



November 14, 2024

via electronic mail

SECURITIES AND EXCHANGE COMMISSION

SEC Headquarters, 7907 Makati Avenue

Salcedo Village, Bel-Air, Makati City

ATTENTION

: **DIR. OLIVER O. LEONARDO**

Markets and Securities Regulation Department

via PSE EDGE

PHILIPPINE STOCK EXCHANGE, INC.

3rd Floor, Philippine Stock Exchange Plaza

Ayala Triangle, Ayala Avenue, Makati City

ATTENTION

: **ATTY. STEFANIE ANN B. GO**

Officer-in-Charge, Disclosure Department

via electronic mail

PHILIPPINE DEALING & EXCHANGE CORP.

Market Regulatory Services Group

29th Floor BDO Equitable Tower

8751 Paseo de Roxas, Makati City

ATTENTION

: **ATTY. SUZY CLAIRE R. SELLEZA**

Head, Issuer Compliance and Disclosures Department

Gentlemen:

Please see enclosed SEC Form 17-Q (3rd Quarterly Report for 2024) of Aboitiz Equity Ventures Inc.

Kindly acknowledge receipt hereof.

Thank you.

Very truly yours,

ABOITIZ EQUITY VENTURES INC.

By:

A handwritten signature in blue ink, appearing to read "SDA", written over a horizontal line.

SAMMY DAVE A. SANTOS

Assistant Corporate Secretary

COVER SHEET

C E O 2 5 3 6

S.E.C. Registration Number

A B O I T I Z E Q U I T Y V E N T U R E S I N C .

(Company's Full Name)

3 2 N D S T R E E T , B O N I F A C I O G L O B A L

C I T Y , T A G U I G C I T Y , M E T R O M A N I L A

P H I L I P P I N E S

(Business Address: No. Street City / Town / Province)

CONNIE G. CHU

Contact Person

(02) 8 886-2800

Company Telephone Number

1 2 3 1

Month Day

Fiscal Year

3rd Quarterly Report 2024

1 7 - Q

FORM TYPE

4th Monday of April

0 4 2 2

Month Day

Annual Meeting

N/A

Secondary License Type, if Applicable

SEC

Dept. Requiring this Doc

N/A

Amended Articles Number/Section

Total No. of Stockholders

x

Domestic

Foreign

To be accomplished by SEC Personnel concerned

File Number

LCU

Document I.D.

Cashier

STAMPS

Remarks = Pls. use black ink for scanning purposes

SECURITIES AND EXCHANGE COMMISSION

SEC FORM 17-Q

QUARTERLY REPORT PURSUANT TO SECTION 17 OF THE SECURITIES
REGULATION CODE AND SRC RULE 17(2)(b) THEREUNDER

1. For the quarterly period ended **September 30, 2024**
2. Commission identification number **CEO2536** 3. BIR Identification No. **003-828-269-V**
4. Exact name of issuer as specified in its charter

ABOITIZ EQUITY VENTURES INC.

5. Province, country or other jurisdiction of incorporation or organization

Philippines

6. Industry Classification Code: (SEC Use Only)

7. Issuer's telephone number, including area code

(02) 8 886-2800

8. Address of issuer's principal office Postal Code

32nd Street, Bonifacio Global City, Taguig City, Metro Manila, Philippines

1634

9. Former name, former address and former fiscal year, if changed since last report

N/A

10. Securities registered pursuant to Sections 8 and 12 of the Code, or Sections 4 and 8 of the RSA

Title of Each Class

Number of Shares of Common Stock
Outstanding and Amount of Debt Outstanding

Common Stock P1 Par Value

5,553,805,057

Amount of Debt Outstanding (As of September 30, 2024)

Php 374,567,248,000.00

11. Are any or all of the securities listed on a Stock Exchange?

Yes [☒] No [☐]

If yes, state the name of such Stock Exchange and the class/es of securities listed therein:

Philippine Stock Exchange

Common

12. Indicate by check mark whether the registrant:

- (a) has filed all reports required to be filed by Section 17 of the Code and SRC Rule 17 thereunder or Sections 11 of the RSA and RSA Rule 11(a)-1 thereunder, and Sections 26 and 141 of the Corporation Code of the Philippines, during the preceding twelve (12) months (or for such shorter period the registrant was required to file such reports)

Yes ☒ No ☐

- (b) has been subject to such filing requirements for the past ninety (90) days.

Yes ☒ No ☐

PART I – FINANCIAL INFORMATION

Item 1. Financial Statements

Please refer to the financial statements and schedule attached herewith.

Item 2. Management's Discussion and Analysis or Plan of Action of Financial Condition and Results of Operations

Management's Discussion and Analysis or Plan of Action of Financial Condition and Results of Operations

The following discussion and analysis of the financial condition and results of operations of Aboitiz Equity Ventures Inc. (AEV, the "Company", or the "Parent Company") and its Subsidiaries (collectively, the "Group") should be read in conjunction with the unaudited condensed consolidated financial statements and accompanying disclosures set forth elsewhere in this report.

The Group's operating segments are as follows: a.) Aboitiz Power Corporation (AboitizPower) and its Subsidiaries (collectively, the "Power Group"), b.) Banking and Financial Services, c.) Pilmico Foods Corporation and its Subsidiaries, and Pilmico International Pte. Ltd. (Pilmico International) and its Subsidiaries (collectively, "Aboitiz Foods" or the "Food Group") together with CCEP Aboitiz Beverages Philippines, Inc. (CABPI) and Subsidiaries (collectively, the "Food and Beverage Group"), d.) Aboitiz InfraCapital Inc. and its Subsidiaries (AIC or Aboitiz InfraCapital) and Republic Cement and Building Materials, Inc. (RCBM) and its Subsidiaries (RCBM Group) (collectively with AIC, the "Infrastructure Group"), and e.) AboitizLand, Inc. (AboitizLand) and its Subsidiaries (collectively, the "Real Estate Group").

TOP FIVE KEY PERFORMANCE INDICATORS

Management uses the following indicators to evaluate the performance of AEV and its subsidiaries:

1. EQUITY IN NET EARNINGS OF INVESTEEES

Equity in net earnings (losses) of investees represents the Group's share in the undistributed earnings or losses of its associates and joint ventures for each reporting period subsequent to the acquisition of the

said investment. This account reflects the result of the operating performance of Associates and Joint Ventures and indicates its contribution to the Group's consolidated net income.

Manner of Computation: Investee's Net Income (Loss) x Investor's % ownership - Goodwill Impairment Cost

2. EARNINGS BEFORE INTEREST, TAXES, DEPRECIATION & AMORTIZATION (EBITDA)

The Company computes EBITDA as earnings before extraordinary items, net finance expense, income tax provision, depreciation and amortization. It provides management and investors with a tool for determining the ability of the Group to generate cash from operations to cover financial charges and income taxes. It is also a measure in evaluating the Group's ability to service its debts and to finance its capital expenditure and working capital requirements.

3. CASH FLOW GENERATED

Using the Statement of Cash Flows, management determines the sources and usage of funds for the period and analyzes how the Group manages its profit and uses its internal and external sources of capital. This aids management in identifying the impact on cash flow when the Group's activities are in a state of growth or decline, and in evaluating management's efforts to control the impact.

4. CURRENT RATIO

Current Ratio is a measurement of liquidity, calculated by dividing total current assets by total current liabilities. It is an indicator of the Group's short-term debt-paying ability. The higher the ratio, the more liquid the Group is.

5. NET DEBT-TO-EQUITY RATIO

Net Debt-to-Equity Ratio indicates how leveraged the Group is. It compares assets provided by creditors to assets provided by shareholders. It is determined by dividing total interest-bearing debt less cash by total equity.

KEY PERFORMANCE INDICATORS (KPI)

(Amounts in thousands except financial ratio data)

	JAN-SEP 2024	JAN-SEP 2023	Change	% of Change
EQUITY IN NET EARNINGS OF INVESTEEs	₱17,175,418	₱19,443,379	(₱2,267,961)	-12%
EBITDA	68,039,030	61,896,394	6,142,636	10%
CASH FLOW GENERATED:				
Net cash flows from operating activities	47,434,072	42,149,231	5,284,841	13%
Net cash flows used in investing activities	(37,387,869)	(11,438,035)	(25,949,834)	-2327%
Net cash flows used in financing activities	(40,444,087)	(20,284,388)	(20,159,699)	-99%

Net increase (decrease) in Cash & Cash Equivalents	(30,397,884)	10,426,808	(40,824,692)	-392%
Cash & Cash Equivalents, Beginning	112,293,582	101,526,260	10,767,322	11%
Cash & Cash Equivalents, End	78,987,140	113,094,386	(34,107,246)	-30%
	SEPTEMBER 30, 2024	DECEMBER 31, 2023		
CURRENT RATIO	1.9	2.2	-0.4	-17%
NET DEBT-TO-EQUITY RATIO	0.7	0.7	0.1	15%

Equity earnings in investees decreased by 12% from ₱19.4 billion (bn) during the first nine months of 2023 to ₱17.2 bn during the first nine months of 2024. The decrease was primarily due to: (i) GNPowder Dinginin Ltd. Co.'s (GNPD) recognition of depreciation and interest and lower plant availability due to planned outage, and (ii) lower earnings of RCBM. This was partly offset by fresh contributions from Coca-Cola Beverages Philippines, Inc. (CCBPI), which was acquired in February 2024 through CABPI, and higher earnings of Union Bank of the Philippines (UnionBank, or the "Bank").

Consolidated EBITDA translated into substantial cash inflows coming from Subsidiaries' operations. These inflows, coupled with dividends received from Associates and Joint Ventures are the main source of internally-generated funds, which are then used to finance capital expenditures, additional investments into associates, dividends and interest payments.

Net Debt-to-Equity ratio as of 30 September 2024 remained at end-2023 level of 0.7x. The Current Ratio as of 30 September 2024 was at 1.9x, a decline from the end-2023 level of 2.2x, as current assets decreased while current liabilities increased.

REVIEW OF JANUARY-SEPTEMBER 2024 OPERATIONS COMPARED TO JANUARY-SEPTEMBER 2023

RESULTS OF OPERATIONS

For the nine-month period ended 30 September 2024, AEV and its Subsidiaries posted a net income attributable to the equity holders of Parent Company ("Net Income to Equity Holders of AEV") of ₱18.8 bn, a 4% increase year-on-year ("YoY"). This translated to earnings per share of ₱3.35 for the period. The Power Group accounted for the bulk of the income contributions to AEV at 64%, while Banking and Financial Services and Food and Beverage Groups each accounted for 19%. Income contributions from Real Estate and Infrastructure Groups were at 2%, and -4%, respectively.

During the first nine months of 2024, the Group generated non-recurring foreign exchange losses of ₱20 million (mn) compared to ₱738 mn gains for the corresponding period in 2023. Without these one-off losses, the Group's core net income for the first nine months of 2024 was ₱18.8 bn, 9% higher YoY. AEV recorded consolidated EBITDA of ₱68.0 bn during the first nine months of 2024, a 10% increase from ₱61.9 bn recorded in the same period in 2023.

MATERIAL CHANGES IN LINE ITEMS OF REGISTRANT'S STATEMENTS OF INCOME AND OF COMPREHENSIVE INCOME

The following discussion describes material changes in the line items of the Company's statement of income and of comprehensive income for the nine months ended 30 September 2024 compared to the nine months ended 30 September 2023.

Revenues

Sale of Power

The Group's revenue from sale of power decreased by 4%, or ₱6.3 bn, from ₱154.3 bn in the nine months ended 30 September 2023 to ₱148.0 bn in the nine months ended 30 September 2024. The decrease was primarily attributable to lower spot prices. The Group's sale of power comprised 66% and 67% as a percentage of total revenues in the nine months ended 30 September 2023 and 30 September 2024, respectively.

Sale of Goods

The Group's revenue from sale of goods decreased by 6%, or ₱4.3 bn, from ₱70.2 bn in the nine months ended 30 September 2023 to ₱65.8 bn in the nine months ended 30 September 2024. The decrease was primarily due to lower sales volume for the Food Group's trading division. The Group's sale of goods comprised 30% as a percentage of total revenues in both the nine months ended 30 September 2023 and 30 September 2024.

Real Estate

The Group's revenue from real estate decreased by 25%, or ₱1.6 bn, from ₱6.5 bn in the nine months ended 30 September 2023 to ₱4.9 bn in the nine months ended 30 September 2024. The decrease was primarily attributable to lower industrial lot sales. As a percentage of total revenues, the Group's revenue from real estate comprised 3% and 2% in the nine months ended 30 September 2023 and 30 September 2024, respectively.

Other Revenues

The Group's combined revenue from service fees and other sources increased by 30% or ₱532 mn, from ₱1.7 bn in the nine months ended 30 September 2023 to ₱2.3 bn in the nine months ended 30 September 2024. This was primarily due to fresh contributions from Apo Agua Infraestructura, Inc., which started commercial operations in February 2024. As a percentage of total revenues, the Group's other revenues comprised 1% in both the nine months ended 30 September 2023 and 30 September 2024.

Costs and Expenses

Cost of Generated and Purchased Power

The Group's cost of generated and purchased power decreased by 14%, or ₱14.1 bn, from ₱102.4 bn in the nine months ended 30 September 2023 to ₱88.3 bn in the nine months ended 30 September 2024. The decrease was primarily attributable to lower fuel costs. As a percentage of total costs and expenses, the Group's cost of generated and purchased power comprised 50% and 48% in the nine months ended 30 September 2023 and 30 September 2024, respectively.

Cost of Goods Sold

The Group's cost of goods sold decreased by 13% or ₱8.1 bn, from ₱62.5 bn in the nine months ended 30 September 2023 to ₱54.5 bn in the nine months ended 30 September 2024. The decrease was primarily attributable to lower raw material costs of the Food Group. As a percentage of total costs and expenses, the Group's cost of goods sold comprised 31% and 30% in the nine months ended 30 September 2023 and 30 September 2024, respectively.

Operating Expenses

The Group's operating expenses increased by 7% or ₱2.4 bn, from ₱35.9 bn in the nine months ended 30 September 2023 to ₱38.3 bn in the nine months ended 30 September 2024. The increase was primarily attributable to higher (i) repairs and maintenance, (ii) personnel costs, (iii) professional fees, and (iv) taxes and licenses. As a percentage of total costs and expenses, the Group's operating expenses comprised 18% and 21% in the nine months ended 30 September 2023 and 30 September 2024, respectively.

Cost of Real Estate Sales

For the nine months ended 30 September 2024, the Group's cost of real estate sales decreased by 17% to ₱2.6 bn from ₱3.1 bn in the nine months ended 30 September 2023. The decrease was primarily driven by lower industrial lot sales. As a percentage of total costs and expenses, the Group's other costs and expenses comprised 2% and 1% in both the nine months ended 30 September 2023 and 30 September 2024, respectively.

Operating Profit

As a result of the foregoing, the Group's operating profit increased by 30% or ₱8.5 bn, from ₱28.7 bn in the nine months ended 30 September 2023 to ₱37.3 bn in the nine months ended 30 September 2024.

Income Before Income Tax

The Group's income before income tax increased by 7% or ₱2.7 bn, from ₱39.3 bn in the nine months ended 30 September 2023 to ₱41.9 bn in the nine months ended 30 September 2024. The increase was primarily due to higher operating profit which was partly offset by lower equity earnings and higher net interest expense.

