



DCP MIDSTREAM, LP

Production Date: May 2017
Statement Date: June 27, 2017

Post Date: June 20, 2017
Accounting Date: June 2017
Run ID: 98477

PERCENT OF PROCEEDS STATEMENT
(Fixed Recovery)

Recipient: 911041
VITRUVIAN II WOODFORD LLC

6/27/2017
7:40:54AM

Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
136730202	136730202	DAVIS #1-12			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	BRADL	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	3.19624									
Rate per MMBTU:	2.36311	\$1,718.81	\$1,504.42	\$285.89	\$2,937.34	0.00	205.61	2.94	2.79	0.12	0.00	\$2,725.88

Wellhead Information			Component Settlement									
MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value		
Gross WH :	919.00	1,243.00										
Allocation Decimal:	1.0000000	1.0000000										
Paystation:	919.00	1,243.00	ETHANE	3,115.83	0.7200	2,243.40	148.83	85.00	1,906.89	0.1083410	\$206.59	
			PROPANE	1,416.72	0.9200	1,303.38	119.34	85.00	1,107.87	0.4904140	\$543.32	
Contractual Field	-110.28	-149.16	ISO-BUTANE	129.55	0.9600	124.37	12.39	85.00	105.72	0.6095340	\$64.44	
Deducts:			NORMAL BUTANE	518.47	0.9600	497.73	51.63	85.00	423.07	0.6264090	\$265.02	
Net Delivered:	808.72	1,093.84	PENTANES PLUS	849.07	0.9600	815.11	93.74	85.00	692.85	0.9229140	\$639.44	
Wellhead BTU	(14.730D):	1.3526										
				6,029.64		4,983.99	425.93		4,236.40		\$1,718.81	

Residue Settlement											
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
1,093.84	425.93	667.91	667.91	6.57	637.78	667.90	85.00	567.72	2.6499567	\$1,504.42	

Fees / Adjustments			Analysis			Contacts			
Fee Rate	Value		Components	Mol %	GPM	Primary:			
Gathering	0.2300	\$285.89	Helium	0.0000		VINCENT BUCHNER			
			Nitrogen	1.2226		303-605-3439			
			Carbon Dioxide	0.7906		Measurement: DENICE LIDWELL	Contracts:	ALICE PENA	
			H2S	0.0000		405-605-3811	713-735-3741		
			Other Inerts	0.0000		Taxes: ZACH KAMERZELL			
			Methane	72.2129		303-605-1891			
Plant Product Volumes			Ethane	14.3480	3.8528	Comments			
			Propane	6.3327	1.7518				
			Iso Butane	0.4877	0.1602				
			Nor Butane	2.0252	0.6411				
			Iso Pentane	0.3764	0.1382				
			Nor Pentane	0.7280	0.2650				
			Hexanes Plus	1.4759	0.6467				
			Totals	100.0000	7.4558	GENERAL:			
						CONTRACT:			
Plant BTU	1.0619								



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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
136730289	136730289	KRIDLER 1-16			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	BRADL	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	1.87565									
Rate per MMBTU:	1.33025	\$465.86	\$324.13	\$414.86	\$375.13	0.00	50.76	0.73	0.69	0.03	0.00	\$322.92

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	200.00	282.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	200.00	282.00	ETHANE	575.47	0.7200	414.34	27.49	85.00	352.19	0.1083410	\$38.16
			PROPANE	331.74	0.9200	305.20	27.95	85.00	259.42	0.4904140	\$127.22
Contractual Field	-24.00	-33.84	ISO-BUTANE	40.97	0.9600	39.33	3.92	85.00	33.43	0.6095340	\$20.38
Deducts:			NORMAL BUTANE	159.65	0.9600	153.26	15.90	85.00	130.27	0.6264090	\$81.60
Net Delivered:	176.00	248.16	PENTANES PLUS	263.57	0.9600	253.03	29.00	85.00	215.08	0.9229140	\$198.50
Wellhead BTU	(14.730D):	1.4100									

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
248.16	104.26	143.90	143.90	1.41	137.05	143.90	85.00	122.32	2.6499567	\$324.13

Fees / Adjustments			Analysis			Contacts			
Fee Rate	Value		Components	Mol %	GPM				
Gathering	0.2300	\$64.86	Helium	0.0488		Primary:	VINCENT BUCHNER		
Minimum Volume	350.0000	\$350.00	Nitrogen	1.2616			303-605-3439		
			Carbon Dioxide	0.4454		Measurement:	DENICE LIDWELL	Contracts:	ALICE PENA
			H2S	0.0000			405-605-3811		713-735-3741
			Other Inerts	0.0000		Taxes:	ZACH KAMERZELL		
			Methane	71.9747			303-605-1891		
			Ethane	12.1717	3.2697				
			Propane	6.8115	1.8849				
			Iso Butane	0.7083	0.2328				
			Nor Butane	2.8644	0.9071				
			Iso Pentane	0.6340	0.2329				
			Nor Pentane	1.1487	0.4183				
			Hexanes Plus	1.9309	0.8464				
			Totals	100.0000	7.7921				
Plant Product Volumes			Comments						
Plant BTU	1.0620					GENERAL:			
						CONTRACT:			



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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
136730310B	136730310B	BRITTANY 1-4			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	BRADL	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	3.33155									
Rate per MMBTU:	2.68026	\$4,512.48	\$7,003.02	\$0.00	\$11,515.50	0.00	806.09	11.52	10.94	0.47	0.00	\$10,686.48

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	3,568.00	4,435.00									
Allocation Decimal:	0.9687500	0.9687500									
Paystation:	3,456.50	4,296.41	ETHANE	8,337.54	0.7200	6,003.03	398.24	85.00	5,102.57	0.1083410	\$552.82
			PROPANE	3,467.19	0.9500	3,293.83	301.59	85.00	2,799.75	0.4904140	\$1,373.04
Contractual Field	-311.09	-386.68	ISO-BUTANE	555.17	0.9600	532.96	53.10	85.00	453.01	0.6095340	\$276.13
Deducts:			NORMAL BUTANE	1,562.96	0.9600	1,500.44	155.66	85.00	1,275.37	0.6264090	\$798.90
Net Delivered:	3,145.41	3,909.73	PENTANES PLUS	1,966.19	0.9800	1,926.87	219.36	85.00	1,637.84	0.9229140	\$1,511.59
Wellhead BTU	(14.730D):	1.2430									
										</	

