Automatic Generation Control of a Two Area Power System Using Deep Reinforcement Learning

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Background

A generator's angular acceleration is governed by:

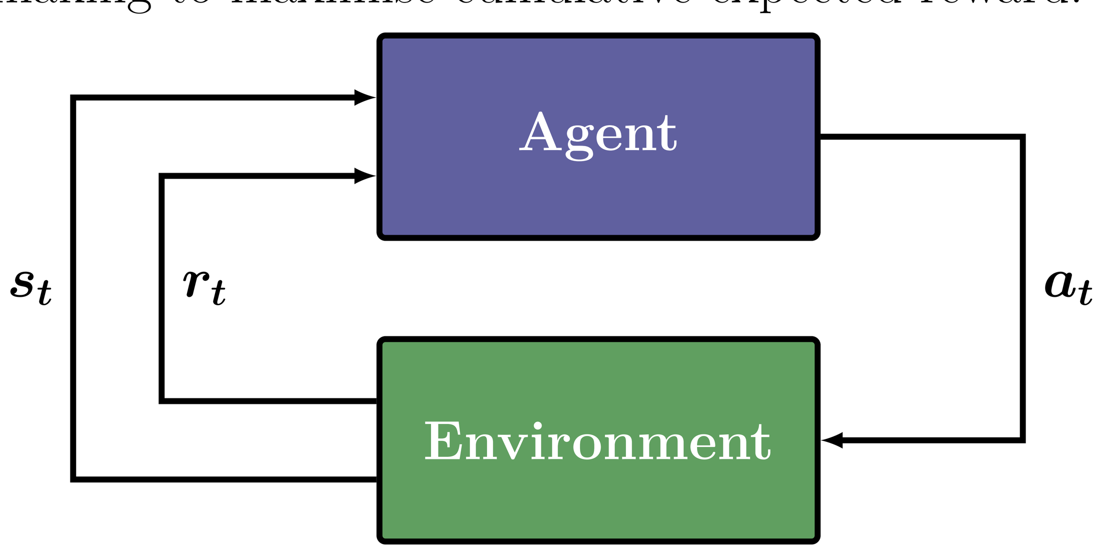
$$\Delta T = T_{mech} - T_{elec} = I\alpha$$

- If $\Delta T > 0$, then $\alpha \uparrow$ and f (Hz) $\uparrow$
- If $\Delta T < 0$, then $\alpha \downarrow$ and f (Hz) $\downarrow$

The Australian power network operates at 50 Hz.

Reinforcement Learning

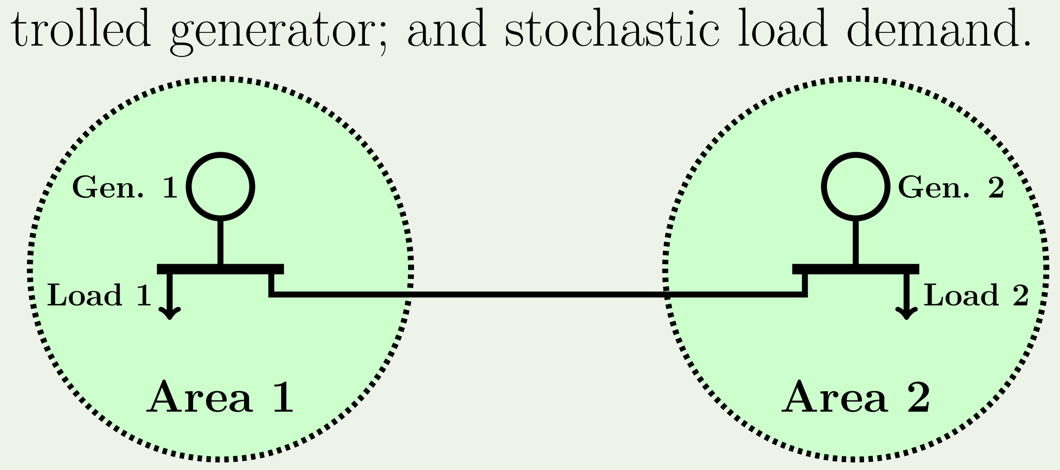
Reinforcement learning is a branch of machine learning concerned with an agent's sequential decision making to maximise cumulative expected reward.



