

Form 133 - Electronic Version
Well Activity Report

Beginning Date: 08/14/2008 Ending Date: 08/16/2008

REPORT IS NOT TO EXCEED 7 DAYS(1 WEEK) IN DURATION

| GENERAL INFORMATION | | | | | | | | | | | |
|---|----------------|---------------------------|-----------------|---------------------|---------------------|--|--------------------|--------------------|------------------------------|------------------|--|
| 1. API WELL NO.(10 Digits) 60-807-40288 | | | | | | 2. OPERATOR NAME Apache Deepwater LLC | | | | | |
| 3. WELL NAME SS001 | | 4. SIDETRACK NO. 01 | | 5. BYPASS NO. 00 | | 6. CONTACT NAME Martino Angie | | | | | |
| 7. RIG NAME OR PRIMARY UNIT(e.g. Wireless Unit, Coil Tubing Unit, etc.) DIAMOND OCEAN AMERICA | | | | | | | 8. WATER DEPTH | | 9. ELEVATION AT KB | | |
| 10. CURRENT WELLBORE INFORMATION | | | | | | | | | | | |
| SURFACE | | | | | BOTTOM | | | | | | |
| LEASE NO. G19127 | | AREA NAME GB | | BLOCK NO. 462 | | LEASE NO. G19127 | | AREA NAME GB | | BLOCK NO. 462 | |
| WELLBORE | START DATE | TD DATE | OP STATUS | END DATE | MD | TVD | MW PPG | LAST BOP TEST DATE | LAST BOP TEST PRESSURE | | |
| 01 | 05/15/2008 | 06/07/2008 | COM | | 23156 | 22511 | 16 | 08/16/2008 | LOW 250 | HIGH 7500 | |
| 11. WELLBORE HISTORICAL INFORMATION | | | | | | | | | | | |
| WELLBORE | BOTTOM LEASE | START DATE | TD DATE | PLUGBACK DATE | FINAL MD | FINAL TVD | | | | | |
| 00 | G19127 | 03/29/2008 | 05/07/2008 | 05/14/2008 | 20670 | 20153 | | | | | |
| 12. CASING/LINER/TUBING RECORD | | | | | | | | | | | |
| TUBULAR TYPE | HOLE SIZE (IN) | SIZE (IN) | WEIGHT (#/FEET) | GRADE | TEST PRESSURE (psi) | SHOE TEST (EMW) | SETTING DEPTH (MD) | | CEMENT QUANTITY (Cubic Feet) | | |
| | | | | | | | LOW | HIGH | | | |
| C | 26 | 20 | 166 | X-56 | 2800 | 11 | 0 | 4614 | 6257 | | |
| C | 26 | 20 | 133 | X-56 | 2800 | 11 | 0 | 5076 | 6257 | | |
| L | 20 | 16 | 97 | HCQ-125 | 2396 | 12.7 | 4614 | 7287 | 2390 | | |
| C | 17.5 | 13.625 | 88.2 | HCQ-125 | 7024 | 14.9 | 0 | 12746 | 3847 | | |
| L | 13.5 | 11.75 | 65 | HCQ-125 | 3655 | 15.8 | 12420 | 16107 | 872 | | |
| C | 12.25 | 9.875 | 62.8 | HCP-110 | 4973 | 16.2 | 0 | 12108 | 2016 | | |
| C | 12.25 | 9.875 | 62.8 | HCQ-125 | 4973 | 16.2 | 12108 | 15708 | 2016 | | |
| C | 12.25 | 9.875 | 62.8 | HCQ-125 | 4973 | 16.2 | 15708 | 20082 | 2016 | | |
| 13. OPEN HOLE TOOLS, MUDLOGS, AND DIRECTIONAL SURVEYS | | | | | | | | | | | |
| SERVICE COMPANY | | DATE OPERATIONS COMPLETED | | TOOL LOGGING METHOD | | LOG TOOL CODES | | INTERVAL DEPTH(MD) | | | |
| | | | | | | | | TOP | BOTTOM | | |
| NO LOGGING | | | | | | | | | | | |
| 14. IDENTIFY OTHER OPEN HOLE DATA COLLECTED | | | | | | | | | | | |
| | YES | NO | | YES | NO | | YES | NO | | | |
| VELOCITY SURVEYS | | | PALEO SAMPLES | | | SIDEWALL SAMPLES | | | | | |
| CONVENTIONAL CORES | | | LITHO SAMPLES | | | GEOCHEM SAMPLES | | | | | |
| 15. WELL ACTIVITY SUMMARY | | | | | | | | | | | |
| 08/14/08 - Change top drive saver sub. PU 5" landing string while finishing up BOP PM's & stump test. RU to run BOPs. | | | | | | | | | | | |
| 08/15/08 - Stump test BOPs. Run BOPs & riser. | | | | | | | | | | | |
| 08/16/08 - Con't to run BOPs. Latch same. RIH w/ test plug. Test BOPs. POOH w/ test plug. Service rig. | | | | | | | | | | | |