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
3,909.73	1,127.95	2,781.78	2,781.78	25.82	2,688.48	2,781.78	95.00	2,642.69	2.6499567	\$7,003.02

Fees / Adjustments			Analysis			Contacts			
Fee Rate	Value		Components	Mol %	GPM				
			Helium	0.0000		Primary:	VINCENT BUCHNER		
			Nitrogen	0.5221			303-605-3439		
			Carbon Dioxide	0.6129		Measurement:	DENICE LIDWELL	Contracts:	ALICE PENA
			H2S	0.0000			405-605-3811		713-735-3741
			Other Inerts	0.0000		Taxes:	ZACH KAMERZELL		
			Methane	81.3060			303-605-1891		
			Ethane	9.8798	2.6507				
			Propane	3.9884	1.1023				
			Iso Butane	0.5377	0.1765				
			Nor Butane	1.5712	0.4969				
			Iso Pentane	0.3406	0.1250				
			Nor Pentane	0.5836	0.2122	GENERAL:			
			Hexanes Plus	0.6577	0.2879				
			Totals	100.0000	5.0515	CONTRACT:			



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136730311	136730311	NIC 1-4	SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC					14.730		
						911041.00							
Settlement Summary													
System	BRADL	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value	
							OKPR	OKER	OKEX	OKMR			
Rate per MCF:	3.27068												
Rate per MMBTU:	2.66532	\$2,259.04	\$3,745.93	\$0.00	\$6,004.97	0.00	420.35	6.00	5.70	0.25	0.00	\$5,572.67	

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	1,836.00	2,253.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	1,836.00	2,253.00	ETHANE	3,918.76	0.7200	2,821.51	187.18	85.00	2,398.29	0.1083410	\$259.83
			PROPANE	1,978.18	0.9500	1,879.27	172.07	85.00	1,597.38	0.4904140	\$783.38
Contractual Field	-165.24	-202.77	ISO-BUTANE	312.09	0.9600	299.61	29.85	85.00	254.67	0.6095340	\$155.23
Deducts:			NORMAL BUTANE	760.70	0.9600	730.27	75.76	85.00	620.73	0.6264090	\$388.83
Net Delivered:	1,670.76	2,050.23	PENTANES PLUS	873.81	0.9800	856.33	97.39	85.00	727.88	0.9229140	\$671.77
Wellhead BTU	(14.730D):	1.2271									
	</										

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
2,050.23	562.25	1,487.98	1,487.98	13.72	1,442.91	1,487.98	95.00	1,413.58	2.6499567	\$3,745.93

Fees / Adjustments			Fee Rate	Value	
			Analysis		
			Components	Mol %	GPM
			Helium	0.0000	
			Nitrogen	0.6122	
			Carbon Dioxide	0.4978	
			H2S	0.0000	
			Other Inerts	0.0000	
			Methane	82.5282	
			Ethane	8.7433	2.3455
			Propane	4.2846	1.1840
Iso Butane	0.5692	0.1868			
Nor Butane	1.4396	0.4553			
Iso Pentane	0.3491	0.1281			
Nor Pentane	0.4352	0.1582			
Hexanes Plus	0.5408	0.2367			
Totals	100.0000	4.6946			
Plant Product Volumes					
Plant BTU	1.0620				

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
GENERAL:			
CONTRACT:			



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Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
136730312	136730312	PRATHER 1-4			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	BRADL	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	3.51808									
Rate per MMBTU:	2.75428	\$1,469.65	\$1,879.56	\$0.00	\$3,349.21	0.00	234.44	3.35	3.18	0.13	0.00	\$3,108.11

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	952.00	1,216.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	952.00	1,216.00	ETHANE	2,523.76	0.7200	1,817.11	120.55	85.00	1,544.54	0.1083410	\$167.34
			PROPANE	1,161.91	0.9500	1,103.81	101.07	85.00	938.24	0.4904140	\$460.13
Contractual Field	-85.68	-109.44	ISO-BUTANE	146.49	0.9600	140.63	14.01	85.00	119.54	0.6095340	\$72.86
Deducts:			NORMAL BUTANE	494.76	0.9600	474.97	49.27	85.00	403.72	0.6264090	\$252.89
Net Delivered:	866.32	1,106.56	PENTANES PLUS	671.74	0.9800	658.31	75.05	85.00	559.56	0.9229140	\$516.43
Wellhead BTU	(14.730D):	1.2773									
				4,998.66		4,194.83	359.95		3,565.60		\$1,469.65

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
1,106.56	359.95	746.61	746.61	6.99	722.27	746.61	95.00	709.28	2.6499567	\$1,879.56

Fees / Adjustments			Analysis			Contacts				
Fee Rate	Value		Components	Mol %	GPM					
			Helium	0.0000		Primary:	VINCENT BUCHNER			
			Nitrogen	0.7812			303-605-3439			
			Carbon Dioxide	0.8529		Measurement:	DENICE LIDWELL	Contracts:	ALICE PENA	
			H2S	0.0000			405-605-3811	713-735-3741		
			Other Inerts	0.0000		Taxes:	ZACH KAMERZELL			
			Methane	78.3856			303-605-1891			
			Ethane	10.8554	2.9132				Comments	
			Propane	4.8514	1.3412					
			Iso Butane	0.5149	0.1691					
			Nor Butane	1.8051	0.5711					
Iso Pentane	0.4166	0.1529								
Plant Product Volumes			Nor Pentane	0.6800	0.2473	GENERAL:				
			Hexanes Plus	0.8569	0.3752	CONTRACT:				
			Totals	100.0000	5.7700					
			Plant BTU	1.0619						



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136730314	136730314	GUNGOLL 1-28			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
								911041.00				
Settlement Summary												
System	BRADL	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
Rate per MCF:	3.17427						OKPR	OKER	OKEX	OKMR		
Rate per MMBTU:	2.61962	\$689.41	\$1,259.59	\$0.00	\$1,949.00	0.00	136.43	1.95	1.85	0.08	0.00	\$1,808.69

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	614.00	744.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	614.00	744.00	ETHANE	1,407.29	0.7200	1,013.25	67.22	85.00	861.27	0.1083410	\$93.31
			PROPANE	529.80	0.9500	503.31	46.08	85.00	427.81	0.4904140	\$209.80
Contractual Field	-55.26	-66.96	ISO-BUTANE	74.76	0.9600	71.77	7.15	85.00	61.00	0.6095340	\$37.18
Deducts:			NORMAL BUTANE	219.03	0.9600	210.27	21.81	85.00	178.73	0.6264090	\$111.96
Net Delivered:	558.74	677.04	PENTANES PLUS	308.48	0.9800	302.31	34.43	85.00	256.96	0.9229140	\$237.16
Wellhead BTU	(14.730D):	1.2117									

