

GIS-BASED SOLAR FACILITY LOCATION USING AN
ANALYTIC HIERARCHY PROCESS AND WEIGHTED
GOAL PROGRAMMING APPROACH

SHIELA KATHLEEN LANUZO BORJA

SUBMITTED TO THE FACULTY OF THE GRADUATE SCHOOL
UNIVERSITY OF THE PHILIPPINES LOS BAÑOS
IN PARTIAL FULFILLMENT OF THE
REQUIREMENTS FOR THE
DEGREE OF

MASTER OF SCIENCE
(Computer Science)

JUNE 2017

The thesis hereto attached entitled "GIS-BASED SOLAR FACILITY LOCATION USING AN ANALYTIC HIERARCHY PROCESS AND WEIGHTED GOAL PROGRAMMING APPROACH", prepared and submitted by SHIELA KATHLEEN LANUZO BORJA, in partial fulfillment of the requirements for the degree of MASTER OF SCIENCE (Computer Science) is hereby accepted.

ELIEZER A. ALBACEA
Member, Guidance Committee

CONCEPCION L. KHAN
Member, Guidance Committee

Date Signed

Date Signed

FERNANDO O. PARAS JR.
Member, Guidance Committee

JAIME M. SAMANIEGO
Chair, Guidance Committee

Date Signed

Date Signed

Accepted in partial fulfillment of the requirements for the degree of MASTER OF SCIENCE (Computer Science).

JAIME M. SAMANIEGO
Director, Institute of Computer Science

Date Signed

JOSE V. CAMACHO, JR.
Dean, Graduate School
University of the Philippines Los Baños

Date Signed

BIOGRAPHICAL SKETCH

Shiela Kathleen Lanuzo Borja is a proud Bicolano. She is the eldest of two children. She graduated from Nabua National High School in 2008. She pursued her Bachelor of Science degree in Computer Science at the University of the Philippines Los Baños. She graduated Cum Laude in 2012.

She enjoys sketching, singing, and learning new languages.

SHIELA KATHLEEN LANUZO BORJA

ACKNOWLEDGEMENT

To my adviser, Prof. Jaime M. Samaniego, thank you for continuously challenging and encouraging me to improve this thesis. Thank you for the support.

To Dr. Fernando O. Paras Jr., thank you for the support and encouragement. Thank you for believing in me. Thank you for all your efforts to help me overcome the setbacks while doing this thesis. I am really thankful that you are a part of my committee.

To Prof. Concepcion L. Khan and Dr. Eliezer Albacea, thank you for the guidance you have given me.

To my former undergraduate adviser, Prof. Joseph Anthony Hermocilla, thank you for always believing in me. Thank you for always helping me even if I'm already a graduate student.

To my parents, Cora and Jimmy, thank you for allowing me to pursue my dreams. This means a lot to me. Thank you very much for the support and encouragement. Thank you for your patience and understanding.

To my sister, Vanessa Gail, thank you for being there for me all the time. Thank you for the encouragement and understanding. Thank you for always showing me the brighter side of things. Thank you for always cheering me up whenever I'm about to give up.

To my closest friends, you know who you are, thank you for all the support. Thank you for always giving me your time to listen to my frustrations. Thank you for all of your efforts to help me in doing this thesis.

To all the people who helped me in every possible way, no matter how insignificant it may seem to you, I would like to thank you from the bottom of my heart.

TABLE OF CONTENTS

	<u>PAGE</u>
TITLE PAGE	i
APPROVAL PAGE	ii
BIOGRAPHICAL SKETCH	iii
ACKNOWLEDGEMENT	iv
TABLE OF CONTENTS	v
LIST OF TABLES	vi
LIST OF FIGURES	vii
LIST OF APPENDICES	ix
ABSTRACT	ix
INTRODUCTION	1
Background of the Study	1
Statement of the Problem	2
Significance of the Study	3
Objectives	4
Limitations	5
REVIEW OF RELATED LITERATURE	6
Location Science and Decision-Making Problems	6
Location Problems and Geographic Information Systems	7
Location Problems and Goal Programming	7
THEORETICAL FRAMEWORK	9
Solar Photovoltaic Systems	9
Geographic Information System	12
Analytic Hierarchy Process	13
Weighted Goal Programming (WGP)	15
Technique for Order of Preference by Similarity to Ideal Solution (TOPSIS)	16
METHODOLOGY	18
Stage I: Feasible Solar Farm Site Location	18

Identify Infeasible Locations based from Land Type and Land Cover	19
Identify Infeasible Locations based From Protected Areas	21
Identify Infeasible Locations based from Roads	22
Identify Feasible Locations based from Aspect and Slope	23
Determine Feasible Locations	26
Determine the Nearest Distances of each Feasible Location from Roads, Transmission Lines, and Built-Up Areas	29
Stage II: Solar Farm Installation Site Selection	29
Determine Weights of Goals Using Analytic Hierarchy Process	29
WGP Weight Normalization	29
Weighted Goal Programming Formulation	30
Technique for Order of Preference by Similarity to Ideal Solution (TOPSIS)	38
RESULTS AND DISCUSSION	40
Stage I: Feasible Solar Farm Site Location	40
Stage II: Solar Farm Installation Site Selection	42
Analytic Hierarchy Process (AHP) Weights	42
Data Collection and Setup	43
AHP-WGP Approach	43
AHP-TOPSIS Approach	44
Comparison: AHP-WGP and AHP-TOPSIS	46
SUMMARY AND CONCLUSION	49
LITERATURE CITED	51
APPENDICES	57

LIST OF TABLES

<u>TABLE</u>	<u>PAGE</u>
1 Random Consistency Index (RI)	15
2 WGP Unwanted Deviational Variables	15
3 Land Type Categories	21
4 Land Cover Categories	21
5 Analytic Hierarchy Process scale used in BPMSG AHP Priority Calculator	30
6 Consolidated AHP weights of Solar Siting factors	42
7 Summary of deviation values to each goal of the selected installation sites using WGP for $M = 3$	44
8 Selected Feasible Locations using the AHP-TOPSIS Approach	45
9 Selected Feasible Locations using the AHP-WGP Approach	45

LIST OF FIGURES

<u>FIGURE</u>	<u>PAGE</u>
1 Selected installation sites (orange stars) in Area B.	3
2 Cross-sectional view of a silicon solar cell	9
3 Schematic diagram of a stand-alone PV system	10
4 Schematic diagram of a grid-connected PV system	11
5 Administrative Boundaries of Occidental Mindoro	12
6 Digital Elevation Model of Occidental Mindoro	13
7 AHP Information Hierarchy	14
8 TOPSIS Algorithm	17
9 Land Type Map of Occidental Mindoro	19
10 Land Cover Map of Occidental Mindoro	20
11 Protected Areas Map of Occidental Mindoro	22
12 Road Map of Occidental Mindoro	23
13 Aspect Map of Occidental Mindoro	24
14 Slope Map of Occidental Mindoro	25
15 Map of Barangays in Occidental Mindoro	26
16 Infeasible Locations based from Land Type, Land Cover, Protected Areas and Roads	27
17 2014 Annual Clear Sky average Solar Irradiation Map of Occidental Mindoro	28
18 GIS-based AHP-WGP Methodology	37
19 Input window of the 'Select Feasible Solar Farm Sites' ArcGIS Script Tool	40
20 Identified Feasible Solar Farm installation sites in Occidental Mindoro	41

21	Selected installation sites of three (M=3) solar farms based on AHP-TOPSIS and AHP-WGP approaches.	47
22	Selected installation sites of three (M=3) solar farms based on the AHP-TOPSIS approach	48
23	Selected installation sites of three (M=3) solar farms based on the AHP-WGP approach	48

LIST OF APPENDICES

Appendix A	List of Current Solar PV projects in the Philippines as of August 2016	57
Appendix B	Derived data from Area B	58
Appendix C	Installation cost of Operational Solar Farms in the Philippines as of August 2016	59
Appendix D	AHP Questionnaire	60
Appendix E	AHP Calculator	61
Appendix F	Technique for Order Preference by Similarity to Ideal Solution Implementation in MATLAB	62
Appendix G	Weighted Goal Programming Formulation Parser implemented in MATLAB	67
Appendix H	WGP normalized criteria weight calculator implemented in MATLAB	72

ABSTRACT

SHIELA KATHLEEN LANUZO BORJA, University of the Philippines Los Baños,
JUNE 2017. **GIS-BASED SOLAR FACILITY LOCATION USING AN ANALYTIC
HIERARCHY PROCESS AND WEIGHTED GOAL PROGRAMMING APPROACH**

Major Professor: PROF. JAIME M. SAMANIEGO

The goal of this study is to present a GIS-based method for selecting grid-connected solar farm installation sites using a combination of Analytic Hierarchy Process (AHP) and Weighted Goal Programming (WGP). The GIS was used to eliminate infeasible locations based on land type, land cover, protected areas, roads, aspect, and slope. AHP-WGP was used to select the installation locations of M number of solar farms, considering six criteria—total energy produced, distance from transmission lines, distance from roads, distance from built-up areas, installation cost, and maintenance cost. The weight of each criterion was computed using AHP. WGP was implemented to select the M solar farm installation sites that best satisfy the decision-makers' preferences. The performance of the AHP-WGP approach was evaluated against the suitable locations found using the Technique for Order of Preference by Similarity to Ideal Solution (AHP-TOPSIS) approach. Occidental Mindoro, Philippines was used as the study site. The feasible installation sites selected using AHP-WGP were located near roads and transmission lines while the installation sites selected using AHP-TOPSIS were less accessible and more costly.

INTRODUCTION

Background of the Study

The amount of sunlight that reaches the earth's atmosphere, considering 60% transmittance through atmospheric clouds, is around 1.05×10^5 TW. Converting one percent of this solar energy to electrical energy at 10% efficiency can provide 105 TW, more than enough to supply the projected global energy needs for 2050 which is about 25-30 TW (Kalogirou, 2014).

Converting solar energy to electric energy can be classified based from solar energy usage: thermal energy, concentrated solar power (CSP) energy, and photovoltaic (PV) energy. Sun-generated thermal energy converts solar radiation energy to thermal power. CSP converts the thermal energy generated from the heat produced from concentrating solar radiation at solar thermal plants. This thermal energy is then converted to electricity. Photovoltaic energy directly converts the sun power into useful forms by absorbing solar photons, converting to electrical energy, or storing part of the energy into a chemical reaction (Krpan L & Koren, 2012).

Solar Photovoltaic (PV) panels are one of the most popular energy resources both used for private and industrial power systems. They do not emit greenhouses gases, can be installed in a variety of places, and modular (Bostan I & Sochirean, 2013; Kalogirou, 2014). According to Photon, the installed worldwide PV capacity as of 2011 was 67 GW, a significant increase from 1.4 GW installed capacity in 2000 (Kalogirou, 2014). This can be attributed to falling module prices and government incentives. In 2005, PV electricity generation costs in Central Europe reached 50 euro cents/kWh ($\sim P26.30/kWh$) and 25 euro cents/kWh ($\sim P13.02/kWh$) for areas with high solar radiation (Bostan I & Sochirean, 2013). The use of the generated PV electricity differs between developed and developing countries. Large portion of PV systems in developed countries were used as

power plants connected to the network while PV systems in developing countries were used for electrification of rural areas.

With an annual solar potential average of $5.1\text{ kWh}/\text{m}^2/\text{day}$, the Philippines saw a couple of developments with off-grid photovoltaic systems due to a large number of isolated islands from the national power grid (Department of Energy, 2013; United States Agency International Development, 2010). However, despite the Philippines' vast solar potential and the Philippine government's initiative to accelerate the development of renewable resources through the Renewable Energy Law of 2008, there were only a few large central station PV projects that were developed. In 2013, Solar energy resources contributed only 0.01% of the installed capacities in the entire Philippines but is slowly increasing upon completion of several solar projects (Department of Energy, 2013). Appendix A shows the list of Solar PV projects in the Philippines as of August 2016.

Statement of the Problem

The Philippines, as an archipelago, can benefit from PV systems used for electrification of national grid-isolated islands such as Mindoro (100% Brownout-free Occidental Mindoro, 2015). Occidental Mindoro has been experiencing power shortages for the past 17 years. In 2015, Occidental Mindoro experienced six to 12-hour daily blackouts (Gonzales, 2015). The power shortages experienced by the people of Mindoro not only affected their daily lives but also slowed down the economic growth of the province.

One of the proposed solutions to mitigate the power shortage problem is to provide additional power sources in the province. With 4.5 to $5.5 \text{ kWh}/\text{m}^2/\text{day}$ solar radiation, solar energy can be one of the possible additional power source that Occidental Mindoro can exploit (Department of Energy, 2013). To take advantage of the solar resources in the province, solar farms can be installed, but choosing the solar farm installation site is no easy task due to various geographic, environmental and socioeconomic factors to be considered.

Given an area of interest, the goal is to locate installation sites for M number of solar

farms with a given target total energy (Y) to be produced and estimated budget for the installation (TC) and 20-year maintenance (TMC) costs of the solar farms. Figure 1 shows an example of locating two solar farm installation sites ($M = 2$) in Area B given a 100 MW ($Y = 100$) target total energy, PHP 1 billion budget for installation ($TC = 1,000$), and PHP 2 billion 20-year budget for maintenance ($TMC = 2,000$). To solve this problem, the search

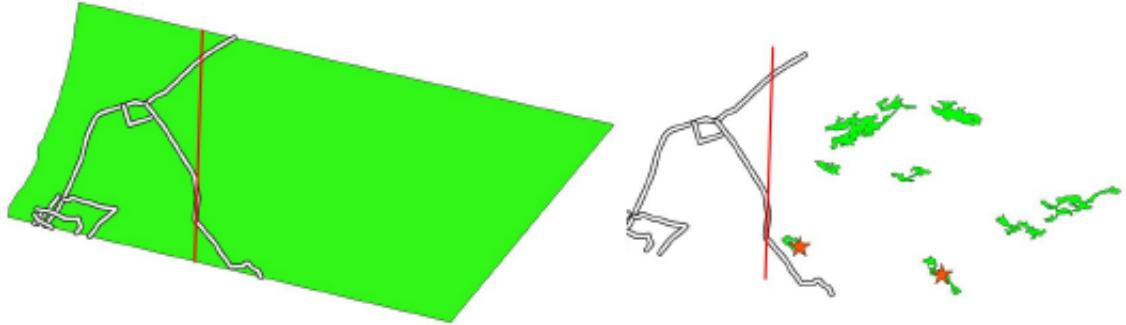


Figure 1. Selected installation sites (orange stars) in Area B.

space was first reduced from 2,760 ha to 79 ha of feasible solar farm installation sites. The installation sites were selected based from the data derived from the identified feasible installation sites (Appendix B). In solving this problem, the decision-makers can take advantage of a GIS-based methodology on selecting the solar farm installation sites. This methodology should consider the various geographic, environmental and socioeconomic factors as well as the decision-makers' preferences. This methodology should also be applicable to any other area of interest.

Significance of the Study

This study aimed to develop a GIS-based methodology that can be used to determine the solar farm installation sites in a specific area of interest. The study aimed to reduce the search space for the installation sites by applying GIS-based operations on thematic maps of the area of interest. Given the budget for the installation (TC) and maintenance (TMC),

target total energy (Y) and preferred number of solar farms (M) to be installed in the area of interest, the solar farm installation sites are then selected among the feasible solar farm installation sites using a combined Analytic Hierarchy Process (AHP) and Weighted Goal Programming (WGP) approach. Using the AHP weights allowed the decision-makers' preferences to be considered in selecting the solar farm installation sites.

In this study, the methodology was applied in locating the solar farm installation sites in Occidental Mindoro. Determining the feasible location and allocation of solar farms in the province could help the decision-makers to effectively choose the solar farm installation sites, thus providing an alternative solution to the power shortages experienced by the province. This methodology could also be applied to any other areas of interest.

Objectives

The general objective of this study was to present a GIS-based AHP-WGP methodology used to solve grid-connected distributed solar farm location-allocation problem, using Occidental Mindoro as a case study site. This study specifically aimed to:

1. perform GIS-based operations on thematic maps to reduce the search space in determining the feasible solar farm installation sites;
2. develop and evaluate Analytic Hierarchy Process (AHP) and Weighted Goal Programming (WGP) model to determine the location of solar farms;
3. apply Analytic Hierarchy Process and Technique for Order Preference by Similarity to Ideal Solution (AHP-TOPSIS) to determine suitable installation sites;
4. compare the selected solar farm installation sites derived from AHP-TOPSIS and AHP-WGP approaches.

Limitations

The following assumptions and limitations were made in conducting this study:

1. The province of Occidental Mindoro, Philippines was used as the case study site.
2. In the application of GIS, Clear Sky Global Horizontal Irradiance (Clear Sky GHI) model was used to estimate the available solar resource in the study site. It estimates the terrestrial solar radiation under a cloudless sky (Reno MJ & Stein, 2012). Clear Sky GHI was used in the study since it is the only available data as of the date of writing this study.
3. The researchers selected flat and south-facing (aspect) installation sites since the case study site i.e. Occidental Mindoro, Philippines is located in the Northern Hemisphere. For areas of interest located in the Southern Hemisphere, select flat and north-facing installation sites.
4. In case of implementation of the solar facility installation, the Government will manage the location and allocation of solar farms. Also, since data on the land ownership in Occidental Mindoro was not available while conducting this study, only the geographic, environmental, and socioeconomic factors were considered. Should the data be available in future studies, land ownership can be included as a factor to be considered in choosing the solar farm installation sites.