Provision for Income Tax

The Group's provision for income tax increased by 35% or ₱2.0 bn, from ₱5.7 bn in the nine months ended 30 September 2023 to ₱7.7 bn in the nine months ended 30 September 2024. The increase was primarily due to higher taxable income of the Power and Food Groups.

Net Income

As a result of the foregoing, the Group's Net Income to Equity Holders of AEV increased by 4% or ₱0.7 bn, from ₱18.0 bn in the nine months ended 30 September 2023 to ₱18.8 bn in the nine months ended 30 September 2024.

STRATEGIC BUSINESS UNITS (SBUs)

The following discussion describes the performance of the Group's SBUs for the nine months ended 30 September 2024 compared to the nine months ended 30 September 2023.

Power

For the nine months ended 30 September 2024, the Power Group's contribution to Net Income to Equity Holders of AEV, before elimination of transactions within the Group, was ₱14.5 bn, a 4% increase from ₱13.9 bn in the nine months ended 30 September 2023. The variance was primarily due to higher portfolio margins and energization of AboitizPower's Cayanga and Laoag solar plants.

Banking & Financial Services

UnionBank's contribution to Net Income to Equity Holders of AEV increased by 4%, from ₱4.0 bn in the nine months ended 30 September 2023 to ₱4.2 bn in the nine months ended 30 September 2024. The increase was primarily due to the Bank's higher income from core operations, and lower operating expenses.

Food and Beverage

For the nine months ended 30 September 2024, the Food and Beverage segment's, which includes the Food Group and CCBPI, contribution to Net Income to Equity Holders of AEV, before elimination of transactions within the Group, was ₱4.2 bn, a 737% increase from ₱499 mn for the nine months ended 30 September 2023. This was primarily due to the Food Group's Flour and Agribusiness divisions, which continued to benefit from stabilizing commodity prices, optimized formulations in both feeds and flour, strategic selling prices adjustments, and fresh contributions from CCBPI.

Real Estate

For the nine months ended 30 September 2024, AboitizLand's contribution to Net Income to Equity Holders of AEV, before elimination of transactions within the Group, amounted to ₱521 mn, a 27% decrease from ₱716 mn for the nine months ended 30 September 2023. This decrease was primarily due to higher operational expenses and overhead costs and gains from the sale of properties in 2023.

Infrastructure

For the nine months ended 30 September 2024, Aboitiz InfraCapital's contribution to Net Income to Equity Holders of AEV, before elimination of transactions within the Group, was a loss of ₱148 mn a reversal from the ₱1.4 bn profit recorded in the nine months ended 30 September 2023. This was primarily due to higher interest expense from AIC's increased debt availments for its expansion.

For the nine months ended 30 September 2024, RCBM's contribution to Net Income to Equity Holders of AEV, before elimination of transactions within the Group, was a loss of ₱726 mn, compared to the ₱592 mn loss in the nine months ended 30 September 2023. The decrease resulted from the decline in sales volume and selling prices due to weak market demand for cement.

CHANGES IN REGISTRANT'S RESOURCES, LIABILITIES AND SHAREHOLDERS' EQUITY

Assets

Consolidated assets (as of 30 September 2024 compared to 31 December 2023) increased by ₱11.0 bn to ₱844.9 bn, due to the following:

- Investment properties (IP) increased by 5% to ₱14.8 bn as of 30 September 2024 compared to ₱14.1 bn as of 31 December 2023 primarily due to completion of real estate property for leasing.
- Investments in and advances to Associates and Joint Ventures increased by ₱42.5 bn (₱266.7 bn as of 30 September 2024 compared to ₱224.1 bn as of 31 December 2023) primarily due to the (i) ₱29.1bn investment in CABPI, (ii) ₱5.0bn additional investment in UnionBank, (iii) ₱2.0bn investment in other Associates, and (iv) recording of ₱17.2 bn share in net earnings of Associates and Joint Ventures. This increase was partially reduced by the ₱11.7bn dividends from Associates and Joint Ventures.
- Derivative assets (net of derivative liabilities, current and noncurrent) moved from a ₱151mn net derivative liability as of 31 December 2023 to a ₱48mn net derivative asset as of 30 September 2024. This was primarily driven by the maturity of the Power Group's foreign currency forward contracts.
- Other noncurrent assets (ONCA) increased by 8% (₱29.5 bn as of 30 September 2024 compared to ₱27.2 bn as of 31 December 2023) primarily due to the increase in advances to contractors for the ongoing construction of renewable power projects.

The above increase was offset by decreases in the following:

- Cash and cash equivalents decreased by 30% (₱79.0 bn as of 30 September 2024 compared to ₱112.3 bn as of 31 December 2023) primarily due to the investment in CABPI, and payment of dividends and interest.
- Trade and other receivables (current and noncurrent) decreased by 6% (₱55.1 bn as of 30 September 2024 compared to ₱58.6 bn as of 31 December 2023) primarily due to the collection of receivables largely from the Independent Electricity Market Operator of the Philippines (IEMOP) transactions.

Liabilities

Total Liabilities (as of 30 September 2024 compared to 31 December 2023) decreased by 1% to ₱453.0 bn due to the following:

- Long-term obligation on power distribution system, which includes current and non-current portions, increased by 9% (₱134 mn as of 30 September 2024 compared to ₱123 mn as of 31 December 2023) due to the accretion of interest.
- Lease liabilities, which includes current and non-current portions, increased by 14% (₱3.8 bn as of 30 September 2024 compared to ₱3.3 bn as of 31 December 2023) due to the new land lease agreement of AboitizPower's subsidiary for its solar power project.
- Income tax payable increased by 136%, from ₱724 mn as of 31 December 2023 to ₱1.7 bn as of 30 September 2024, primarily due to the provision for current taxes for the period.
- Customers' deposits increased by 11%, from ₱9.1bn as of 31 December 2023 to ₱10.1bn as of 30 September 2024, due to the receipt of bill deposits from new retail electricity supply customers of the Power Group.
- Decommissioning liability decreased by 24%, from ₱7.4 bn as of 31 December 2023 to ₱5.6 bn as of 30 September 2024, due to adjustments in the decommissioning provisions on power plant assets.
- Deferred income tax liabilities (net of Deferred income tax assets) increased by 15% (₱5.0 bn as of 30 September 2024 compared to ₱4.4 bn as of 31 December 2023) primarily due to the recognition of deferred income tax liabilities on right-of-use assets of the Power Group.

Equity

Equity attributable to equity holders of the parent (as of 30 September 2024 compared to 31 December 2023) increased by ₱12.1 bn from ₱272.0 bn to ₱284.0 bn, due to the ₱18.8 bn net income recorded during the period and ₱3.1 bn movement in other comprehensive income, and ₱0.5 bn acquisition of non-controlling interests.

These were partly offset by the ₱7.9 bn cash dividends paid by AEV and the ₱2.5 bn acquisition of treasury shares during the nine months ended 30 September 2024.

MATERIAL CHANGES IN LIQUIDITY AND CASH RESERVES OF REGISTRANT

For the nine months ended 30 September 2024, the Group continued to support its liquidity primarily from cash generated from operations, additional loans availed and dividends received from Associates and Joint Ventures.

Compared to the cash inflow in the nine months ended 30 September 2023, consolidated cash generated from operating activities in the nine months ended 30 September 2024 increased by ₱5.3 bn to ₱47.4 bn. This was primarily due to higher earnings before interest, depreciation and amortization.

As of 30 September 2024, net cash used in investing activities amounted to ₱37.4 bn compared to ₱11.4 bn generated during the nine months ended 30 September 2023. In the nine months ended 30 September 2024, ₱34.1 bn was invested in CABPI and UnionBank.

Net cash used in financing activities was ₱40.4 bn for the nine months ended 30 September 2024 compared to ₱20.3 bn in the nine months ended 30 September 2023. The decrease was largely attributed to net payment of long term debts compared to net availments in the same period in 2023.

For the nine months ended 30 September 2024, net cash outflows offset cash inflows, resulting in a 30% decrease in cash and cash equivalents from ₱112.3 bn as of year-end 2023 to ₱79.0 bn as of 30 September 2024.

FINANCIAL RATIOS

AEV's Current Ratio as of 30 September 2024 decreased to 1.9x from the end-2023 level of 2.2x, as the decrease in current assets was more than the decrease in current liabilities. Net Debt-to-Equity ratio remained at year-end 2023's 0.7:1.

OUTLOOK FOR THE UPCOMING YEAR/KNOWN TRENDS, EVENTS, AND UNCERTAINTIES WHICH MAY HAVE A MATERIAL IMPACT ON REGISTRANT

AEV and its Subsidiaries' performance will continue to depend on the overall economic performance of the Philippines and other countries where its Subsidiaries operate. Key performance indicators, interest rate, foreign exchange rate, and commodity price movements are expected to impact the performance of the power, banking, food and beverage, real estate, and infrastructure sectors.

AEV and its Subsidiaries will continue to align and adjust their operations to adapt to changing regulatory environments, competition and climate conditions.


PART II – OTHER INFORMATION

There is no significant information on the company which requires disclosure herein and/or was not included in SEC Form 17-C.

SIGNATURES


Pursuant to the requirements of the Securities Regulation Code, the issuer has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Issuer ABOITIZ EQUITY VENTURES INC.

Principal Accounting Officer 
Beverly B. Tolentino

Signature and Title First Vice President – Controller for Accounting and
Operating Services

Date November 14, 2024

Authorized Officer of the Issuer 
Connie G. Chu

Signature and Title Senior Vice President and Chief Legal
Officer/Corporate Secretary/Chief Compliance
Officer

Date November 14, 2024

Aboitiz Equity Ventures, Inc. and Subsidiaries

Unaudited Interim Condensed Consolidated Financial Statements

As of September 30, 2024 (with Comparative Figures as of December 31, 2023) and

For the Nine-Month Periods Ended September 30, 2024 and 2023

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES**UNAUDITED INTERIM CONSOLIDATED BALANCE SHEETS****(With Comparative Figures as of December 31, 2023)****(Amounts in Thousands)**

	September 30, 2024 (Unaudited)	December 31, 2023 (Audited)
ASSETS		
Current Assets		
Cash and cash equivalents (Note 5)	₱78,987,140	₱112,293,582
Trade and other receivables (Note 6)	54,723,818	58,202,031
Inventories (Note 7)	44,977,256	45,569,654
Derivative assets (Note 26)	96,305	355,510
Other current assets (Note 8)	36,305,196	37,963,070
Total Current Assets	215,089,715	254,383,847
Noncurrent Assets		
Property, plant and equipment	233,239,381	229,700,594
Investments and advances (Note 9)	266,669,092	224,141,125
Intangible assets (Note 10)	83,011,727	81,887,996
Investment properties	14,827,883	14,077,502
Deferred income tax assets - net	1,914,594	1,830,300
Trade and other receivables - net of current portion (Note 6)	393,114	377,214
Derivative assets - net of current portion (Note 26)	51,901	—
Net pension assets	226,279	262,814
Other noncurrent assets (Note 11)	29,456,403	27,213,267
Total Noncurrent Assets	629,790,374	579,490,812
TOTAL ASSETS	₱844,880,089	₱833,874,659
LIABILITIES AND EQUITY		
Current Liabilities		
Trade and other payables (Note 12)	₱51,436,483	₱56,145,901
Bank loans (Note 13)	39,195,480	41,040,449
Current portions of:		
Long-term debts (Notes 14 and 15)	23,347,967	15,218,412
Long-term obligation on Power Distribution System (PDS)	40,000	40,000
Lease liabilities (Note 16)	309,963	245,762
Derivative liabilities (Note 26)	99,837	506,335
Income tax payable	1,709,333	724,243
Total Current Liabilities	116,139,063	113,921,102

(Forward)

	September 30, 2024 (Unaudited)	December 31, 2023 (Audited)
Noncurrent Liabilities		
Noncurrent portions of:		
Long-term debts (Notes 14 and 15)	₱308,222,814	₱316,356,779
Lease liabilities (Note 16)	3,491,024	3,101,890
Trade and other payables (Note 12)	1,297,892	1,185,415
Long-term obligation on PDS	93,611	82,730
Customers' deposits	10,125,502	9,112,905
Decommissioning liability	5,560,757	7,363,729
Deferred income tax liabilities - net	6,960,566	6,234,460
Net pension liability	1,133,499	1,169,205
Total Noncurrent Liabilities	336,885,665	344,607,113
Total Liabilities	453,024,728	458,528,215
Equity Attributable to Equity Holders of the Parent		
Capital stock	5,694,600	5,694,600
Additional paid-in capital	13,013,197	13,013,197
Equity reserves	29,934,311	29,423,103
Accumulated other comprehensive income (loss) (Note 18)	827,414	(2,306,957)
Retained earnings (Notes 17 and 27)		
Appropriated	88,800,000	88,800,000
Unappropriated	149,381,526	138,476,219
Treasury stock at cost	(3,642,072)	(1,145,431)
	284,008,976	271,954,731
Non-controlling Interests (Note 27)	107,846,385	103,391,713
Total Equity	391,855,361	375,346,444
TOTAL LIABILITIES AND EQUITY	₱844,880,089	₱833,874,659

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES

UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(Amounts in Thousands, Except Earnings Per Share Amounts)

	For the nine-month periods ended September 30		For the quarter ended September 30	
	2024	2023	2024	2023
REVENUES (Note 19)	₱220,916,047	₱232,655,111	₱71,498,212	₱73,972,244
COSTS AND EXPENSES (Note 20)	183,662,313	203,920,122	56,495,833	63,603,273
FINANCIAL INCOME (EXPENSE)				
Interest income (Notes 5, 6, 8 and 11)	2,465,933	2,994,024	749,395	1,002,184
Interest expense and other financing costs (Notes 16 and 25)	(16,754,805)	(14,937,956)	(5,633,446)	(4,579,130)
	(14,288,872)	(11,943,932)	(4,884,051)	(3,576,946)
OTHER INCOME - NET				
Share in net earnings of associates and joint ventures (Note 9)	17,175,418	19,443,379	6,354,278	6,241,950
Other income (expense) - net (Note 21)	1,790,445	3,037,268	(783,114)	1,573,593
	18,965,863	22,480,647	5,571,164	7,815,543
INCOME BEFORE INCOME TAX	41,930,725	39,271,704	15,689,492	14,607,568
PROVISION FOR INCOME TAX (Note 22)	7,686,438	5,698,776	2,578,496	1,976,736
NET INCOME	₱34,244,287	₱33,572,928	₱13,110,996	₱12,630,832
NET INCOME ATTRIBUTABLE TO:				
Equity holders of the parent	₱18,773,007	₱18,033,656	₱7,290,444	₱7,564,938
Non-controlling interests	15,471,280	15,539,272	5,820,552	5,065,894
	₱34,244,287	₱33,572,928	₱13,110,996	₱12,630,832
EARNINGS PER SHARE (Note 23)				
Basic and diluted, for net income for the period attributable to ordinary equity holders of the parent	₱3.37	₱3.20	₱1.32	₱1.34

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES

UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(Amounts in Thousands)