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
677.04	176.69	500.35	500.35	4.62	486.04	500.34	95.00	475.32	2.6499567	\$1,259.59

Fees / Adjustments			Analysis			Contacts			
Fee Rate	Value		Components	Mol %	GPM				
			Helium	0.0000		Primary:	VINCENT BUCHNER		
			Nitrogen	0.5871			303-605-3439		
			Carbon Dioxide	0.6724		Measurement:	DENICE LIDWELL	Contracts:	ALICE PENA
			H2S	0.0000			405-605-3811		713-735-3741
			Other Inerts	0.0000		Taxes:	ZACH KAMERZELL		
			Methane	82.8764			303-605-1891		
			Ethane	9.3899	2.5187				
Plant Product Volumes			Propane	3.4315	0.9482				
Plant BTU	1.0619		Iso Butane	0.4076	0.1338				
		Nor Butane	1.2397	0.3920					
		Iso Pentane	0.3015	0.1106					
		Nor Pentane	0.5028	0.1828					
		Hexanes Plus	0.5911	0.2587					
		Totals	100.0000	4.5448					
						Comments			
						GENERAL:			
						CONTRACT:			



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136730315B	136730315B	MAXINE 1-28 .			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	BRADL	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	1.92567									
Rate per MMBTU:	1.59717	\$236.34	\$442.37	\$266.00	\$412.71	0.00	47.51	0.68	0.64	0.03	0.00	\$363.85

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	282.00	340.00									
Allocation Decimal:	0.7600000	0.7600000									
Paystation:	214.32	258.40	ETHANE	461.35	0.7200	332.17	22.04	85.00	282.34	0.1083410	\$30.59
			PROPANE	171.57	0.9500	162.99	14.92	85.00	138.54	0.4904140	\$67.94
Contractual Field	-19.29	-23.26	ISO-BUTANE	26.81	0.9600	25.74	2.56	85.00	21.88	0.6095340	\$13.34
Deducts:			NORMAL BUTANE	67.70	0.9600	64.99	6.74	85.00	55.24	0.6264090	\$34.60
Net Delivered:	195.03	235.14	PENTANES PLUS	116.90	0.9800	114.56	13.16	85.00	97.38	0.9229140	\$89.87
Wellhead BTU	(14.730D):	1.2057									

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
235.14	59.42	175.72	175.72	1.62	171.00	175.72	95.00	166.93	2.6499567	\$442.37

Fees / Adjustments			Analysis			Contacts		
Fee Rate	Value		Components	Mol %	GPM			
Minimum Volume	350.0000	\$266.00	Helium	0.0000		Primary:	VINCENT BUCHNER	
			Nitrogen	0.6199			303-605-3439	
			Carbon Dioxide	0.5316		Measurement:	DENICE LIDWELL	Contracts: ALICE PENA
			H2S	0.0000			405-605-3811	713-735-3741
			Other Inerts	0.0000		Taxes:	ZACH KAMERZELL	
			Methane	83.8502			303-605-1891	
			Ethane	8.8189	2.3655			
			Propane	3.1839	0.8797			
			Iso Butane	0.4188	0.1375			
			Nor Butane	1.0976	0.3471			
			Iso Pentane	0.2717	0.0997			
			Nor Pentane	0.3874	0.1408	GENERAL:		
			Hexanes Plus	0.8200	0.3589			
			Totals	100.0000	4.3292	CONTRACT:		



DCP MIDSTREAM, LP

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PERCENT OF PROCEEDS STATEMENT
(Fixed Recovery)

Recipient: 911041
VITRUVIAN II WOODFORD LLC

6/27/2017
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Lease Information													
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID					Pressure Base
136730325	136730325	SHAWN #1-5			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC					14.730
911041.00													
Settlement Summary													
System	BRADL	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value	
							OKPR	OKER	OKEX	OKMR			
		Rate per MCF:	2.21312										
Rate per MMBTU:	1.74165	\$433.83	\$611.09	\$350.00	\$694.92	0.00	73.14	1.04	0.99	0.04	0.00	\$619.71	

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	314.00	399.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	314.00	399.00	ETHANE	1,019.21	0.7200	733.83	48.68	85.00	623.75	0.1083410	\$67.58
			PROPANE	435.21	0.9500	413.45	37.86	85.00	351.43	0.4904140	\$172.35
Contractual Field	-28.26	-35.91	ISO-BUTANE	55.41	0.9600	53.19	5.30	85.00	45.21	0.6095340	\$27.56
Deducts:			NORMAL BUTANE	178.33	0.9600	171.20	17.76	85.00	145.52	0.6264090	\$91.15
Net Delivered:	285.74	363.09	PENTANES PLUS	97.81	0.9800	95.85	10.75	85.00	81.47	0.9229140	\$75.19
Wellhead BTU	(14.730D):	1.2707									
				1,785.96		1,467.52	120.35		1,247.38		\$433.83

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
363.09	120.35	242.74	242.74	2.28	233.69	242.74	95.00	230.60	2.6499567	\$611.09

Fees / Adjustments			Analysis			Contacts	
Fee Rate	Value		Components	Mol %	GPM		
Minimum Volume	350.0000	\$350.00	Helium	0.0000		Primary:	VINCENT BUCHNER
			Nitrogen	1.1654			303-605-3439
			Carbon Dioxide	0.6182		Measurement:	DENICE LIDWELL
			H2S	0.0000			405-605-3811
			Other Inerts	0.0000		Contracts:	ALICE PENA
			Methane	75.9505			713-735-3741
			Ethane	13.2917	3.5669	Taxes:	ZACH KAMERZELL
			Propane	5.5095	1.5231		303-605-1891
			Iso Butane	0.5906	0.1939	Comments	
			Nor Butane	1.9729	0.6241		
			Iso Pentane	0.2790	0.1024		
			Nor Pentane	0.4388	0.1596		
			Hexanes Plus	0.1834	0.0803		
			Totals	100.0000	6.2503		
Plant BTU	1.0620					GENERAL:	
						CONTRACT:	