The agent exists in some environment and at each time step observes state $s_t \in S$; and takes an action $a_t \in A$. Following this, the agent then receives a reward $r_t \in R : S \times A \times S \rightarrow [R_{min}, R_{max}]$.

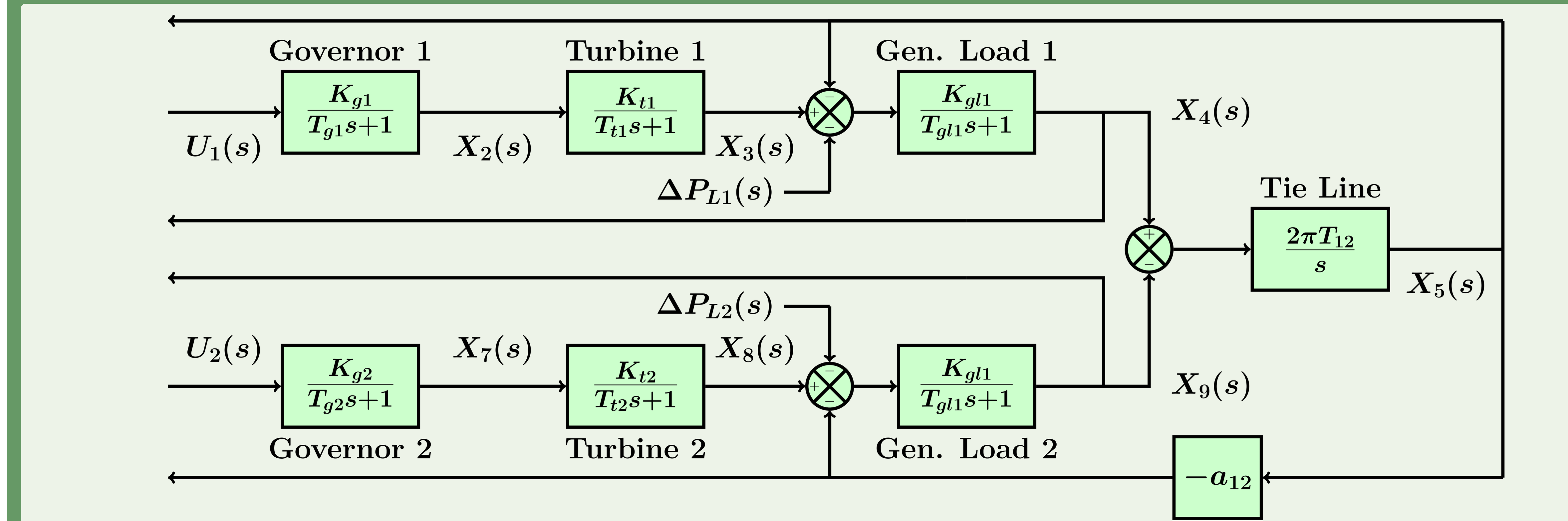
The Environment

Two power areas connected via a transmission line. Each power area consists of: a governor controlled generator; and stochastic load demand.



The control objective is to maintain inter-area power transfer, whilst regulating the frequency of each area.