REVIEW OF RELATED LITERATURE

Location Science and Decision-Making Problems

Location decisions are decision-making problems that use spatial (geographical) information for solving the problem and are now a major part of Operations Research and Management Science (Location Science)(Farahani R & Asgari, 2010). Location science can be applied to a variety of areas such as public, private, business, and military facilities among others. There have been quite a number of developments since the inception of location science, most of which focused on single criterion location problems but during the past few decades multi-criteria location models were also introduced.

Farahani R and Asgari (2010) discussed a number of studies that focused on multiple criteria facility location problems. Bhattacharya U (1992) applied a fuzzy multi-criteria goal-programming model to locate a single facility on a plane. Plaras and Samaniego (2015) applied different variants of Ant Colony Optimization (ACO) to solve for approximate solutions on the Minimum Metric p-Center facility location problem. Nijkamp and Spronk (1981) used multiple objectives, instead of a single cost function, to solve an extended Weber problem. Ogryczak (1997, 1999) presented multi-objective lexicographic minmax and distribution approaches in solving location problems. Erkut E and Tjandra (2008) introduced a new multi-objective model to solve the location-allocation of waste treatment facilities. Tuzkaya G (2008) applied Analytic Network Process (ANP) to evaluate and select undesirable facility locations based on benefits, costs, opportunities, and risks. Aras H and Koc (2004) used multiple criteria to select a location for a wind observation station. Tzeng GH and Opricovic (2002) used five aspects and 11 criteria for selecting a restaurant location in Taipei. Fernandez and Ruiz (2009) made use of Analytic Hierarchical Process (AHP) to locate industrial parks. Chan and Chung (2004) combined AHP and Genetic Algorithm (GA) to solve distribution network problems in supply chain management.

Barda OH and Lencioni (1990) used a combination of AHP and ELECTRE III to choose the best sites for thermal power plants.

Location Problems and Geographic Information Systems

Since location decisions or facility location problems make use of spatial data, Geographic Information System (GIS) was also utilized in a number of studies.

Higgs (2006) combined GIS with multi-criteria analysis and evaluation to take into account the public decision making in waste management siting. Zhang FL and Sutherland (2011) combined GIS and transportation cost model through a two-stage methodology to identify the optimal location for forest biomass to biofuel conversion facility. GIS and AHP were also used by Uyan (2013) to determine suitable sites for solar farms in Kapinar region, Turkey. Environmental (i.e. distance from residential areas and land use) and economic (i.e. distance from roads, slope, distance from transmission lines) factors were considered in the study. Sanchez-Lozano JM and Garcia-Cascales (2013) combined GIS with Multi-Criteria Decision Making (MCDM) methods to evaluate solar farm locations in South-eastern Spain. The weight of the MCDM factors (i.e. environmental, orographical, location, and climate) were determined by AHP while the assessment of alternatives were done through Technique for Order Preference by Similarity to Ideal Solution (TOPSIS). Heyns and van Vuuren (2014) also proposed a multi-objective GIS-based facility location framework. This study was demonstrated in realistic, hypothetical bi-objective and tri-objective problem instances that showed that multi-objective approach returns better results compared to the single-objective approach.

Location Problems and Goal Programming

A number of studies also applied Goal Programming in order to solve facility location-allocation problems. Sinha and Sastry (1987) proposed a goal programming model for

facility location planning, specifically for a community storage facilities location-allocation, considering four major objectives such as necessary locations, maximum number of locations, capacity restrictions and transport cost/walking distance minimization. Kanoun I (2010) also used Goal Programming to select a site for fire and emergency service facilities in Sfax, Tunisia. Kanoun introduced a concept of satisfaction function to explicitly involve the decision-maker's preference in the decision-making process. Badri (1999) also used Goal Programming with AHP to solve the facility location-allocation problem in an international setting. Memarian H and Sood (2014) combined GIS, AHP, and GP to solve for the optimal land use at the watershed scale. GIS and stochastic techniques were used in extracting water conservation and future land use scenarios. AHP was applied to determine the weights of each objective function used in the Weighted Goal Programming (WGP) model used to select the optimal land use scenario.

The related studies presented became the basis for proposing a two-stage methodology combining Geographic Information System (GIS), Analytic Hierarchy Process (AHP), and Weighted Goal Programming (WGP) model to determine the feasible solar farm site locations (stage I) and determine the weights of the 'goals' in the WGP model used to solve the solar farm location-allocation problem (stage II).

THEORETICAL FRAMEWORK

Solar Photovoltaic Systems

Solar Photovoltaic (PV) Systems are composed of several interconnected components that convert solar energy to electrical energy. Its main components include PV modules, battery charging system, electrical energy conditioning subsystem, and auxiliary energy source (for hybrid PV systems)(Bostan I & Sochirean, 2013).

A Photovoltaic module is a collection of photovoltaic cells, typically made out of silicon, that provides both usable operating voltage and protection to the PV cells . The PV cells are usually connected in series producing 30-60 V (Kalogirou, 2014). Figure 2 shows a cross sectional view of a silicon solar cell (Duffie & Beckham, 2013). PV modules can be specifically designed based on the environmental conditions in the installation site. PV modules can be mounted on the ground or on the roof or even incorporated to the building structure, usually the façade(Kalogirou, 2014). It usually has a lifespan of 20 to 25 years.

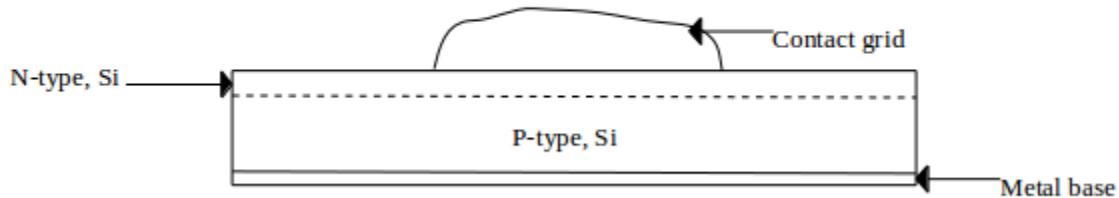


Figure 2. Cross-sectional view of a silicon solar cell

According to Kalogirou (2014), batteries are typically used in stand-alone PV systems to store the electrical energy produced to supply power at night, when the energy source is not available, or when the PV system cannot meet the demand. Deep-cycle lead-acid battery are typically used in solar PV systems that use batteries. PV systems require batteries to be able to withstand repeated deep charging and discharging.

Subsystems for electrical energy conditioning such as inverters, charge controllers, peak-power trackers, etc. help in conditioning power flux. Inverters convert the direct current (DC) to alternating current (AC), keep a constant voltage on the AC side, and convert input power to output power with highest possible efficiency. An inverter is characterized by an efficiency, μ_{INV} , dependent on its operational rated power. Charge controllers are used to prevent the batteries from overcharging and allow to determine the operating voltage of the PV system. Peak-power trackers maximizes the current by optimizing the operating voltage of the PV system.(Kalogirou, 2014)

According to Kalogirou (2014), solar PV Systems can be divided into two main categories: (1) stand-alone and (2) grid-connected PV systems. Stand-alone PV systems are typically used in areas that are inaccessible or off-the-grid areas. The energy produced in stand-alone Pvs is typically stored in batteries. Figure 3 shows the typical components of stand-alone PV systems (Kalogirou, 2014). Electricity produced by grid-connected PV systems can be immediately used or can be sold to electric cooperatives. Grid-connected PV systems do not include batteries since power can be bought back from the grid once the system is unable to provide the required electricity (i.e. nighttime). Figure 4 shows the usual components in a grid-connected PV system (Kalogirou, 2014).

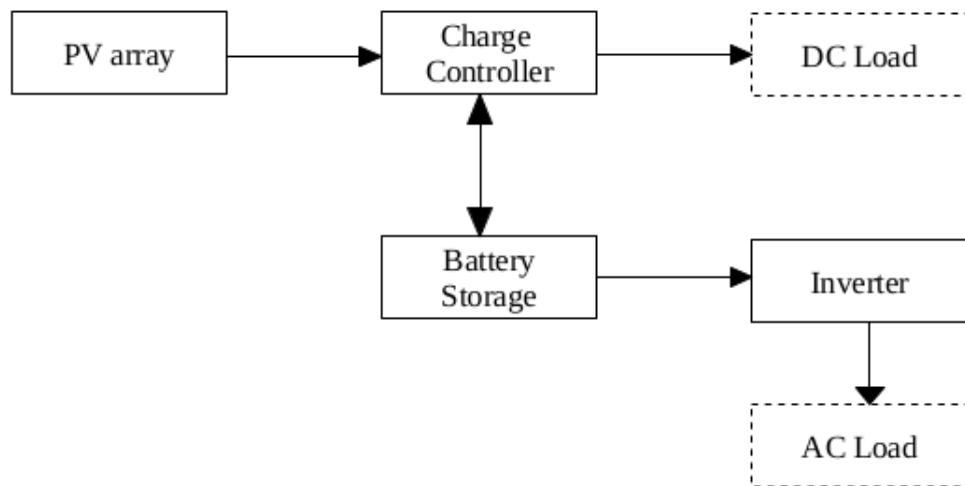


Figure 3. Schematic diagram of a stand-alone PV system

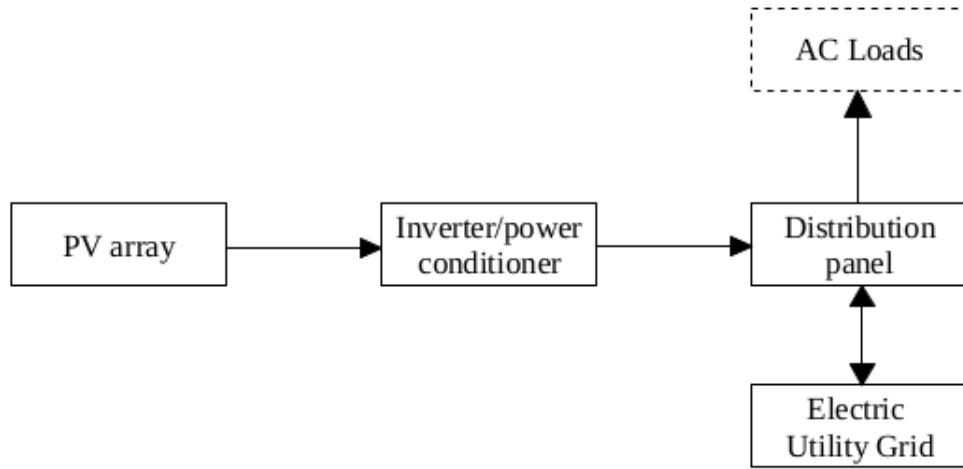


Figure 4. Schematic diagram of a grid-connected PV system

PV systems are typically used in remote-site electrification, communications, remote monitoring, water pumping, charging vehicle batteries and building-integrated photovoltaics due to its simplicity, reliability, and capacity for unattended operation (Kalogirou, 2014).

One of the most common application of PV technology is in constructing solar farms. Solar farms are large-scale PV systems typically designed to supply electricity into the grid. The electricity produced by solar farms is typically sold to local electricity providers. Choosing the location of a solar farm depends on a lot of factors such as geographical, environmental, and socioeconomic factors. Environmentally unsuitable sites are also determined in order to minimize the negative environmental impacts of constructing a solar farm. Unsuitable sites like highly populated areas, areas near roads, bodies of water, and protected areas are eliminated from the feasible installation sites (Uyan, 2013).

After removing the unsuitable sites from the installation location choices, the site selection process is carried out. Climatic, geographical, environmental and socioeconomic factors such as land use, distance from environmental areas, distance from roads, distance from transmission lines/substations, slope, orientation, area, solar irradiation potential, and average temperature are considered in the site selection process (Sanchez-Lozano JM & Garcia-Cascales, 2013)(Uyan, 2013).

Geographic Information System

Geographic Information Systems (GIS) is a special kind of information system used for capturing, storing, checking and displaying geographically referenced information. GIS helps in analyzing and understanding patterns and relationships in a way that is quickly understood and easily shared (i.e. through a map). (Environmental Systems Research Institute, 2016)(National Geographic Society, 2016)

GIS is usually used, together with Multi-Criteria Decision Making (MCDM) methods, in urban planning and different site selection studies. GIS can be a powerful tool used to determine the suitable areas to be used.

There are two types of GIS representation: (1) raster data or (2) vector data. Raster data represents the map as a mesh or rectangular grids (pixels) with uniform sizes. Each pixel has information and geographic location assigned to it. Vector data, on the other hand, represents the geographic features with the same geometric figure as the feature. Vector data are usually used in defining the spatial geometry of the geographic features. Each vector element has an associated information stored in the database. Vector geometric elements can be dots, lines and polygons (Sanchez-Lozano JM & Garcia-Cascales, 2013).

Figures 5 and 6 shows the vector and raster models of Occidental Mindoro, respectively.

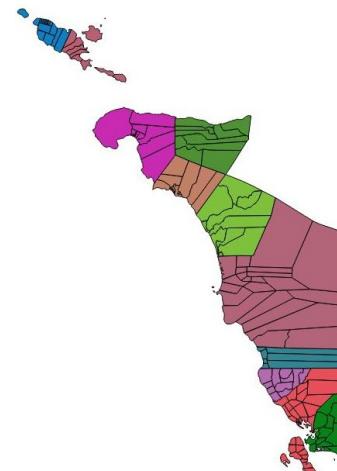


Figure 5. Administrative Boundaries of Occidental Mindoro



Figure 6. Digital Elevation Model of Occidental Mindoro

Analytic Hierarchy Process

Analytic Hierarchy Process (AHP) is a multi-criteria decision making (MCDM) tool used to deal with complex decision problems (Sanchez-Lozano JM & Garcia-Cascales, 2013). AHP breaks down the problem into a hierarchy of criteria and alternatives. AHP can be divided into three steps: (1) stating the objective, (2) defining the criteria, (3) and picking the alternatives(Hass & Meixner, 2015). The collected information is then arranged in a hierarchical tree as shown in Figure 7.

A pairwise comparison of the criteria and alternatives is carried out based from the preferences of the decision-maker. Typically, an AHP scale from 1-9 is used by the decision-maker to compare two criteria or alternatives. A reciprocal matrix is constructed based from the pairwise comparison. To compute the weights for each criterion and alternative, the sum of each column of the reciprocal matrix is computed then each element of the matrix is divided by sum of its column to get the normalized relative weight.

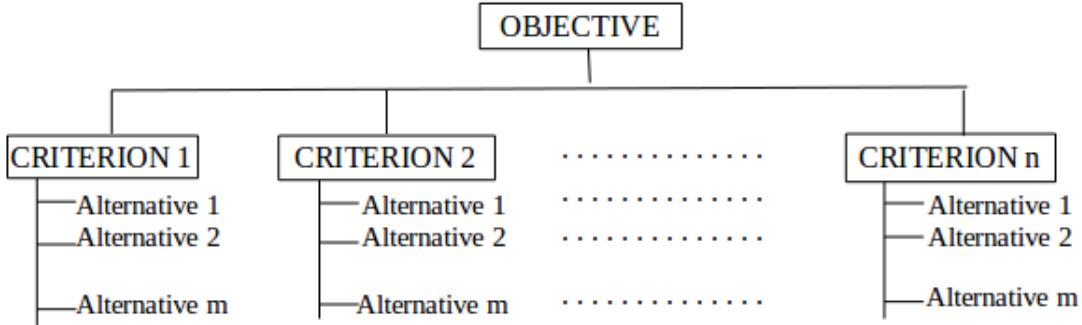


Figure 7. AHP Information Hierarchy

Then, the priority vector is derived by getting the average of each row. This priority vector shows the relative weights among the things that were compared i.e. criteria and alternatives(Teknomo, 2007).

Given the relative weights of the criteria and alternatives, the decision-maker can also determine if the preferences were consistent. A Consistency Ratio (*CR*) is computed by getting the ratio between the Consistency Index (*CI*) and Random Consistency Index (*RI*). A Consistency Ratio that is greater than 10% means that the preferences were inconsistent so a revision is necessary. *CI* is computed by Equation 1.

$$CI = \frac{\lambda_{max} - n_s}{n_s - 1} \quad (1)$$

where λ_{max} is the Principal eigenvalue obtained from the summation of products between the eigenvector elements and sum of columns of the reciprocal matrix and n_s is the size of the comparison matrix.

The *Random Consistency Ratio (RI)* is derived from the table of *RI* values described in Table 1 (Teknomo, 2007). These values were proposed by Thomas L. Saaty who developed AHP in the early 1970's (Hass & Meixner, 2015).

Table 1. Random Consistency Index (RI)

n	1	2	3	4	5	6	7	8	9	10
RI	0	0	0.58	0.90	1.12	1.24	1.32	1.41	1.45	1.49

Weighted Goal Programming (WGP)

Goal Programming (GP) provides a way to simultaneously strive toward multiple objectives by establishing a numerical goal and an objective function for each goal and then determining the solution that minimizes the sum of unwanted deviations of the objective functions from their respective goals (Hillier & Lieberman, 2010). It seeks goal satisfaction rather than optimization (Memarian H & Sood, 2014). There are three types of goals that can be used to determine which among the deviational variables should be minimized according to the goal. Table 2 shows the different types of goals and unwanted deviational variables that should be minimized (Jones, 2016).

