

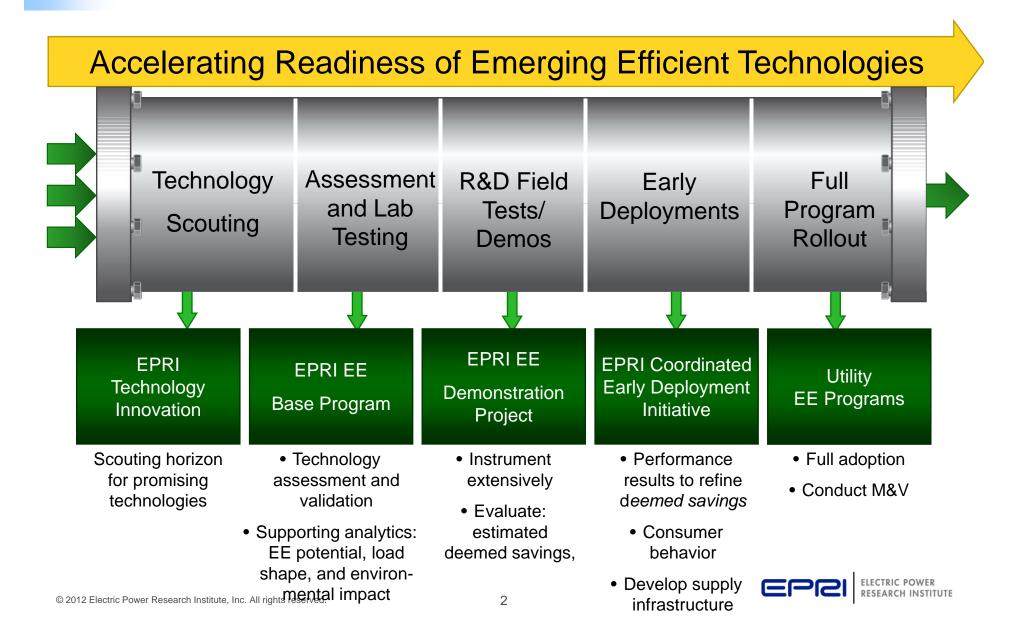


# **Evaluation of NILMs Technologies for Electric Load Disaggregation**

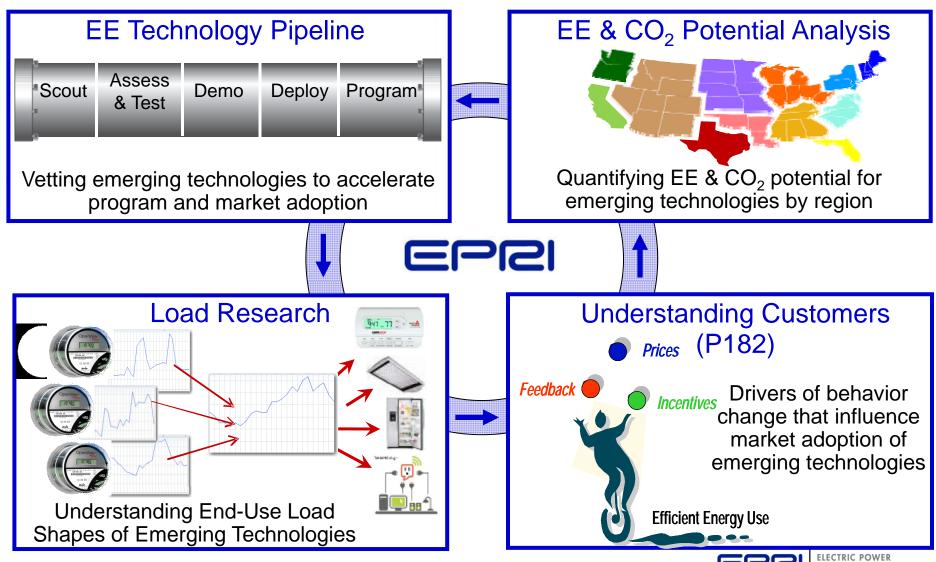
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Carnegie Mellon University, Pittsburgh, PA
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### **EPRI Energy Efficiency Technology Pipeline**