	For the nine-month periods ended September 30		For the quarter ended September 30	
	2024	2023	2024	2023
NET INCOME ATTRIBUTABLE TO:				
Equity holders of the parent	P18,773,007	P18,033,656	P7,290,444	P7,564,938
Non-controlling interests	15,471,280	15,539,272	5,820,552	5,065,894
	34,244,287	33,572,928	13,110,996	12,630,832
OTHER COMPREHENSIVE INCOME (LOSS) (Note 18)				
<i>Items that will be reclassified to consolidated statements of income:</i>				
Net movement in cumulative translation adjustments	3,184,547	890,805	1,127,558	1,050,274
Movement in cash flow hedge, net of tax	933,759	(2,880,839)	(232,723)	(126,430)
Share in movement in cumulative translation adjustments of associates and joint ventures	620,473	60,923	67,596	4,235
Share in movement in net unrealized mark-to-market gains (losses) on FVOCI investments of associates	577,052	5,210,509	964,922	(318,223)
Movement in net unrealized mark-to-market gains on FVOCI investments	64,648	65,849	44,092	8,032
	5,380,479	3,347,247	1,971,445	617,888
<i>Items that will not be reclassified to consolidated statements of income:</i>				
Share in movement in actuarial gains (losses) on defined benefit plans of associates and joint ventures, net of tax	(134,805)	35,562	840	38,134
Movement in actuarial gains (losses) on defined benefit plans, net of tax	148,405	9,305	(20,995)	—
	13,600	44,867	(20,155)	38,134
TOTAL COMPREHENSIVE INCOME	P39,638,366	P36,965,042	P15,062,286	P13,286,854
ATTRIBUTABLE TO:				
Equity holders of the parent	P21,907,378	P19,734,844	P9,204,856	P5,253,712
Non-controlling interests	17,730,988	17,230,198	5,857,430	8,033,142
	P39,638,366	P36,965,042	P15,062,286	P13,286,854

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES
UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2024 AND 2023
(Amounts in Thousands, Except Dividends Per Share Amounts)

	Attributable to equity holders of the parent									
	Capital Stock Common	Additional Paid-in Capital	Equity Reserves	Accumulated Other Comprehensive Income (Loss) (Note 18)	Retained Earnings		Treasury Stock	Total	Non-controlling Interest	Total
	Appropriated (Note 17)	Unappropriated (Note 17)								
Balances at January 1, 2024	P5,694,600	P13,013,197	P29,423,103	(P2,306,957)	P88,800,000	P138,476,219	(P1,145,431)	P271,954,731	P103,391,713	P375,346,444
Net income for the period	—	—	—	—	—	18,773,007	—	18,773,007	15,471,280	34,244,287
Other comprehensive income	—	—	—	3,134,371	—	—	—	3,134,371	2,259,708	5,394,079
Total comprehensive income for the period	—	—	—	3,134,371	—	18,773,007	—	21,907,378	17,730,988	39,638,366
Cash dividends - P1.40 per share (Note 17)	—	—	—	—	—	(7,867,700)	—	(7,867,700)	—	(7,867,700)
Acquisition of treasury shares (Note 27)	—	—	—	—	—	—	(2,496,641)	(2,496,641)	—	(2,496,641)
Cash dividends and return of capital paid to non-controlling interests (Note 27)	—	—	—	—	—	—	—	—	(10,956,805)	(10,956,805)
Acquisition of non-controlling interests	—	—	511,208	—	—	—	—	511,208	(1,144,093)	(632,885)
Changes in non-controlling interests	—	—	—	—	—	—	—	—	(1,175,418)	(1,175,418)
Balances at September 30, 2024	P5,694,600	P13,013,197	P29,934,311	P827,414	P88,800,000	P149,381,526	(P3,642,072)	P284,008,976	P107,846,385	P391,855,361
Balances at January 1, 2023	P5,694,600	P13,013,197	P29,491,200	(P4,424,925)	P79,800,000	P132,217,744	(P647,672)	P255,144,144	P95,037,945	P350,182,089
Net income for the period	—	—	—	—	—	18,033,656	—	18,033,656	15,539,272	33,572,928
Other comprehensive income	—	—	—	1,701,188	—	—	—	1,701,188	1,690,926	3,392,114
Total comprehensive income for the period	—	—	—	1,701,188	—	18,033,656	—	19,734,844	17,230,198	36,965,042
Cash dividends - P1.47 per share	—	—	—	—	—	(8,276,431)	—	(8,276,431)	—	(8,276,431)
Acquisition of treasury shares	—	—	—	—	—	—	(497,759)	(497,759)	—	(497,759)
Appropriation during the year	—	—	—	—	9,000,000	(9,000,000)	—	—	—	—
Cash dividends paid to non-controlling interests (Note 27)	—	—	—	—	—	—	—	—	(8,003,156)	(8,003,156)
Changes in non-controlling interests	—	—	—	—	—	—	—	—	(1,336,392)	(1,336,392)
Balances at September 30, 2023	P5,694,600	P13,013,197	P29,491,200	(P2,723,737)	P88,800,000	P132,974,969	(P1,145,431)	P266,104,798	P102,928,595	P369,033,393

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES
UNAUDITED INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

	For the nine-month periods ended September 30		For the quarter ended September 30	
	2024	2023	2024	2023
CASH FLOWS FROM OPERATING ACTIVITIES				
Income before income tax	₱41,930,725	₱39,271,704	₱15,689,492	₱14,607,568
Adjustments for:				
Interest expense and other financing cost (Notes 16 and 25)	16,754,805	14,937,956	5,633,446	4,579,130
Depreciation and amortization	11,306,105	11,061,300	3,925,621	3,926,125
Net unrealized foreign exchange losses (gains)	2,904,799	(368,502)	17,062	(830,569)
Write-off of project cost and other assets (Note 21)	66,280	136,129	61,702	127,304
Loss (gain) on sale/disposal of:				
Property, plant and equipment (Note 21)	125,593	(121,156)	(5,740)	(89,482)
Fair value through profit or loss (FVTPL) and Fair value through other comprehensive income (FVOCI) investments (Note 21)	159	(16,503)	—	1,284
Unrealized mark-to-market losses (gains) on derivatives (Note 21)	17,102	(271,149)	(25,181)	(182,150)
Unrealized mark-to-market losses (gains) on FVTPL investments (Note 21)	(8,238)	(14,432)	(9,208)	19,111
Dividend income (Note 21)	(1,501)	(6,819)	—	(2,090)
Interest income (Notes 5, 6, 8 and 11)	(2,465,933)	(2,994,024)	(749,395)	(1,002,184)
Share in net earnings of associates and joint ventures (Note 9)	(17,175,418)	(19,443,379)	(6,354,278)	(6,241,950)
Operating income before working capital changes	53,454,478	42,171,125	18,183,521	14,912,097
Decrease (increase) in:				
Trade and other receivables	3,462,313	5,466,472	7,352,691	640,196
Inventories	592,398	4,224,021	(1,559,946)	4,211,977
Other current assets	(1,324,496)	3,727,383	(1,491,178)	3,551,517
Increase (decrease) in:				
Trade and other payables	(4,992,452)	(9,911,641)	(4,027,834)	(4,443,699)
Customers' deposits	1,012,597	397,760	149,222	(58,184)
Net cash generated from operations	52,204,838	46,075,120	18,606,476	18,813,904
Income and final taxes paid	(4,770,766)	(3,925,889)	(2,060,933)	(1,627,834)
Net cash flows from operating activities	47,434,072	42,149,231	16,545,543	17,186,070
CASH FLOWS FROM INVESTING ACTIVITIES				
Cash dividends received (Note 9)	12,642,796	2,753,121	10,114,876	333,876
Interest received	2,577,548	3,193,066	806,566	1,205,557
Proceeds from sale of FVTPL and FVOCI investments	1,405,395	348,064	48,263	209,351
Proceeds from sale of Property, plant and equipment	75,198	—	33,977	—
Acquisition through business combination, net of cash acquired	—	(570,098)	—	—
Additions to:				
FVTPL and FVOCI investments	(369,081)	(168,279)	—	—
Property, plant and equipment and investment properties	(13,948,002)	(15,028,576)	(4,921,240)	(5,390,569)
Investments in and advances to associates (Note 9)	(36,047,078)	(6,677,767)	(1,183,498)	(632,780)
Decrease in short-term cash deposits	621,447	16,421,896	572,490	1,790,661
Increase in intangible assets - service concession rights	(676,252)	(2,441,985)	(318,062)	(937,508)
Increase in other noncurrent assets	(3,669,840)	(9,267,477)	(196,620)	(10,261,897)
Net cash flows from (used in) investing activities	(37,387,869)	(11,438,035)	4,956,752	(13,683,309)

(Forward)

	For the nine-month periods ended September 30		For the quarter ended September 30	
	2024	2023	2024	2023
CASH FLOWS FROM FINANCING ACTIVITIES				
Net proceeds from (payments of) long-term debts - net of transaction costs (Notes 14 and 15)	(P358,770)	P18,934,135	(P4,805,665)	P19,385,810
Net proceeds from (payments of) bank loans (Note 13)	(1,844,969)	(1,089,578)	(3,661,415)	394,457
Acquisition of treasury shares (Note 27)	(2,496,641)	(497,759)	(360,985)	(497,759)
Acquisition of non-controlling interest (Note 27)	(632,885)	—	—	—
Cash dividends paid and other changes to non-controlling interest (Note 27)	(10,956,805)	(8,003,156)	(1,104,746)	—
Cash dividends paid to equity holders of the parent (Note 17)	(7,867,700)	(8,276,431)	—	—
Interest paid	(15,915,296)	(12,882,099)	(5,359,820)	(4,072,549)
Payments of:				
Lease liabilities net of accreted interest (Note 16)	(177,386)	(7,439,568)	(113,330)	(3,029,374)
Interest on lease liabilities (Note 16)	(193,635)	(1,029,932)	(65,662)	161,674
Net cash flows from (used in) financing activities	(40,444,087)	(20,284,388)	(15,471,623)	12,342,259
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(30,397,884)	10,426,808	6,030,672	15,845,020
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS	(2,908,558)	1,141,318	(45,276)	1,732,046
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	112,293,582	101,526,260	73,001,744	95,517,320
CASH AND CASH EQUIVALENTS AT END OF PERIOD (Note 5)	P78,987,140	P113,094,386	P78,987,140	P113,094,386

See accompanying Notes to Interim Condensed Consolidated Financial Statements.

ABOITIZ EQUITY VENTURES, INC. AND SUBSIDIARIES

NOTES TO UNAUDITED INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in Thousands, Except Earnings per Share and Exchange Rate Data and When Otherwise Indicated)

1. Corporate Information

The Company and its subsidiaries (collectively referred to as the “Group”) are engaged in various business activities in the Philippines and in several countries across Asia, including power generation, retail electricity supply and power distribution, food manufacturing, banking and financial services, real estate development, and infrastructure. The Company is the publicly-listed holding and management company of the Group. The parent and the ultimate parent of the Company is Aboitiz & Company, Inc. (ACO).

The registered office address of the Company is 32nd Street, Bonifacio Global City, Taguig City, Metro Manila, Philippines.

2. Group Information

The unaudited interim condensed consolidated financial statements comprise the financial statements of the Company, subsidiaries controlled by the Company and a joint operation that is subject to joint control (collectively referred to as the Group).

The following are the subsidiaries as of September 30, 2024 and December 31, 2023:

	Nature of Business	Place of Incorporation	Percentage of Ownership			
			September 30, 2024		December 31, 2023	
			Direct	Indirect	Direct	Indirect
Aboitiz Power Corporation (AP) and Subsidiaries	Power	Philippines	53.09	—	53.09	—
AboitizPower International Pte. Ltd.	Holding	Singapore	—	100.00	—	100.00
Cleanergy Asia Power Holdings Pte. Ltd	Holding	Singapore	—	100.00	—	100.00
AP Lariang Pte. Ltd.	Holding	Singapore	—	100.00	—	100.00
Aboitiz Energy Solutions, Inc. (AESI)	Power	Philippines	—	100.00	—	100.00
Adventenergy, Inc. (AI)	Power	Philippines	—	100.00	—	100.00
Balamban Enerzone Corporation (BEZ)	Power	Philippines	—	100.00	—	100.00
Mactan Enerzone Corporation (MEZ)	Power	Philippines	—	100.00	—	100.00
Malvar Enerzone Corporation (MVEZ)	Power	Philippines	—	100.00	—	100.00
East Asia Utilities Corporation (EAUC)	Power	Philippines	—	100.00	—	100.00
Lima Enerzone Corporation (LEZ)	Power	Philippines	—	100.00	—	100.00
Subic Enerzone Corporation (SEZ)	Power	Philippines	—	100.00	—	100.00
Tarlac Enerzone Corporation (TEZ)	Power	Philippines	—	100.00	—	—
Cotabato Light & Power Co., Inc. (CLP)	Power	Philippines	—	99.94	—	99.94
Cotabato Ice Plant, Inc.	Manufacturing	Philippines	—	100.00	—	100.00
Davao Light & Power Co., Inc. (DLP)	Power	Philippines	—	99.93	—	99.93
STEAG State Power, Inc. (STEAG, see Note 27)	Power	Philippines	—	85.00	—	69.40
Cebu Private Power Corporation (CPPC)	Power	Philippines	—	60.00	—	60.00
Prism Energy, Inc. (PEI)	Power	Philippines	—	60.00	—	60.00
Visayan Electric Co., Inc. (VECO)	Power	Philippines	—	55.26	—	55.26

