

**Form 124 - Electronic Version**  
**Application for Permit to Modify Report**

<b>API:</b>	608074028600	<b>ST:</b>	00	<b>BP:</b>	00	<b>Water Depth:</b>	2821
<b>Well Name:</b>	002	<b>Status:</b>	Borehole Sidetracked	<b>Type:</b>	Exploratory	<b>Submitted Dt:</b>	06/22/2007
<b>Surface Lease:</b>	G26664	<b>Area:</b>	GB	<b>Block:</b>	506	<b>Approval Dt:</b>	06/22/2007
<b>Bottom Lease:</b>	G26664	<b>Area:</b>	GB	<b>Block:</b>	506		
<b>Company:</b>	02899 Remington Oil and Gas Corporation						

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**Permit Primary Type:** ABANDON

**Permit Subtype(s):**

Plugback To Sidetrack/Bypass

**Operation Description:**

Plug back wellbore to drill by-pass around fish in hole (stuck DP) @ 10688'.

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**Procedural Narrative:**

Remington Oil and Gas Corporation (Remington)

June 22, 2007

Application for Permit to Modify Well (APM)

Garden Banks Block 506, OCS-G 26664, Well No. 02 (Danny)

API # 60-807-40286-00

Request Approval to Plugback for By-Pass Operations

Remington is currently drilling the GB 506 (Danny) Well No.02 with the MODU, Transocean Amirante. Listed below is current well information:

TD: 10688' MD / 10687' TVD

MW: 12.8 ppg SBM

Casing: 13 3/8" 72#/ft, HCQ-125, Surface Casing @ 6817' MD / TVD.

Present ops: Took kick at 10688' and while circulating out kick, DP stuck on btm @ 10688' MD. There are no hydrocarbon shows in the open hole, or radioactive sources in the LWD/MWD tools to be left in the hole.

Approval is requested to plug back the wellbore to drill a by-pass wellbore around top of fish (DP) in hole at 8500' MD +/- . See below the plug back procedure.

1. Back off DP @ 8500' MD +/-.
2. Set 1000ft cmt plug in DP and annulus from 10688' - 9688' MD.
3. Set 500' cmt kickoff plug from 8500' - 8000' MD.
3. Dress off cmt plug 200' +/- and kick off by-pass wellbore @8200' +/-.

See following Attachments for details:

1. Current Wellbore Schematic
  2. Proposed PB Wellbore Schematic.
  3. Amirante BOP Schematic
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**Subsurface Type Safety Valve**

Type Installed: N/A

Feet below Mudline:

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**Blowout Preventers**

**Shut-in Tubing Pressure**

(psi):

Rig Information: No Selected Rigs

Preventer	Size	Working	<b>-----Test Pressure-----</b>	
			Low	High
ANNULAR		3000	250	2100
COILTUBE				
RAMSTACK	16.750	5000	250	3000
SNUBBING				

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Date Commencing Work(mm/dd/yyyy): 06/22/2007

Estimated duration of the operation(days): 1

Verbal Approval Information: No Verbals Given

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**Questions:**

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	N/A	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

**Attachments Submitted:**

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
PDF	Application for Permit to Modify Well