Table 2. WGP Unwanted Deviational Variables

Goal Type	Significance	Minimise
1	Achieve at most the target level	δ_t^+
2	Achieve at least the target level	δ_t^-
3	Achieve the target level exactly	$\delta_t^- + \delta_t^+$

One of the many variants of GP is the Weighted Goal Programming (WGP), a distance metric-based variant where each objective is assigned a different weight according to its importance and forms a single objective function which is the summation of the weighted deviational variables of each objective function (Memarian H & Sood, 2014). WGP can be formulated using the following generalized form as shown by Equations 2 to 4.

$$\text{Minimize} \sum_{t=1}^p (w_t^+ \delta_t^+ + w_t^- \delta_t^-) \quad (2)$$

subject to:

$$Z_t(x) + \delta_t^- - \delta_t^+ = G_t \text{ for } t = 1, 2, \dots, p \quad (3)$$

$$x \in X$$

$$x, \delta_t^-, \delta_t^+ \geq 0 \quad (4)$$

where (w_t^+) and (w_t^-) are nonnegative and numerical weights for the positive (δ_t^+) and negative (δ_t^-) deviations of the t^{th} objective (Z_t), from the target value (G_t). The values of the decision variable vector x can be determined by minimizing the sum of the weighted deviations of all the p number of objectives. The set of all feasible alternatives is defined by X .

Since the objective functions have different units, normalization of the objective function is an essential step in order to have uniform unit measurements for all the deviations (Memarian H & Sood, 2014). The general form of the normalized objective function, using percentage normalization method, is shown by Equation 5.

$$\text{Minimize} \sum_{t=1}^p \left(\frac{\phi_t}{TL_t} \right) (\delta_t^+ + \delta_t^-) \quad (5)$$

where ϕ_t is the weight of the t^{th} objective and TL_t is the target level of the t^{th} objective.

Technique for Order of Preference by Similarity to Ideal Solution (TOPSIS)

The Technique for Order of Preference by Similarity to Ideal Solution (TOPSIS) was introduced by Yoon and Hwang in 1981 (Batu & Ozturk, 2011). The goal of this Multi-criteria Decision Analysis (MCDA) method is to select an alternative with the

shortest distance to the positive ideal solution (maximum value) and farthest distance to the negative ideal solution (minimum value). Figure 8 shows the step by step procedure of the TOPSIS method (Sanchez-Lozano JM & Garcia-Cascales, 2013).

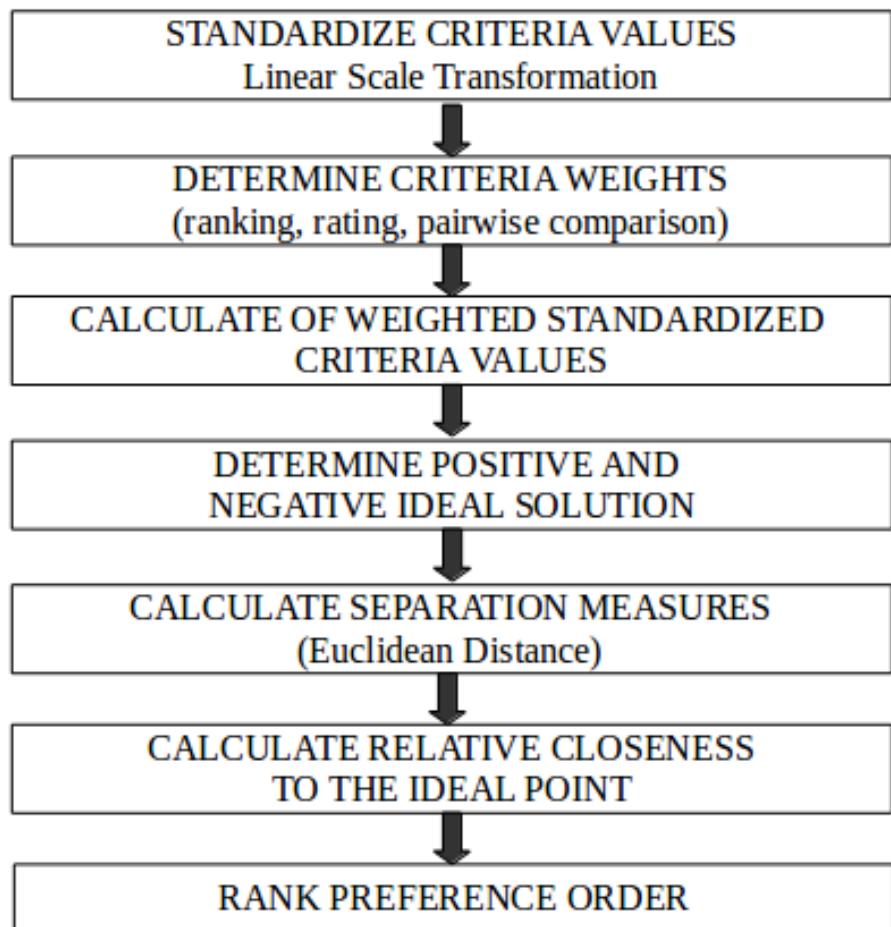


Figure 8. TOPSIS Algorithm

METHODOLOGY

A two-stage GIS-based methodology was proposed to identify the feasible solar farm installation sites. The two stages were the identification of feasible solar farm installation sites using Geographic Information Systems (GIS) (stage I) and selection of the solar farm installation sites (stage II).

Stage I: Feasible Solar Farm Site Location

The goal of this set of procedures was to determine the feasible sites for solar farm installation given a set of thematic maps. The thematic maps used in this study were accessed from the Philippine GIS Data Clearinghouse (PhilGIS, 2015), Phil-LiDAR Program and DREAM, and National Power Corporation. The following thematic maps of Occidental Mindoro were used in the study:

- Land Type Map
- Land Cover Map
- Protected Areas Map
- Aspect Map
- Slope Map
- Solar Irradiation Map
- Occidental Mindoro Barangay Map
- Road Map
- Built-Up Areas Map
- Occidental Mindoro Electric Transmission Lines Map

The researchers implemented the GIS-based operations as a Script Tool in ArcGIS 10.3, a Geographic Information System software.

Identify Infeasible Locations based from Land Type and Land Cover

Land Type and Land Cover Maps were used to determine the infeasible locations for installation. Figure 9 and Figure 10 shows the Land Type and Land Cover Maps, respectively.



Figure 9. Land Type Map of Occidental Mindoro

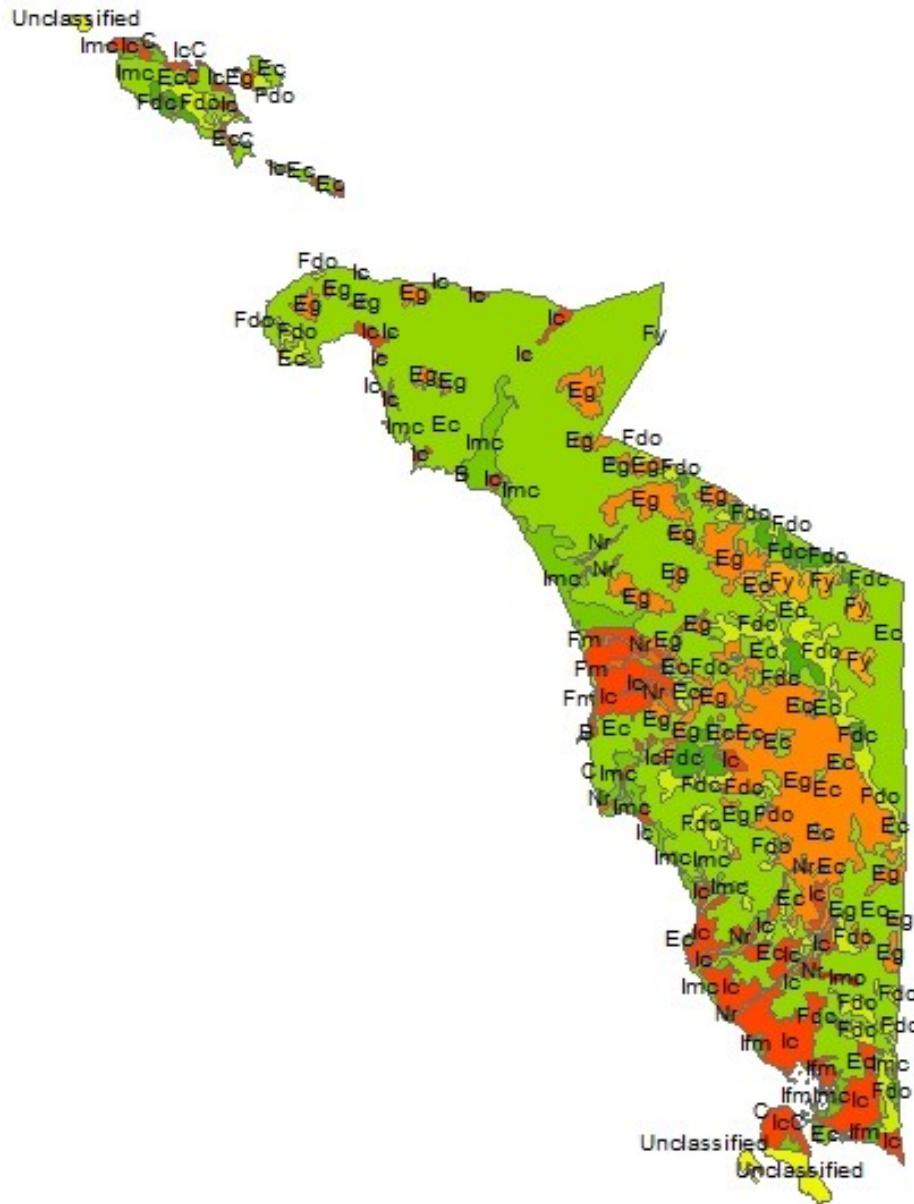


Figure 10. Land Cover Map of Occidental Mindoro

Tables 3 and 4 list the Land Type and Land Cover categories, respectively, considered for determining the feasible and infeasible locations for solar farm installation (Carating RB & Bacatio, 2013) (Philippine Working Group On Community Resource Management, Environmental Science For Social Change, 2009).

The infeasible locations were selected from the Land Type and Land Cover maps, respectively. The resulting maps were combined into one map containing both the infeasible

Table 3. Land Type Categories

Feasible Locations	Infeasible Locations
Expansion Areas(4), Gently Sloping Lands (Irrigable & Paddy rice- irrigated)(2.1,1.2), Non-Agricultural (NAU), Pasture Lands(5.3), Potential Agro-Industrial Lands(4.2), Erodible Lands(5.2), Unclassified Lands	Alluvial Lands (Irrigable & Paddy rice-irrigated)(1.2, 2.1), Built-Up Area(BU), Fishponds/Saltbeds(5.4), River(RIVER)

Table 4. Land Cover Categories

Feasible Locations	Infeasible Locations
Grassland(Eg), Cultivated Area mixed with brushland(Ec), Unclassified	Arable Land(Ic), Built-up Area(B), Closed(Fdc) and Open(Fdo), Canopy Forests, Coconut Plantation(Ipc), Coral Reef(C), Crop Land mixed with coconut plantation(Imc), Crop Land Mixed with other Plantations(Imo), Fishponds derived from mangrove (Ifm), Mangrove(Fm), Riverbeds(Nr), Siltation pattern (S)

locations based from the Land Type and Land Cover maps. The goal of determining the infeasible locations for solar farm installation using Land Type and Land Cover Map was to avoid using medium to highly productive agricultural areas as installation sites.

Identify Infeasible Locations based From Protected Areas

Additional infeasible locations were determined using the Protected Areas map such as the map shown in Figure 11. The protected areas were also avoided while selecting the suitable solar farm installation sites. The map containing the infeasible locations based from the Land Type and Land Cover was combined with the Protected Areas map into a single map.

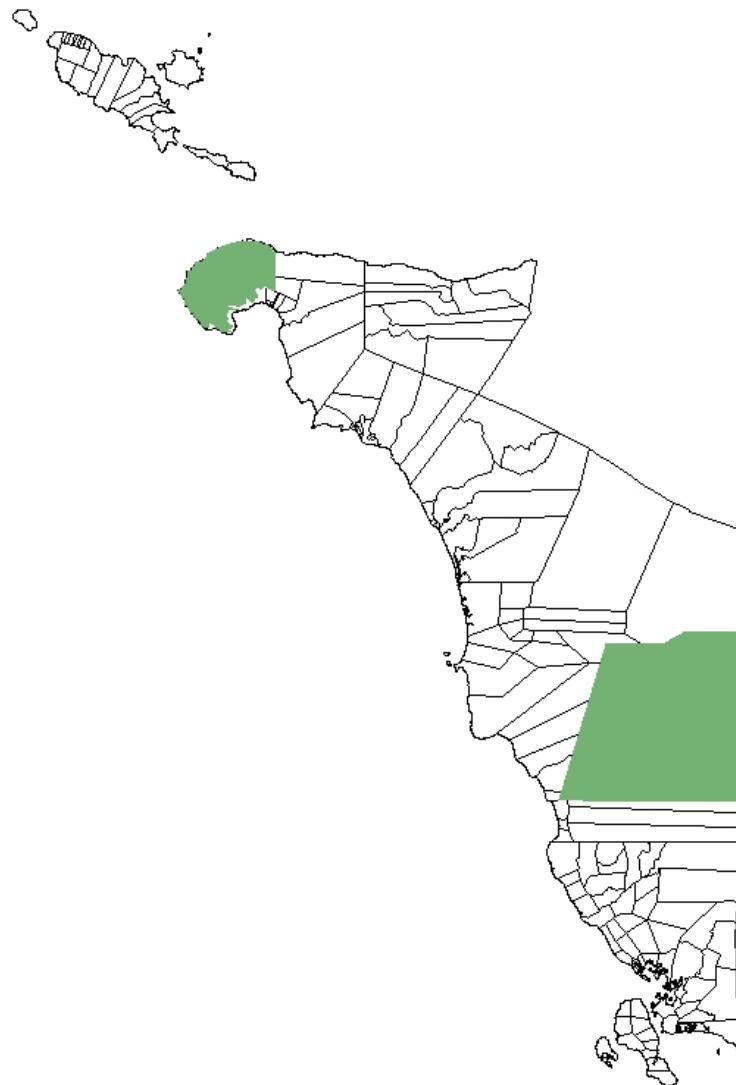


Figure 11. Protected Areas Map of Occidental Mindoro

Identify Infeasible Locations based from Roads

A road map, such as the map shown in Figure 12, was used to exclude roads and streets in selecting the feasible solar farm installation sites. A 50-meter buffer on both sides of the road was set-up to keep the solar farm installation sites from occupying the road. The buffered roads map were combined with the previously identified infeasible installation sites.

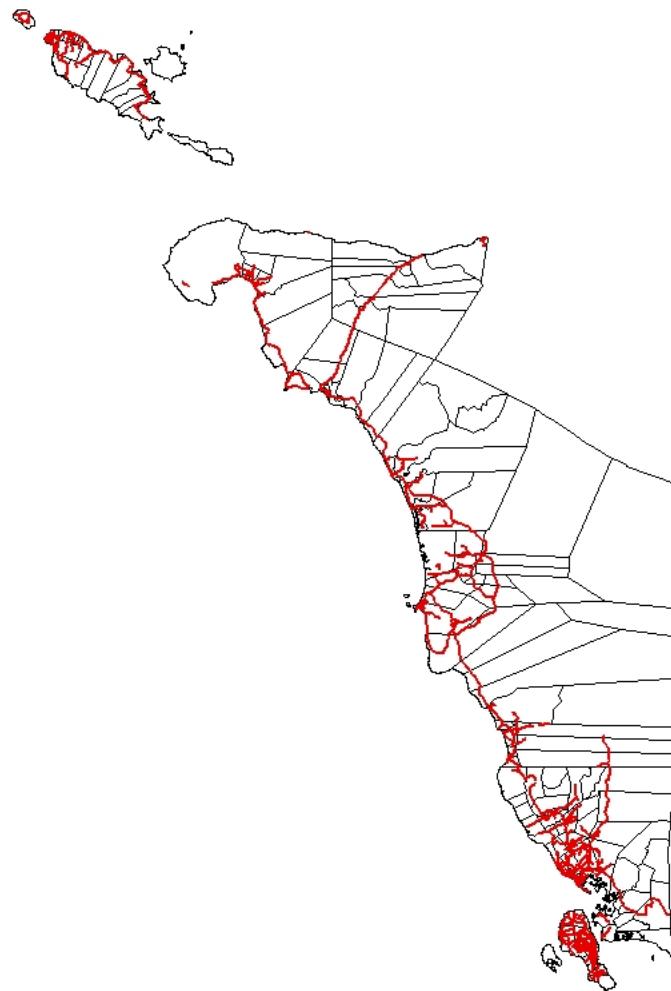


Figure 12. Road Map of Occidental Mindoro

Identify Feasible Locations based from Aspect and Slope

According to Kalogirou (2014), fixed-tilt frame is typically used to increase the solar flux or concentrated sunlight received by the PV module. Two angles are considered in installing fixed-tilt frames: the collector tilt angle (associated with the slope of the installation site) and the collector azimuth angle (associated with aspect or orientation). Latitude tilt, tilting of the module at an angle equal to the local geographic latitude, is used to minimize the average incidence angle throughout the year. Choosing areas with slope greater than or equal to the local geographic latitude takes advantage of the effects of

latitude tilt. Another way of increasing the solar flux received by the PV module is to set the azimuth angle of the module to the west of due south, maximizing the energy output during the afternoon when electricity demand is usually at its peak. Choosing south-facing installation areas can also achieve the similar effect of adjusting the azimuth angle.

In the study, it was assumed that the PV modules will be installed on fixed-tilt frames. The aspect or orientation values were derived from the Digital Elevation Model (DEM). The flat and south-facing values (south, southeast, and southwest) were extracted from the aspect map such as the map shown in Figure 13. Choosing flat and south-facing feasible installation sites was similar to adjusting the azimuth angle.



