Fabricated metal products	62.08
Electronics	5.81
Electrical equipment	0.65
Transport equipment	1.18
Electricity, gas, steam and air conditioning supply	382.53
Water supply	1.35
Construction	9.94
Land transport and transport via pipelines	9.95
Water & Air transport	48.88
Public administration	7.51
	696.29

Model Results

Model 7a – Carbon Tax Revenue from each sector (million USD)

The Carbon Tax is calculated ex-post analysis.

```
1 set i 'sector' /S1*S20/;
   alias (i,j);
   parameter t(i,*);
6 $CALL GDXXRW JAPANINPUT V2.xlsx par=t rng=COEFFOUT INPUT!A1:U21
 7 $GDXIN JAPANINPUT V2.qdx
8 $LOAD t
9 $GDXIN
   parameter td(i,*);
    $CALL GDXXRW JAPANINPUT V2.xlsx par=td rng=TOTDEMAND INPUTV!A1:B21
13 $GDXIN JAPANINPUT V2.qdx
14 $LOAD td
   $GDXIN
   parameter ei(i,*);
   $CALL GDXXRW JAPANINPUT V2.xlsx par=ei rng=EMISSIONINTUSD INPUT!A1:B21
19 $GDXIN JAPANINPUT V2.gdx
20 $LOAD ei
21 $GDXIN
   Variable x(i), sectemiss(i), dummy, cbtaxsect(i);
   equation e1, edum, e2,e3;
26 e1(i).. x(i) - sum(j, t(i,j)*x(j)) =e= td(i,'Total Demand');
   e2(i) .. x(i) *ei(i, 'EI') =e= sectemiss(i);
   e3(i).. sectemiss(i)*2.16 =e= cbtaxsect(i);
   edum.. dummy =e=0;
   model m /all/;
    solve m using lp minimizing dummy;
   display x.1;
   display td;
   display sectemiss.l;
```

Assumption	USD/t CO2
Carbon Tax	2.16

Model Assumption

	Revenue from Carbon Tax (million USD)
Agriculture & Fishing	22.54
M ining	4.25
Services	132.92
Food	17.54
Textile	1.93
Wood	0.82
Paper	19.93
Coke and petroleum products	58.11
Chemical and chemical products	64.83
Other non-metallic mineral products	36.59
Basic metals & Fabricated metal products	134.08
Electronics	12.56
Electrical equipment	1.40
Transport equipment	2.54
Electricity, gas, steam and air conditioning sup	826.27
Water supply	2.91
Construction	21.46
Land transport and transport via pipelines	21.50
Water & Air transport	105.58
Public administration	16.23

Model Results

Japan would collect a total of USD 1.5 billions in carbon taxes alone on 700 million tonnes of CO₂ emissions.

Model 7b – Carbon Tax impact on output

The Carbon Tax is subtracted from total demand to find impact of carbon tax on

```
output of each sector.
    alias (i, j);
    parameter t(i,*);
   $CALL GDXXRW JAPANINPUT V2.xlsx par=t rnq=COEFFOUT INPUT!A1:U21
   $GDXIN JAPANINPUT V2.gdx
   $LOAD t
   $GDXIN
   parameter td(i,*);
    $CALL GDXXRW JAPANINPUT V2.xlsx par=td rng=TOTDEMAND INPUTV!A1:B21
    $GDXIN JAPANINPUT V2.gdx
   $LOAD td
    $GDXIN
   parameter ei(i,*);
18 $CALL GDXXRW JAPANINPUT V2.xlsx par=ei rng=EMISSIONINTUSD INPUT!A1:B21
   $GDXIN JAPANINPUT V2.qdx
20 $LOAD ei
   $GDXIN
   Variable x(i), sectemiss(i), dummy, cbtaxsect(i);
    equation e1, edum, e2,e3;
    e1(i)...x(i) - sum(j, t(i,j)*x(j)) = e= td(i,'Total Demand')-cbtaxsect(i);
    e2(i).. x(i)*ei(i,'EI') =e= sectemiss(i);
    e3(i).. sectemiss(i)*2.16 =e= cbtaxsect(i);
    edum.. dummy = e = 0;
   model m /all/;
    solve m using lp minimizing dummy;
36 display x.1;
    display td;
    display sectemiss.l;
```