DCP MIDSTREAM, LP

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PERCENT OF PROCEEDS STATEMENT
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Recipient: 911041
VITRUVIAN II WOODFORD LLC

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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
136730345	136730345	MAURER 1-21			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	BRADL	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	2.61550									
Rate per MMBTU:	2.16501	\$2,132.47	\$3,526.93	\$543.49	\$5,115.91	0.00	358.11	5.12	4.86	0.26	0.00	\$4,747.56

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	1,956.00	2,363.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	1,956.00	2,363.00									
			ETHANE	3,693.86	0.7200	2,659.58	176.44	85.00	2,260.65	0.1083410	\$244.92
			PROPANE	1,510.08	0.9200	1,389.27	127.21	85.00	1,180.88	0.4904140	\$579.12
Contractual Field	-234.72	-283.56	ISO-BUTANE	230.82	0.9600	221.59	22.08	85.00	188.35	0.6095340	\$114.81
Deducts:			NORMAL BUTANE	526.71	0.9600	505.64	52.46	85.00	429.80	0.6264090	\$269.23
Net Delivered:	1,721.28	2,079.44	PENTANES PLUS	1,227.45	0.9600	1,178.35	135.45	85.00	1,001.59	0.9229140	\$924.39
Wellhead BTU	(14.730D):	1.2081									
											</

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
2,079.44	513.64	1,565.80	1,565.80	14.85	1,519.46	1,565.81	85.00	1,330.94	2.6499567	\$3,526.93

Fees / Adjustments			Analysis			Contacts		
Fee Rate	Value		Components	Mol %	GPM			
Gathering	0.2300	\$543.49	Helium	0.0000		Primary:	VINCENT BUCHNER	
			Nitrogen	0.7248			303-605-3439	
			Carbon Dioxide	0.4521		Measurement:	DENICE LIDWELL	Contracts: ALICE PENA
			H2S	0.0000			405-605-3811	713-735-3741
			Other Inerts	0.0000		Taxes:	ZACH KAMERZELL	
			Methane	84.5163			303-605-1891	
			Ethane	8.0006	2.1460			
			Propane	3.1749	0.8773			
			Iso Butane	0.4085	0.1341			
			Nor Butane	0.9677	0.3060			
			Iso Pentane	0.3213	0.1178			
			Nor Pentane	0.4343	0.1579	GENERAL:		
			Hexanes Plus	0.9995	0.4374	CONTRACT:		
			Totals	100.0000	4.1765			
Plant Product Volumes								
Plant BTU	1.0620							



DCP MIDSTREAM, LP

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VITRUVIAN II WOODFORD LLC
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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
136730353	136730353	EAST RYAN A 2-9			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	BRADL	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
Rate per MCF:	2.56805						OKPR	OKER	OKEX	OKMR		
Rate per MMBTU:	2.05616	\$624.80	\$952.73	\$350.00	\$1,227.53	0.00	110.43	1.58	1.50	0.07	0.00	\$1,113.95

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	478.00	597.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	478.00	597.00	ETHANE	1,355.14	0.7200	975.70	64.73	85.00	829.34	0.1083410	\$89.85
			PROPANE	562.74	0.9500	534.60	48.95	85.00	454.41	0.4904140	\$222.85
Contractual Field	-43.02	-53.73	ISO-BUTANE	59.07	0.9600	56.71	5.65	85.00	48.20	0.6095340	\$29.38
Deducts:			NORMAL BUTANE	163.38	0.9600	156.84	16.27	85.00	133.32	0.6264090	\$83.51
Net Delivered:	434.98	543.27	PENTANES PLUS	259.12	0.9800	253.94	29.22	85.00	215.84	0.9229140	\$199.21
Wellhead BTU	(14.730D):	1.2490									
				2,399.45		1,977.79	164.82		1,681.11		\$624.80

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
543.27	164.82	378.45	378.45	3.54	366.12	378.45	95.00	359.53	2.6499567	\$952.73

Fees / Adjustments			Analysis			Contacts		
Fee Rate	Value		Components	Mol %	GPM			
Minimum Volume	350.0000	\$350.00	Helium	0.0000		Primary:	VINCENT BUCHNER	
			Nitrogen	0.9416			303-605-3439	
			Carbon Dioxide	0.6023		Measurement:	DENICE LIDWELL	Contracts: ALICE PENA
			H2S	0.0000			405-605-3811	713-735-3741
			Other Inerts	0.0000		Taxes:	ZACH KAMERZELL	
			Methane	79.1018			303-605-1891	
Plant Product Volumes			Ethane	11.6110	3.1154	Comments		
			Propane	4.6807	1.2937			
			Iso Butane	0.4136	0.1358			
			Nor Butane	1.1875	0.3756			
			Iso Pentane	0.2369	0.0869			
			Nor Pentane	0.3684	0.1340	GENERAL:		
			Hexanes Plus	0.8562	0.3748			
			Totals	100.0000	5.5162	CONTRACT:		



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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
136730357	136730357	DIAN 1-28			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	BRADL	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	3.21988									
Rate per MMBTU:	2.42139	\$2,033.87	\$1,922.00	\$343.16	\$3,612.71	0.00	252.89	3.61	3.43	0.15	0.00	\$3,352.63

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	1,122.00	1,492.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	1,122.00	1,492.00	ETHANE	2,647.61	0.7200	1,906.28	126.46	85.00	1,620.33	0.1083410	\$175.55
			PROPANE	1,491.90	0.9200	1,372.55	125.67	85.00	1,166.67	0.4904140	\$572.15
Contractual Field	-134.64	-179.04	ISO-BUTANE	260.96	0.9600	250.52	24.96	85.00	212.94	0.6095340	\$129.80
Deducts:			NORMAL BUTANE	551.24	0.9600	529.19	54.90	85.00	449.81	0.6264090	\$281.77
Net Delivered:	987.36	1,312.96	PENTANES PLUS	1,161.33	0.9600	1,114.88	127.67	85.00	947.65	0.9229140	\$874.60
Wellhead BTU	(14.730D):	1.3298									
				6,113.04		5,173.42	459.66		4,397.40		\$2,033.87

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
1,312.96	459.66	853.30	853.30	8.23	813.96	853.29	85.00	725.30	2.6499567	\$1,922.00