Figure 13. Aspect Map of Occidental Mindoro

Using a slope map derived from the Digital Elevation Model such as the map show in Figure 14, slope(degree) was then computed for each flat or south-facing locations. All the locations with a slope greater than the geographic latitude were selected. Choosing the areas with slope greater than the local geographic latitude took advantage of the effects of latitude tilt on the amount of solar flux received by the PV modules. In the case study, areas in Occidental Mindoro with a slope greater than 12°were selected.



Figure 14. Slope Map of Occidental Mindoro

Determine Feasible Locations

The infeasible locations were removed from the map of the 'Area of Interest', such as the map shown in Figure 15, by erasing the corresponding locations based from the combined infeasible Land Type, Land Cover, Protected Areas and Buffered Roads maps as shown in Figure 16. The resulting map was composed of the feasible solar farm installation sites based from land type, land cover, protected areas, and roads.



Figure 15. Map of Barangays in Occidental Mindoro

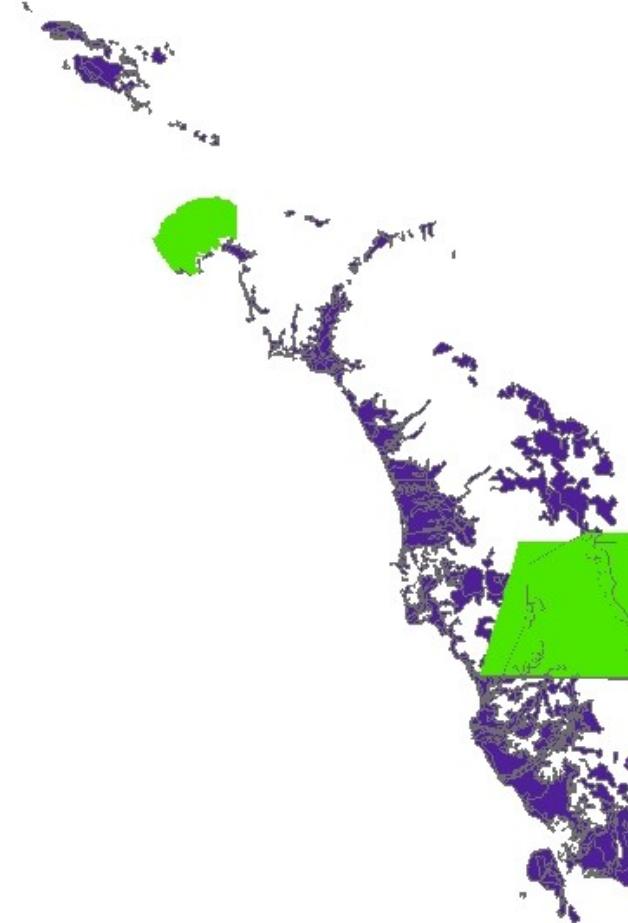


Figure 16. Infeasible Locations based from Land Type, Land Cover, Protected Areas and Roads

The generated 'feasible locations' map was used as a mask to produce the solar irradiation map of the feasible locations. Figure 17 shows the 2014 clear-sky annual average solar irradiation map of Occidental Mindoro used to determine the solar irradiation values in the feasible locations used in the case study.

Using the Extract by Mask Tool in ArcGIS, the map of average solar irradiation of feasible locations was masked with the map of slopes of flat and south-facing locations. The resulting map contained the final average solar irradiation of flat and south-facing locations with slope greater than the geographical latitude.

The resulting map, which is a raster map, was converted to aggregated polygons. The area (in acres) for each polygon was computed.



Figure 17. 2014 Annual Clear Sky average Solar Irradiation Map of Occidental Mindoro

According to the National Renewable Energy Laboratory (2013), the total-area capacity-weighted average in the United States is 8.9 acres/MWa. In the present study, contiguous land areas that were less than 8.9 acres were not considered. Then, the resulting map was used as a mask on the solar irradiation map to extract the solar irradiation values of the resulting feasible solar farm installation sites (aggregated polygons). For each feasible site, the mean solar irradiation for the area was computed. Also, using the Feature to Point Tool in ArcGIS, the center point of each feasible location was determined. Each point represented a feasible site. Then, using the mean solar irradiation map, the solar irradiation value for each specific point was extracted.

Determine the Nearest Distances of each Feasible Location from Roads, Transmission Lines, and Built-Up Areas

The distances from the nearest road, transmission line, and built-up area was computed for each feasible solar farm installation site. An XLS file containing the area, mean solar irradiation, and distances from the nearest road, built-up area, and transmission line was generated. The XLS file was used as an input to the solver in Stage II.

Stage II: Solar Farm Installation Site Selection

After identifying the feasible solar farm installation sites, the solar farm locations were determined using Weighted Goal Programming (WGP). The Analytic Hierarchy Process (AHP) was also used to determine the weights of each goal.

Determine Weights of Goals Using Analytic Hierarchy Process

In this study, there were six factors considered in determining the locations of the solar farms: (1) total energy produced, (2) distance from transmission lines, (3) distance from roads, (4) distance from built-up areas, (5) total installation cost and (6) total maintenance cost. Renewable energy experts were asked to complete a pairwise comparison of the six factors in a questionnaire provided to each of the respondents. The consolidated AHP weights were determined for each of the factors considered using the BPMSC AHP Priority Calculator developed by Goepel (2016). Tables 5 shows the AHP rating scale as used in the study Memarian H and Sood (2014).

WGP Weight Normalization

Since the goals/factors had different measurement units, it is required to implement a normalization technique to overcome the problem of incommensurability (Jones, 2016).

Table 5. Analytic Hierarchy Process scale used in BPMSG AHP Priority Calculator

Level of Importance	Description	Explanation
1	Equal Importance	Two factors have equal contribution to the objective/goal
3	Moderate Importance	Slightly favor one factor over the other
5	Strong Importance	Strongly favor one factor over the other
7	Very Strong Importance	One factor is very strongly favored over the other and its dominance is demonstrated in practice
9	Extreme Importance	There is an evidence with the highest possible order of affirmation that favors one factor over the other
2,4,6,8		Values in between

For the weighted goal programming weights, percentage normalization method was used to normalize the objective function. Percentage normalization converts each deviation into a percentage value away from the target value by dividing the weight by the target value.

Weighted Goal Programming Formulation

After determining the weight of each factor, the functional relationship of each factor was determined. The following set of equations show the functional relationship of each factor.

1. Total energy produced

The total energy produced by all the installed solar farms should be greater than an expected total target output Y as illustrated in Equation 7. The output energy of a solar farm, E_j , is given by Equation 6 (Kalogirou, 2014).

$$E_j = (A_j \mu_{PV} \bar{G}_j) \mu_{inv} \quad (6)$$

where:

A_j = total area of the installation site

\bar{G}_j = Average yearly global irradiation at installation site j (W/m^2)

μ_{PV} = PV module efficiency

μ_{inv} = Inverter efficiency

$$\sum_{j=1}^n E_j x_j \geq Y \quad (7)$$

converting Equation 7 to goal constraint form,

$$\sum_{j=1}^n E_j x_j + \delta_1^- - \delta_1^+ = Y \quad (8)$$

where:

δ_1^- , δ_1^+ = positive and negative deviations of the first goal from the target value Y

$$x_j = \begin{cases} 1, & \text{if site } j \text{ is selected} \\ 0, & \text{otherwise} \end{cases}$$

Since the goal for the total energy was to produce a total energy from all the installed solar farms that is greater than or equal to the target energy output Y, δ_1^- was minimized.

2. Distance from transmission lines

Proximity to existing transmission lines can affect the cost and efficiency of the installed solar farm. Sites that are far from the existing transmission lines require longer interconnection cables and can suffer from transmission loss due to increase in resistance. The chosen installation sites should be at most 3000 meters away from the nearest existing transmission lines (Uyan, 2013). Equation 9 shows the functional relationship for the distance from transmission line.

$$\sum_{j=1}^n DT_j x_j \leq 3000 * M \quad (9)$$

converting Equation 9 to goal constraint form yields

$$\sum_{j=1}^n DT_j x_j + \delta_2^- - \delta_2^+ = 3000 * M \quad (10)$$

where:

δ_2^- , δ_2^+ = positive and negative deviations of the second goal from the target value

$3000 * M$

DT_j = Distance of the j^{th} feasible location from the nearest transmission line

M = Number of solar farms to install

$$x_j = \begin{cases} 1, & \text{if site } j \text{ is selected} \\ 0, & \text{otherwise} \end{cases}$$

Since the goal for the distance from transmission lines of each installed solar farms was to have a distance that is less than or equal to $M * 3000$ meters, δ_2^+ was minimized.

3. Distance from roads

The distance of the solar farm installation site from the existing road network gives an idea about the accessibility of the installation site. It gives an idea on the cost of transporting and installing the materials and equipments used to construct the solar farm. It also affects the cost of maintaining the solar farm. Installation sites that are far from the existing road network has a higher installation and maintenance cost while installation sites that are too close to the road network is also not a good idea. In this study, sites that are too close to the existing road network, distance is less than or equal to 50 m, were eliminated at Stage I so the target goal considered in Stage II was to make sure that solar farms are not too far from the existing road network. The target distance from the nearest road was set to be less than or equal to $M * 1000$ meters, as illustrated by Equation 11 (Uyan, 2013).

$$\sum_{j=1}^n DR_j x_j \leq 1000 * M \quad (11)$$

converting Equation 11 to goal constraint form yields

$$\sum_{j=1}^n DR_j x_j + \delta_3^- - \delta_3^+ = 1000 * M \quad (12)$$

where:

δ_3^- , δ_3^+ = positive and negative deviations of the third goal from the target value $1000*M$

DR_j = Distance of the j^{th} feasible location from the nearest road

M = Number of solar farms to install

$$x_j = \begin{cases} 1, & \text{if site } j \text{ is selected} \\ 0, & \text{otherwise} \end{cases}$$

Since the goal for the distance from roads of each installed solar farms was to have a distance that is less than or equal to $M * 1000$ meters, δ_3^+ was minimized.

4. *Distance from built-up areas* According to (Uyan, 2013), solar farms should not be constructed within 500 meters from rural and urban residential areas since the solar farms can cause negative environmental impact on the urban growth and population. Equation 13 shows the functional relationship for the distance of solar farm installation sites to the nearest built-up area.

$$\sum_{j=1}^n DB_j x_j \geq 500 * M \quad (13)$$

converting Equation 13 to goal constraint form yields

$$\sum_{j=1}^n DB_j x_j + \delta_4^- - \delta_4^+ = 500 * M \quad (14)$$

where:

δ_4^- , δ_4^+ = positive and negative deviations of the fourth goal from the target value $500*M$

DB_j = Distance of the j^{th} feasible location from the nearest built-up area

M = Number of solar farms to install

$$x_j = \begin{cases} 1, & \text{if site } j \text{ is selected} \\ 0, & \text{otherwise} \end{cases}$$

Since the goal for the distance from built-up areas of each installed solar farms was to have a distance that is greater than or equal to $M * 500$ meters, δ_4^- was minimized.

5. Total installation cost

The total installation cost for all the installed solar farms should not exceed the allocated budget, TC as illustrated in Equation 15. Total installation cost, c_j , factors in the cost of buying or leasing the installation site, cost of the materials and equipments used in the installation, and the transportation cost of the equipments.

$$\sum_{j=1}^n c_j x_j \leq TC \quad (15)$$

converting Equation 15 to goal constraint form yields

$$\sum_{j=1}^n c_j x_j + \delta_5^- - \delta_5^+ = TC \quad (16)$$

where:

δ_5^- , δ_5^+ = positive and negative deviations of the fifth goal from the target value TC

c_j = installation cost in the j^{th} feasible location

$$x_j = \begin{cases} 1, & \text{if site } j \text{ is selected} \\ 0, & \text{otherwise} \end{cases}$$

Since the goal for the total installation cost for all the installed solar farms was to stay within the specified budget TC , δ_5^+ was minimized.

6. Total Maintenance cost

The 20-year total maintenance cost for all the installed solar farms should be within the allocated budget, TMC , as illustrated in Equation 17. Total maintenance cost, mc_j , factors in the 20-year maintenance cost of the equipments (i.e. PV modules,

inverters, and cables) and its transportation cost.

$$\sum_{j=1}^n mc_j x_j \leq TMC \quad (17)$$

converting Equation 17 to goal constraint form yields

$$\sum_{j=1}^n mc_j x_j + \delta_6^- - \delta_6^+ = TMC \quad (18)$$

where:

δ_6^- , δ_6^+ = positive and negative deviations of the sixth goal from the target value TMC

mc_j = 20-year maintenance cost in the j^{th} feasible location

$$x_j = \begin{cases} 1, & \text{if site } j \text{ is selected} \\ 0, & \text{otherwise} \end{cases}$$

Since the goal for the total maintenance cost for all the installed solar farms was to stay within the specified budget TMC, δ_6^+ was minimized.

Using Weighted Goal Programming in determining the locations of the solar farm installation sites, the overall objective is to find the values of x_j so as to minimize

$$Z = \left(\frac{w_1}{Y}\right) \delta_1^- + \left(\frac{w_2}{3000M}\right) \delta_2^- + \left(\frac{w_3}{1000M}\right) \delta_3^- + \left(\frac{w_4}{500M}\right) \delta_4^- + \left(\frac{w_5}{TC}\right) \delta_5^- + \left(\frac{w_6}{TMC}\right) \delta_6^+ \quad (19)$$

subject to:

$$\sum_{j=1}^n E_j x_j + \delta_1^- - \delta_1^+ = Y$$

$$\sum_{j=1}^n DT_j x_j + \delta_2^- - \delta_2^+ = 3000 * M$$

$$\sum_{j=1}^n DR_j x_j + \delta_3^- - \delta_3^+ = 1000 * M$$

$$\begin{aligned}
\sum_{j=1}^n DB_j x_j + \delta_4^- - \delta_4^+ &= 500 * M \\
\sum_{j=1}^n c_j x_j + \delta_5^- - \delta_5^+ &= TC \\
\sum_{j=1}^n mc_j x_j + \delta_6^- - \delta_6^+ &= TMC \\
\sum_{j=1}^n x_j &= M
\end{aligned} \tag{20}$$

and

$$\sum_{j=1}^n E_j x_j >= Y$$

$$x_j \in \{0, 1\}$$

$$\delta_t^- \text{ and } \delta_t^+ >= 0 \text{ for } t = 1, 2, \dots, 6 \tag{21}$$

The objective function given by Equation 19 was used to minimize the sum of the unwanted deviations that were present in Equations 8, 10, 12, 14, 16, and 18 which represent the functional relationships of the factors considered in choosing the solar farm installation sites. Equations 20 indicated that the total number of candidate locations in the final solution should be equal to the value of M , set as the total number of solar farms to allocate. The value for each feasible location was restricted to a binary value 0 or 1. Equation 7 was used as a constraint to make sure that the total energy produced from the selected solar farm installation sites were strictly greater than or equal to the target energy output, Y . Equation 21 made sure that the positive and negative deviation values were non-negative. A parser was written in MATLAB (Appendix G) to generate an LPX file containing the Weighted Goal Programming Formulation (“MATLAB Release R2016a”, 2016). The LPX file was run on the Linear Program Solver (LiPS) developed by Melnik (2013). Figure 18 outlines the two stages of the GIS-based methodology proposed in the

study.