	Nature of Business	Place of Incorporation	Percentage of Ownership			
			September 30, 2024		December 31, 2023	
			Direct	Indirect	Direct	Indirect
Cell Power Energy Corporation*	Power	Philippines	–	100.00	–	100.00
Potentia Insurance Pte Ltd	Insurance	Singapore	–	100.00	–	–
1882 Energy Ventures Incorporated	Holding	Philippines	–	100.00	–	–
AP Electric Mobility Inc.*	Electric vehicle operation	Philippines	–	100.00	–	–
Heritage Light and Power Corporation*	Power	Philippines	–	100.00	–	–
Peninsula Electric Corporation*	Power	Philippines	–	100.00	–	–
PowerPlus Innovation, Inc.*	Management services	Philippines	–	99.90	–	–
Aboitiz Renewables Inc. (ARI) and Subsidiaries	Power	Philippines	–	100.00	–	100.00
AP Renewables, Inc. (APRI)	Power	Philippines	–	100.00	–	100.00
Hedcor, Inc. (HI)	Power	Philippines	–	100.00	–	100.00
Amihan Frontier Energy, Inc.*	Power	Philippines	–	100.00	–	100.00
Hedcor Benguet, Inc.*	Power	Philippines	–	100.00	–	100.00
Hedcor Bukidnon, Inc. (Hedcor Bukidnon)	Power	Philippines	–	100.00	–	100.00
Hedcor Kabayan, Inc.*	Power	Philippines	–	100.00	–	100.00
PV Sinag Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Amihan Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Aboitiz Solar Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Maaraw Holdings San Carlos, Inc. (MHSCI)	Holding	Philippines	–	100.00	–	100.00
San Carlos Sun Power, Inc. (Sacasun)	Power	Philippines	–	100.00	–	100.00
Hedcor Manolo Fortich, Inc.*	Power	Philippines	–	100.00	–	100.00
Hedcor Sabangan, Inc. (Hedcor Sabangan)	Power	Philippines	–	100.00	–	100.00
Hedcor Sibulan, Inc. (HSI)	Power	Philippines	–	100.00	–	100.00
Hedcor Tamugan, Inc.*	Power	Philippines	–	100.00	–	100.00
Hedcor Tudaya, Inc. (Hedcor Tudaya)	Power	Philippines	–	100.00	–	100.00
Aboitiz Power Distributed Renewables, Inc.	Power	Philippines	–	100.00	–	100.00
AP Renewable Energy Corporation*	Power	Philippines	–	100.00	–	100.00
Aboitiz Power Distributed Energy, Inc.	Power	Philippines	–	100.00	–	100.00
RE Resources, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy, Inc. (CI)*	Power	Philippines	–	100.00	–	100.00
Hydro Electric Development Corporation*	Power	Philippines	–	99.97	–	99.97
Luzon Hydro Corporation (LHC)	Power	Philippines	–	100.00	–	100.00
Bakun Power Line Corporation*	Power	Philippines	–	100.00	–	100.00
Sinag Solar Power Corporation*	Power	Philippines	–	100.00	–	100.00
Retensol, Inc.*	Power	Philippines	–	100.00	–	100.00
Aseagas Corporation (Aseagas)*	Power	Philippines	–	100.00	–	100.00
Cordillera Hydro Corporation (CHC)*	Power	Philippines	–	100.00	–	100.00
Visayas Cleanergy, Inc.*	Power	Philippines	–	100.00	–	100.00
Tagoloan Hydro Corporation*	Power	Philippines	–	100.00	–	100.00
Luzon Hydro Company Limited*	Power	Philippines	–	100.00	–	100.00
Electricidad, Inc.*	Power	Philippines	–	100.00	–	100.00
Maaraw Renewable Energy Corporation*	Power	Philippines	–	100.00	–	100.00
Wind Renewable Energy Corporation*	Power	Philippines	–	100.00	–	100.00
Luzon Alternative Energy Sources, Inc.*	Power	Philippines	–	100.00	–	100.00
Luzon Cleanergy Generation, Inc.*	Power	Philippines	–	100.00	–	100.00
Luzon Cleanergy, Inc.*	Power	Philippines	–	100.00	–	100.00
Maaraw Holdings Bais, Inc.*	Power	Philippines	–	100.00	–	100.00
Mindanao Cleanergy, Inc.*	Power	Philippines	–	100.00	–	100.00
North Luzon Green and Sustainable Energy, Inc.*	Power	Philippines	–	100.00	–	100.00
North Luzon Green Power, Inc.*	Power	Philippines	–	100.00	–	100.00
North Luzon Natural Energy, Inc.*	Power	Philippines	–	100.00	–	100.00
Northern Sun Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Northern Sun Radiance, Inc.*	Power	Philippines	–	100.00	–	100.00

	Nature of Business	Place of Incorporation	Percentage of Ownership			
			September 30, 2024		December 31, 2023	
			Direct	Indirect	Direct	Indirect
South Cleanergy, Inc.*	Power	Philippines	–	100.00	–	100.00
South Luzon Energy Solutions, Inc.*	Power	Philippines	–	100.00	–	100.00
South Luzon Power Development, Inc.*	Power	Philippines	–	100.00	–	100.00
South Luzon Sustainable Energy, Inc.*	Power	Philippines	–	100.00	–	100.00
Sinag Naraw Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 1, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 2, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 1 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 2 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 3 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 4 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 5 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 6 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 7 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 8 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 9 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Cleanergy 10 Power, Inc.*	Power	Philippines	–	100.00	–	100.00
Inner Channel Wind Power Corporation *	Power	Philippines	–	100.00	–	100.00
Cornerstone Energy Development, Inc.*	Power	Philippines	–	60.00	–	60.00
Therma Power, Inc. (TPI) and Subsidiaries	Power	Philippines	–	100.00	–	100.00
Mindanao Sustainable Solutions, Inc.*	Services	Philippines	–	100.00	–	100.00
Therma Luzon, Inc. (TLI)	Power	Philippines	–	100.00	–	100.00
Therma Marine, Inc. (Therma Marine)	Power	Philippines	–	100.00	–	100.00
Therma Mobile, Inc. (Therma Mobile)	Power	Philippines	–	100.00	–	100.00
Therma South, Inc. (TSI)	Power	Philippines	–	100.00	–	100.00
Therma Power-Visayas, Inc. (TPVI)	Power	Philippines	–	100.00	–	100.00
Therma Central Visayas, Inc.*	Power	Philippines	–	100.00	–	100.00
Therma Subic, Inc.*	Power	Philippines	–	100.00	–	100.00
Therma Mariveles Holdings, Inc.	Holding	Philippines	–	100.00	–	100.00
GNPower Mariveles Energy Center Ltd. Co. (GMEC)	Power	Philippines	–	78.33	–	78.33
Therma Dinginin Holdings, Inc.	Holding	Philippines	–	100.00	–	100.00
Therma Cebu Energy Inc.*	Power	Philippines	–	100.00	–	100.00
Therma NatGas Power Inc.*	Power	Philippines	–	100.00	–	100.00
Therma Pagbilao Power Inc.*	Power	Philippines	–	100.00	–	100.00
Therma Quezon Energy Inc.*	Power	Philippines	–	100.00	–	100.00
Therma Visayas, Inc. (TVI)	Power	Philippines	–	80.00	–	80.00
Abovant Holdings, Inc.	Holding	Philippines	–	60.00	–	60.00
Aboitiz FeedAll Holdings, Inc. and Subsidiaries (FeedAll)	Holding	Philippines	100.00	–	100.00	–
Pilmico Foods Corporation (PFC) and Subsidiaries	Food manufacturing	Philippines	–	100.00	–	100.00
Filagri Holdings, Inc.	Holding	Philippines	–	100.00	–	100.00
Pilmico Animal Nutrition Corporation (PANC)	Food manufacturing	Philippines	–	100.00	–	100.00
Filagri, Inc.	Food manufacturing	Philippines	–	100.00	–	100.00
AboitizLand, Inc. (AboitizLand) and Subsidiaries	Real estate	Philippines	100.00	–	100.00	–
Propriedad del Norte, Inc. (PDNI)	Real estate	Philippines	–	100.00	–	100.00
Cebu Industrial Park Developers, Inc. (CIPDI)	Real estate	Philippines	–	60.00	–	60.00
Cebu Industrial Park Services, Inc.	Services	Philippines	–	100.00	–	100.00
Misamis Oriental Land Development Corporation	Real estate	Philippines	–	60.00	–	60.00
ALLRise Development Corp. and Subsidiaries	Real estate	Philippines	–	100.00	–	100.00
78 Point Blue, Inc.	Real estate	Philippines	–	100.00	–	100.00
Triplecrown Properties, Inc. (TCP)	Real estate	Philippines	–	100.00	–	100.00
Firmwall Systems, Inc.	Real estate	Philippines	–	100.00	–	100.00

	Nature of Business	Place of Incorporation	Percentage of Ownership			
			September 30, 2024		December 31, 2023	
			Direct	Indirect	Direct	Indirect
AEV International Pte. Ltd. (AEV International) and Subsidiaries	Holding	Singapore	–	100.00	–	100.00
Pilmico International Pte. Ltd. (PIPL) and Subsidiaries	Holding	Singapore	–	100.00	–	100.00
Abaqa International Pte Ltd.	Trading	Singapore	–	100.00	–	100.00
Gold Coin Management Holdings Pte. Ltd. (GCMH) and Subsidiaries	Holding	Singapore	–	100.00	–	100.00
GC Investment Holdings Limited	Holding	Hong Kong	–	100.00	–	100.00
Gold Coin (ZhangJiang) Company Ltd.	Feedmills	China	–	100.00	–	100.00
Gold Coin (Zhangzhou) Company Ltd.	Feedmills	China	–	100.00	–	100.00
Gold Coin Animal Husbandry (Zhangzhou) Co. Ltd*	Feedmills	China	–	100.00	–	100.00
Gold Coin (Zhuhai) Company Ltd.	Feedmills	China	–	100.00	–	100.00
Gold Coin Feedmill (Kunming) Co. Ltd.	Feedmills	China	–	100.00	–	100.00
Gold Coin Feedmill (Dongguan) Co. Ltd.	Feedmills	China	–	100.00	–	100.00
Gold Coin (Yunnan) Co. Limited*	Feedmills	China	–	100.00	–	100.00
Gold Coin Agriculture (Guangxi) Co. Ltd.	Feedmills	China	–	100.00	–	100.00
Gold Coin Management (Shenzhen) Co. Ltd.	Holding	China	–	100.00	–	100.00
Gold Coin Sabah Sdn. Bhd.	Holding	Malaysia	–	100.00	–	100.00
Gold Coin Feedmill (Dong Nai) Co. Ltd.	Feedmills	Vietnam	–	100.00	–	100.00
American Feeds Company Limited	Feedmills	Vietnam	–	100.00	–	100.00
Gold Coin Feedmill Ha Nam Co. Ltd. (GCFHN)	Feedmills	Vietnam	–	100.00	–	100.00
Pilmico Vietnam Company Limited (PVCL)	Food manufacturing	Vietnam	–	100.00	–	100.00
Glen Arbor Holdings (Singapore) Pte. Ltd. (GAHS)	Holding	Singapore	–	100.00	–	100.00
Gold Coin Group Limited	Holding	Hong Kong	–	100.00	–	100.00
Gold Coin Holdings Sdn Bhd	Holding	Malaysia	–	100.00	–	100.00
Gold Coin Feedmill Binh Duong Company (GCFBDC)	Feedmills	Vietnam	–	100.00	–	100.00
KLEAN Greentech Co. Ltd.	Feedmills	Thailand	–	100.00	–	100.00
Gold Coin Vietnam Holdings Pte. Ltd.	Holding	Singapore	–	100.00	–	100.00
Gold Coin Aqua Feed (Singapore) Pte. Ltd.	Holding	Singapore	–	100.00	–	100.00
Gold Coin Specialities Sdn. Bhd. (GCSSB)	Feedmills	Malaysia	–	100.00	–	100.00
Gold Coin Specialities (Thailand) Co. Ltd.	Feedmills	Thailand	–	100.00	–	100.00
P.T. Gold Coin Trading Indonesia	Feedmills	Indonesia	–	100.00	–	100.00
P.T. Gold Coin Indonesia	Feedmills	Indonesia	–	100.00	–	100.00
P.T. Gold Coin Specialities	Feedmills	Indonesia	–	99.90	–	99.90
PT Ayam Unggul (PTAYAM)	Feedmills	Indonesia	–	60.00	–	60.00
Gold Coin Malaysia Group Sdn. Bhd.	Holding	Malaysia	–	100.00	–	100.00
Gold Coin Feedmills (Malaysia) Sdn. Bhd.	Feedmills	Malaysia	–	100.00	–	100.00
Gold Coin Feedmill (Sabah) Sdn. Bhd.	Feedmills	Malaysia	–	100.00	–	100.00
Gold Coin Sarawak Sdn. Bhd.	Feedmills	Malaysia	–	72.80	–	72.80
Bintawa Fishmeal Factory Sdn. Bhd.	Feedmills	Malaysia	–	72.80	–	72.80
Golden Livestock Sdn Bhd.	Holding	Malaysia	–	100.00	–	100.00
Pilmico Aqua Pte. Ltd.	Holding	Singapore	–	100.00	–	100.00
Aboitiz Data Innovation Pte. Ltd.	Data Analytics	Singapore	–	100.00	–	100.00
Archipelago Insurance Pte Ltd (AIPL)	Insurance	Singapore	100.00	–	100.00	–
AEV Aviation, Inc. (AEV Aviation)	Services	Philippines	73.31	26.69	73.31	26.69
Advanced Data Innovation Inc.	Data Analytics	Philippines	100.00	–	100.00	–
Cebu Praedia Development Corporation (CPDC)	Real estate	Philippines	100.00	–	100.00	–
Tenfold Ventures Corporation	Services	Philippines	100.00	–	100.00	–
CCEP Aboitiz Beverages Philippines, Inc. (CABPI)**	Holding	Philippines	–	–	100.00	–
Aboitiz Infracapital, Inc. (AIC) and Subsidiaries	Holding	Philippines	100.00	–	100.00	–
Lima Land, Inc. (LLI)	Real estate	Philippines	–	100.00	–	100.00
Lima Water Corporation (LWC)	Water Infrastructure	Philippines	–	100.00	–	100.00

	Nature of Business	Place of Incorporation	Percentage of Ownership			
			September 30, 2024		December 31, 2023	
			Direct	Indirect	Direct	Indirect
Apo Agua Infraestructura, Inc. (Apo Agua)	Water Infrastructure	Philippines	–	70.00	–	70.00

* No commercial operations as of September 30, 2024.

** Accounted as an associate in 2024 (see Note 9).

Interest in a Joint Operation

On May 15, 2014, the Group entered into a shareholders' agreement with TPEC Holdings Corporation (TPEC) for the development, construction and operation of the 400 MW Pagbilao Unit III in Pagbilao, Quezon through Pagbilao Energy Corporation (PEC). TPI and TPEC both agreed to provide their respective capital contributions and subscribe to common shares such that each stockholder owns 50% of the issued and outstanding shares of stock of PEC.

The financial and operating activities of the operation are jointly controlled by the participating shareholders and are primarily designed for the provision of output to the shareholders.

The Group's share of assets, liabilities, revenue, expenses and cash flows of a joint operation are included in the unaudited interim condensed consolidated financial statements on a line-by-line basis.

3. Basis of Preparation and Summary of Significant Accounting Policies

Basis of Preparation

The unaudited interim condensed consolidated financial statements of the Group have been prepared on a historical cost basis, except for derivative financial instruments, investments in certain debt and equity securities, and investment properties which are measured at fair value, and agricultural produce and biological assets which are measured at fair value less estimated costs to sell. The unaudited interim condensed consolidated financial statements are presented in Philippine peso, which is the Company's functional currency, and all values are rounded to the nearest thousands, except for earnings per share and exchange rates and as otherwise indicated.

Statement of Compliance

The unaudited interim condensed consolidated financial statements are prepared in accordance with Philippine Accounting Standard (PAS) 34, *Interim Financial Reporting*.

The unaudited interim condensed consolidated financial statements do not include all the information and disclosures required in the annual consolidated financial statements, and should be read in conjunction with the Group's annual consolidated financial statements as of and for the year ended December 31, 2023, which have been prepared in accordance with Philippine Financial Reporting Standards (PFRSs).

On October 25, 2024, the Audit Committee of the Board of Directors (BOD) of the Company approved and authorized the release of the unaudited interim condensed consolidated financial statements of the Group.

Changes in Accounting Policies and Disclosures

The accounting policies adopted are consistent with those of the previous financial year, except for the amendments to existing standards which were applied starting January 1, 2024. There are no other significant changes affecting the unaudited interim condensed consolidated financial statements from these adoptions. The Group has not early adopted any other standard, interpretation or amendment that has been issued but is not yet effective.

Effective beginning on or after January 1, 2024

- Amendments to PAS 1, *Classification of Liabilities as Current or Non-current*

The amendments clarify:

- That only covenants with which an entity must comply on or before reporting date will affect a liability's classification as current or non-current.
- That classification is unaffected by the likelihood that an entity will exercise its deferral right
- That only if an embedded derivative in a convertible liability is itself an equity instrument would the terms of a liability not impact its classification

The amendments are effective for annual reporting periods beginning on or after January 1, 2024 and must be applied retrospectively.

- Amendments to PFRS 16, *Lease Liability in a Sale and Leaseback*

The amendments specify how a seller-lessee measures the lease liability arising in a sale and leaseback transaction in a way that it does not recognize any amount of the gain or loss that relates to the right of use retained.