Fees / Adjustments			Fee Rate	Value
Gathering			0.2300	\$343.16
Plant Product Volumes				
Plant BTU			1.0619	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.2800	
Carbon Dioxide	0.5992	
H2S	0.0000	
Other Inerts	0.0000	
Methane	78.1756	
Ethane	9.9888	2.6815
Propane	5.4640	1.5110
Iso Butane	0.8046	0.2643
Nor Butane	1.7643	0.5583
Iso Pentane	0.5894	0.2164
Nor Pentane	0.8448	0.3074
Hexanes Plus	1.4893	0.6524
Totals	100.0000	6.1913

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
GENERAL:			
CONTRACT:			



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PERCENT OF PROCEEDS STATEMENT

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VITRUVIAN II WOODFORD LLC

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Lease Information													
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID					Pressure Base
136730368	136730368	MAXINE 2-28			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC					14.730
911041.00													
Settlement Summary													
System	BRADL	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value	
							OKPR	OKER	OKEX	OKMR			
		Rate per MCF:	1.66349						68.87	0.98	0.93	0.05	0.00
Rate per MMBTU:	1.37780	\$405.81	\$683.78	\$455.80	\$633.79	0.00						\$562.96	

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	381.00	460.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	381.00	460.00	ETHANE	771.04	0.7200	555.15	36.83	85.00	471.88	0.1083410	\$51.12
			PROPANE	308.96	0.9200	284.24	26.03	85.00	241.61	0.4904140	\$118.49
Contractual Field	-45.72	-55.20	ISO-BUTANE	43.05	0.9600	41.33	4.12	85.00	35.13	0.6095340	\$21.41
Deducts:			NORMAL BUTANE	112.52	0.9600	108.02	11.21	85.00	91.82	0.6264090	\$57.51
Net Delivered:	335.28	404.80	PENTANES PLUS	208.84	0.9600	200.49	23.05	85.00	170.42	0.9229140	\$157.28
Wellhead BTU	(14.730D):	1.2073									

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
404.80	101.24	303.56	303.56	2.88	294.56	303.57	85.00	258.03	2.6499567	\$683.78

Fees / Adjustments	Fee Rate	Value
Gathering	0.2300	\$105.80
Minimum Volume	350.0000	\$350.00
Plant Product Volumes		
Plant BTU	1.0620	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.5746	
Carbon Dioxide	0.5746	
H2S	0.0000	
Other Inerts	0.0000	
Methane	83.9571	
Ethane	8.5736	2.2997
Propane	3.3348	0.9215
Iso Butane	0.3913	0.1284
Nor Butane	1.0615	0.3356
Iso Pentane	0.2629	0.0964
Nor Pentane	0.3943	0.1434
Hexanes Plus	0.8753	0.3831
Totals	100.0000	4.3081

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
<p>GENERAL:</p> <p>CONTRACT:</p>			



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Settlement Summary	
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Theoretical	Allocated	Residue	Net Residue	Net Residue	Settlement %	Settlement	Price	Residue
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Gathering	0.2300	\$615.02
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Components	Mol %	GPM
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84 VINCENT BUGNIER

Measurement:	DENICE LIDWELL	Contracts:	ALICE PENA
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GENERAL:	
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CONTRACT: _____



DCP MIDSTREAM, LP

Production Date: May 2017
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PERCENT OF PROCEEDS STATEMENT
(Fixed Recovery)

Recipient: 911041
VITRUVIAN II WOODFORD LLC

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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910132	196910132	S A DRUMMOND #1-R			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	2.19120									
Rate per MMBTU:	1.95119	\$737.44	\$2,329.32	\$323.38	\$2,743.38	0.00	192.04	2.74	2.61	0.16	0.00	\$2,545.83

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	1,252.00	1,406.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	1,252.00	1,406.00	ETHANE	1,898.44	0.7200	1,366.88	90.68	85.00	1,161.85	0.1083410	\$125.88
			PROPANE	577.33	0.9200	531.14	48.63	85.00	451.47	0.4904140	\$221.41
Contractual Field	-150.24	-168.72	ISO-BUTANE	80.86	0.9600	77.63	7.73	85.00	65.99	0.6095340	\$40.22
Deducts:			NORMAL BUTANE	204.27	0.9600	196.10	20.34	85.00	166.68	0.6264090	\$104.41
Net Delivered:	1,101.76	1,237.28	PENTANES PLUS	326.01	0.9600	312.97	35.78	85.00	266.02	0.9229140	\$245.52
Wellhead BTU	(14.730D):	1.1230									
				3,086.92		2,484.72	203.16		2,112.01		\$737.44

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
1,237.28	203.16	1,034.12	1,034.12	9.68	1,014.91	1,034.12	85.00	879.00	2.6499567	\$2,329.32

Fees / Adjustments			Analysis			Contacts			
Fee Rate	Value		Components	Mol %	GPM				
Gathering	0.2300	\$323.38	Helium	0.0000		Primary:	VINCENT BUCHNER		
			Nitrogen	0.7575			303-605-3439		
			Carbon Dioxide	0.7230		Measurement:	DENICE LIDWELL	Contracts:	ALICE PENA
			H2S	0.0000			405-605-3811		713-735-3741
			Other Inerts	0.0000		Taxes:	ZACH KAMERZELL		
			Methane	88.6440			303-605-1891		
			Ethane	6.4274	1.7231				
			Propane	1.8974	0.5240				
			Iso Butane	0.2237	0.0734				
			Nor Butane	0.5867	0.1854				
			Iso Pentane	0.1566	0.0574				
			Nor Pentane	0.2278	0.0828	GENERAL:			
			Hexanes Plus	0.3559	0.1557				
			Totals	100.0000	2.8018	CONTRACT:			



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Settlement Summary	
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	MCF	MMBTU
Gross WH :	165.00	189.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	165.00	189.00
Contractual Field	-19.80	-22.68
Deducts:		
Net Delivered:	145.20	166.32
Wellhead BTU	(14.730D):	1.1455

Net Delivered MMBTU	Shrink	Theoretical Residue
166.32	30.81	135.51

Gathering	0.2300	\$43.47
Minimum Volume	350.0000	\$350.00

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.8495	
Carbon Dioxide	0.4417	
H2S	0.0000	
Other Inerts	0.0000	
Methane	88.9266	
Ethane	4.9255	1.3206
Propane	2.5206	0.6962
Iso Butane	0.4237	0.1390
Nor Butane	0.6959	0.2200
Iso Pentane	0.2383	0.0874
Nor Pentane	0.2204	0.0801
Hexanes Plus	0.7578	0.3315
Totals	100.0000	2.8748