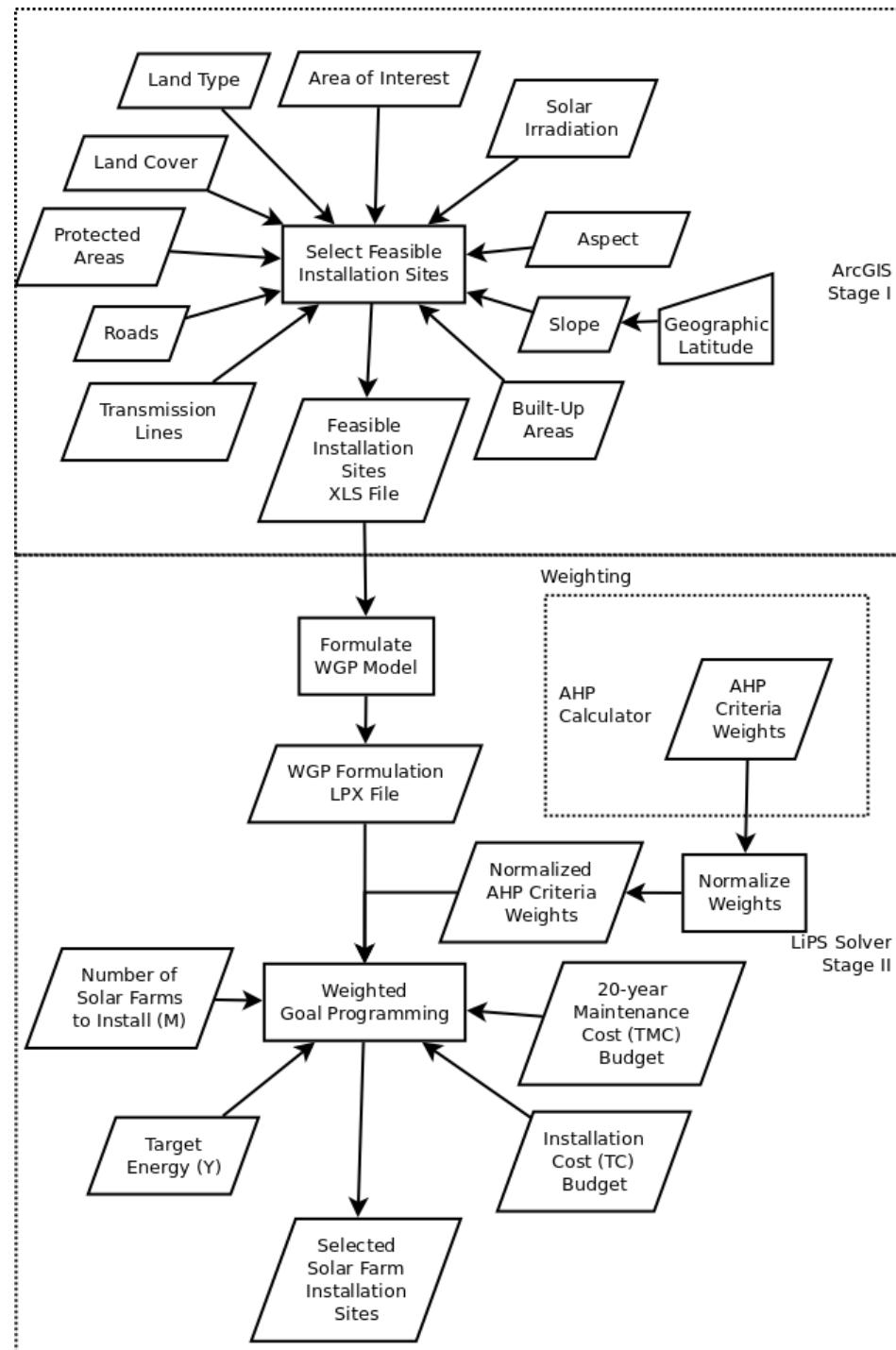


Figure 18. GIS-based AHP-WGP Methodology

Technique for Order of Preference by Similarity to Ideal Solution (TOPSIS)

TOPSIS, a commonly used MCDA technique in creating site suitability maps, was implemented to compare with the results derived from the AHP-WGP approach proposed in the study. A matrix containing the criteria values for each alternative (feasible solar farm installation sites) was created. For each criterion, maximum value was determined. Since the criteria values were measured using different scales (units), Maximum Score Linear Scale Transformation was used to standardize the criteria values. Equation 22 shows the Maximum Score Linear Scale Transformation on criteria values (Batuk & Ozturk, 2011).

$$x'_{ij} = \begin{cases} \frac{x_{ij}}{x_{max}}, & \text{if criterion is maximized} \\ 1 - \frac{x_{ij}}{x_{max}}, & \text{if criterion is minimized} \end{cases} \quad (22)$$

where x'_{ij} is the standardized criteria value for the i^{th} alternative under the j^{th} criterion, x_{ij} is the raw criteria value and x_{max} is the maximum criterion value under the j^{th} criterion.

Then, the consolidated AHP weights for each criterion was used to create a weighted criteria matrix. Equation 23 shows how the weighted standardized criterion value, v_{ij} , of the i^{th} alternative was computed (Batuk & Ozturk, 2011).

$$v_{ij} = x'_{ij} * x_{AHPwt} \quad (23)$$

where x'_{AHPwt} is the pre-computed AHP weight for the j^{th} criterion. The positive (v_{+j}) and negative (v_{-j}) ideal solutions were determined for each criterion. The positive ideal solution for each criterion was set to maximum criterion value if the criterion was maximized or minimum criterion value if the criterion was minimized. The negative ideal solution for each criterion was set to the minimum criterion value if the criterion was maximized or maximum criterion value if the criterion was minimized. Euclidean distance approach was used to evaluate the relative closeness of the alternatives to the ideal solution. Equation

24 shows how to compute the relative closeness of the alternatives to the positive ideal solution (s_{i+}) while Equation 25 shows the relative closeness between each alternative and the negative ideal solution (s_{i-}) (Batuk & Ozturk, 2011).

$$s_{i+} = \left[\sum_{j=1}^n (v_{ij} - v_{+j})^2 \right]^{0.5} \quad (24)$$

$$s_{i-} = \left[\sum_{j=1}^n (v_{ij} - v_{-j})^2 \right]^{0.5} \quad (25)$$

The relative closeness to the ideal point (c_{i+}) of the i alternatives were sorted in descending order and was used to rank the alternatives to determine which among the alternatives should be selected as solar farm installation sites. For M number of solar farms to be installed, ranks 1 to M alternatives were selected as solar farm installation sites. Equation 26 computes for the relative closeness to the ideal point of each alternative (Batuk & Ozturk, 2011).

$$c_{i+} = \frac{s_{i-}}{s_{i+} + s_{i-}} \quad (26)$$

The AHP-TOPSIS methodology was implemented in MATLAB (Appendix F) and outputs a CSV file containing a list of the M selected solar farm installation sites.

RESULTS AND DISCUSSION

Stage I: Feasible Solar Farm Site Location

The study presented a two-stage GIS-based methodology for determining the solar farm installation sites. The proposed methodology was used to determine the solar farm installation sites in the province of Occidental Mindoro, Philippines. Figure 19 shows the input window of the 'Select Feasible Solar Farm Sites' ArcGIS Script Tool used to automate the identification of the feasible solar farm sites.

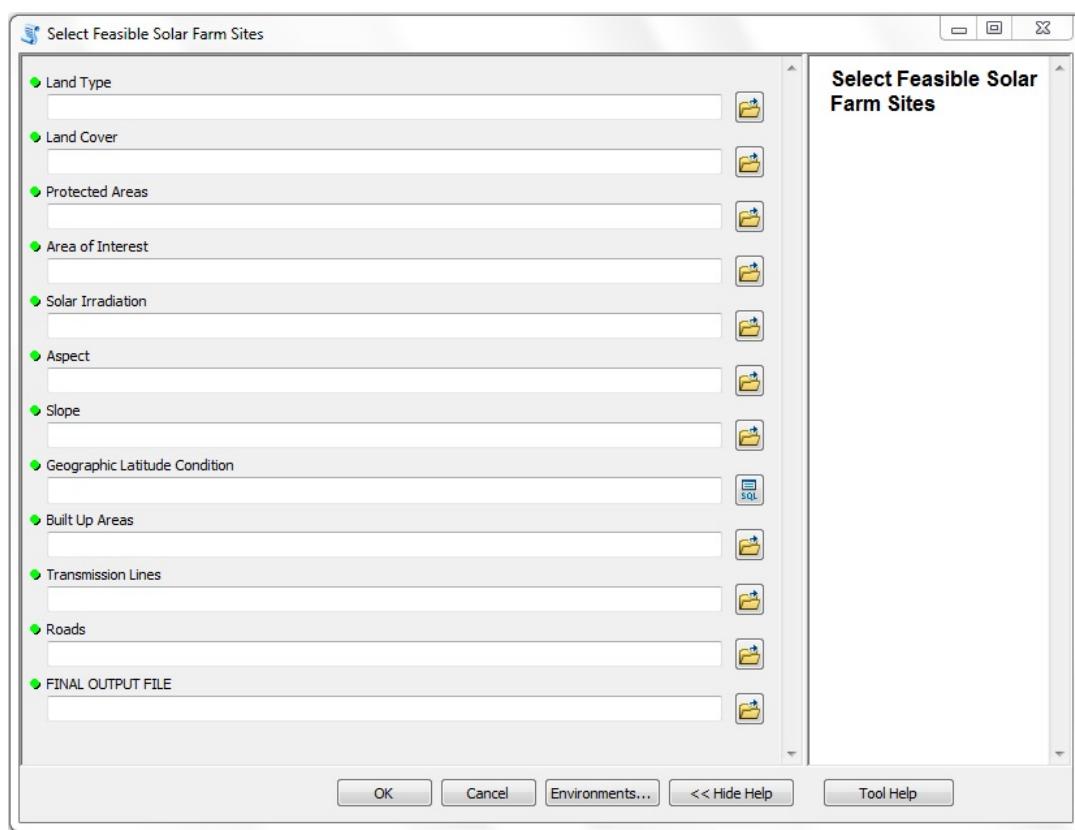


Figure 19. Input window of the 'Select Feasible Solar Farm Sites' ArcGIS Script Tool

Using the 'Select Feasible Solar Farm Sites' ArcGIS Script Tool, the search space was reduced from a total provincial land area of 586,571 hectares to 68,006 hectares of feasible solar farm installation sites (Philippine Statistics Authority, 2016). A total of 1592 feasible

installation sites were identified using the ArcGIS Script Tool. Figure 20 shows the feasible locations determined at stage I using the 'Select Feasible Solar Farm Sites' ArcGIS Script Tool. The feasible locations were determined based on land type, land cover, protected areas, built-up areas, roads, solar irradiation, aspect, and slope of the area of interest.

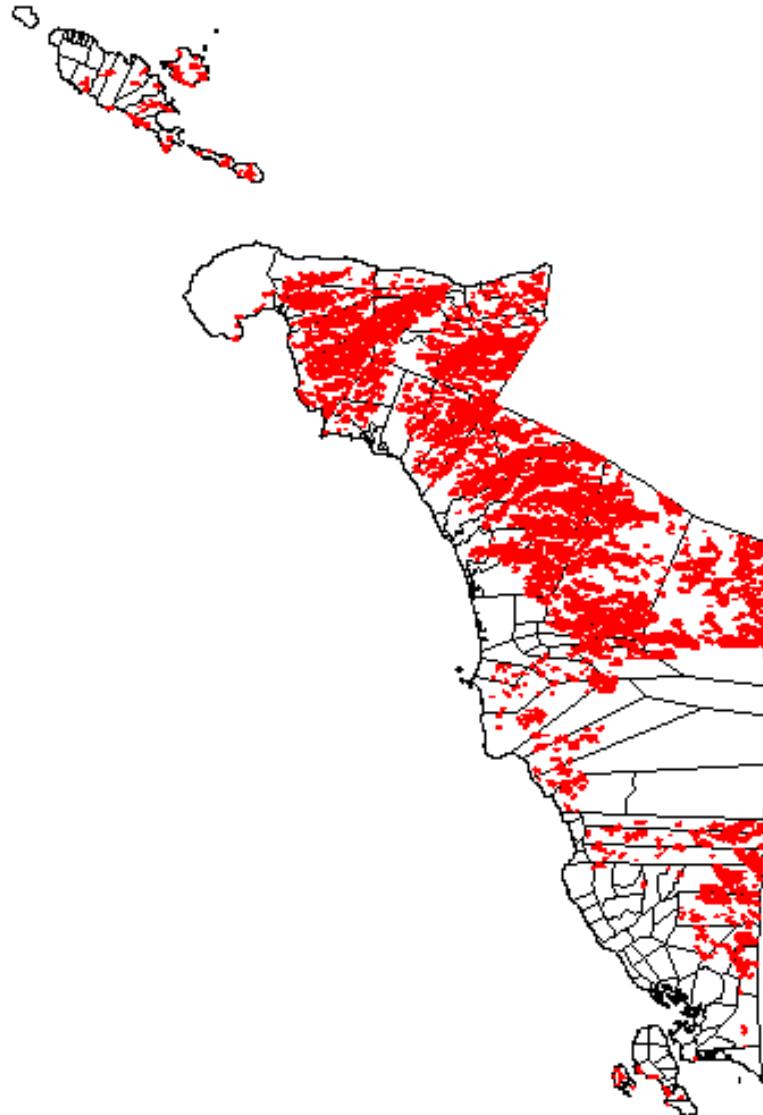


Figure 20. Identified Feasible Solar Farm installation sites in Occidental Mindoro

Stage II: Solar Farm Installation Site Selection

Analytic Hierarchy Process (AHP) Weights

After the feasible solar farm site locations were identified at stage I, the 'optimal' solar farm site locations were selected. A pairwise comparison questionnaire (Appendix D) on the six solar siting criteria considered in the study was prepared. The respondents consisted of an engineer with a doctorate degree on Energy Engineering, an engineer with a doctorate degree on Industrial Engineering who also published several papers on optimal solar farm location, and an Energy and Power Consultant with 17 years of experience. AHP was performed using the Business Performance Management Analytic Hierarchy Process (BPMSG AHP) Calculator by Goepel (2016). The consolidated AHP weights were determined based from the questionnaire responses. The AHP calculator (Appendix E) was run with a linear 1-9 AHP scale and 0.1 threshold for acceptance of inconsistency (α). After running the AHP calculator on the input, total energy produced from the solar farms was found to be the most important solar siting factor followed by the distance from transmission lines, total installation cost, distance from built-up areas, distance from roads and total maintenance cost. Table 6 shows the consolidated AHP weights of the solar siting factors considered in the study.

Table 6. Consolidated AHP weights of Solar Siting factors

Criterion	AHP Weight	Rank
Total energy produced (w_1)	43.93	1
Distance from Transmission Lines (w_2)	19.77	2
Distance from Roads (w_3)	9.61	5
Distance from Built-Up Areas (w_4)	9.90	4
Total Installation Cost (w_5)	11.34	3
Total Maintenance Cost (w_6)	5.45	6

Data Collection and Setup

To compute for the estimated output energy of each site, the PV and inverter maximum efficiency were set to 15% and 97%, respectively. The PV efficiency was based on a 250-watt YGE 60 cell series 2 at Standard Test Conditions (STC). Inverter efficiency was based on Equinox 250 kW with California Energy Commission (CEC) efficiency. Operation & Maintenance cost per megawatt (MW) in a period of 20 years was set to PHP 15,162,000 (Ocampo, 2015). An average installation cost per acre of PHP 24,171,425.32/acre was estimated based on the available installation costs of existing solar farms in the Philippines as shown in Appendix C. Distances from the nearest road, transmission lines and built-up areas for each location were determined from the XLS file generated at stage I.

AHP-WGP Approach

This study proposed a combination of Analytic Hierarchy Process and Weighted Goal Programming (WGP) approach to select the feasible solar farm locations that best satisfies the six criteria considered in the study. The AHP-WGP approach used the consolidated AHP weight for each respective criterion in the weight normalization of each goal. Percentage normalization was used to compute for the normalized weight of each goal. The expected total output ($Y = 500$) was set to 500 MW. The total installation cost ($TC = 10,000$) was set to ten billion pesos (PHP 10 B). The total maintenance cost ($TMC = 20,000$) for 20 years was set to 20 billion pesos (PHP 20 B). After running the Linear Programming Solver, the feasible installation locations corresponding to variables (x_j) with values equal to 1 in the LiPS output file were selected as the installation locations for the M solar farms. Figure 23 shows the selected locations for three (3) solar farms to be constructed ($M = 3$). Tables 7 shows the deviation to the goal target value of the selected installation sites. Table 9 shows the details of the selected locations.

Table 7. Summary of deviation values to each goal of the selected installation sites using WGP for $M = 3$

Goal	Target	Fact	Difference	Normalized Weight
Total energy produced (MW)	≥ 500	546.1800	46.1800	0.0192
Distance from Transmission Lines (m)	$\leq 9,000$	2,546.3700	6,453.6300	0.0011
Distance from Roads (m)	$\leq 3,000$	1,410.9700	1,589.0300	0.0066
Distance from Built-Up Areas (m)	$\geq 1,500$	7340.2300	5,840.2300	0.0293
Total Installation Cost (in Millions, PHP)	$\leq 10,000$	3,182.9500	6,817.0500	0.0011
Total Maintenance Cost (for 20 years)(in Millions, PHP)	$\leq 20,000$	8,281.1200	11,718.8800	0.0003

AHP-TOPSIS Approach

After the AHP weights for each solar siting factor were determined, a combined Analytic Hierarchy Process (AHP) and Technique for Order Preference by Similarity to Ideal Solution (TOPSIS) approach was used to determine the locations for the M solar farms to be installed. The TOPSIS method for spatial decision problems was implemented in MATLAB. The AHP-TOPSIS approach used the maximum score linear scale transformation for the standardization of the criteria values. The standardized criteria values range from 0 to 1. The AHP weights for the six criteria were used as the criteria weights in the TOPSIS method. The relative closeness to the ideal point (c_{i+}) for each feasible location was computed and ranked.

The maximum value obtained (best possible installation site) was 0.7371 which corresponds to location 712. The minimum value obtained (worst possible installation site) was 0.0067 which corresponds to location 1279. Figure 22 shows the selected locations for three ($M = 3$) solar farms to be constructed. The top three feasible locations, with respect to the value of c_{i+} , was selected as the installation site of the three solar farms. Table 8 shows the details of the top three feasible installation sites that were selected.

Table 8. Selected Feasible Locations using the AHP-TOPSIS Approach

MAINTENANCE COST (in Millions,PHP)	MAINTENANCE COST (in Millions,PHP)
INSTALLATION COST (in Millions,PHP)	INSTALLATION COST (in Millions,PHP)
ENERGY PRODUCED (MW)	ENERGY PRODUCED (MW)
DISTANCE FROM NEAREST TRANSMISSION LINE (Km)	DISTANCE FROM NEAREST TRANSMISSION LINE (Km)
DISTANCE FROM NEAREST BUILT-UP AREA (Km)	DISTANCE FROM NEAREST BUILT-UP AREA (Km)
DISTANCE FROM NEAREST ROAD(Km)	DISTANCE FROM NEAREST ROAD(Km)
AREA (ha)	AREA (ha)
AVERAGE ELEVATION (Km)	AVERAGE ELEVATION (Km)
AVERAGE SLOPE (deg)	AVERAGE SLOPE (deg)
CODE	CODE

Table 9. Selected Feasible Locations using the AHP-WGP Approach

712	0.7	25.9	0.8	2,254.1	16.0	22.2	19.8	23,266.0	134,632.0	352,761.0
441	0.6	25.6	0.6	1,734.3	15.3	19.7	14.5	17,655.0	103,588.0	267,683.0
670	0.6	26.3	0.9	1,497.9	19.8	26.5	21.6	15,473.0	89,466.0	234,596.0

Comparison: AHP-WGP and AHP-TOPSIS

The locations selected using the AHP-TOPSIS approach were locations with the largest land areas. This reflected the fact that the criterion with the largest weight is the total energy produced from the feasible installation site. The land area of the installation site is directly proportional to the energy produced from the location so the larger the land area of the feasible installation site indicates a higher energy produced from the site. Since the distance from roads, transmission lines, and built-up areas were of relatively lower significance than the total energy, the large-area installation locations located on mountainous areas were still selected. The average slope of the selected installation sites ranges from 25.6 to 26.3 degrees while the average elevation of the selected installation sites range from 0.6 to 0.9 kilometers above sea level. The selected installation sites were also relatively less accessible with a range of 15.3 to 19.8 kilometer distance from the nearest roads, 19.7 to 26.5 kilometer distance from the nearest built-up areas, and 14.5 to 21.6 kilometer distance from the nearest transmission lines. The inaccessibility of the selected installation sites makes installation and maintenance more expensive.

