

Form 124 - Electronic Version
Application for Permit to Modify Report

API:	608074028600	ST:	00	BP:	00	Water Depth:	2821
Well Name:	002	Status:	Borehole Sidetracked	Type:	Exploratory	Submitted Dt:	06/22/2007
Surface Lease:	G26664	Area:	GB	Block:	506	Approval Dt:	06/22/2007
Bottom Lease:	G26664	Area:	GB	Block:	506		
Company:	02899 Remington Oil and Gas Corporation						

Permit Primary Type: ABANDON

Permit Subtype(s):

Plugback To Sidetrack/Bypass

Operation Description:

Plug back wellbore to drill by-pass around fish in hole (stuck DP) @ 10688'.

Procedural Narrative:

Remington Oil and Gas Corporation (Remington)

June 22, 2007

Application for Permit to Modify Well (APM)

Garden Banks Block 506, OCS-G 26664, Well No. 02 (Danny)

API # 60-807-40286-00

Request Approval to Plugback for By-Pass Operations

Remington is currently drilling the GB 506 (Danny) Well No.02 with the MODU, Transocean Amirante. Listed below is current well information:

TD: 10688' MD / 10687' TVD

MW: 12.8 ppg SBM

Casing: 13 3/8" 72#/ft, HCQ-125, Surface Casing @ 6817' MD / TVD.

Present ops: Took kick at 10688' and while circulating out kick, DP stuck on btm @ 10688' MD. There are no hydrocarbon shows in the open hole, or radioactive sources in the LWD/MWD tools to be left in the hole.

Approval is requested to plug back the wellbore to drill a by-pass wellbore around top of fish (DP) in hole at 8500' MD +/- . See below the plug back procedure.

1. Back off DP @ 8500' MD +/-.
2. Set 1000ft cmt plug in DP and annulus from 10688' - 9688' MD.
3. Set 500' cmt kickoff plug from 8500' - 8000' MD.
3. Dress off cmt plug 200' +/- and kick off by-pass wellbore @8200' +/-.

See following Attachments for details:

1. Current Wellbore Schematic
2. Propoosed PB Wellbore Schematic.
3. Amirante BOP Schematic

Subsurface Type Safety Valve

Type Installed: N/A

Feet below Mudline:

Blowout Preventers

Shut-in Tubing Pressure

(psi):

Rig Information: No Selected Rigs

Preventer	Size	Working	-----Test Pressure-----	
			Low	High
ANNULAR		3000	250	2100
COILTUBE				
RAMSTACK	16.750	5000	250	3000
SNUBBING				

Date Commencing Work(mm/dd/yyyy): 06/22/2007

Estimated duration of the operation(days): 1

Verbal Approval Information: No Verbals Given

Questions:

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	N/A	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

Attachments Submitted:

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
PDF	Application for Permit to Modify Well