

# Automatic Generation Control for a Two Area Power System Using Deep Reinforcement Learning

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#### Problem Statement & Aim

An increase in photovoltaic power generation, and battery energy storage systems is causing Australian power system dynamics to become more non-linear, driving a need to explore novel control architectures to improve frequency control performance. This research aims to investigate the feasibility of controlling the power system frequency with a neural network.

### Reinforcement Learning

Reinforcement learning is a branch of machine learning concerned with an agent's sequential decision making to maximise cumulative expected reward.

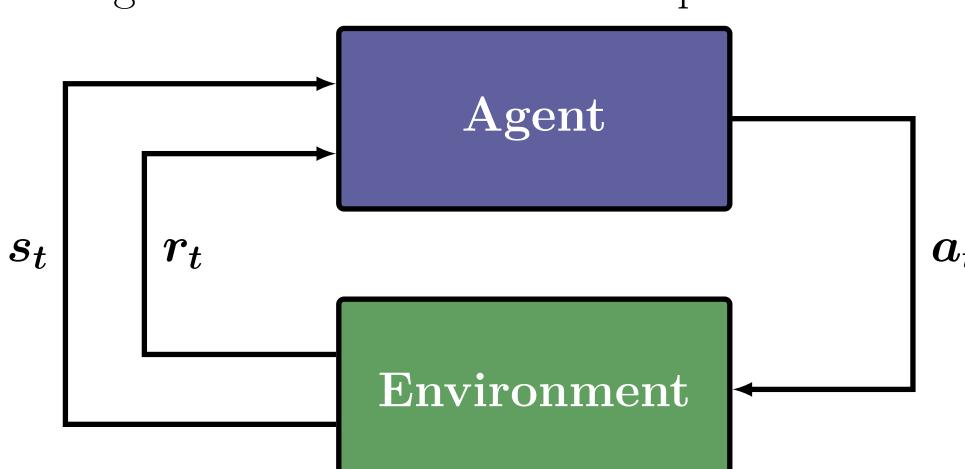


Figure 1: The agent exists in some environment and at each time step observes state  $s_t \in S$ ; and takes an action  $a_t \in A$ . Following this, the agent then receives a reward  $r_t \in R: S \times A \times S \to [R_{min}, R_{max}]$ .

## The Environment

The control objective is to maintain inter-area power transfer, whilst regulating the frequency of each area.