### **Analytics Complements Technology Research**

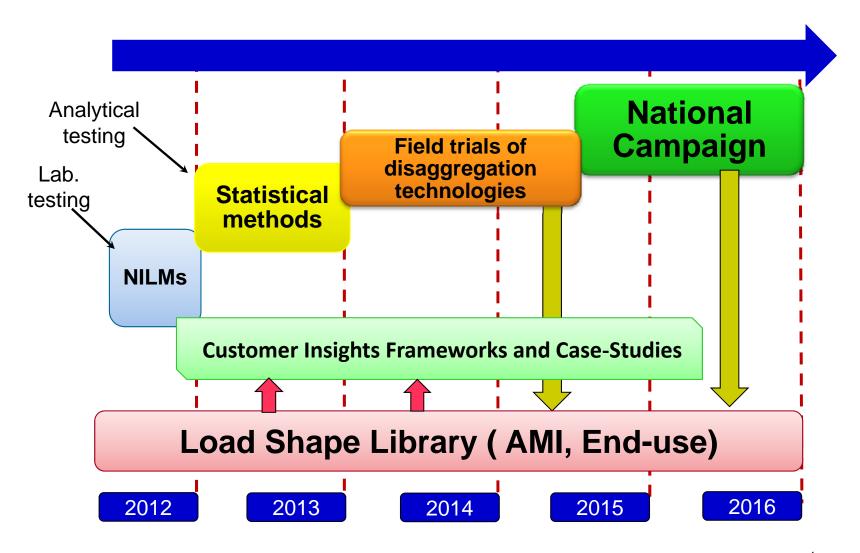


### **EPRI Load Research Objectives (2012)**

- Develop, investigate and test alternative methods of cost-effective collection of end-use electric load data to assess the accuracy and applicability of such data for utility load research activities.
- Develop a framework (database) for creating a load shape repository of electric load end-uses with secure web access to member funders.
- Establish a "Load Data Working Group" comprising of member funders, utilities and other entities interested in collecting and utilizing electric meter data for customer and utility benefit.
- Create a "sharing" platform to facilitate and solicit participation of electric utilities and other interested organizations in the development of analytical frameworks/methods to translate whole-premise load data collected through smart meters into customer and business insights.



### **Load Research Activity Map (2012-1016)**





# **Analytics Supplemental Project Opportunities: Load Research**

# Phase I - Controlled Pilot Experiment of Alternative End-Use Data Collection approaches

- Test accuracy
- Survey of available devices (e.g., NILMs)
- Laboratory testing of devices
- Priced at \$40k per host with three host utilities (currently have two host utilities)

#### Phase II – Testing of Conditional Demand Analysis (CDA) methods for Smart Meters

- Sample of end-uses using results from Phase I.
- Administration of general and detailed household survey instruments to reduce variance
- Perform regression analysis
- Assess cost versus accuracy tradeoff between Nilms and CDA methods
- Total price anticipated to be \$350k



# NILMs Device Testing



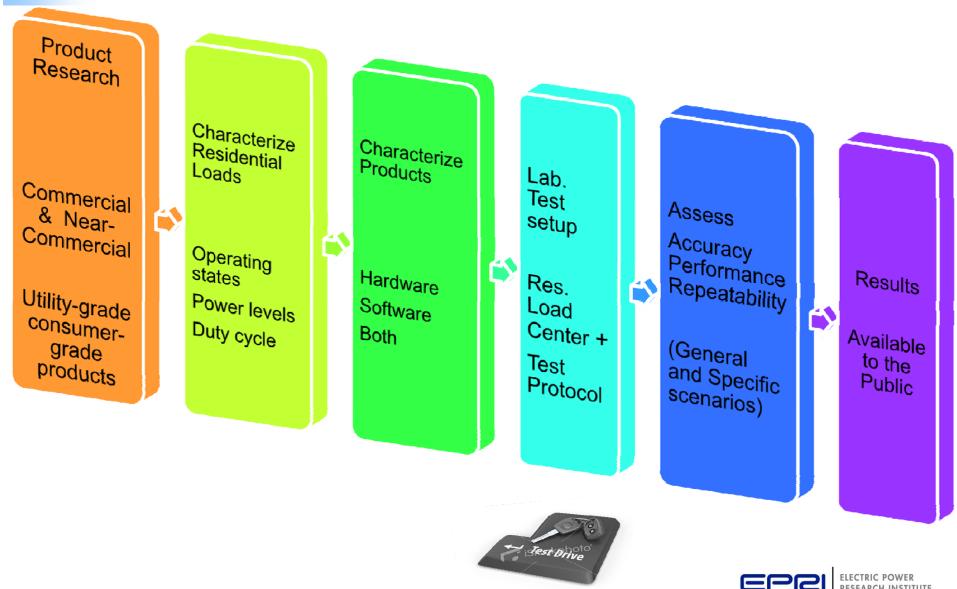


### **NILMs Testing: Objectives**

- Part of the multi-year effort to ultimately collect end-use load data cost-effectively and accurately.
- Entails evaluation of commercial and near-commercial Non-Intrusive technologies capable of measuring end-use electric loads
- Laboratory evaluation using a Residential Load Bank(RLB) and A standardized EPRI test protocol.
- RLB allows connection, individual metering and operation of loads in any combination for any duration, using programmed scripts
- Assess three key factors
  - Accuracy of measurement relative to metered value
  - Disaggregation performance
  - Repeatability of disaggregation
  - Cost



### Tasks Planned for the NILMs Lab. Evaluation



### **EPRI's Interest in NILMs Testing**

- The interest of EPRI's member utilities is the accuracy and repeatable disaggregation-capability of NILMs technologies
- Devices must be able to perform on the field for deployment and collection of accurate data.
- EPRI testing is only intended to measure the accuracy of disaggregated load values.
- Testing WILL NOT evaluate or publish technologies and methods used, WILL NOT publish vendor names or product details, WILL NOT compare or publish - design philosophy, functional features, algorithms, hardware and software specs.
- Testing SHALL NOT tamper with the device
- Non-disclosure agreements with product vendors



### **Conclusions**

- Utility interest in the technology is the costeffective and (hopefully) the accurate nature of disaggregation for collecting end-use load data.
- NILMs could be a potential candidate for EPRI's national end-use load data collection campaign activities starting late 2013.
- EPRI is interested to work with vendors and the NILMs community to test, evaluate and encourage participation in the national campaign.

#### **Questions?**

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## **Together...Shaping the Future of Electricity**