The Environment in the Frequency & Temporal Domains



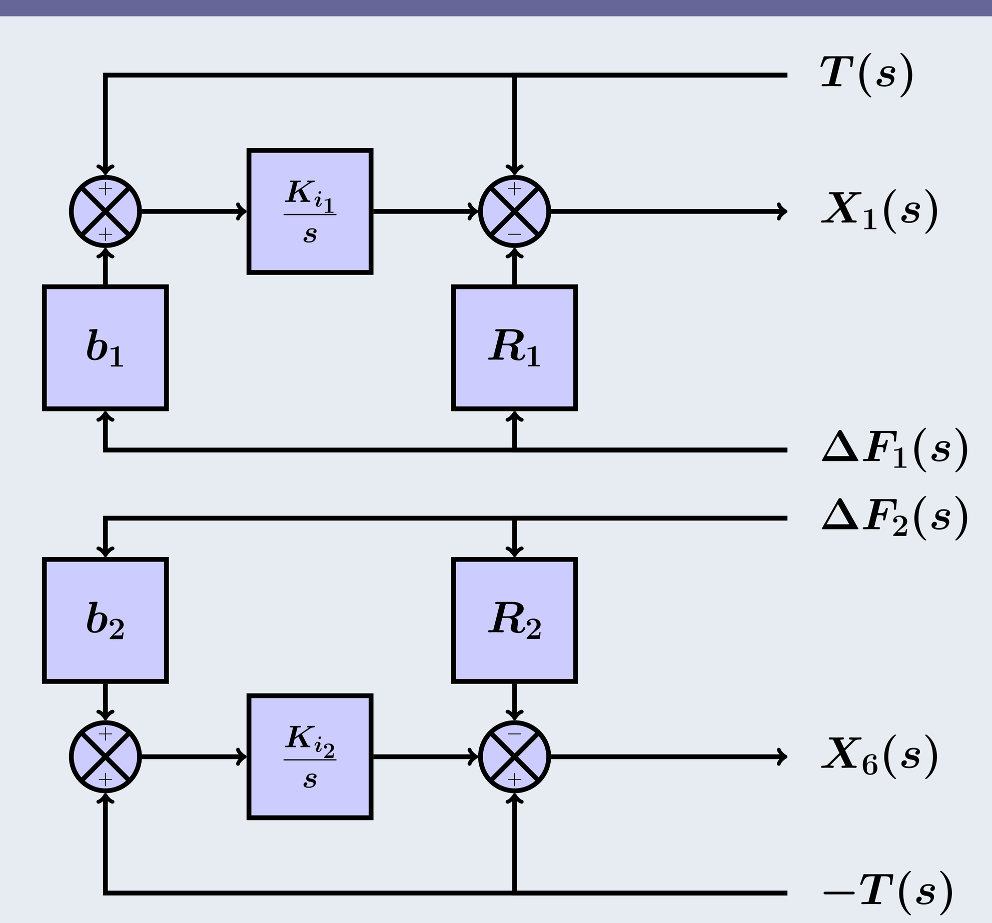
Two Area System ODE

$$\dot{x}_2(t) = \frac{1}{T_{sg_1}}\big(K_{sg_1}u_1(t) - x_2(t)\big) \qquad \dot{x}_7(t) = \frac{1}{T_{sg_2}}\big(K_{sg_2}u_2(t) - x_7(t)\big)$$

$$\dot{x}_3(t) = \frac{1}{T_{t_1}}\big(K_{t_1}x_2(t) - x_3(t)\big) \qquad \dot{x}_8(t) = \frac{1}{T_{t_2}}\big(K_{t_2}x_7(t) - x_8(t)\big)$$

$$\dot{x}_4(t) = \frac{1}{T_{gl_1}}\Big(K_{gl_1}\big(x_3(t) - x_5(t) - \Delta p_{L1}(t)\big) - x_4(t)\Big) \qquad \dot{x}_9(t) = \frac{1}{T_{gl_2}}\Big(K_{gl_2}\big(x_8(t) - x_5(t) - \Delta p_{L2}(t)\big) - x_9(t)\Big)$$

Classical PI Controller

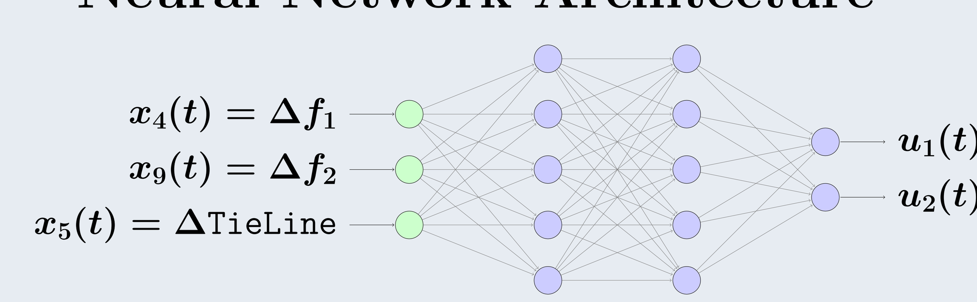


ODE System

$$\dot{x}_1(t) = b_1\Delta f_1(t) + x_5(t)$$
$$\dot{x}_6(t) = b_2\Delta f_2(t) - x_5(t)$$

DDPG Controller

Neural Network Architecture



Agent Training Algorithm

Experiments

Results