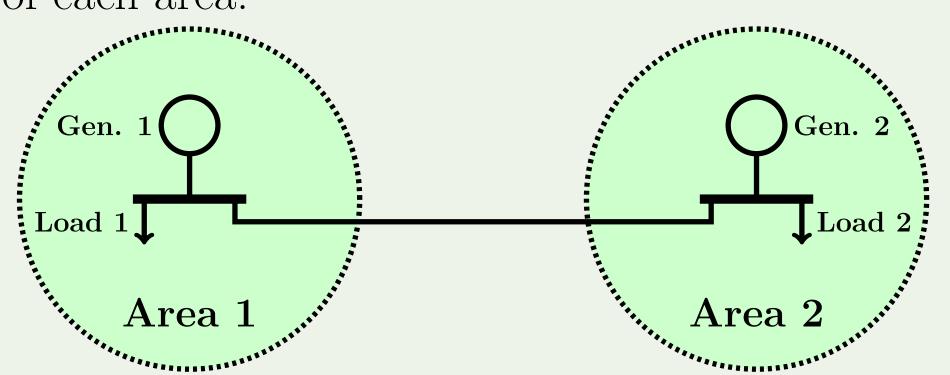
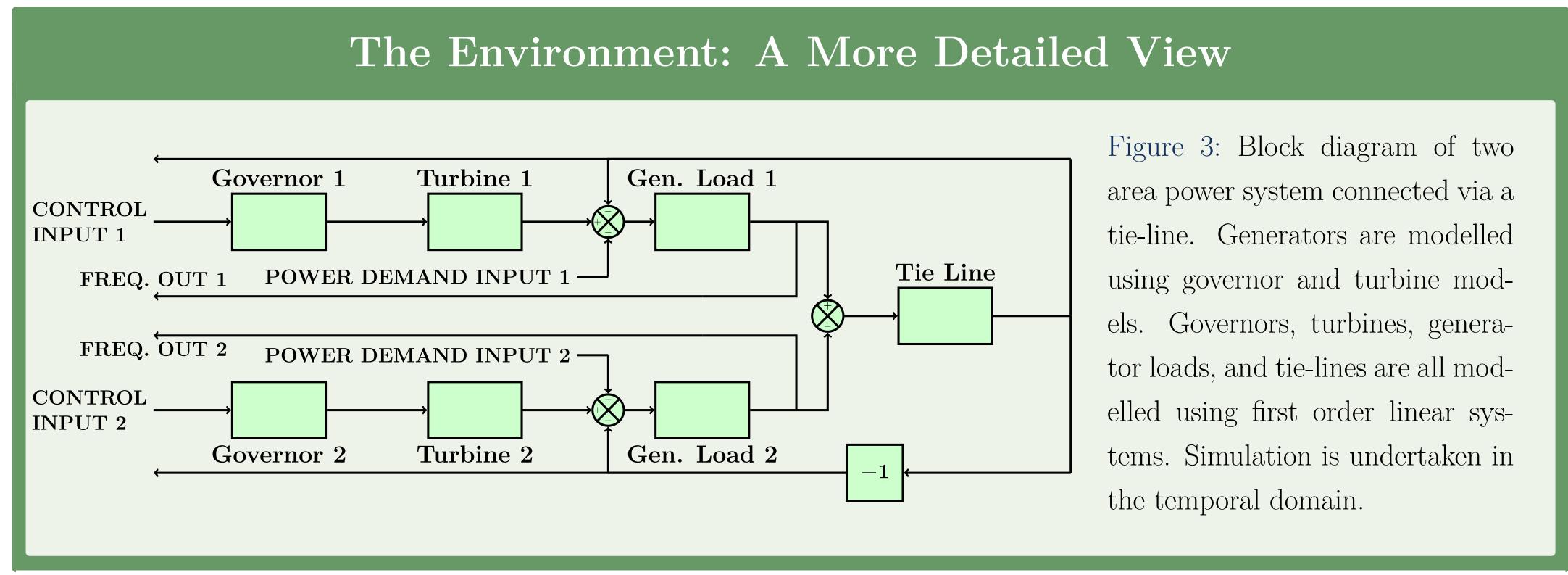
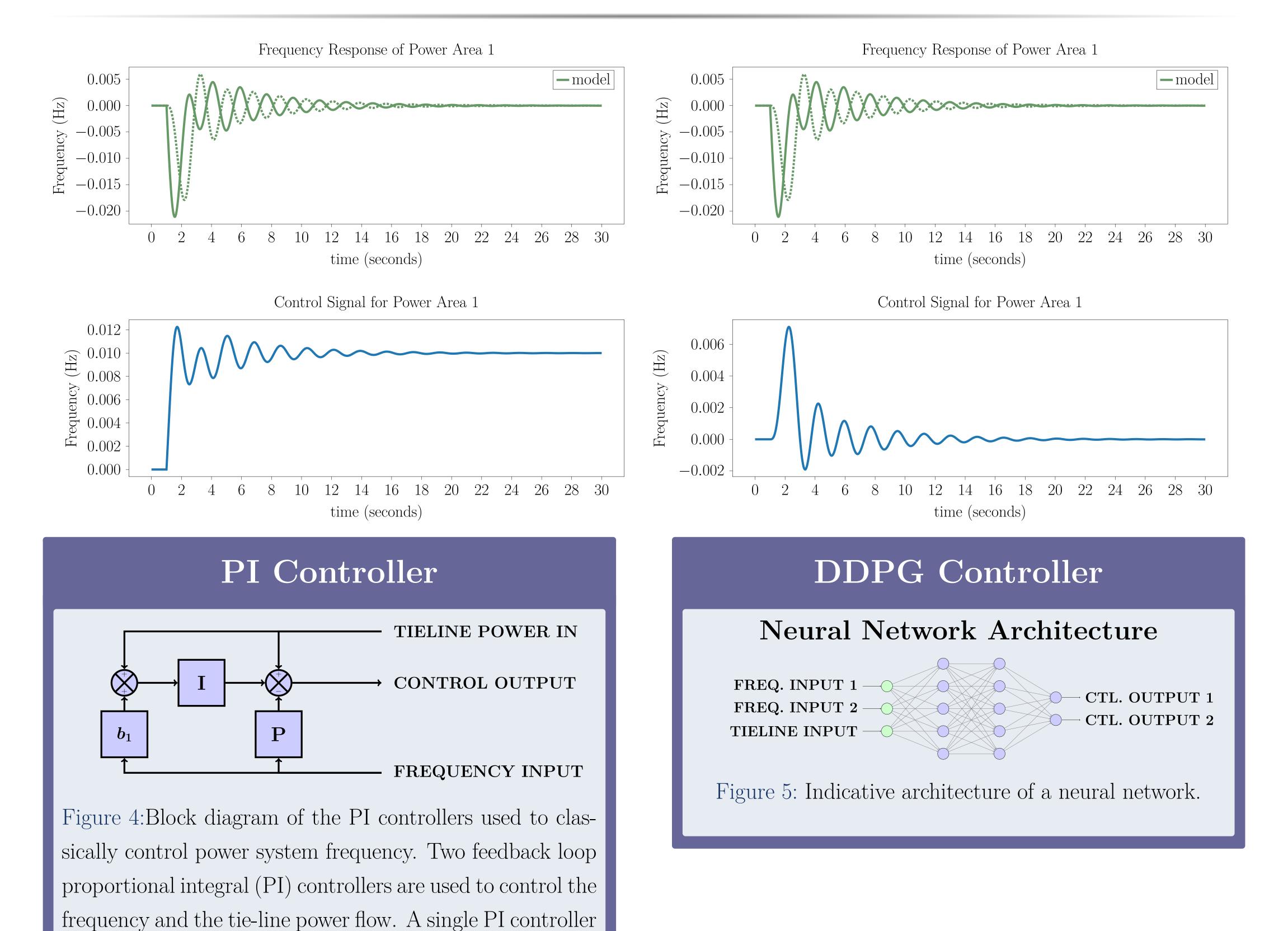


Figure 2: Two power areas connected via a transmission line. Each power area consists of: a governor controlled generator and a stochastic load demand.

is connected to each power area.



# Results Comparison from Preliminary Experiments



Preliminary Experiment Setup

DDPG Controller Evolution

Research Direction