The amendments are effective for annual reporting periods beginning on or after January 1, 2024 and must be applied retrospectively. Earlier adoption is permitted and that fact must be disclosed.

- Amendments to PAS 7 and PFRS 7, *Disclosures: Supplier Finance Arrangements*

The amendments specify disclosure requirements to enhance the current requirements, which are intended to assist users of financial statements in understanding the effects of supplier finance arrangements on an entity's liabilities, cash flows and exposure to liquidity risk.

The amendments are effective for annual reporting periods beginning on or after January 1, 2024. Earlier adoption is permitted and that fact must be disclosed.

4. Summary of Significant Accounting Judgments, Estimates and Assumptions

The preparation of the Group's unaudited interim condensed consolidated financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities. However, uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of the asset or liability affected in the future periods.

Judgments and estimates are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

The Group based its assumptions and estimates on parameters available when the consolidated financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market changes or circumstances arising that are beyond the control of the Group. Such changes are reflected in the assumptions when they occur.

Judgments, key assumptions concerning the future, and other key sources of estimation uncertainty at the end of the reporting period, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next reporting period are consistent with those applied in the most recent annual consolidated financial statements.

5. Cash and Cash Equivalents

	September 30, 2024	December 31, 2023
	(Unaudited)	(Audited)
Cash on hand and in banks	₱28,904,331	₱33,296,987
Short-term deposits	50,082,809	78,996,595
	₱78,987,140	₱112,293,582

Cash in banks earn interest at floating rates based on daily bank deposit rates. Short-term deposits are made for varying periods of up to three months depending on the immediate cash requirements of the Group, and earn interest at the respective short-term deposit rates. Interest income earned from cash and cash equivalents amounted to ₱2.4 billion and ₱2.7 billion for the nine-month periods ending September 30, 2024 and 2023, respectively.

6. Trade and Other Receivables

	September 30, 2024 (Unaudited)	December 31, 2023 (Audited)
Trade receivables		
Power	₱27,587,009	₱29,946,688
Real estate	13,713,716	12,688,722
Food manufacturing	10,111,810	9,837,176
Holding and others	733,667	1,924,844
	52,146,202	54,397,430
Nontrade receivables	7,352,630	7,113,014
Dividends receivable	—	878,720
Advances to contractors	722,885	661,951
Others	445,831	554,331
	60,667,548	63,605,446
Less allowance for expected credit losses	5,550,616	5,026,201
	55,116,932	58,579,245
Less noncurrent portion	393,114	377,214
	₱54,723,818	₱58,202,031

Trade receivables, except real estate receivables, are generally non-interest bearing and on 10 - 30 days' terms.

Advances to contractors refer to noninterest-bearing advance payments made for acquisition of inventories and services which are offset against progress billings to be made by the suppliers.

Non-trade receivables relates mostly to claims from insurance against the property damage and business interruption insurance policies of TSI and advances to partners in GMEC.

Other receivables include accrued interest income.

Trade Receivables of Real Estate Group

Trade receivables consist mostly of installment contract receivables from real estate customers. Installment contract receivables are collectible in monthly installments over a period of two to three years and are noninterest bearing. Current and noncurrent portion of these receivables amount to ₱13.3 billion and ₱393.1 million, respectively, as of September 30, 2024, and ₱12.3 billion and ₱377.2 million, respectively, as of December 31, 2023.

Trade receivables of real estate group include contract assets amounting to ₱8.3 billion and ₱5.9 billion as of September 30, 2024 and December 31, 2023, respectively. Contract assets represents excess of recognized revenues from contracts with real estate customers determined based on percentage-of-completion, against amounts billed to customers.

7. Inventories

	September 30, 2024	December 31, 2023
	(Unaudited)	(Audited)
At cost:		
Real estate inventories	₱11,415,803	₱10,751,854
Materials, parts and supplies	10,386,787	9,600,518
Raw materials	2,995,411	2,692,704
Fuel and lubricants	3,120,977	4,589,745
Land and improvements	8,368,137	8,401,135
Finished goods	1,584,177	2,172,712
Work in progress	46,176	12,922
At NRV:		
Wheat grains and other raw materials	6,595,003	6,924,493
Materials, parts and supplies	464,785	423,571
	₱44,977,256	₱45,569,654

8. Other Current Assets

	September 30, 2024	December 31, 2023
	(Unaudited)	(Audited)
Exchangeable notes	₱15,608,623	₱15,608,623
Restricted cash	5,997,067	5,269,703
Prepaid expenses	4,977,932	5,416,416
Input value added tax (VAT) - net	1,911,342	2,545,186
Insurance assets	1,618,710	1,947,434
Concession contract asset (see Note 11)	1,335,264	1,368,375
Biological assets	1,118,906	1,059,858
Short-term cash deposits	921,569	1,543,016
Advances to suppliers	690,455	1,281,994
Advances to National Grid Corporation of the Philippines (NGCP)	551,506	551,506
Others	1,573,822	1,370,959
	₱36,305,196	₱37,963,070

Exchangeable notes represents AIC's Exchangeable Note Agreement with MCC and GAIBV where MCC and GAIBV have issued unsecured and non-interest bearing notes amounting to ₱7.8 billion each for the funds advanced by AIC to the two entities.

Restricted cash represents proceeds from sale of power under the control of trustees of TVI and TSI's lenders as per loan agreement. The asset will be used to pay the current portion of loans payable, interest payments and operating costs in the following period.

Prepaid expenses mainly include prepaid taxes and prepayments for insurance.

Short-term cash deposits are fixed-term deposits generally having maturities of more than 3 months but less than one year. These earn interest at the respective bank deposit rates. Interest income earned from short-term cash deposits amounted to ₱41.5 million and ₱153.8 million for the nine-month periods ending September 30, 2024 and 2023, respectively.

Advances to NGCP pertain to TVI's cost of construction and installation of substation and transmission facilities which is subject for reimbursement.

"Others" include asset held for sale and income tax refundable.

9. Investments and Advances

The Group's investees and the corresponding equity ownership are as follows:

	Nature of Business	Percentage of ownership	
		September 30, 2024 (Unaudited)	December 31, 2023 (Audited)
Manila-Oslo Renewable Enterprise, Inc. (MORE) ¹	Holding	83.33	83.33
GN Power Dinginin Ltd. Co. (GNPD) ¹	Power generation	70.00	70.00
AEV CRH Holdings, Inc. (AEV CRH)	Holding	60.00	60.00
AA Thermal ^{1 & 2}	Holding	60.00	60.00
Cebu District Property Enterprise, Inc. (CDPEI) ^{1 *}	Real estate	50.00	50.00
Unity Digital Infrastructure Inc. ¹	Services	50.00	50.00
Aura Energy Holdings Inc. (AEHI) ^{1 & 4}	Holding	50.00	50.00
Aboitiz Upgrade Solar Inc.*	Power generation	50.00	—
Union Bank of the Philippines (UBP)	Banking	49.99	49.94
Hijos de F. Escaño, Inc.	Holding	46.73	46.73
CRH ABOITIZ Holdings, Inc. (CRH ABOITIZ)	Holding	45.00	45.00
Mazzaraty Energy Corporation	Retail electricity supplier	44.87	44.87
Sinag Naraw Power, Inc.*	Power	44.00	44.00
San Fernando Electric Light & Power Co., Inc. (SFELAPCO)	Power distribution	43.78	43.78
Pampanga Energy Ventures, Inc. (PEVI)	Holding	42.84	42.84
4 Barracuda Energy Corp. (4BEC) ^{1 & 4 *}	Power generation	41.00	41.00
CABPI ⁵	Holding	40.00	—
Lihangin Wind Energy Corp. (LWEC) ^{2 & 4 *}	Power generation	35.00	35.00
Aboitiz GMR Megawide Cebu Airport Corporation (AGMCAC) ⁶	Airport operations	33.33	33.33
Cebu Energy Development Corp. (CEDC)	Power generation	26.40	26.40
Redondo Peninsula Energy, Inc. (RP Energy) *	Power generation	25.00	25.00
Southern Philippines Power Corporation (SPPC)	Power generation	20.00	20.00

	Nature of Business	Percentage of ownership	
		September 30, 2024 (Unaudited)	December 31, 2023 (Audited)
Western Mindanao Power Corporation (WMPC)	Power distribution	20.00	20.00
Gold Coin Feed Mills (Brunei) Sdn. Bhd. **	Feedmills	20.00	20.00
Jin Fu Boar Stud Farm (Mengzi) Co., Ltd ***	Food manufacturing	20.00	20.00
Balibago Water Systems, Inc. (BWSI) ³	Water infrastructure	15.94	15.94
Singlife Philippines Inc. ³	Insurance	15.00	15.00

¹Joint ventures.

²Economic interest.

³Significant influence by virtue of the board seat held by the Group

⁴ARI entered into a subscription agreement to subscribe to 4BEC, AEHI & LWEC for a total subscription price of ₱175.2 million, ₱169.8 million and ₱77.8 million, respectively.

⁵On August 2, 2023, AEV and Coca-Cola Europacific Partners PLC (CCEP) entered into a Letter of Intent with the Coca-Cola Company to jointly acquire 100% ownership in Coca-Cola Beverages Philippines, Inc. (CCBPI). The proposed acquisition is based on an enterprise value of \$1.8 billion. On February 23, 2024, after all of the closing conditions have been met, CCEP and AEV completed the acquisition of CCBPI thru CABPI based on a 60%:40% ownership structure between CCEP and AEV. AEV's capital contribution amounted to ₱29.1 billion.

⁶Formerly GMR Megawide Cebu Airport Corporation

*No commercial operations as of September 30, 2024.

**Registered in Malaysia and is part of GCMH Group

***Registered in China and is part of GCMH Group

Unless otherwise indicated, the principal place of business and country of incorporation of the Group's associates and joint ventures are in the Philippines. All investees above are associates except as otherwise indicated.

The detailed carrying values of investees, which are accounted for under the equity method, follow:

	September 30, 2024 (Unaudited)	December 31, 2023 (Audited)
UBP	₱100,108,265	₱91,616,006
GNPD/ATI	78,882,345	76,421,272
CABPI	30,274,957	—
AEV CRH	24,757,963	25,484,343
MORE	10,574,867	10,092,085
GMCAC	9,819,573	9,805,370
CEDC	3,794,786	3,040,004
UDII	3,262,966	3,014,548
CDPEI	1,656,797	1,677,288
SFELAPCO/PEVI	1,382,858	1,225,891
BWSI	746,507	683,695
WMPC	113,184	156,895
RP Energy	89,188	90,433
SPPC	77,753	81,996
Others	1,125,633	669,448
	₱266,667,642	₱224,059,274

	September 30, 2024	December 31, 2023
	(Unaudited)	(Audited)
Acquisition cost:		
Balance at beginning of period	₱138,229,708	₱135,195,009
Additions during the period	36,131,525	7,435,310
Step acquisition to subsidiary	—	(4,400,611)
Balance at end of period	174,361,233	138,229,708
Accumulated share in net earnings:		
Balances at beginning of period	87,112,553	67,104,216
Share in net earnings for the period	17,175,418	23,637,125
Step acquisition to subsidiary (see Note 27)	—	942,552
Cash dividends received and receivable	(11,761,295)	(4,571,340)
Balance at end of period	92,526,676	87,112,553
Gain on dilution	1,014,136	1,014,136
Share in net unrealized mark-to-market losses on FVOCI investments of associates	(411,001)	(988,053)
Share in cumulative translation adjustments of associates and joint ventures	1,117,771	497,298
Share in actuarial losses on retirement benefit plan of associates and joint ventures	(1,260,442)	(1,125,637)
	267,348,373	224,740,005
Less allowance for impairment losses	680,731	680,731
	266,667,642	224,059,274
Advances to associates	1,450	81,851
	₱266,669,092	₱224,141,125

10. Intangible Assets

Set out below is the carrying amount of the Group's intangible assets as of September 30, 2024 and the movements for the nine-month period then ended:

	Goodwill	Service concession rights	Franchise	Project development costs	Customer contracts	Software and licenses	Total
Cost:							
Balances at beginning of period	₱59,346,119	₱21,410,024	₱3,078,431	₱2,502,911	₱99,746	₱1,988,169	₱88,425,400
Additions during the period	—	676,252	—	583,860	—	322,864	1,582,976
Impairment	—	—	—	(61,702)	—	—	(61,702)
Exchange differences and others	986,350	13,628	—	(683,337)	—	124,456	441,097
Balances at end of period	60,332,469	22,099,904	3,078,431	2,341,732	99,746	2,435,489	90,387,771
Accumulated amortization:							
Balances at beginning of period	—	4,538,984	814,502	—	99,746	1,084,172	6,537,404
Amortization	—	599,074	57,721	—	—	181,845	838,640
Balances at end of period	—	5,138,058	872,223	—	99,746	1,266,017	7,376,044
Net book values	₱60,332,469	₱16,961,846	₱2,206,208	₱2,341,732	₱—	₱1,169,472	₱83,011,727

11. Other Noncurrent Assets

	September 30, 2024	December 31, 2023
	(Unaudited)	(Audited)
Concession contract asset, net of current portion	₱7,501,158	₱7,977,067
Prepaid taxes	5,837,382	4,709,025
Input VAT and tax credit receivable	5,390,961	5,805,371
Advances to contractors and projects	3,271,118	1,199,154
Financial assets at FVOCI	2,392,336	3,353,210
Prepaid rent and other deposits	1,645,521	1,199,209
Receivable from NGCP - net of current portion	565,752	565,732
Deposit for future land acquisition	410,543	398,213
Deferred VAT	251,998	212,189
Biological assets	243,363	210,978
Financial assets at FVTPL	115,643	107,292
Debt investments at amortized cost	—	11,063
Others	1,830,628	1,464,764
	₱29,456,403	₱27,213,267

Prepaid taxes are composed of creditable withholding taxes.

Interest income earned from investments on financial assets amounted to ₱60.9 million and ₱152.5 million for the nine-month periods ending September 30, 2024 and 2023, respectively.

Concession contract asset pertains to STEAG's PPA with NPC which has been accounted for under the provisions of Philippine Interpretation IFRIC 12. Under the terms of the PPA, STEAG will receive capital recovery fees from NPC representing recovery of STEAG's capital cost incurred in relation to the construction of the Power Station. These capital recovery fees are recognized at their discounted value in the consolidated financial statements using a prevailing market rate when STEAG was acquired by AP in June 2023.

Concession contract asset due not later than one year is presented as current asset in the unaudited interim consolidated balance sheets (see Note 8).

12. Trade and Other Payables

	September 30, 2024	December 31, 2023
	(Unaudited)	(Audited)
Trade payables	₱30,110,299	₱32,766,171
Nontrade and other payables	6,161,761	8,949,592
Accrued expenses		
Interest	3,847,084	3,615,917
Taxes and fees	1,559,798	1,581,545
Others	3,021,988	2,618,070
Output VAT	4,644,878	4,817,847
Amounts due to contractors and other third parties	3,346,927	2,977,997
Unearned revenue	41,640	4,177
	52,734,375	57,331,316
Less noncurrent portion	1,297,892	1,185,415
	₱51,436,483	₱56,145,901

Trade payables are non-interest bearing and are usually on 30-90 days' terms.

Trade payables include contract liabilities amounting to ₱3.4 billion and ₱3.5 billion as of September 30, 2024 and December 31, 2023, respectively.