Primary:	VINCENT BUCHNER		
	303-605-3439		
Measurement:	DENICE LIDWELL	Contracts:	ALICE PENA
	405-605-3811		713-735-3741
Taxes:	ZACH KAMERZELL		
	303-605-1891		

GENERAL:

CONTRACT:



Post Date:	June 20, 2017
Accounting Date:	June 2017
Run ID:	98477

PERCENT OF PROCEEDS STATEMENT
(Fixed Recovery)

Recipient: 911041
VITRUVIAN II WOODFORD LLC

6/27/2017
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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910189	196910189	SAM #1			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	2.00080									
Rate per MMBTU:	1.66206	\$595.71	\$950.07	\$495.36	\$1,050.42	0.00	98.03	1.40	1.33	0.07	0.00	\$949.59

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	525.00	632.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	525.00	632.00	ETHANE	715.46	0.7200	515.13	34.17	85.00	437.86	0.1083410	\$47.44
			PROPANE	470.87	0.9200	433.20	39.67	85.00	368.22	0.4904140	\$180.58
Contractual Field	-63.00	-75.84	ISO-BUTANE	94.99	0.9600	91.19	9.09	85.00	77.51	0.6095340	\$47.24
Deducts:			NORMAL BUTANE	190.34	0.9600	182.73	18.96	85.00	155.32	0.6264090	\$97.29
Net Delivered:	462.00	556.16	PENTANES PLUS	296.32	0.9600	284.47	32.49	85.00	241.80	0.9229140	\$223.16
Wellhead BTU	(14.730D):	1.2038									
			</								

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
556.16	134.38	421.78	421.78	3.96	411.28	421.79	85.00	358.52	2.6499567	\$950.07

Fees / Adjustments	Fee Rate	Value
Gathering	0.2300	\$145.36
Minimum Volume	350.0000	\$350.00
Plant Product Volumes		
Plant BTU	1.0619	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.6698	
Carbon Dioxide	0.4378	
H2S	0.0000	
Other Inerts	0.0000	
Methane	85.8956	
Ethane	5.7736	1.5486
Propane	3.6887	1.0192
Iso Butane	0.6264	0.2056
Nor Butane	1.3032	0.4120
Iso Pentane	0.4267	0.1565
Nor Pentane	0.4146	0.1507
Hexanes Plus	0.7636	0.3342
Totals	100.0000	3.8268

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
<p>GENERAL:</p> <p>CONTRACT:</p>			



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Recipient: 911041
VITRUVIAN II WOODFORD LLC

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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910194	196910194	HARRIS UNIT #1			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
							911041.00					
Settlement Summary												
System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	2.16390									
Rate per MMBTU:	1.95639	\$1,145.23	\$4,075.88	\$549.24	\$4,671.87	0.00	327.03	4.67	4.44	0.28	0.00	\$4,335.45

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	2,159.00	2,388.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	2,159.00	2,388.00	ETHANE	2,498.58	0.7200	1,798.98	119.34	85.00	1,529.13	0.1083410	\$165.67
			PROPANE	706.96	0.9200	650.40	59.55	85.00	552.84	0.4904140	\$271.12
Contractual Field	-259.08	-286.56	ISO-BUTANE	116.08	0.9600	111.44	11.10	85.00	94.73	0.6095340	\$57.74
Deducts:			NORMAL BUTANE	253.26	0.9600	243.13	25.22	85.00	206.66	0.6264090	\$129.45
Net Delivered:	1,899.92	2,101.44	PENTANES PLUS	692.15	0.9600	664.46	76.70	85.00	564.79	0.9229140	\$521.25
Wellhead BTU	(14.730D):	1.1061									

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
2,101.44	291.91	1,809.53	1,809.53	16.86	1,781.70	1,809.52	85.00	1,538.09	2.6499567	\$4,075.88

Fees / Adjustments	Fee Rate	Value
Gathering	0.2300	\$549.24
Plant Product Volumes		
Plant BTU	1.0620	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.5444	
Carbon Dioxide	0.7859	
H2S	0.0000	
Other Inerts	0.0000	
Methane	90.9218	
Ethane	4.9059	1.3151
Propane	1.3475	0.3721
Iso Butane	0.1862	0.0611
Nor Butane	0.4217	0.1333
Iso Pentane	0.1419	0.0520
Nor Pentane	0.1801	0.0654
Hexanes Plus	0.5646	0.2469
Totals	100.0000	2.2459

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
<p>GENERAL:</p> <p>CONTRACT:</p>			



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VITRUVIAN II WOODFORD LLC

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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910220	196910220	IRA BOATWRIGHT #2			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	2.44923									
Rate per MMBTU:	2.10021	\$2,724.21	\$5,697.18	\$831.22	\$7,590.17	0.00	531.31	7.59	7.21	0.41	0.00	\$7,043.65

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	3,099.00	3,614.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	3,099.00	3,614.00	ETHANE	4,176.58	0.7200	3,007.14	199.49	85.00	2,556.07	0.1083410	\$276.93
			PROPANE	2,321.05	0.9200	2,135.37	195.52	85.00	1,815.06	0.4904140	\$890.13
Contractual Field	-371.88	-433.68	ISO-BUTANE	445.06	0.9600	427.26	42.57	85.00	363.17	0.6095340	\$221.37
Deducts:			NORMAL BUTANE	760.59	0.9600	730.17	75.75	85.00	620.64	0.6264090	\$388.78
Net Delivered:	2,727.12	3,180.32	PENTANES PLUS	1,257.48	0.9600	1,207.18	137.68	85.00	1,026.10	0.9229140	\$947.00
Wellhead BTU	(14.730D):	1.1662									

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
3,180.32	651.01	2,529.31	2,529.31	23.67	2,470.48	2,529.31	85.00	2,149.91	2.6499567	\$5,697.18

Fees / Adjustments	Fee Rate	Value
Gathering	0.2300	\$831.22
Plant Product Volumes		
Plant BTU	1.0620	

Analysis		
Components	Mol %	GPM
Helium	0.0369	
Nitrogen	0.6377	
Carbon Dioxide	0.4524	
H2S	0.0000	
Other Inerts	0.0000	
Methane	87.5422	
Ethane	5.7112	1.5315
Propane	3.0812	0.8511
Iso Butane	0.4974	0.1632
Nor Butane	0.8824	0.2789
Iso Pentane	0.3187	0.1169
Nor Pentane	0.3135	0.1139
Hexanes Plus	0.5264	0.2303
Totals	100.0000	3.2858