<i>J</i> 11 1 4/1	impact on	Out	Jac	
	Revenue from Carbon Tax (million USD) - Ex-post analysis		Total output produced after without considering impact of carbon tax	Total output produced after considering impact of carbon tax
Agriculture & Fishing			96965.47	96925.40
Mining	4.25			
Services	132.92			
Food	17.54	17.54		
Textile	1.93			
Wood	0.82	0.82		
Paper	19.93			
Coke and petroleum products	58.11	58.03		
Chemical and chemical products	64.83	64.79	346221.26	346037.28
Other non-metallic mineral products	36.59	36.55	48811.07	48763.20
Basic metals & Fabricated metal products	134.08	133.99	397261.03	396976.89
Electronics	12.56			597221.80
Electrical equipment	1.40	1.40	142400.23	142376.02
Transport equipment	2.54	2.54	460596.29	460547.37
Electricity, gas, steam and air conditioning supply	826.27	821.98	204379.00	203318.38
Water supply	2.91	2.91		
Construction	21.46			
Land transport and transport via	21.40	21.40	+52520.20	+32030.00
pipelines	21.50	21.49	189785.56	189690.91
Water & Air transport	105.58	105.34	60607.52	60467.43
Public administration	16.23	16.23	299906.82	299888.49
Total	1503.99	1499.02	7773865.78	7770383.38

Japan would produce a total of **USD 3.4 billions worth of product** less after carbon taxes on 700 million tonnes of CO₂ emissions.

Model 8 – Abatement Measure for Net Zero by 2030 in Japan

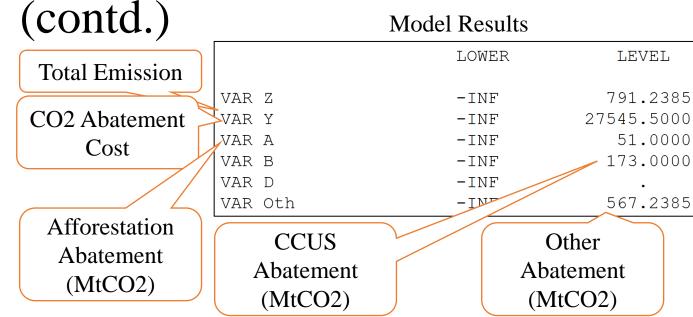
Price Assumptions	Prices (USD/tCO ₂)
Afforestation &	
Reforestation	24.5
Bio-energy based	
CCUS	152
Direct Air Carbon	
Capture	512
Others ex- RE,	
Efficiency	
improvement	-

Constraints	In million tCO ₂
Afforestation &	
Reforestation	51
Bio-energy based CCUS	
Direct Air Carbon	
Capture	173
Others ex- RE, Efficiency improvement	_