On the other hand, the locations selected using AHP-WGP approach were relatively smaller in land area but were located nearer to roads and transmission lines. This means that the selected locations were more accessible for delivering the components to the site with a range of 0.3 to 0.8 kilometer distance from the nearest roads, 0.9 to 4.5 kilometer distance from the nearest built-up areas, and 0.5 to 1.3 kilometer distance from the nearest transmission lines. The average slope of the selected installation sites ranges from 17.0 to 20.9 degrees while the average elevation of the selected installation sites is 0.1 kilometers above sea level. The more accessible the location is, the less expensive the operation and maintenance and installation costs are. The locations were selected as such since WGP tries to minimize the sum of unwanted deviations from the criteria. Using AHP-WGP, the decision-makers' preferences were considered. The total energy that can be produced from

the site, 546 MW, did not go under the decision-makers' preference of 500 MW. Each of the selected locations did not exceed the 1 km preferred distance from the nearest roads and the 3 km-preferred distance from the nearest transmission lines. The selected locations also did not violate the 0.5 km built-up area buffer. The selected locations were also 6.8 billion pesos cheaper than the 10 billion-peso budget allotted for the installation of the solar farms. The selected locations were also 11.7 billion pesos cheaper than the projected 20 billion-peso budget allotted for the 20-year Operation and Maintenance cost of the solar farms. Figure 21 shows the three ($M = 3$) selected solar farm installation sites from based from the AHP-TOPSIS and AHP-WGP approach.

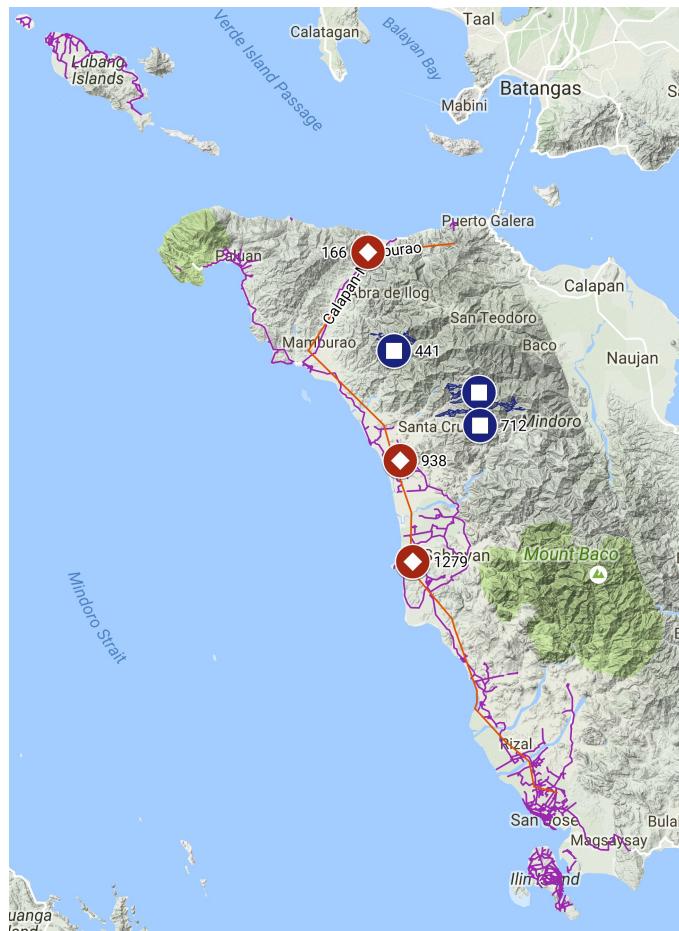


Figure 21. Selected installation sites of three ($M=3$) solar farms based on AHP-TOPSIS and AHP-WGP approaches.

Sites selected using AHP-TOPSIS are marked by blue pins while sites selected using AHP-WGP are marked by red pins. Red lines represent the transmission line while the roads are in purple.

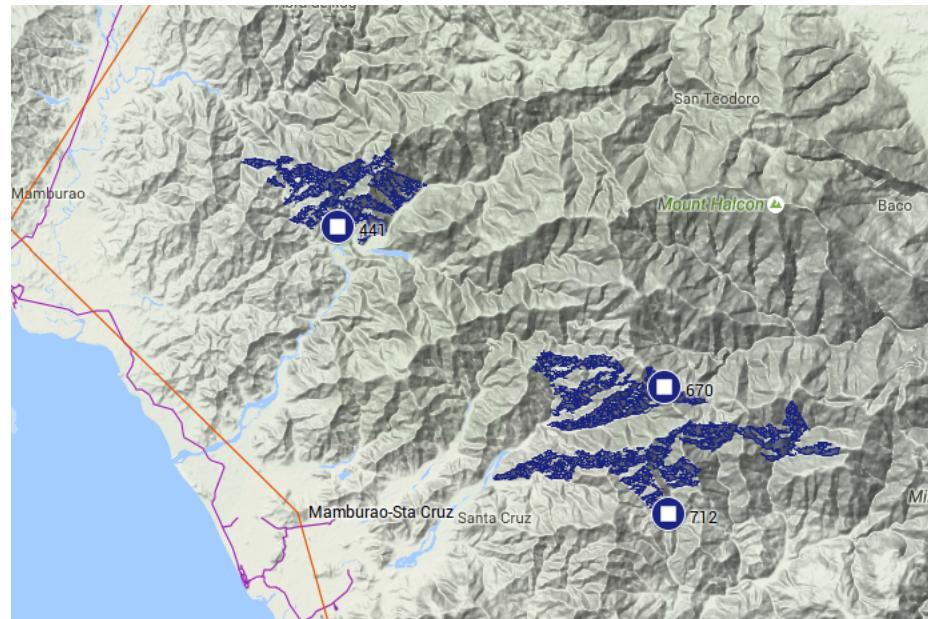


Figure 22. Selected installation sites of three ($M=3$) solar farms based on the AHP-TOPSIS approach

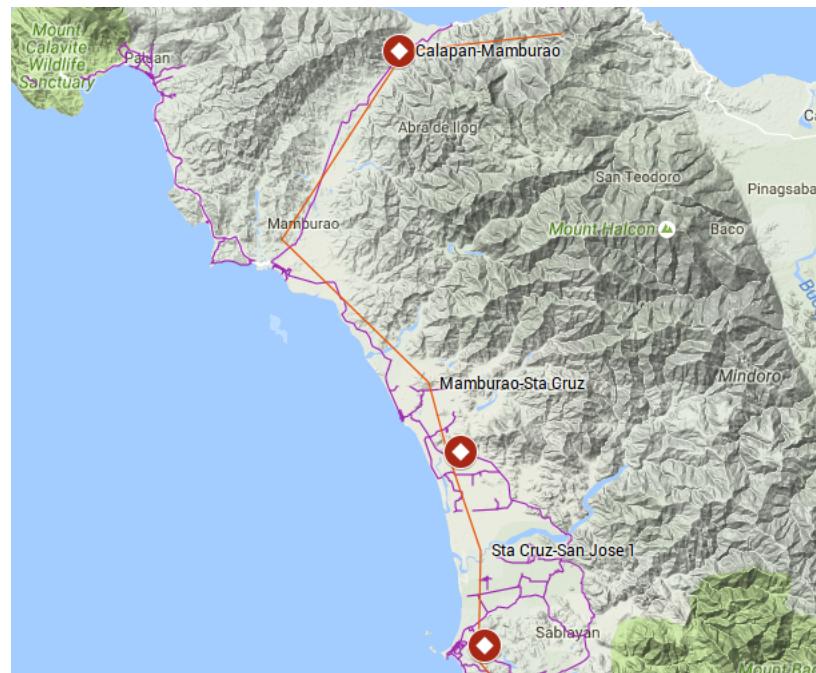


Figure 23. Selected installation sites of three ($M=3$) solar farms based on the AHP-WGP approach

SUMMARY AND CONCLUSION

With the Philippine government's initiative to utilize the country's renewable resources, it is of interest to optimize the allocation of facilities which harness renewable energy resources such as solar energy.

This study proposed a two-stage methodology for selecting grid-connected solar farm installation sites given the number of solar farms to be installed (M), target total energy (Y), installation (TC) and 20-year maintenance (TMC) budget. The first stage applied GIS-based processes to thematic maps of the area of interest to determine feasible solar farm installation sites. An ArcGIS Script Tool was developed to automate the processes. The second stage used a combined Analytic Hierarchy Process and Weighted Goal Programming approach to select the solar farm installation sites from the feasible installation sites identified at Stage I. The consolidated AHP weights, derived from questionnaires given to three renewable energy experts, were used as weights in the WGP formulation. The goals in the WGP formulation included six criteria—total energy, distance from transmission lines, distance from roads, distance from built-up areas, total installation cost, and total (20-year) maintenance cost.

The province of Occidental Mindoro was used as the study site. The AHP-WGP model was used to identify three ($M = 3$) solar farm installation sites in the province. A combined AHP and TOPSIS, commonly used in creating site suitability maps, was also used on the same set of data in order to compare its results with the installation sites selected using the AHP-WGP approach.

Running the model showed that the ArcGIS Script Tool helped in narrowing down the search space. The installation sites selected using the AHP-TOPSIS can produce high amounts of energy but were less accessible than the sites selected using the AHP-WGP approach. The selected installation sites using AHP-WGP were located near roads and transmission lines. AHP-WGP also allowed decision makers to include target energy,

installation and maintenance budget constraints unlike AHP-TOPSIS. In reality, the decision-maker still conducts an on-site survey of the proposed installation location before approving the installation site for construction so the installation sites selected using AHP-WGP model can be used as a starting point in choosing which locations to visit. If the selected sites were not good enough, the decision-maker can exclude the previously selected locations and run the AHP-WGP model again to select new set of installation sites.

Future studies can use a real-sky model, instead of the clear-sky model, for the solar irradiation map to obtain a more realistic estimate of the energy that can be produced from the feasible installation site. Real-sky model considers the effect of cloud cover on the solar irradiation in an area, therefore, it can give a more realistic solar irradiation values of the area of interest. Land ownership can also be considered as a factor in selecting the installation sites. Future studies can also consider other larger location scope such as a nationwide solar farm installation site selection. All inputs, codes, and images used in the study are available at (<https://github.com/sklborja/Thesis.git>).

LITERATURE CITED

- 100% BROWNOUT-FREE OCCIDENTAL MINDORO. (2015). *News: Occidental Mindoro residents launch online petition against brownouts, "culture of impunity".* <https://www.change.org/p/energy-secretary-carlos-jericho-petilla-department-of-energy-consumer-welfare-promotion-office-end-the-culture-of-impunity-that-has-prevented-the-residents-of-occidental-mindoro-from-gaining-access-to-stable-reliable-and-affordable-electricity-2/u/10405056>.
- ARAS H, S. E., & KOC, E. (2004). Multi-criteria selection for a wind observation station location using Analytic Hierarchy Process. *Renewable Energy*, 29, 1383-1392. (discussed by Farahani R and Asgari (2010))
- BADRI, M. (1999). Combining the Analytic Hierarchy Process and Goal Programming for global facility locationallocation problem. *International Journal of Production Economics*, 62, 237-248.
- BARDA OH, J. D., & LENCIONI, P. (1990). Multicriteria location of thermal power plants. *European Journal of Operational Research*, 45, 332-346. (discussed by Farahani R and Asgari (2010))
- BATUK, F., & OZTURK, D. (2011). Technique for Order Preference by Similarity to Ideal Solution (TOPSIS) for Spatial Decision Problems. In *Proceedings of the International Society for Photogrammetry and Remote Sensing Gi4DM 2011*. (Available: www.isprs.org/proceedings/2011/Gi4DM/PDF/PP12.pdf)
- BHATTACHARYA U, R. T., JR RAO. (1992). Fuzzy multi-criteria facility location problem. *Fuzzy Sets and Systems*, 51, 277-287. (discussed by Farahani R and Asgari (2010))
- BOSTAN I, V. D. I. S. V. B., A GHEORGHE, & SOCHIREAN, A. (2013). *Resilient Energy Systems Renewables: Wind, Solar, Hydro*. Springer Dordrecht Heidelberg New York London.
- CARATING RB, R. G., & BACATIO, C. (2013). *The Soils of the Philippines*. Springer Dordrecht Heidelberg New York London.
- CHAN, F., & CHUNG, S. (2004). Multi-criteria genetic optimization for distribution network problems. *International Journal of Advanced Manufacturing Technology*, 24, 517-532. (discussed by Farahani R and Asgari (2010))
- DEPARTMENT OF ENERGY. (2013). *Energy Investment 2013: Renewable Energy*. <http://www.doe.gov.ph/microsites/ipo%20web/linked%20files/>

2013/EIK13/re.pdf.

- DIZON, J. (2016). Solar power plant opens in Clark. *CNN Philippines*. <http://cnnphilippines.com/regional/2016/03/11/solar-power-plant-opens-in-clark.html>.
- DUFFIE, J., & BECKHAM, W. (2013). *Solar Engineering of Thermal Processes* (4th ed.). John Wiley & Sons, Inc., Hoboken, New Jersey.
- DUMLAO, A. (2013). Ilocos Norte towns, Korean firm ink deal for country's biggest solar plant. *PhilStar Global*. <http://www.philstar.com/nation/2013/08/12/1082361/ilocos-norte-towns-korean-firm-ink-deal-countrys-biggest-solar-plant>.
- DUMLAO-ABADILLA, D. (2016). PH largest solar farm up in Batangas. *Philippine Daily Inquirer*. <http://technology.inquirer.net/46928/ph-largest-solar-farm-up-in-batangas>.
- ELLORIN, B. (2012). Green energy offers hope to Mindanao. *Inquirer Mindanao*. <http://newsinfo.inquirer.net/252532/green-energy-offers-hope-to-mindanao>.
- ENVIRONMENTAL SYSTEMS RESEARCH INSTITUTE. (2016). *What is GIS?:How GIS Works*. <http://www.esri.com/what-is-gis/howgisworks>.
- ERKUT E, G. P., A KARAGIANNIDIS, & TJANDRA, S. (2008). A multicriteria facility location model for municipal solid waste management in North Greece. *European Journal of Operational Research*, 187, 1402-1421. (discussed by Farahani R and Asgari (2010))
- FARAHANI R, M. S., & ASGARI, N. (2010). Multiple criteria facility location problems: A survey. *Applied Mathematical Modelling*, 34, 1689–1709.
- FERNANDEZ, I., & RUIZ, M. (2009). Descriptive model and evaluation system to locate sustainable industrial areas. *Journal of Cleaner Production*, 17, 87–100. (discussed by Farahani R and Asgari (2010))
- FLORES, A. (2013). Govt okays 30-MW Leyte solar station. *Manila Standard Today*. <http://manilastandardtoday.com/business/106234/govt-okays-30-mw-leyte-solar-station.html>.
- FLORES, A. (2015). Negros solar firm building power link. *Manila Standard*. <http://thestandard.com.ph/business/194604/negros-solar>

- firm-building-power-link.html.
- GELERA, S. (2015). 59-MW solar power plant opens in Negros Occidental. *CNN Philippines*. <http://cnnphilippines.com/regional/2016/04/19/sacasun-solar-power-plant-negros-occidental.html>.
- GOEPEL, K. (2016). *BPMMSG AHP Online System*. <http://bpmsg.com/academic/ahp.php>.
- GONZALES, I. (2015). Mindoro reeling from power outages. *The Philippine Star*. <http://www.philstar.com/nation/2015/05/18/1455759/mindoro-reeling-power-outages>.
- HASS, R., & MEIXNER, O. (2015). *An illustrated guide to the Analytic Hierarchy Process*. <https://mi.boku.ac.at/ahp/ahptutorial.pdf>. (Presentation Slides)
- HEYNS, A., & VAN VUUREN, J. (2014). *A multi-objective approach towards GIS-based facility location*. (Available: <http://www.vuuren.co.za/papers/LOC.pdf>)
- HIGGS, G. (2006). Integrating multi-criteria techniques with geographical information systems in waste facility location to enhance public participation. *Waste Management*, 24, 105-117. (discussed by Farahani R and Asgari (2010))
- HILLIER, F., & LIEBERMAN, G. (2010). *Introduction to Operations Research* (9th ed.). McGraw-Hill, New York, NY. http://highered.mheducation.com/sites/dl/free/0073017795/161272/hil61217_ch07_supplement.pdf. (Supplement to Chapter 7 Linear Goal Programming and Its Solution Procedures)
- JONES, D. (2016). *Goal Programming Tutorial*. http://www.mat.ucm.es/imeio/cursos/EPS_MCDM/Documents/Dj-euro_phdschool.pdf. (Presentation Slides)
- KALOGIROU, S. (2014). *Solar Energy Engineering:Processes and Systems* (2nd ed.). Elsevier Inc.
- KANOUN I, H. C. (2010). Integrating multi-criteria techniques with geographical information systems in waste facility location to enhance public participation. *INFOR:Information Systems and Operational Research*, 48(3), 142-153.
- KRPAN L, S. V., & KOREN, Z. (2012). Model for selecting location for construction of solar power plants. *Gradevinar*, 64(9), 741-738.
- LACSON, N. (2015). Zamboanga to be hub of Asia's largest solar power plant. *Manila Bulletin*. <http://www.mb.com.ph/zamboanga-to-be-hub-of-asias-largest>

-solar-power-plant.