Accrued taxes and fees represent accrual of real property tax, transfer tax and other fees. Accrued others mainly include personnel-related accruals, commissions, customer discounts, freight costs and professional fees.

Other payables represent withholding taxes, payroll related liabilities and other accrual of expenses arising in the ordinary course of business and are generally payable within 12 months from the balance sheet date. Other payables include insurance contract liabilities amounting to ₱2.2 billion and ₱2.4 billion as of September 30, 2024 and December 31, 2023, respectively

Amounts due to contractors and other third parties include liabilities arising from construction projects.

13. Bank Loans

	September 30, 2024 (Unaudited)	December 31, 2023 (Audited)
Philippine peso loans	₱29,930,000	₱31,713,000
US dollar loans	5,323,494	4,467,823
Chinese yuan loans	1,727,155	1,980,370
Malaysian Ringgit loans	1,358,411	1,838,619
Indonesia rupia loans	220,517	479,039
Vietnamese dong loans	566,737	496,987
Other foreign currency-denominated loans	69,166	64,611
	₱39,195,480	₱41,040,449

The bank loans are unsecured short-term notes payable obtained from local and foreign banks with annual interest rates ranging from 3.3% to 8.5% and 3.13% to 8.20% in 2024 and 2023, respectively. These loans will mature on various dates within 12 months.

14. Long-term Debts

	September 30, 2024 (Unaudited)		December 31, 2023 (Audited)	
	Annual Interest Rate	Amount	Annual Interest Rate	Amount
Company:				
Financial and nonfinancial institutions - unsecured	3.30% - 7.53%	₱64,668,050	3.30% - 7.53%	₱68,068,050
Subsidiaries:				
GMEC				
Financial institutions - unsecured	LIBOR + 1.7% - 4.85%	27,402,271	LIBOR + 1.7% - 4.85%	29,728,547
Therma Marine				
Financial institutions - secured	4.54% - 7.68%	2,112,500	4.54% - 7.68%	2,437,500
Hedcor Sabangan				
Financial institutions - secured	4.92%	929,080	4.92%	995,174
TVI				
Financial institutions - secured	5.56% - 9.00%	20,398,753	5.56% - 9.00%	22,439,131
AP				
Financial and nonfinancial institutions - Philippine peso - unsecured	3.82% - 8.51%	54,100,000	3.82% - 8.51%	54,100,000
TSI				
Financial institutions - secured	4.27%	15,628,122	4.27%	16,884,883
APRI				
Financial institutions - secured	4.91% - 6.67%	9,811,892	4.91% - 6.67%	10,304,000
Hedcor Bukidnon				
Financial institutions - secured	4.29% - 5.59%	6,866,618	4.29% - 5.59%	7,498,401
HSI				
Fixed rate corporate notes - unsecured	5.21% - 5.42%	2,550,000	5.21% - 5.42%	2,550,000
PFC				
Financial institutions - unsecured	4.50% - 5.16%	2,833,500	4.50% - 5.16%	2,841,000
PANC				
Financial institutions - unsecured	4.50% - 6.43%	3,320,000	4.50% - 6.43%	3,360,000
HI				
Financial institution - secured	5.00%	1,151,299	5.00%	1,236,056

	September 30, 2024 (Unaudited)		December 31, 2023 (Audited)	
	Annual Interest Rate	Amount	Annual Interest Rate	Amount
Hedcor Tudaya				
Financial institution - secured	4.92%	605,778	4.92%	635,022
CEDI				
Financial institution - secured	8.00%	107,195	—	—
AESI				
Financial institution - secured	4.87%	576,000	4.87%	582,000
PVSINAG				
Financial institution - secured	7.06% - 8.02%	9,546,931	7.06% - 8.02%	8,850,000
ARI				
Financial institution - unsecured	6.65% - 6.91%	19,929,412	6.91%	12,000,000
TLI				
Financial institution - unsecured	7.39%	34,000,000	7.39%	34,000,000
STEAG				
Financial institution - unsecured	LIBOR + 1.50% - 5.00%	1,882,608	LIBOR + 1.50% - 5.00%	2,404,165
Apo Agua				
Financial institutions - secured	5.75% - 8.26%	10,877,156	5.75% - 8.26%	11,045,689
LWC				
Financial institution - secured	5.47%	217,188	5.38 %	228,125
LLI				
Financial institution - unsecured	5.76% - 7.45%	7,956,250	5.76% - 6.59%	5,000,000
AEV International				
US Dollar bonds				
Foreign currency - unsecured	4.20%	22,412,000	4.20%	22,148,000
GCMH				
Financial institution - unsecured	LIBOR + 1.44% - 4.73%	2,992,394	LIBOR + 1.44%	2,946,784
PTAYAM				
Financial institution - unsecured	JIBOR + 3.48%	130,042	JIBOR + 3.48%	126,054
Gold Coin Feedmill (Dong Nai) Co. Ltd.				
Financial institution - unsecured	5.4% - 6.2%	910,835	4.69% - 4.81%	542,487
ABOITIZLAND				
Financial institution - secured	3.97% - 4.41%	1,700,000	3.97% - 4.41%	1,800,000
FSI				
Financial institution - unsecured	6.22% - 6.23%	128,589	6.22% - 6.23%	135,054
TCP				
Financial institution - unsecured	5.50% - 7.50%	123,850	5.50% - 7.50%	146,350
Joint Operation - PEC				
Financial institution - secured	5.77% - 6.27%	7,719,459	5.77% - 6.27%	8,698,783
Total		333,587,772		333,731,255
Deferred financing costs		(2,016,991)		(2,156,064)
		331,570,781		331,575,191
Less current portion		23,347,967		15,218,412
Noncurrent portion		P 308,222,814		P 316,356,779

LLI availed of new loans amounting to ₱3.3 billion in the months of January, April, July, August and September 2024.

Gold Coin Feedmill (Dong Nai) Co. Ltd. availed various loans amounting to USD5.1 million (₱284.1 million) in the months of January to September 2024.

In March 2024, ARI availed a new loan for a total of ₱8.0 billion.

In March 2024, PV Sinag availed a new loan for a total of ₱850.0 million.

Loan covenants

The loan agreements on long-term debts of the Group provide for certain restrictions with respect to, among others, mergers or consolidations or other material changes in their ownership, corporate set-up or management, investment and guaranties, incurrence of additional debt, disposition of mortgage of assets, payment of dividends, and maintenance of financial ratios at certain levels.

These restrictions and requirements were complied with by the Group as of September 30, 2024 and December 31, 2023.

15. Debt Securities

As of September 30, 2024, AEV and AP registered and issued peso-denominated fixed-rate retail bonds totaling ₱98.2 billion under the following terms:

Maturity	Issuer	Annual Interest Rate	Amount
4-year bonds to mature on September 8, 2025	AEV	3.30%	₱5,000,000
2-year bonds to mature on September 21, 2025	AEV	6.34%	5,816,470
5-year bonds to mature on November 16, 2025	AEV	3.31%	696,700
3.5-year bonds to mature on June 7, 2026	AEV	6.87%	9,100,000
12-year bonds to mature on August 6, 2027	AEV	6.02%	5,071,350
7-year bonds to mature on September 8, 2028	AEV	4.10%	5,000,000
5-year bonds to mature on September 21, 2028	AEV	6.48%	5,825,620
10-year bonds to mature on June 18, 2029	AEV	6.32%	1,650,000
7-year bonds to mature on December 7, 2029	AEV	7.53%	10,900,000
10-year bonds to mature on September 21, 2033	AEV	6.80%	5,807,910
5-year bonds to mature on July 6, 2025	AP	3.94%	550,000
4-year bonds to mature on December 2, 2025	AP	4.00%	4,800,000
5-year bonds to mature on March 16, 2026	AP	3.82%	8,000,000
7-year bonds to mature on October 14, 2026	AP	5.28%	7,250,000
5-year bonds to mature on March 17, 2027	AP	5.31%	3,000,000
10-year bonds to mature on July 3, 2027	AP	5.34%	3,000,000
7-year bonds to mature on October 25, 2028	AP	8.51%	2,500,000
7-year bonds to mature on December 2, 2028	AP	5.03%	7,200,000
7-year bonds to mature on March 17, 2029	AP	5.74%	7,000,000
			₱98,168,050

16. Leases

Set out below, are the carrying amounts of the Group's right-of-use assets and lease liabilities as of September 30, 2024 and the movements for the nine-month period then ended:

	Right-of-use assets				Total	Lease Liabilities
	Land	Building	Power Plant	Manufacturing Plant, Equipment and Others		
At beginning of the period	₱4,033,097	₱415,211	₱25,658,351	₱183,947	₱30,290,606	₱3,347,652
Additions	658,996	46,764	—	—	705,760	602,641
Amortization expense	(150,074)	(154,847)	(703,627)	(20,149)	(1,028,697)	—
Capitalized amortization	(14,109)	—	—	—	(14,109)	—
Interest expense	—	—	—	—	—	193,635
Capitalized interest	—	—	—	—	—	31,839
Payments	—	—	—	—	—	(371,021)
Exchange difference and others	48,169	3,652	—	3,590	55,411	(3,759)
At end of the period	₱4,576,079	₱310,780	₱24,954,724	₱167,388	₱30,008,971	₱3,800,987

Set out below are the amounts recognized in the unaudited interim condensed consolidated statement of income:

	Jan - Sep 2024	Jan - Sep 2023
Amortization expense of right-of-use assets	₱1,028,697	₱756,746
Interest expense on lease liabilities	193,635	1,191,606
Rent expense - short-term leases	161,680	184,428
Rent expense - low-value assets	13,771	5,878
	₱1,397,783	₱2,138,658

17. Retained Earnings

On March 5, 2024, the BOD approved the declaration of a regular cash dividend of ₱1.40 per share (₱7.9 billion) to all stockholders of record as of March 19, 2024. These dividends were taken out of the unrestricted retained earnings as of December 31, 2023, and were paid on March 26, 2024.

The balance of retained earnings includes the accumulated equity in net earnings of subsidiaries, associates and joint arrangements amounting to ₱164.4 billion and ₱153.5 billion as of September 30, 2024 and December 31, 2023, respectively. Such amounts are not available for distribution until such time that the Company receives the dividends from the respective subsidiaries, associates and joint arrangements.

18. Other Comprehensive Income

	September 30, 2024 (Unaudited)	December 31, 2023 (Audited)
Cumulative Translation Adjustments		
Balance at beginning of period	₱558,087	₱1,809,142
Movements	2,279,771	(1,251,055)
Balance at end of period	2,837,858	558,087
Cash Flow Hedge Reserve		
Balance at beginning of period	(750,028)	1,376,129
Movements	780,508	(2,126,157)
Balance at end of period	30,480	(750,028)
Actuarial Losses on Defined Benefit Plans		
Balances at beginning of period	(893,806)	(601,318)
Movements	48,794	(292,488)
Balance at end of period	(845,012)	(893,806)
Net Unrealized Gains on Financial Assets at FVOCI		
At beginning of period	64,259	(31,381)
Movements	64,648	95,640
Balance at end of period	128,907	64,259
Share in Cumulative Translation Adjustments of Associates and Joint Ventures		
Balance at beginning of period	252,571	237,512
Movements	(469,939)	15,059
Balance at end of period	(217,368)	252,571
Share in Actuarial Losses on Defined Benefit Plans of Associates and Joint Ventures		
Balance at beginning of period	(1,145,207)	(901,547)
Movements	(147,659)	(243,660)
Balance at end of period	(1,292,866)	(1,145,207)
Share in Fair Value Changes on Financial Assets at FVOCI of Associates and Joint Ventures		
At beginning of period	(1,035,505)	(6,956,134)
Movements	578,248	5,920,629
Balance at end of period	(457,257)	(1,035,505)
Revaluation Surplus	642,672	642,672
	₱827,414	(₱2,306,957)

19. Revenues

	Jan - Sep 2024	Jan - Sep 2023
Sale of:		
Power	₱147,956,896	₱154,267,633
Goods	65,826,343	70,157,862
Real estate	4,852,602	6,481,729
Service fees	1,741,952	1,184,949
Others	538,254	562,938
	₱220,916,047	₱232,655,111

20. Costs and Expenses

	Jan - Sep 2024	Jan - Sep 2023
Cost of goods sold	₱54,478,798	₱62,531,898
Cost of purchased power	51,578,834	51,845,052
Cost of generated power	36,686,777	50,507,812
Cost of real estate sales	2,577,781	3,099,265
Operating expenses	38,340,123	35,936,095
	₱183,662,313	₱203,920,122

21. Other Income (Expense)

	Jan - Sep 2024	Jan - Sep 2023
Net foreign exchange losses - net	(₱318,780)	(₱64,706)
Surcharges	454,506	487,258
Rental income	184,962	122,526
Non-utility operating income	52,970	77,758
Dividend income	1,501	6,819
Gain (loss) on disposal of:		
Property, plant and equipment	(125,593)	121,156
Financial assets at FVTPL & FVOCI	(159)	16,503
Write off of project costs and other assets	(66,280)	(136,129)
Unrealized valuation gains on financial instruments	8,238	14,432
Others - net	1,599,080	2,391,651
	₱1,790,445	₱3,037,268

“Others - net” comprise non-recurring items like insurance claims, contract for difference charges, TSI sale of coal to NGCP and sale of poles, scrap and sludge oil.

22. Income Taxes

	Jan - Sep 2024	Jan - Sep 2023
Current		
Corporate income tax	₱6,800,902	₱5,326,895
Final tax	324,459	346,789
	7,125,361	5,673,684
Deferred	561,077	25,092
	₱7,686,438	₱5,698,776

23. Earnings per Common Share

Basic and diluted earnings per common share amounts were computed as follows:

	Jan - Sep 2024	Jan - Sep 2023
a. Net income attributable to equity holders of the parent	₱18,773,007	₱18,033,656
b. Weighted average number of common shares issued and outstanding	5,572,732	5,626,746
Basic and diluted earnings per common share (a/b)	₱3.37	₱3.20

There are no dilutive potential common shares for the nine-month periods ended September 30, 2024 and 2023.

24. Operating Segment Information

Operating segments are components of the Group that engage in business activities from which they may earn revenues and incur expenses, whose operating results are regularly reviewed by the Group's Chief Operating Decision Maker (CODM) to make decisions about how resources are to be allocated to the segment and assess their performances, and for which discrete financial information is available.

For purposes of management reporting, the Group's operating businesses are organized and managed separately according to services provided, with each segment representing a strategic business segment. The Group's identified operating segments, which are consistent with the segments reported to the BOD, the Group's CODM, are as follows:

- power segment, which is engaged in power generation and sale of electricity;
- financial services segment, which is engaged in banking and money remittance operations;
- food and beverage segment, which is engaged in the production of flour and feeds and swine breeding, and the production and sale of beverages;
- real estate segment, which is engaged in real property development for sale and lease;
- infrastructure segment, which is engaged in the production of cement and other building materials, sale and lease of properties in the economic estates, airport operations, digital infrastructure services, and in the supply of treated bulk water; and
- the parent company and others, which include the operations of the Company and the service provider subsidiaries that cater mainly to the Group.