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
<p>GENERAL:</p> <p>CONTRACT:</p>			



DCP MIDSTREAM, LP

Production Date: May 2017
Statement Date: June 27, 2017

Post Date: June 20, 2017
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PERCENT OF PROCEEDS STATEMENT
(Fixed Recovery)

Recipient: 911041
VITRUVIAN II WOODFORD LLC

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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910221	196910221	WILBUR-CRADDOCK #2			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	2.52265									
Rate per MMBTU:	2.14934	\$1,086.94	\$2,096.62	\$307.74	\$2,875.82	0.00	201.31	2.88	2.73	0.15	0.00	\$2,668.75

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	1,140.00	1,338.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	1,140.00	1,338.00	ETHANE	1,440.60	0.7200	1,037.23	68.81	85.00	881.64	0.1083410	\$95.52
			PROPANE	775.27	0.9200	713.25	65.31	85.00	606.26	0.4904140	\$297.32
Contractual Field	-136.80	-160.56	ISO-BUTANE	163.93	0.9600	157.37	15.68	85.00	133.76	0.6095340	\$81.53
Deducts:			NORMAL BUTANE	277.89	0.9600	266.77	27.67	85.00	226.76	0.6264090	\$142.04
Net Delivered:	1,003.20	1,177.44	PENTANES PLUS	624.79	0.9600	599.80	69.16	85.00	509.83	0.9229140	\$470.53
Wellhead BTU	(14.730D):	1.1737									
				3,282.47		2,774.42	246.63		2,358.25		\$1,086.94

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
1,177.44	246.63	930.81	930.81	8.72	910.58	930.81	85.00	791.19	2.6499567	\$2,096.62

Fees / Adjustments			Analysis			Contacts			
Fee Rate	Value		Components	Mol %	GPM				
Gathering	0.2300	\$307.74	Helium	0.0473		Primary:	VINCENT BUCHNER		
			Nitrogen	0.6994			303-605-3439		
			Carbon Dioxide	0.4347		Measurement:	DENICE LIDWELL	Contracts:	ALICE PENA
			H2S	0.0000			405-605-3811		713-735-3741
			Other Inerts	0.0000		Taxes:	ZACH KAMERZELL		
			Methane	87.7740			303-605-1891		
			Ethane	5.3549	1.4360				
			Propane	2.7976	0.7728				
			Iso Butane	0.4981	0.1634				
			Nor Butane	0.8763	0.2770				
			Iso Pentane	0.2886	0.1058				
			Nor Pentane	0.2816	0.1024				
			Hexanes Plus	0.9475	0.4146				
			Totals	100.0000	3.2720				
Plant Product Volumes			Comments						
Plant BTU	1.0620					GENERAL:			
						CONTRACT:			



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PERCENT OF PROCEEDS STATEMENT
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VITRUVIAN II WOODFORD LLC

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MidstreamTM

DCP MIDSTREAM, LP

Production Date: May 2017

Statement Date: June 27, 2017

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Run ID: 98477

Lease Information													
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base	
196910222	196910222	J D HOLBROOK #1			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730	
								911041.00					
Settlement Summary													
System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value	
							OKPR	OKER	OKEX	OKMR			
Rate per MCF:	2.63820				\$5,980.81	0.00	418.66	5.98	5.68	0.30	0.00	\$5,550.19	
Rate per MMBTU:	2.17642	\$2,545.08	\$4,067.77	\$632.04									

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	2,267.00	2,748.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	2,267.00	2,748.00	ETHANE	3,812.17	0.7200	2,744.76	182.09	85.00	2,333.05	0.1083410	\$252.76
			PROPANE	1,861.89	0.9200	1,712.94	156.84	85.00	1,456.00	0.4904140	\$714.04
Contractual Field	-272.04	-329.76	ISO-BUTANE	733.75	0.9600	704.40	70.18	85.00	598.74	0.6095340	\$364.95
Deducts:			NORMAL BUTANE	1,085.46	0.9600	1,042.04	108.10	85.00	885.73	0.6264090	\$554.83
Net Delivered:	1,994.96	2,418.24	PENTANES PLUS	874.40	0.9600	839.42	95.11	85.00	713.50	0.9229140	\$658.50
Wellhead BTU	(14.730D):	1.2122									

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
2,418.24	612.32	1,805.92	1,805.92	16.99	1,753.99	1,805.92	85.00	1,535.03	2.6499567	\$4,067.77

Fees / Adjustments	Fee Rate	Value
Gathering	0.2300	\$632.04
Plant Product Volumes		
Plant BTU	1.0619	

Analysis		
Components	Mol %	GPM
Helium	0.0231	
Nitrogen	0.4706	
Carbon Dioxide	0.6037	
H2S	0.0000	
Other Inerts	0.0129	
Methane	84.4259	
Ethane	7.1239	1.9109
Propane	3.3778	0.9333
Iso Butane	1.1207	0.3678
Nor Butane	1.7208	0.5441
Iso Pentane	0.3543	0.1300
Nor Pentane	0.3658	0.1330
Hexanes Plus	0.4005	0.1753
Totals	100.0000	4.1944

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
<p>GENERAL:</p> <p>CONTRACT:</p>			



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PERCENT OF PROCEEDS STATEMENT
(Fixed Recovery)

Recipient: 911041
VITRUVIAN II WOODFORD LLC

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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910223	196910223	M-GAGE ORDIVIVIAN #1			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	2.01910									
Rate per MMBTU:	1.63451	\$617.71	\$906.93	\$494.90	\$1,029.74	0.00	96.58	1.38	1.31	0.07	0.00	\$930.40

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	510.00	630.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	510.00	630.00	ETHANE	986.68	0.7200	710.41	47.13	85.00	603.85	0.1083410	\$65.42
			PROPANE	588.91	0.9200	541.80	49.61	85.00	460.53	0.4904140	\$225.85
Contractual Field	-61.20	-75.60	ISO-BUTANE	117.27	0.9600	112.58	11.22	85.00	95.69	0.6095340	\$58.33
Deducts:			NORMAL BUTANE	194.55	0.9600	186.77	19.38	85.00	158.76	0.6264090	\$99.45
Net Delivered:	448.80	554.40	PENTANES PLUS	223.95	0.9600	214.99	24.43	85.00	182.74	0.9229140	\$168.66
Wellhead BTU	(14.730D):	1.2353									