MATLAB Release R2016a [Computer software manual]. (2016). Natick, Massachusetts.

MELNIK, M. (2013). *Linear Programming Solver V 1.11.1*. <https://sourceforge.net/projects/lipside/files/LiPS%20IDE/>. (Presentation Slides)

MEMARIAN H, K. A. J. T. C. S., SK BALASUNDRAM, & SOOD, A. (2014). Integration of Analytic Hierarchy Process and Weighted Goal Programming for Land Use Optimization at the Watershed Scale. *Turkish Journal of Engineering & Environmental Sciences*, 38, 139–158.

MONTEALEGRE, K. (2016). Ayala-Bronzeoak's Negros solar power venture starts operations. *BusinessWorld*. <http://bworldonline.com/content.phpsection=Corporate&title=ayala-bronzeoaks-negros-solarpower-venture-starts-operations&id=124228>.

NATIONAL GEOGRAPHIC SOCIETY. (2016). *GIS (Geographic Information System)*. <http://nationalgeographic.org/encyclopedia/geographic-information-system-gis/>.

NATIONAL RENEWABLE ENERGY LABORATORY. (2013). *Land-Use Requirements for Solar Power Plants in the United States (NREL/TP-6A20-56290)*. <http://www.nrel.gov/docs/fy13osti/56290.pdf>.

NIJKAMP, P., & SPRONK, J. (1981). Interactive multidimensional programming models for locational decisions. *European Journal of Operational Research*, 6, 220-223. (discussed by Farahani R and Asgari (2010))

OCAMPO, M. (2015). *How to reduce Philippine Electricity Cost- the most expensive power in Asia- to improve its competitiveness*. <https://www.linkedin.com/pulse/economic-model-project-finance-dual-fuel-cfb-power-plant-marcial>.

OGRYCZAK, W. (1997). On the lexicographic minimax approach to location problems. *European Journal of Operational Research*, 100, 566-585. (discussed by Farahani R and Asgari (2010))

OGRYCZAK, W. (1999). On the distribution approach to location problems. *Computers & Industrial Engineering*, 37, 595-612. (discussed by Farahani R and Asgari (2010))

ORIAS, P. (2016). Solar farm to supply 12.5MW to Oro consumers. *Sun Star Cagayan De Oro*. <http://www.sunstar.com.ph/cagayan-de-oro/local-news/2016/03/17/solar-farm-supply-125mw-oro-consumers-463207>.

- PHILGIS. (2015). *GIS Data*. <https://www.philgis.org/gis-data>.
- PHILIPPINE STATISTICS AUTHORITY. (2016). *Active Stats-PSGC Interactive-Province: Occidental Mindoro*. <http://nap.psa.gov.ph/activestats/psgc/>.
- PHILIPPINE WORKING GROUP ON COMMUNITY RESOURCE MANAGEMENT, ENVIRONMENTAL SCIENCE FOR SOCIAL CHANGE. (2009). *Philippine Forest Land: Where are we going? An updated Approach to the Philippine Uplands for Action*. http://essc.org.ph/content/wp-content/uploads/2009/04/pwg_meeting_report_4mar09.pdf. (Presentation of Technical Methodology)
- PLARAS, J., & SAMANIEGO, J. (2015). Finding Approximate Solutions to the Minimum Metric p-Center Problem on Graphs Using Ant Colony Optimization. In *Proceedings of the 13th National Conference on Information Technology Education* (pp. 14–22). Angeles University Foundation, Angeles City, Pampanga, Philippines.
- RENO MJ, C. H., & STEIN, J. (2012). *Global Horizontal Irradiance Clear Sky Models: Implementation and Analysis*. <http://prod.sandia.gov/techlib/access-control.cgi/2012/122389.pdf>. (Sandia Report)
- SAN CARLOS SOLAR ENERGY. (2016). *San Carlos Solar Energy: About Us*. <http://www.sacasol.com/about.html>.
- SANCHEZ-LOZANO JM, P. S.-E., J TERUEL-SOLANO, & GARCIA-CASCALES, M. S. (2013). Geographical Information Systems (GIS) and Multi-Criteria Decision Making (MCDM) methods for the evaluation of solar farms locations: Case Study in South-Eastern Spain. *Renewable and Sustainable Energy Reviews*, 24, 544-556.
- SARMIENTO, B. (2014). PHL's largests proposed solar plant in SouthCot gets DENR, NCIP permits. *Minda News*. <http://www.mindanews.com/top-stories/2014/11/05/phls-largest-proposed-solar-plant-in-southcot-gets-denr-ncip-permits>.
- SINHA, S., & SASTRY, S. (1987). A Goal Programming Model for Facility Location Planning. *Socio-Economic Planning Sciences*, 21(4), 251-255.
- TEKNOMO, K. (2007). *Analytic Hierarchy Process AHP Tutorial*. <http://people.revoledu.com/kardi/tutorial/AHP/AHP.htm>.
- TUZKAYA G, U. T., S ONUT. (2008). An analytic network process approach for locating undesirable facilities: an example from Istanbul, Turkey. *Journal of Environmental Management*, 88(4), 970-983. (discussed by Farahani R and Asgari (2010))

TZENG GH, J. C., MH TENG, & OPRICOVIC, S. (2002). Multicriteria selection for a restaurant location in Taipei. *International Journal of Hospitality Management*, 21, 171-187. (discussed by Farahani R and Asgari (2010))

UNITED STATES AGENCY INTERNATIONAL DEVELOPMENT. (2010). *Philippine Utility Scale Photovoltaic Case Study*. http://www.energytoolbox.org/gcre/photovoltaic_case_study.pdf.

UYAN, M. (2013). GIS-based solar farms site selection using Analytic Hierarchy Process (AHP) in Karapinar Region, Konya/ Turkey. *Renewable and Sustainable Energy Reviews*, 28, 11-17.

ZHANG FL, D. J., & SUTHERLAND, J. (2011). A GIS-based method for identifying the optimal location for a facility to convert forest biomass to biofuel. *Biomass and Bioenergy*, 35, 3951-3961.

APPENDICES

A List of Current Solar PV projects in the Philippines as of August 2016

STATION	CAPACITY (MW)	COMMUNITY	STATUS
CEPALCO Cagayan de Oro Photovoltaic Power Plant (Ellorin, 2012)	1	Cagayan de Oro, Misamis Oriental	Operational
Kirahon Solar Farm (Orias, 2016)	12.5	Misamis Oriental	Operational
SaCaSol I (San Carlos Solar Energy, 2016)	45	San Carlos City, Negros Occidental	Operational
Calatagan Solar Farm (Dumlaao-Abadilla, 2016)	63.3	Calatagan, Lian, Balayan Batangas	Operational
Mabalacat Solar Philippines (Dizon, 2016)	22.3	Clark, Pampanga	Operational
MonteSol (Montealegre, 2016)	18	Basic, Negros Oriental	Operational
IslaSol I & II (Flores, 2015)	32 & 48	La Carlota and Manapla Negros Occidental	Completed
SacaSun (Gelera, 2015)	59	San Carlos City, Negros Occidental	Completed
Badoc-Vintar Photovoltaic Power Plant (Dumlaao, 2013)	20	Badoc & Vintar Ilocos Norte	Approved
Ormoc Photovoltaic Power Plant (Flores, 2013)	30	Ormoc, Leyte	Approved
Surallah Photovoltaic Power Plant (Sarmiento, 2014)	6.25	Surallah, South Cotabato	Under construction
ECOGLOBAL Inc.(Lacson, 2015)	100-300	ZamboEcozone, Zamboanga City	Under construction

B Derived data from Area B

MAINTENANCE COST (in Millions,PHP)	INSTALLATION COST (in Millions,PHP)	DISTANCE FROM NEAREST BUILT-UP AREA (Km)	DISTANCE FROM NEAREST ROAD(Km)	DISTANCE FROM NEAREST TRANSMISSION LINE (Km)	ENERGY (MW)	SOLAR IRRADIATION (W / m²)	AREA (ha)	ID
1	12.8	6949.9	129.4	2.9	2.0	5.0	764.5	1962.4
2	22.3	7070.3	229.6	1.3	1.4	3.5	1333.2	3481.4
3	5.0	7028.6	50.9	1.9	1.5	4.2	297.5	772.2
4	3.6	7019.6	37.3	1.0	1.1	2.9	218.0	565.2
5	4.4	7084.3	45.4	2.0	2.0	3.8	262.8	687.7
6	8.7	7112.0	89.8	5.0	3.3	6.5	518.5	1361.8
7	4.3	7102.6	44.2	4.6	3.1	6.1	255.6	670.6
8	7.1	7086.8	73.6	3.8	2.4	5.2	426.5	1116.3
9	4.0	7037.3	41.1	5.1	3.0	2.0	239.5	622.5
10	6.5	6986.5	65.8	2.7	1.4	4.2	386.5	997.2

C Installation cost of Operational Solar Farms in the Philippines as of August 2016

STATION	CA-PACITY (MW)	COMMUNITY	STATUS	SIZE (ACRES)	YEAR	INSTAL-LATION COST (in PHP)
CEPALCO Photovoltaic Plant	1.00	Cagayan de Oro, Misamis Oriental	Operational	4.82	2004	281.00 M
SaCaSol I	45.00	San Carlos City, Negros Occidental	Operational	49.42	2014	1.90 B
Kirahon Solar Farm	12.50	Misamis Oriental	Operational	37.07	2015	1.10 B
Calatagan Solar Farm	63.30	Calatagan, Lian, Balayan Batangas	Operational	395.37	2016	5.70 B
Mabalacat Solar Philippines	22.30	Clark, Pampanga	Operational	61.78	2016	40.00 M
MonteSol	18.00	Basic, Negros Oriental	Operational	55.35	2016	1.30 B
IslaSol I & II	32.00,48.00	La Carlota and Manapla Negros Occidental	Completed	268.18	2016	139.59 M
SacaSun	59.00	San Carlos City, Negros Occidental	Completed	185.33	2016	4.90 B

D AHP Questionnaire

equi. ○ ○ ○ ○ ○ ○ ○ ○ ○ importance

Pairwise Comparison of Factors Affecting Solar Farm Site Selection

Which factor, with respect to AHP Priorities, is more important when selecting solar farm installation sites? Rate it based on a scale of 1-9.

AHP Priorities (scale): 1- Equal importance, 5- Moderate importance, 9- Strong importance, 7- Very strong importance, 3- Extreme importance (2,6,8 values in between).

Factors:

1. Total energy produced from all the installed solar farms: takes into consideration the total energy produced by all the installed solar farms. Energy produced from each site is affected by area of the installation site, average global radiation at the installation site, efficiency of the PV modules and the affected environment.
2. Distance from transmission lines: takes into consideration the distance of the installation site from the nearest transmission line. Affects the cost of installing a solar farm at the specified site and the cost of the transportation of the equipment used in the installation from the nearest transmission line.
3. Distance from roads: takes into consideration the distance of the installation site from the nearest road. Affects the cost of constructing/installing and maintaining the solar farm at a specific site.
4. Distance from built-up areas: takes into consideration the distance from rural and urban residential areas. Construction of solar farms in these areas can cause negative environmental impacts since it can cause negative environmental impacts on the urban growth and population. (Iyay, 2013)*
5. Installation cost: takes into account the cost of the land, equipments used in the installation, and the installation cost.
6. Maintenance cost: takes into account the annual maintenance cost of the PV modules, inverters, and cables. It is also affected by the cost of transporting material to and from the installation site (slope can be a factor).

*Iyay, M. (2013). GIS-based solar Farms site selection using Analytic Hierarchy Process (AHP) in Karapinar Region, Konya. Renewable and Sustainable Energy Reviews, 28, 11-17. doi: 10.1016/j.rser.2013.07.042

Name: *
Your answer

Affiliation: *
Your answer

Total energy produced from all the installed solar farms or Distance from transmission lines? *

Total energy produced from all the installed solar farms
 Distance from Transmission Lines

How important is your choice over the other option mentioned above? *

1 2 3 4 5 6 7 8 9
Equal Extreme importance

Total energy produced from all the installed solar farms or Distance from roads? *

Total energy produced from all the installed solar farms
 Distance from roads

How important is your choice over the other option mentioned above? *

1 2 3 4 5 6 7 8 9
Equal Extreme importance

Total energy produced from all the installed solar farms or Distance from built-up areas? *

Total energy produced from all the installed solar farms
 Distance from built-up areas

How important is your choice over the other option mentioned above? *

1 2 3 4 5 6 7 8 9
Equal Extreme importance

Total energy produced from all the installed solar farms or Installation Cost? *

Total energy produced from all the installed solar farms
 Installation Cost

How important is your choice over the other option mentioned above? *

1 2 3 4 5 6 7 8 9
Equal Extreme importance

Total energy produced from all the installed solar farms or Maintenance Cost? *

Total energy produced from all the installed solar farms
 Maintenance Cost

How important is your choice over the other option mentioned above? *

1 2 3 4 5 6 7 8 9
Equal Extreme importance

Distance from transmission Lines or Distance from built-up areas? *

Distance from transmission lines
 Distance from built-up areas

How important is your choice over the other option mentioned above? *

1 2 3 4 5 6 7 8 9
Equal Extreme importance

Distance from transmission Lines or Installation cost? *

Distance from transmission lines
 Installation cost

How important is your choice over the other option mentioned above? *

1 2 3 4 5 6 7 8 9
Equal Extreme importance

Distance from transmission Lines or Maintenance cost? *

Distance from transmission lines
 Maintenance cost

How important is your choice over the other option mentioned above? *

1 2 3 4 5 6 7 8 9
Equal Extreme importance

Distance from roads or Distance built-up areas? *

Distance from roads
 Distance from built-up areas

How important is your choice over the other option mentioned above? *

1 2 3 4 5 6 7 8 9
Equal Extreme importance

Distance from roads or Installation cost? *

Distance from roads
 Installation cost

How important is your choice over the other option mentioned above? *

1 2 3 4 5 6 7 8 9
Equal Extreme importance

Distance from roads or Maintenance cost? *

Distance from roads
 Maintenance cost

How important is your choice over the other option mentioned above? *

1 2 3 4 5 6 7 8 9
Equal Extreme importance

Distance from built-up areas or Installation cost? *

Distance from built-up areas
 Installation cost

How important is your choice over the other option mentioned above? *

1 2 3 4 5 6 7 8 9
Equal Extreme importance

Distance from built-up areas or Maintenance cost? *

Distance from built-up areas
 Maintenance cost

How important is your choice over the other option mentioned above? *

1 2 3 4 5 6 7 8 9
Equal Extreme importance

Installation cost or Maintenance cost? *

Installation cost
 Maintenance cost

How important is your choice over the other option mentioned above? *

1 2 3 4 5 6 7 8 9
Equal Extreme importance

SUBMIT

E AHP Calculator

AHP Analytic Hierarchy Process (EVM multiple inputs)

K. D. Goepel Version 04.05.2016 | Free web based AHP software on: <http://bpmsg.com>

Only input data in the light green fields and worksheets!

n= Number of criteria (2 to 10) Scale: AHP 1-9

N= Number of Participants (1 to 20) α : Consensus: 36.7%

p= selected Participant (0=consol.) 2 7 Consolidated

Objective

Author

Date

Thresh: Iterations: EVM check:

Table	Criterion	Comment	Weights	Rk
1	Total Energy Prod		43.9%	1
2	Distance from Tra		19.8%	2
3	Distance from Roa		9.6%	5
4	Distance from buil		9.9%	4
5	Installation Cost		11.3%	3
6	Maintenance Cost		5.5%	6
7	Criterion 7		0.0%	
8	Criterion 8		0.0%	
9	for 9&10 unprotect the input sheets and expand the question section ("+" in row 66)			
10			0.0%	

Result Eigenvalue lambda:
Consistency Ratio 0.37 GCI: CR:

Matrix	Total Energy Produced									
	Distance from all the installed solar farms	Distance from Transmission Lines	Distance from Roads	Distance from built-up areas	Installation Cost	Maintenance Cost	Criterion 7	Criterion 8		
Total Energy Produced from all the installed solar farms	1	2 8/9	7 1/9	2 1/4	5	6 7/8	0	0	0	0
Distance from Transmission Lines	2	1/3	3 2/7	2 5/8	2 1/7	2 1/5	0	0	0	0
Distance from Roads	3	1/7	2/7	3/5	1 1/4	1 5/8	1 7/9	0	0	0
Distance from built-up areas	4	4/9	3/8	4/5	4/9	5/7	1 3/8	0	0	0
Installation Cost	5	1/5	4/9	3/5	8/9	5/7	5 3/7	0	0	0
Maintenance Cost	6	1/7	4/9	5/9	5/7	1/5	5/7	0	0	0
Criterion 7	7	0	0	0	0	0	0	0	0	0
Criterion 8	8	0	0	0	0	0	0	0	0	0
	9	0	0	0	0	0	0	0	0	0
	10	0	0	0	0	0	0	0	0	0

normalized principal Eigenvector

(43.93%)
19.77%
9.61%
9.90%
11.34%
5.45%
0.00%
0.00%
0.00%

F Technique for Order Preference by Similarity to Ideal Solution Implementation in MATLAB

```
function modified_topsis.xls(infile, outfile, installcost_fname)
    %AUTHOR: BORJA, Shiela Kathleen L.
    %DATE: AUGUST 27, 2016

    %*****Load Criteria Values*****
    %criteria max_min flag
    %0=min
    %1=max
    criteria_min_max_flag=[0,1,0,1,0,0];

    %initialize the value for number of solar farms to be installed
    no_solar_farms = 3;

    %number of criteria
    NUM_CRITERIA=6;

    %initialize value for efficiency of PV modules-based
    %from SW 245-255 poly
    %series/pro-series
    mu_PV=0.15;
    %initialize value for efficiency of inverters-based
    %from SMA 5000TL-21
    mu_inv=0.97;
    %PHP 15,162,000 - Chinese O&M for 20 years/ 1 MW from OCAMPO
    O_and_M=15162;
    %*****


    %fileID for the installation cost csv file
    installcost_fid = fopen(installcost_fname,'rt');

    %read input file
    %mat is the matrix containing the numerical data from the csv file
    mat = xlsread(infile);
    % count the number of feasible installation sites
    r = size(mat(:, 1));

    %initialize energy array which contains the computed energy
    %of each location
    energy=zeros(r(1),1);
    %global irradiance: W/m^2, area:acre (1 acre=4046.86 m^2)
    %compute the projected energy output of each location
    for i=1:r(1)
```

```

    %solar irradiance*F_AREA*m^2*PV efficiency*INV efficiency
    %MW;
    energy(i,1)=(mat(i,4)*(mat(i,2)*4046.86)*mu_PV*mu_inv)/1000000;
end

%Construct matrix where data on the factors considered will be
%stored [ID, SOLAR IRRADIANCE, AREA, DISTANCE FROM ROAD, DISTANCE
%FROM BU AREA, DISTANCE FROM TRANS LINES]
A=[mat(:,1),mat(:,4), mat(:,2), mat(:,7), mat(:,13), mat(:,10)];

%initialize number of alternatives
NUM_ALTERNATIVES = r(1);
%initialize matrix which will contain the
%standardized criterion values
STD_CRITERIA=zeros(r(1), NUM_CRITERIA);

%initialize matrix for min and max criteria values
MINMAX_CRITERIA=zeros(NUM_CRITERIA,2);

%installation cost
[data]=textscan(installcost_fid, '%d %f', 'headerlines', 1,
'delimiter', ',', 'TreatAsEmpty', 'NA', 'EmptyValue', NaN);
mat = {data{1},data{2}};
r=size(data{1});
fclose(installcost_fid);

%initialize matrix B which contains the installation
%cost for each feasible location
B=zeros(r(1),2);
[m,n]=size(B);

%store values to matrix
for i=1:m
    for j=1:n
        B(i,j)=mat{1,j}(i,1);
    end
end
%initialize matrix C which contains the maintenance
%cost for each feasible location
C=zeros(r(1),1);
m=size(C);

for i=1:m(1)
    C(i,1)=(energy(i,1)*0_and_M)/1000;
end

```

```

%*****CREATE CRITERIA MATRIX*****
CRITERIA_MAT=[A(:,4),A(:,5),A(:,6),energy,B(:,2),C];

%****Standardization of Criteria values*****
%determine the minimum and maximum values for each criterion
for i=1:NUM_CRITERIA
    %MINIMUM CRITERIA VALUE
    MINMAX_CRITERIA(i,1)=min(CRITERIA_MAT(:,i));
    %MAXIMUM CRITERIA VALUE
    MINMAX_CRITERIA(i,2)=max(CRITERIA_MAT(:,i));
end
%determine the standardized value of each criterion
%Maximum Score Linear scale
%Transformation:x_ij=x_ij/x_maxj,x_ij=1-(x_ij/x_maxj)
%STD_CRITERIA

for i=1:NUM_CRITERIA
    if criteria_min_max_flag(1,i)==1 %criterion is maximized
        STD_CRITERIA(:,i)=CRITERIA_MAT(:,i)./MINMAX_CRITERIA(i,2);
    else %criterion is minimized
        STD_CRITERIA(:,i)=1-(CRITERIA_MAT(:,i)./MINMAX_CRITERIA(i,2));
    end
end

%*****Determination of Criteria Weights*****
%Pre-computed AHP weights (Linear | Balanced)
%Distance From Road=0.0961 | 0.1037
%Distance From Built-up Area=0.099 | 0.1003
%Distance From Transmission Line=0.1977 | 0.177
%Total Energy Produced=0.4393 | 0.4219
%Total Installation Cost=0.1134 | 0.1266
%Total Maintenance Cost=0.0545 | 0.0706

%Consolidated-Linear
AHP_weights=[0.0961,0.099,0.1977,0.4393,0.1134,0.0545];
%*****TOPSIS METHOD*****
%The selected alternative should have the shortest
%distance to the positive
%ideal solution and the farthest distance from the
%negative ideal solution

WEIGHTED_CRI_MAT=zeros(NUM_ALTERNATIVES,NUM_CRITERIA);
%Create a weighted Criteria Matrix
for i=1:NUM_CRITERIA
    WEIGHTED_CRI_MAT(:,i)=STD_CRITERIA(:,i).*AHP_weights(1,i);

```

```

end

%determine the minimum and maximum values for each weighted
%standardized criterion
for i=1:NUM_CRITERIA
    MINMAX_CRITERIA(i,1)=min(WEIGHTED_CRI_MAT(:,i));
    MINMAX_CRITERIA(i,2)=max(WEIGHTED_CRI_MAT(:,i));
end

%positive ideal solution: maximum value if maximization,
%minimum value if minimization
%negative ideal solution: minimum value if maximization,
%maximum value if minimization

PIS=zeros(1,NUM_CRITERIA); %Positive Ideal Solution
NIS=zeros(1,NUM_CRITERIA); %Negative Ideal Solution

for i=1:NUM_CRITERIA
    if criteria_min_max_flag(1,i)==1 %criterion is maximized
        PIS(1,i)=MINMAX_CRITERIA(i,2); %MAX
        NIS(1,i)=MINMAX_CRITERIA(i,1); %MIN
    else %criterion is minimized
        PIS(1,i)=MINMAX_CRITERIA(i,1); %MIN
        NIS(1,i)=MINMAX_CRITERIA(i,2); %MAX
    end
end

%Euclidean distance approach was used to evaluate the relative
%closeness of the alternatives to the ideal solution
%distance of the ith alternative from the positive ideal solution
%s_i+={Sum from j=1 to n (v_ij-v_+j)^2}^0.5
%distance of the ith alternative from the negative ideal solution
%s_i-={Sum from j=1 to n (v_ij-v_-j)^2}^0.5
%relative closeness to the ideal point
%ci+=s_i-/(s_i+ + s_i-)
%where v_ij=criterion_weight*standardized_criterion
%v_+j=ideal value
%v_-j=ideal value

%contains the relative closeness to the ideal point of each alternative
CIPLUS = zeros(NUM_ALTERNATIVES,1);

for i=1:NUM_ALTERNATIVES
    temp_plus=0;
    temp_minus=0;
    for j=1:NUM_CRITERIA
        temp_plus=temp_plus+((WEIGHTED_CRI_MAT(i,j)-PIS(1,j))^2);

```

```

        temp_minus=temp_minus+((WEIGHTED_CRI_MAT(i,j)-NIS(1,j))^2);
    end
    S_IPLUS=temp_plus^(0.5);
    S_IMINUS=temp_minus^(0.5);
    CIPLUS(i,1)=S_IMINUS/(S_IPLUS+S_IMINUS);
end

%determine the locations selected
tblA = table(A(:,1),CIPLUS,A(:,3),CRITERIA_MAT(:,1),CRITERIA_MAT(:,2),CRITERIA_MAT(:,3),CRITERIA_MAT(:,4),CRITERIA_MAT(:,5),CRITERIA_MAT(:,6),'VariableNames',{'LOCATION_CODE','C_iPLUS','AREA_ACRES','DISTANCE_FROM_ROADS','DISTANCE_FROM_BUILT_UP_AREAS','DISTANCE_FROM_TRANSMISSION_LINES','ENERGY_PRODUCED','INSTALLATION_COST','MAINTENANCE_COST'});
[tblB, ~] =sortrows(tblA,'C_iPLUS','descend');

%print table to file
writetable(tblB(1:no_solar_farms,:),outfile,'WriteRowNames',true);

%create a file containing the criteria values
tblC = table(A(:,1),A(:,3),CRITERIA_MAT(:,1),CRITERIA_MAT(:,2),CRITERIA_MAT(:,3),CRITERIA_MAT(:,4),CRITERIA_MAT(:,5),CRITERIA_MAT(:,6),'VariableNames',{'LOCATION_CODE','AREA_ACRES','DISTANCE_FROM_ROADS','DISTANCE_FROM_BUILT_UP_AREAS','DISTANCE_FROM_TRANSMISSION_LINES','ENERGY_PRODUCED','INSTALLATION_COST','MAINTENANCE_COST'});

%print table to file
writetable(tblC,'feasible_locations_list.csv','WriteRowNames',true);
end

```

G Weighted Goal Programming Formulation Parser implemented in MATLAB

```
function mainfile_xls(infile, outfile, installcost_fname)
%AUTHOR: BORJA, Shiela Kathleen L.
%DATE: March 1, 2016
%DESCRIPTION: read data from file

%initialize the value for number of solar farms to be installed
no_solar_farms = 3;
%PHP 15,162,000 - Chinese O&M for 20 years/ 1 MW
%from OCAMPO
O_and_M=15162;

Y=500; %target energy produced

%initialize value for efficiency of PV modules-based
%from SW 245-255 poly
%series/pro-series
mu_PV=0.15;
%initialize value for efficiency of inverters-based
%from SMA 5000TL-21
mu_inv=0.97;

%fileID for the lpx file
out_fid = fopen(outfile,'w');

%fileID for the installation cost csv file
installcost_fid = fopen(installcost_fname,'rt');

%read input file
%mat is the matrix containing the numerical data from the csv file
mat = xlsread(infile);
% count the number of feasible installation sites
r = size(mat(:, 1));
m = r(1);

%initialize energy array which contains the computed energy of each
%location
energy=zeros(r(1),1);
%global irradiance: W/m^2, area:acre (1 acre=4046.86 m^2)
%compute the projected energy output of each location
for i=1:r(1)
    %solar irradiance*F_AREA*m^2*PV efficiency*INV efficiency
    energy(i,1)=(mat(i,4)*(mat(i,2)*4046.86)*mu_PV*mu_inv)/1000000; %MW;
end
```

```

%Construct matrix where data on the factors considered will be stored
%[ID, SOLAR IRRADIANCE, AREA, DISTANCE FROM ROAD, DISTANCE FROM BU
%AREA,DISTANCE FROM TRANS LINES]
A=[mat(:,1),mat(:,4), mat(:,2), mat(:,7), mat(:,13), mat(:,10)];

%create an lpx file
%goal 1 -> total energy produced
fprintf(out_fid, 'max: ');
for i=1:m
if energy(i,1) ~= 0
    if (energy(i,1)<0) && (i>1)
        fprintf(out_fid, ' - ');
    elseif (energy(i,1)>=0) && (i>1)
        fprintf(out_fid, ' + ');
    end
    fprintf(out_fid, '%.4f*x%d',energy(i,1),i);
end

end
fprintf(out_fid, ';\n');

%goal 2 -> distance from transmission line
fprintf(out_fid, 'min: ');
for i=1:m
if A(i,6) ~= 0
    if (A(i,6)<0) && (i>1)
        fprintf(out_fid, ' - ');
    elseif (A(i,6)>=0) && (i>1)
        fprintf(out_fid, ' + ');
    end
    fprintf(out_fid, '%.4f*x%d',A(i,6),i);
end

end
fprintf(out_fid, ';\n');

%goal 3 -> distance from road
fprintf(out_fid, 'min: ');
for i=1:m
if A(i,4) ~= 0
    if (A(i,4)<0) && (i>1)
        fprintf(out_fid, ' - ');
    elseif (A(i,4)>=0) && (i>1)
        fprintf(out_fid, ' + ');
    end
    fprintf(out_fid, '%.4f*x%d',A(i,4),i);
end

```

```

end
fprintf(out_fid, '\n');

%goal 4 -> distance from built-up areas
fprintf(out_fid, 'max: ');
for i=1:m
if A(i,5)~=0
    if (A(i,5)<0) && (i>1)
        fprintf(out_fid, ' - ');
    elseif (A(i,5)>=0) && (i>1)
        fprintf(out_fid, ' + ');
    end
    fprintf(out_fid, '%.4f*x%d', A(i,5), i);
end

end
fprintf(out_fid, '\n');

%goal 5 -> installation cost
[data]=textscan(installcost_fid, '%d %f', 'headerlines', 1, 'delimiter',
',', 'TreatAsEmpty', 'NA', 'EmptyValue', NaN);
mat = {data{1},data{2}};
r=size(data{1});
fclose(installcost_fid);

%initialize matrix A which contains the data for each feasible
%location
A=zeros(r(1),2);
[m,n]=size(A);

%store values to matrix
for i=1:m
    for j=1:n
        A(i,j)=mat{1,j}(i,1);
    end
end

fprintf(out_fid, 'min: ');
for i=1:m
if A(i,2)~=0
    if (A(i,2)<0) && (i>1)
        fprintf(out_fid, ' - ');
    elseif (A(i,2)>=0) && (i>1)
        fprintf(out_fid, ' + ');
    end
    fprintf(out_fid, '%.4f*x%d', A(i,2), i);
end

```

```

    end

    end
    fprintf(out_fid, ';\n');

%goal 6 -> operations and maintenance cost
%Operations and Maintenance cost based from Marcial Ocampo's ADV
%Model for chinese with BOI, 1 MW O&M is PHP 15,162,000 for 20 years
    fprintf(out_fid, 'min: ');
    for i=1:m
        if energy(i,1) ~= 0
            if (energy(i,1)<0) && (i>1)
                fprintf(out_fid, ' - ');
            elseif (energy(i,1)>=0) && (i>1)
                fprintf(out_fid, ' + ');
            end
            %in Millions
            fprintf(out_fid, '%.4f*x%d',(energy(i,1)*0_and_M)/1000,i);
        end
    end
    fprintf(out_fid, ';\n');

%equality constraint
fprintf(out_fid, 'c1: ');
for i=1:m
    fprintf(out_fid, 'x%d',i);
    if i~=m
        fprintf(out_fid, '+');
    end
end
fprintf(out_fid, '= %d;\n', no_solar_farms);

%inequality constraints
fprintf(out_fid, 'c2: ');
for i=1:m
    if energy(i,1) ~= 0
        if (energy(i,1)<0) && (i>1)
            fprintf(out_fid, ' - ');
        elseif (energy(i,1)>=0) && (i>1)
            fprintf(out_fid, ' + ');
        end
        fprintf(out_fid, '%.4f*x%d',energy(i,1),i);
    end
end

```

```
fprintf(out_fid, '>=%d;\n', Y);

for i=1:m
    fprintf(out_fid, 'c%d: x%d>=0;\n', (2*i)+1, i);
    fprintf(out_fid, 'c%d: x%d<=1;\n', (2*i)+2, i);
end
%integer constraint
fprintf(out_fid, 'int ');
for i=1:m
    fprintf(out_fid, 'x%d', i);
    if i~=m
        fprintf(out_fid, ',');
    end
end
fprintf(out_fid, ';\n');

fclose(out_fid);
end
```

H WGP normalized criteria weight calculator implemented in MATLAB

```
%DESCRIPTION: Computes for the normalized AHP weights for the WGP
%           formulation
%INPUTS:num_solar_farm-number of solar farms to be installed
%       Y-target total energy from the solar farm installations
%       TC-installation cost budget
%       TMC-20 year maintenance cost budget
%       AHP_weights-[Distance from Roads;Distance from BU Areas;Distance
%                   from Transmission Lines;Total Energy;Total
%                   Installation
%                   Cost;Total Maintenance Cost]
function wgp_parameters(num_solar_farm, Y, TC, TMC, AHP_weights)

%define constants
NUM_CRITERIA=6;
IDEAL_D_FRM_TL=3000; %meters
IDEAL_D_FRM_ROAD=1000; %meters
IDEAL_D_FRM_BA=500; %meters

%compute for total distances
TOTAL_DIST_FRM_ROAD=num_solar_farm*IDEAL_D_FRM_ROAD;
TOTAL_DIST_FRM_BA=num_solar_farm*IDEAL_D_FRM_BA;
TOTAL_DIST_FRM_TL=num_solar_farm*IDEAL_D_FRM_TL;

%DEFINE LEVEL
LEVEL=[Y;TOTAL_DIST_FRM_TL;TOTAL_DIST_FRM_ROAD;TOTAL_DIST_FRM_BA;TC;TMC];

%DEFINE NORMALIZED WGP WEIGHTS

WGP_weights=zeros(6,1);

for i=1:NUM_CRITERIA
    WGP_weights(i,1)=(AHP_weights(i,1)/LEVEL(i,1))*100;
end
%create a file containing the parameter values
tblC = table(LEVEL,AHP_weights,WGP_weights,'VariableNames',
{'LEVEL','AHP_WEIGHTS','WGP_WEIGHTS'});
writetable(tblC,'wgp_parameters_list.csv','WriteRowNames',true);

end
```