January - September 2023

	Power	Financial Services	Food and Beverage	Real Estate	Infrastructure	Parent Company and Others	Eliminations	Consolidated
REVENUES								
Third parties	P154,453,723	P—	P70,158,437	P2,576,575	P4,461,202	P1,005,174	P—	P232,655,111
Inter-segment	185,412	—	5,492,063	2,603	61	763,104	(6,443,243)	—
Total revenue	P154,639,135	P—	P75,650,500	P2,579,178	P4,461,263	P1,768,278	(P6,443,243)	P232,655,111
RESULTS								
Segment results	P24,743,037	P—	P2,125,658	P664,175	P1,580,358	(P519,572)	P141,333	P28,734,989
Other income (expenses) - net	2,590,660	—	(68,722)	124,400	(64,725)	459,921	(4,266)	3,037,268
INCOME FROM OPERATIONS								31,772,257
Interest expense	(10,357,599)	—	(1,125,796)	(52,089)	(273,557)	(3,143,169)	14,254	(14,937,956)
Interest income	1,347,287	—	12,024	15,371	139,130	1,494,466	(14,254)	2,994,024
Share in net earnings (losses) of associates and joint ventures	15,834,851	4,015,158	4,915	(21,689)	(389,611)	16,235,722	(16,235,967)	19,443,379
Benefit from (provision for) income tax	(4,791,919)	—	(506,950)	(125,574)	(144,867)	(129,466)	—	(5,698,776)
NET INCOME (LOSS)	P29,366,317	P4,015,158	P441,129	P604,594	P846,728	P14,397,902	(P16,098,900)	P33,572,928
Depreciation and amortization	P9,577,756	P—	P1,253,267	P57,633	P34,222	P138,422	P—	P11,061,300
OTHER INFORMATION (as of December 31, 2023)								
Segment assets	P115,803,428	P—	P35,978,249	P15,276,080	P38,759,153	P53,030,773	(P4,463,836)	P254,383,847
Investments and advances	91,640,709	91,616,006	95,296	1,677,288	38,987,955	171,195,713	(171,071,842)	224,141,125
Unallocated corporate assets	279,579,168	—	34,279,506	5,724,408	26,826,382	9,656,545	(716,322)	355,349,687
Consolidated total assets								P833,874,659
Segment liabilities	P286,843,613	P—	P40,494,812	P7,891,310	P24,988,455	P94,945,953	(P4,763,836)	P450,400,307
Unallocated corporate liabilities	6,205,328	—	452,277	638,081	387,736	444,486	—	8,127,908
Consolidated total liabilities								P458,528,215

Revenues and noncurrent operating assets by geographical locations are summarized below:

	Revenue		Property, Plant and Equipment		Intangible Assets	
	September 2024	September 2023	September 2024	December 2023	September 2024	December 2023
Philippines	P184,602,142	P191,030,323	P196,238,543	P193,002,060	P22,644,316	P22,501,438
Rest of Asia	65,340,724	58,140,111	6,991,867	6,407,928	34,942	40,439
	P249,942,866	P249,170,434	P203,230,410	P199,409,988	P22,679,258	P22,541,877

The revenue information above is based on the locations of customers. Noncurrent operating assets consist of property, plant and equipment and intangible assets.

25. Financial Risk Management Objectives and Policies

The Group's principal financial instruments comprise of cash and cash equivalents, investments in FVTPL or FVOCI, bank loans and long-term debts. The main purpose of these financial instruments is to raise finances for the Group's operations and its investments in existing subsidiaries and associates and in new projects. The Group has other financial assets and liabilities such as trade and other receivables, trade and other payables, customer deposits and lease liabilities which arise directly from operations.

The Group also enters into derivative transactions, particularly foreign currency forwards, to economically hedge its foreign currency risk from foreign currency denominated liabilities and purchases.

Risk Management Structure

The BOD is mainly responsible for the overall risk management approach and for the approval of risk strategies and principles of the Group.

Financial risk committee

The Financial Risk Committee has the overall responsibility for the development of risk strategies, principles, frameworks, policies and limits. It establishes a forum of discussion of the Group's approach to risk issues in order to make relevant decisions.

Treasury service group

The Treasury Service Group is responsible for the comprehensive monitoring, evaluating and analyzing of the Group's risks in line with the policies and limits.

The main risks arising from the Group's financial instruments are interest rate risk resulting from movements in interest rates that may have an impact on outstanding long-term debts; credit risk involving possible exposure to counter-party default on its cash and cash equivalents, investments in FVTPL and FVOCI and trade and other receivables; liquidity risk in terms of the proper matching of the type of financing required for specific investments; and foreign exchange risk in terms of foreign exchange fluctuations that may significantly affect its foreign currency denominated placements and borrowings.

Market Risk

The risk of loss, immediate or over time, due to adverse fluctuations in the price or market value of instruments, products, and transactions in the Group's overall portfolio (whether on or off-balance sheet) is market risk. These are influenced by foreign and domestic interest rates, foreign exchange rates and gross domestic product growth.

Interest rate risk

The Group's exposure to market risk for changes in interest rates relates primarily to its long-term debt obligations. To manage this risk, the Group determines the mix of its debt portfolio as a function of the level of current interest rates, the required tenor of the loan, and the general use of the proceeds of its various fund raising activities. As of September 30, 2024, 7.84% of the Group's long-term debt had annual floating interest rates ranging from 5.00% to 8.05%, and 92.16% are with fixed rates ranging from 3.298% to 9.00%. As of December 31, 2023, 9.21% of the Group's long-term debt had annual floating interest rates ranging from 4.54% to 8.26%, and 90.79% are with fixed rates ranging from 3.30% to 8.51%.

The following tables set out the carrying amount, by maturity, of the Group's financial instruments that are exposed to cash flow interest rate risk:

September 30, 2024

	Less than 1 year	1-5 years	More than 5 years	Total
Long-term debts				
Floating rate	₱2,063,166	₱15,700,629	₱8,247,645	₱26,011,440

December 31, 2023

	Less than 1 year	1-5 years	More than 5 years	Total
Long-term debts				
Floating rate	₱2,320,428	₱11,065,168	₱17,152,934	₱30,538,530

Interest on financial instruments classified as floating rate is repriced at intervals of less than one year. Interest on the other financial instruments of the Group that are not included in the above tables are either fixed-rate or non-interest bearing, and are therefore not subject to interest rate risk. Its derivative assets and liabilities are subject to fair value interest rate risk.

The interest expense recognized during the periods follows:

	Jan - Sep 2024	Jan - Sep 2023
Long-term debts	₱14,614,208	₱11,850,824
Bank loans	1,468,931	1,643,483
Lease liabilities (see Note 16)	193,635	1,029,932
Other long-term obligations	478,031	412,584
Customers' deposits	—	1,133
	₱16,754,805	₱14,937,956

The following table demonstrates the sensitivity to a reasonable possible change in interest rates, with all other variables held constant, of the Group's profit before tax (through the impact on floating rate borrowings) as of September 30, 2024 and 2023:

	Increase (decrease) in basis points	Effect on income before tax
September 30, 2024	200	(₱390,528)
	(100)	195,264
 September 30, 2023	 200	 (₱369,543)
	(100)	184,772

The Group's sensitivity to an increase/decrease in interest rates pertaining to derivative instruments is expected to be insignificant during the first nine months of 2024 and 2023, due to their short-term maturities and immateriality relative to the total assets and liabilities of the Group.

There is no other impact on the Group's equity other than those already affecting the unaudited interim consolidated statements of income.

Commodity Price Risk

Commodity price risk of the Group arises from transactions on the world commodity markets to secure the supply of fuel, particularly coal, which is necessary for the generation of electricity.

The Group's objective is to minimize the impact of commodity price fluctuations and this exposure is hedged in accordance with the Group's commodity price risk management strategy.

Based on a 36-month forecast of the required coal supply, the Group hedges the purchase price of coal using commodity swap contracts. The commodity swap contracts do not result in physical delivery of coal, but are designated as cash flow hedges to offset the effect of price changes in coal.

Foreign exchange risk

The foreign exchange risk of the Group pertains significantly to its foreign currency denominated borrowings, including lease liabilities. To mitigate the risk of incurring foreign exchange losses, foreign currency holdings are matched against the potential need for foreign currency in financing equity investments and new projects. As of September 30, 2024 and December 31, 2023, foreign currency denominated borrowings account for 17.37% and 17.26%, respectively, of total consolidated borrowings.

The following table presents the Group's foreign currency denominated assets and liabilities:

	September 30, 2024		December 31, 2023	
	US dollar	Philippine peso Equivalent ¹	US dollar	Philippine peso Equivalent ²
Financial assets				
Cash and cash equivalents	\$417,264	₱23,379,302	\$878,744	₱48,656,067
Short-term deposits	16,448	921,582	34,706	1,921,676
Trade and other receivables	11,795	660,874	109,947	6,087,765
Investments in FVTPL and FVOCI	43,208	2,420,945	61,469	3,403,512
Total financial assets	488,715	27,382,703	1,084,866	60,069,020
Financial liabilities				
Bank loans	45,012	2,522,022	50,690	2,806,705
Trade and other payables	81,801	4,583,310	196,221	10,864,757
Long-term debts	440,000	24,653,200	440,000	24,362,800
Lease liabilities	11	617	—	—
Total financial liabilities	566,824	31,759,149	686,911	38,034,262
Net foreign currency denominated assets (liabilities)	(\$78,109)	(₱4,376,446)	\$397,955	₱22,034,758

¹\$1= ₱56.03

²\$1= ₱55.37

The following table demonstrates the sensitivity to a reasonable possible change in the US dollar exchange rates, with all other variables held constant, of the Group's profit before tax as of:

	Increase (decrease) in US dollar rate against the Philippine peso	Effect on income before income tax
September 30, 2024	US dollar strengthens by 5%	(P218,822)
	US dollar weakens by 5%	218,822
December 31, 2023	US dollar strengthens by 5%	P1,101,738
	US dollar weakens by 5%	(1,101,738)

The increase in US dollar rate represents depreciation of Philippine peso while the decrease in US dollar rate represents appreciation of Philippine peso.

Equity price risk

Equity price risk is the risk that the fair value of traded equity instruments decreases as the result of the changes in the levels of equity indices and the value of the individual stock.

As of September 30, 2024 and December 31, 2023, the Group's exposure to equity price risk is minimal.

Credit Risk

For its cash investments (including restricted portion and short-term cash deposits), financial assets at FVTPL or FVOCI, debt investment at amortized cost, derivative assets, and receivables, the Group's credit risk pertains to possible default by the counterparty, with a maximum exposure equal to the carrying amount of these financial assets. With respect to cash and financial assets at FVTPL or FVOCI, the risk is mitigated by the short-term and or liquid nature of its cash investments mainly in bank deposits and placements, which are placed with financial institutions and entities of high credit standing. With respect to receivables, credit risk is controlled by the application of credit approval, limit and monitoring procedures. It is the Group's policy to enter into transactions with a diversity of credit-worthy parties to mitigate any significant concentration of credit risk. The Group ensures that sales are made to customers with appropriate credit history and has internal mechanism to monitor the granting of credit and management of credit exposures.

Concentration risk

Credit risk concentration of the Group's receivables according to the customer category as of September 30, 2024 and December 31, 2023 is summarized in the following table:

	September 30, 2024	December 31, 2023
Power distribution:		
Industrial	₱11,019,580	₱9,284,763
Residential	3,453,318	2,193,446
Commercial	1,173,064	1,147,583
City street lighting	22,441	—
Power generation:		
Power supply contracts	8,435,837	14,139,560
Spot market	3,482,769	3,181,336
	₱27,587,009	₱29,946,688

Liquidity Risk

Liquidity risk is the risk that an entity in the Group will be unable to meet its obligations as they become due. The Group manages liquidity risk by effectively managing its working capital, capital expenditure and cash flows, making use of a centralized treasury function to manage pooled business unit cash investments and borrowing requirements.

Currently, the Group is maintaining a positive cash position, conserving its cash resources through renewed focus on working capital improvement and capital reprioritization. The Group meets its financing requirements through a mixture of cash generated from its operations and short-term and long-term borrowings. Adequate banking facilities and reserve borrowing capacities are maintained.

The Group is in compliance with all of the financial covenants per its loan agreements, none of which is expected to present a material restriction on funding or its investment policy in the near future. The Group has sufficient undrawn borrowing facilities, which could be utilized to settle obligations.

In managing its long-term financial requirements, the policy of the Group is that not more than 25% of long-term borrowings should mature in any twelve-month period. As of September 30, 2024 and December 31, 2023, the portion of the total long-term debt, inclusive of customers' deposits, that will mature in less than one year is 6.85% and 4.49%, respectively. For its short-term funding, the policy of the Group is to ensure that there are sufficient working capital inflows to match repayments of short-term debt.

Cash and cash equivalents, short term cash deposits and trade and other receivables, which are all short-term in nature, have balances of ₱79.0 billion, ₱0.9 billion and ₱54.7 billion as of September 30, 2024, respectively and ₱112.3 billion, ₱1.5 billion and ₱58.2 billion as of December 31, 2023, respectively. These financial assets will be used to fund short-term and operational liquidity needs of the Group.

The table below analyzes the financial liabilities of the Group into relevant maturity groupings based on the remaining period at the balance sheet date to the contractual maturity. The amounts disclosed in the table are the contractual undiscounted cash flows.

September 30, 2024

	Total carrying value	Contractual undiscounted principal payments				
		Total	On demand	Less than 1 year	1-5 years	> 5 years
Financial liabilities:						
<i>Operating</i>						
Trade and other payables*	P45,445,392	P45,445,392	P3,600,956	P40,546,544	P1,297,892	P—
Customers' deposits	10,125,502	10,450,489	—	324,987	804,456	9,321,046
<i>Financing</i>						
Bank loans	39,195,480	39,195,480	—	39,195,480	—	—
Long-term debts	331,570,781	333,587,772	—	23,494,708	203,601,348	106,491,716
Lease liabilities	3,800,987	8,703,532	—	532,344	1,531,284	6,639,904
Long-term obligation on PDS	133,611	120,000	—	40,000	80,000	—
<i>Others</i>						
Derivative liabilities	99,837	99,837	—	99,837	—	—
	P430,371,590	P437,602,502	P3,600,956	P104,233,900	P207,314,980	P122,452,666

*Excludes statutory liabilities

Capital Management

Capital includes equity attributable to the equity holders of the parent. The primary objective of the Group's capital management is to ensure that it maintains a strong credit rating and healthy capital ratios in order to support its business and maximize shareholder value.

The Group manages its capital structure and makes adjustments to it, in light of changes in economic conditions. To maintain or adjust the capital structure, the Group may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares.

No changes were made in the objectives, policies or processes during the periods ended September 30, 2024 and December 31, 2023.

The Group monitors capital using a gearing ratio, which is net debt divided by equity plus net debt. The Group's policy is to keep the gearing ratio at 70% or below at the consolidated level. The Group determines net debt as the sum of interest-bearing short-term and long-term obligations (comprised of long-term debts and lease liabilities) less cash funds (comprised of cash and cash equivalents, short-term cash deposits and restricted cash).

Gearing ratios of the Group as of September 30, 2024 and December 31, 2023 are as follows:

	September 30, 2024	December 31, 2023
Bank loans	₱39,195,480	₱41,040,449
Long-term obligations	335,371,768	334,922,843
Cash funds	(85,905,776)	(119,106,301)
Net debt (a)	288,661,472	256,856,991
Equity	391,855,361	375,346,444
Equity and net debt (b)	₱680,516,833	₱632,203,435
Gearing ratio (a/b)	42.42%	40.63%

26. Financial Instruments

Fair Value of Financial Instruments

Fair value is defined as the amount at which the financial instrument could be sold in a current transaction between knowledgeable willing parties in an arm's length transaction, other than in a forced liquidation or sale. Fair values are obtained from quoted market prices, discounted cash flow models and option pricing models, as appropriate.

