

Form 124 - Electronic Version
Application for Permit to Modify Report

API:	608074028801	ST:	01	BP:	00	Water Depth:	2820
Well Name:	SS001	Status:	Permanently Abandoned	Type:	Exploratory	Submitted Dt:	06/20/2019
Surface Lease:	G19127	Area:	GB	Block:	462	Approval Dt:	06/21/2019
Bottom Lease:	G19127	Area:	GB	Block:	462		
Company:	03165 Apache Deepwater LLC						

Permit Primary Type: ABANDON

Permit Subtype(s):
Temporary Abandonment

Operation Description:

Procedural Narrative:

Please see attached.

Subsurface Type Safety Valve

Type Installed: SCSSV

Feet below Mudline: 5894

Blowout Preventers

Shut-in Tubing Pressure 1300
(psi):

Rig Information:

Name	Id	Type	ABS Date	Coast Guard Date
VALARIS 8503 (ENSCO 8503)	50541	SD	09/27/2020	07/09/2021
-----Test Pressure-----				
Preventer	Size	Working	Low	High
ANNULAR		10000	250	5000
COILTUBE				
RAMSTACK	18.75	15000	250	7500
SNUBBING				

Date Commencing Work(mm/dd/yyyy): 07/01/2019
Estimated duration of the operation(days): 14
Verbal Approval Information: No Verbals Given

Questions:

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	Lease terminated 06/29/15
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	Per 250.1716(b)(3) - The water depth is greater 2624 feet. Water depth for GB462 #SS1 is 2820 feet.
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	YES	Suretec 3.1
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	

J	Are you pulling tubing and/or casing with a crane? If "yes," have documentation on how you will verify the load is free per API RP 2D, Appendix B. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	GMG290388
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel/work boat at any time during this operation?	YES	

Attachments Submitted:

File Type	File Description
pdf	Ensco 8503_General Arrangement Drawings and Technical Data
pdf	Ensco 8503_Regulatory Certificates and Documentation
pdf	PE Certification
pdf	Wet Verification
pdf	Stack Hop Approval
pdf	Ensco 8503_EEP and Supplemental Data
PDF	Application for Permit to Modify Well
pdf	Proposed Wellbore Schematic
pdf	Alternate Compliance / Departure List
pdf	Current Wellbore Schematic
pdf	Latch Up Test Report
pdf	Shear Verification
pdf	BSEE NEPA Determination (CER)
pdf	Conditions of Approval
pdf	Subsequent Test APD Report
pdf	Stump Test Report
pdf	OSFR
pdf	BOP Stack-up
pdf	Suretec V3.1 COAs
pdf	Negative Test Calculations
pdf	Procedure
pdf	BOP Test Summary
pdf	SITP and MASP
pdf	Cement Proposal
pdf	Ensco 8503_Well Control Equipment and Procedures
pdf	Navy Information