Model Assumptions

Model 8 – Abatement Measure for Net Zero by 2030

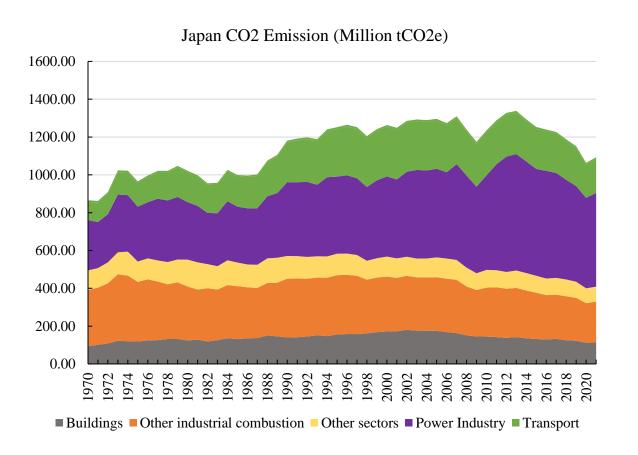
```
set i 'sector' /S1*S20/;
   alias (i, j);
   parameter t(i,*);
   $CALL GDXXRW JAPANINPUT V2.xlsx par=t rnq=COEFFOUT INPUT!A1:U21
   $GDXIN JAPANINPUT V2.gdx
   $LOAD t
   $GDXIN
   parameter td(i,*);
   $CALL GDXXRW JAPANINPUT V2.xlsx par=td rng=TOTDEMAND INPUT!A1:B21
   $GDXIN JAPANINPUT V2.qdx
   $LOAD td
   $GDXIN
   parameter ei(i,*) ;
   $CALL GDXXRW JAPANINPUT V2.xlsx par=ei rng=EMISSIONINTUSD INPUT!A1:B21
   $GDXIN JAPANINPUT V2.gdx
   $LOAD ei
   $GDXIN
   scalar aff abt /24.5/
          beccus abt /152/
          daccus abt /512/
          ocfer abt /229/;
   Variable x(i), sectemiss(i), Z, cbtaxsect(i), Y;
   Variable A, B, D, Oth;
   equation e1, edum, e2,e3, cost, afflimit, ccuslimit;
   e1(i).. x(i) - sum(j, t(i,j)*x(j)) =e= td(i, Total Demand');
   e2(i)...x(i)*ei(i,'EI') = e = sectemiss(i);
34 e3.. sum(i, sectemiss(i)) = e = Z;
35 edum.. Z - (A + B + D + Oth) = e = 0;
   cost.. Y =e= A*aff abt + B*beccus abt + D*daccus abt;
   afflimit.. A =l=51;
   ccuslimit.. B + D = l = 173;
   model m /all/;
   solve m using lp minimizing Y;
   display x.1;
  display td;
```

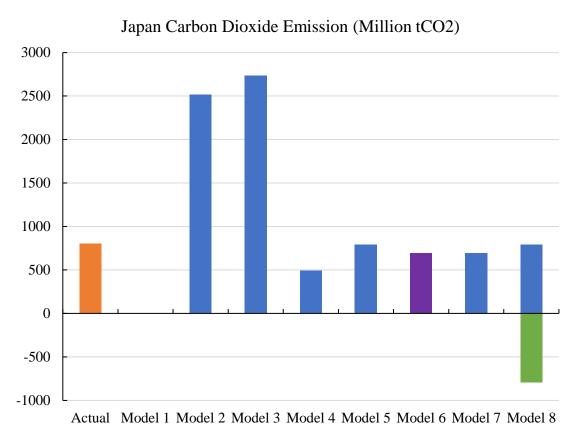


It would cost Japan USD 27.5 billions in afforestation and CCUS technologies alone to reduce 224 million tonnes of CO₂ from the atmosphere by 2030.

Rest **567 million tonnes** of CO₂ could be reduced by other methods like RE transition, energy efficiency, green hydrogen transition, EV, etc.

Comparison of models





Model Results

Source: Crippa, M., Guizzardi, D., Banja, M., Solazzo, E., Muntean, M., Schaaf, E., Pagani, F., Monforti-Ferrario, F., Olivier, J., Quadrelli, R., Risquez Martin, A., Taghavi-Moharamli, P., Grassi, G., Rossi, S., Jacome Felix Oom, D., Branco, A., San-Miguel-Ayanz, J. and Vignati, E., CO2 emissions of all world countries - 2022 Report, EUR 31182 EN, Publications Office of the European Union, Luxembourg, 2022, doi:10.2760/730164, JRC130363

Comparison of Model Results with actual emission

Thank you