A financial instrument is regarded as quoted in an active market if quoted prices are readily available from an exchange, dealer, broker, pricing services or regulatory agency and those prices represent actual and regularly occurring market transactions on an arm's length basis. For a financial instrument with an active market, the quoted market price is used as its fair value. On the other hand, if transactions are no longer regularly occurring even if prices might be available and the only observed transactions are forced transactions or distressed sales, then the market is considered inactive. For a financial instrument with no active market, its fair value is determined using a valuation technique (e.g. discounted cash flow approach) that incorporates all factors that market participants would consider in setting a price.

Set out below is a comparison by category of carrying amounts and fair values of the Group's financial instruments whose fair values are different from their carrying amounts.

	September 30, 2024		December 31, 2023	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Financial asset:				
Concession contract asset	₱8,836,422	₱10,194,832	₱9,345,442	₱9,345,442
Financial liabilities:				
Lease liabilities	₱3,800,987	₱5,375,991	₱3,347,652	₱3,559,210
Long-term debt - fixed rate	305,559,341	304,291,793	301,036,661	281,188,571
Long-term obligation on PDS	133,611	119,261	122,730	167,708
	₱309,493,939	₱309,787,045	₱304,507,043	₱284,915,489

The following methods and assumptions are used to estimate the fair value of each class of financial instruments:

Cash and cash equivalents (including restricted cash), short-term cash deposits, trade and other receivables, short-term loans and trade and other payables

The carrying amounts of cash and cash equivalents, short-term cash deposits, trade and other receivables, short-term loans and trade and other payables approximate their fair values due to the relatively short-term maturity of these financial instruments.

Lease liabilities

The fair value of the lease liabilities was calculated by discounting future cash flows using applicable interest rates. The disclosed fair value is determined using Level 3 inputs.

Fixed-rate borrowings

The fair value of fixed rate interest-bearing loans is based on the discounted value of future cash flows using the applicable rates for similar types of loans. The disclosed fair value is determined using Level 3 inputs.

Concession contract asset

The fair value of the concession contract asset is calculated by discounting expected future cash flows at prevailing market rates. Discount rate used in discounting the asset is 11.5% in 2023 and the carrying amount approximates to its fair value

Variable-rate borrowings

Where the repricing of the variable-rate interest-bearing instruments is frequent (i.e., three-month repricing), the carrying value approximates the fair value. Otherwise, the fair value is determined by discounting the principal plus the known interest payment using current market rates.

Long-term obligation on PDS and PSALM deferred adjustment

The fair value of the long-term obligation is calculated by discounting expected future cash flows at prevailing market rates.

Customers' deposits

The fair value of bill deposits approximate their carrying values as these deposits earn interest at the prevailing market interest rate in accordance with regulatory guidelines. The timing and related amounts of future cash flows relating to transformers and lines and poles deposits cannot be reasonably and reliably estimated for purposes of establishing their fair values using an alternative valuation technique.

Financial assets at FVTPL and FVOCI

These equity securities are carried at fair value.

Exchangeable Note

The fair value of Exchangeable Note, including the embedded derivative, was determined using a binomial model, using the current stock price of GMCAC, the expected volatility of GMCAC's stock price, the risk-free interest rate, and the credit spread.

Derivative asset and liabilities

The fair value is calculated by reference to prevailing interest rate differential and spot exchange rate as of valuation date, taking into account its remaining term to maturity. The fair value of the embedded prepayment options is determined using Binomial Option Pricing Model which allows for the specification of points in time until option expiry date. This valuation incorporates inputs such as interest rates and volatility. The fair value of the IRS and interest rate cap are determined by generally accepted valuation techniques with reference to observable market data such as interest rates.

The Group also entered into an interest rate swap agreement to fully hedge its floating rate exposure on its foreign currency-denominated loan and par forward contracts to hedge the floating rate exposure on foreign currency-denominated payments.

The Group also entered into deliverable and non-deliverable short-term forward contracts with counterparty banks to manage its foreign currency risks associated with foreign currency-denominated liabilities, purchases and highly probable forecasted purchases.

The Group also entered into commodity swap contracts to hedge the price volatility of its forecasted coal purchases.

The Group also designated its foreign currency denominated cash and cash equivalent as a hedging instrument in anticipation of a planned foreign-currency denominated acquisition. The acquisition was completed in February 2024.

The movements in fair value changes of all derivative instruments are as follows:

	September 30, 2024	December 31, 2023
At beginning of period	(P150,825)	P2,403,461
Net changes in fair value of derivatives designated as cash flow hedges	201,848	(2,921,642)
Net changes in fair value of derivatives not designated as accounting hedges	54,968	251,347
Fair value of settled instruments	(57,622)	116,009
At end of period	P48,369	(P150,825)

Fair Value Hierarchy

The Group uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

- Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities
- Level 2: other techniques for which all inputs, which have a significant effect on the recorded fair value, are observable either directly or indirectly
- Level 3: techniques that use inputs, which have a significant effect on the recorded fair value, that are not based on observable market data

As of September 30, 2024, the Group held the following financial instruments that are measured and carried or disclosed at fair value:

	Total	Level 1	Level 2	Level 3
Carried at fair value:				
Investments in financial assets:				
At FVTPL	₱115,643	₱115,643	₱—	₱—
At FVOCI	2,392,336	2,392,336	—	—
Exchangeable notes	15,608,623	—	—	15,608,623
Derivative asset	148,206	—	148,206	—
Derivative liability	99,837	—	99,837	—
Disclosed at fair value:				
Concession contract asset	10,194,832	—	—	10,194,832
Lease liabilities	5,375,991	—	—	5,375,991
Long-term debt - fixed rate	304,291,793	—	—	304,291,793
Long-term obligation on PDS	119,261	—	—	119,261

During the nine-month period ended September 30, 2024, there were no transfers between Level 1 and Level 2 fair value measurements and transfers into and out of Level 3 fair value measurement.

27. Other Disclosure

a. Seasonality of Interim Operations

Operations of hydropower plants are generally affected by climatic seasonality. Seasonality and location have a direct effect on the level of precipitation. In Luzon where rainy and summer seasons are more pronounced, higher rainfall is normally experienced in the months of June to September. As such, the hydropower plants located in Luzon operate at their maximum capacity during this period. In contrast, the hydropower plants in Mindanao experience a well distributed rainfall throughout the year, with a slightly better precipitation during the months of December to April. This precipitation seasonality greatly affects subsidiary companies HI, HSI, Hedcor Bukidnon, Hedcor Tudaya, Hedcor Sabangan and LHC, which operate 'run-of-river' hydropower plants since these plants do not have any means to impound water.

Any unexpected change in the seasonal aspects will have no material effect on the Group's financial condition or results of operations.

b. Dividends to Non-Controlling Interests

The Company's material partly-owned subsidiary, AP and its subsidiaries, paid cash dividends amounting to ₱11.0 billion and ₱8.0 billion to non-controlling interests during the nine-month periods ended September 30, 2024 and 2023, respectively.

c. Treasury Shares

The Company purchased 56.3 million treasury shares for a consideration of ₱2.5 billion. This brings total treasury shares held by the Company to 140.8 million shares with corresponding acquisition costs of ₱3.6 billion.

d. Material Events and Changes

1. TNGP's investment in Chromite Gas Holdings, Inc. (Chromite Gas)

In March 2024, AP, through its subsidiary, TNGP, entered into an Investment Agreement with Meralco PowerGen Corporation (MGen) to acquire a 40% equity interest in Chromite Gas. Chromite Gas intends to acquire a 67% equity interest in each of the 1,278 MW Ilijan power plant, the 1,320 MW combined cycle power facility, currently under construction, and the LNG import and regasification terminal owned by Linseed Field Corporation. The other shareholder in the assets is San Miguel Global Power Holdings Inc. With TNGP's investment, Chromite Gas will be 60% and 40% beneficially owned by MGen and TNGP, respectively.

2. Acquisition of AP of additional interest in STEAG

In May 2024, AP purchased an additional 15.6% interest in STEAG from STEAG GmbH for US\$11.0 million (₱632.9 million). This increased AP's ownership in STEAG to 85%.

This transaction was treated as an acquisition from a non-controlling shareholder.

Accordingly, the excess of consideration paid over the value of the net assets acquired was recorded as part of equity reserve. This excess was determined as follows:

Carrying value of the additional interest in STEAG	₱1,144,093
Less: Consideration paid to non-controlling shareholder	632,885
Difference recognized as equity reserve	₱511,208

Other than disclosed above, no material off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships with unconsolidated entities or other persons were created during the interim period. There were also no events that would trigger substantial direct or contingent financial obligations or cause any default or acceleration of an existing obligation.

Likewise, there were no other material changes made in such items as: accounting principles and practices, estimates inherent in the preparation of financial statements, status of long-term contracts, changes in the composition of the issuer, and reporting entity resulting from business combinations or dispositions.

Lastly, there were no changes in estimates of amounts reported in prior interim period and financial year that would have a material effect in the current interim period.

e. Material Adjustments

There were no material, non-recurring adjustments made during the period that would require appropriate disclosures. All other adjustments are of a normal recurring nature.

f. Contingencies

The Group is a party to certain proceedings and legal cases with other parties in the normal course of business. The ultimate outcome of these proceedings and legal cases cannot be presently determined. Management, in consultation with its legal counsels, believes that it has substantial legal and factual bases for its positions and is currently of the opinion that the likely outcome of these proceedings and legal cases will not have a material adverse effect on the Group's financial position and operating results. It is possible, however, that the future results of operations could be materially affected by changes in estimates or in the effectiveness of the strategies relating to these proceedings and legal cases.

The Company obtained Standby Letters of Credit and is acting as surety for the benefit of certain associates and a subsidiary in connection with loans and credit accommodations.

SCHEDULE A – RELEVANT FINANCIAL RATIOS

	Formula	September 30, 2024	December 31, 2023
LIQUIDITY RATIOS			
Current ratio	$\frac{\text{Current assets}}{\text{Current liabilities}}$	1.9	2.2
Acid test ratio	$\frac{\text{Cash and cash equivalents} + \text{Trade and other receivable} + \text{Other liquid funds}}{\text{Current liabilities}}$	1.2	1.6
SOLVENCY RATIOS			
Debt to equity ratio	$\frac{\text{Total liabilities}}{\text{Total equity}}$	1.2	1.2
Asset to equity ratio	$\frac{\text{Total assets}}{\text{Total equity}}$	2.2	2.2
Net debt to equity ratio ^A	$\frac{\text{Debt - Cash funds}}{\text{Total equity}}$	0.7	0.7
Gearing ratio ^A	$\frac{\text{Debt - Cash funds}}{\text{Total equity} + (\text{Debt - Cash funds})}$	42.4%	40.6%
Interest coverage ratio	$\frac{\text{Earnings before interest and taxes}}{\text{Interest expense}}$	4.0	4.1
PROFITABILITY RATIOS			
Operating margin	$\frac{\text{Operating profit}}{\text{Total revenues}}$	16.9%	12.2%
Return on equity *	$\frac{\text{Net income after tax}}{\text{Total equity}}$	Not Applicable	9.2%

Ratio marked * is deemed Not Applicable for the interim reporting period since this will not be comparable to the ratio reported in the previous period.

Note A: The Group determines net debt as the sum of interest-bearing short-term and long-term obligations (comprised of long-term debts and lease liabilities) less cash funds (comprised of cash and cash equivalents, short-term cash deposits and restricted cash).

SCHEDULE B - USE OF PROCEEDS**(Amounts in Thousands)****1.) ₱17.45 billion bonds issued in 2023**

	Projected Usage (Per Prospectus)	Actual Usage
To partially fund the acquisition of 40% equity interest in CCBPI	₱11,382,434	₱11,380,230
Refinancing of the maturing AEV Series C 2.8403% Bonds due 2023	5,853,300	5,853,300
Bond issuance costs	214,266	216,470
TOTAL	₱17,450,000	₱17,450,000

2.) ₱10.0 billion bonds issued in 2022

	Projected Usage (Per Prospectus)	Actual Usage
Partially finance Aboitiz InfraCapital's acquisition of GMCAC	₱18,756,283	₱19,759,321
Refinancing of the maturing AEV Series C 2.8403% Bonds due 2023	1,000,000	—
Bond issuance costs	243,717	240,679
TOTAL	₱20,000,000	₱20,000,000

3.) ₱10.0 billion bonds issued in 2021

	Projected Usage (Per Prospectus)	Actual Usage
Refinance facilities drawn to fund the early redemption of the 2015 Series B Bonds	₱8,467,030	₱8,467,030
Partially finance Aboitiz InfraCapital's 2021 equity contributions to Apo Agua to fund its requirements for the construction of a hydroelectric-powered bulk water treatment facility in Davao	750,000	750,000
Finance future funding requirements of Aboitiz InfraCapital in 2022 for its towers project	643,629	647,997
Bond issuance costs	139,341	134,973
TOTAL	₱10,000,000	₱10,000,000

4.) ₱7.6 billion bonds issued in 2020

	Projected Usage (Per Prospectus)	Actual Usage ¹
Payment of the maturing 2013 Series A Bonds	₱6,200,000	₱6,200,000
Payment of the maturing 2015 Series A Bonds	2,664,112	1,245,578
Partially finance the 2021 equity contributions to Apo Agua for the construction of a hydroelectric-powered bulk water treatment facility in Davao	1,000,000	—
Bond issuance costs	135,888	104,422
TOTAL	₱10,000,000	₱7,550,000

¹The full allotment for the oversubscription was not availed.

5.) ₱5.0 billion bonds issued in 2019

	Projected Usage (Per Prospectus)	Actual Usage
Repayment of Medium-term Loan of AEV International Pte. Ltd.	₱4,936,384	₱4,937,310
Bond issuance costs	63,616	62,690
TOTAL	₱5,000,000	₱5,000,000

ABOITIZ EQUITY VENTURES, INC. & SUBSIDIARIES

1. AGING OF RECEIVABLES

AS OF : SEPTEMBER 30, 2024

(amounts in thousands of pesos)

	30 Days	60 Days	90 Days	Over 90 Days	Total
Trade Receivables					
Power	14,792,397	3,292,263	488,429	9,013,920	27,587,009
Food Manufacturing	7,037,396	293,758	270,611	2,510,045	10,111,810
Real Estate	7,702,137	185,704	308,866	5,517,009	13,713,716
Holding and Others	363,018	20,958	45,634	304,057	733,667
	29,894,948	3,792,683	1,113,540	17,345,031	52,146,202
Others	7,254,382	20,781	177,502	1,068,680	8,521,346
	37,149,330	3,813,464	1,291,042	18,413,711	60,667,548
Less Allowance for Expected Credit Losses					5,550,616
					55,116,932

2. AGING OF RECEIVABLES

Type of Receivable	Nature / Description	Collection Period
Trade	uncollected billings to customers for sale of power, goods and services	30 - 60 days
Non-Trade	claims, operating cash advances and advances to suppliers & employees	30 - 120 days

3. NORMAL OPERATING CYCLE

Power Subsidiaries

Distribution - 60 days

Generation - 65 days

Food Subsidiaries - 90 days

Real Estate Subsidiaries - 30 days