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
554.40	151.77	402.63	402.63	3.81	387.72	402.64	85.00	342.24	2.6499567	\$906.93

Fees / Adjustments	Fee Rate	Value
Gathering	0.2300	\$144.90
Minimum Volume	350.0000	\$350.00
Plant Product Volumes		
Plant BTU	1.0620	

Analysis		
Components	Mol %	GPM
Helium	0.0145	
Nitrogen	0.3077	
Carbon Dioxide	0.5041	
H2S	0.0000	
Other Inerts	0.0325	
Methane	82.7643	
Ethane	8.1952	2.1985
Propane	4.7482	1.3122
Iso Butane	0.7959	0.2613
Nor Butane	1.3707	0.4335
Iso Pentane	0.3626	0.1330
Nor Pentane	0.4024	0.1463
Hexanes Plus	0.5019	0.2197
Totals	100.0000	4.7045

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
<p>GENERAL:</p> <p>CONTRACT:</p>			



DCP MIDSTREAM, LP

Production Date: May 2017
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Post Date: June 20, 2017
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PERCENT OF PROCEEDS STATEMENT
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Recipient: 911041
VITRUVIAN II WOODFORD LLC
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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910348	196910348	REEDER CRADDOCK			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKEX	OKER	OKMR		
		Rate per MCF:	-7.37343									
Rate per MMBTU:	-6.29439	\$39.24	\$62.12	\$359.43	\$-258.07	0.00	6.44	0.09	0.09	0.00	0.00	\$-264.69

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	35.00	41.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	35.00	41.00	ETHANE	44.44	0.7200	32.00	2.12	85.00	27.20	0.1083410	\$2.95
			PROPANE	24.83	0.9200	22.84	2.09	85.00	19.41	0.4904140	\$9.52
Contractual Field	-4.20	-4.92	ISO-BUTANE	5.22	0.9600	5.01	0.50	85.00	4.26	0.6095340	\$2.60
Deducts:			NORMAL BUTANE	9.99	0.9600	9.59	0.99	85.00	8.15	0.6264090	\$5.11
Net Delivered:	30.80	36.08	PENTANES PLUS	25.31	0.9600	24.30	2.79	85.00	20.65	0.9229140	\$19.06
Wellhead BTU	(14.730D):	1.1714									

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
36.08	8.49	27.59	27.59	0.26	27.71	27.58	85.00	23.44	2.6499567	\$62.12

Fees / Adjustments			Analysis			Contacts			
Fee Rate	Value		Components	Mol %	GPM				
Gathering	0.2300	\$9.43	Helium	0.0477		Primary:	VINCENT BUCHNER		
Minimum Volume	350.0000	\$350.00	Nitrogen	0.7064			303-605-3439		
			Carbon Dioxide	0.4167		Measurement:	DENICE LIDWELL	Contracts:	ALICE PENA
			H2S	0.0000			405-605-3811		713-735-3741
			Other Inerts	0.0000		Taxes:	ZACH KAMERZELL		
			Methane	86.9575			303-605-1891		
			Ethane	5.3798	1.4429				
			Propane	2.9168	0.8059				
			Iso Butane	0.5165	0.1695				
			Nor Butane	1.0257	0.3243				
			Iso Pentane	0.4457	0.1635				
			Nor Pentane	0.4900	0.1781				
			Hexanes Plus	1.0972	0.4802				
			Totals	100.0000	3.5644				
Plant Product Volumes			Comments						
Plant BTU	1.0620					GENERAL:			
						CONTRACT:			



Post Date: June 20, 2017

(Fixed Recovery)

911041

7:40:54AM

Settlement Summary	
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	MCF	MMBTU
Gross WH :	0.00	0.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	0.00	
Net Delivered:	0.00	0.00
Wellhead BTU	(14.730D):	0.0000

Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
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Fees / Adjustments	Fee Rate	Value
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Components	Mol %	GPM
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Contacts	

Comments	
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GENERAL:	
CONTRACT:	



DCP MIDSTREAM, LP

Production Date: May 2017
Statement Date: June 27, 2017

Post Date: June 20, 2017
Accounting Date: June 2017
Run ID: 98477

PERCENT OF PROCEEDS STATEMENT
(Fixed Recovery)

Recipient: 911041
VITRUVIAN II WOODFORD LLC
6/27/2017
7:40:54AM

Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910382	196910382	GARRISON #1			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	0.92360									
Rate per MMBTU:	0.74727	\$241.82	\$323.18	\$400.60	\$164.40	0.00	36.01	0.51	0.49	0.02	0.00	\$127.37

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	178.00	220.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	178.00	220.00	ETHANE	223.28	0.7200	160.76	10.66	85.00	136.64	0.1083410	\$14.80
			PROPANE	142.68	0.9200	131.27	12.02	85.00	111.58	0.4904140	\$54.72
Contractual Field	-21.36	-26.40	ISO-BUTANE	29.05	0.9600	27.89	2.78	85.00	23.71	0.6095340	\$14.45
Deducts:			NORMAL BUTANE	55.78	0.9600	53.55	5.56	85.00	45.52	0.6264090	\$28.51
Net Delivered:	156.64	193.60	PENTANES PLUS	171.74	0.9600	164.87	19.10	85.00	140.14	0.9229140	\$129.34
Wellhead BTU	(14.730D):	1.2360									
						</					

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
193.60	50.12	143.48	143.48	1.35	139.33	143.48	85.00	121.96	2.6499567	\$323.18

Fees / Adjustments			Analysis			Contacts			
Fee Rate	Value		Components	Mol %	GPM				
Gathering	0.2300	\$50.60	Helium	0.0000		Primary:	VINCENT BUCHNER		
Minimum Volume	350.0000	\$350.00	Nitrogen	0.7283			303-605-3439		
			Carbon Dioxide	0.3968		Measurement:	DENICE LIDWELL	Contracts:	ALICE PENA
			H2S	0.0000			405-605-3811		713-735-3741
			Other Inerts	0.0000		Taxes:	ZACH KAMERZELL		
			Methane	85.9392			303-605-1891		
			Ethane	5.3136	1.4254				
			Propane	3.2960	0.9109				
			Iso Butane	0.5650	0.1855				
			Nor Butane	1.1261	0.3561				
			Iso Pentane	0.4007	0.1470				
			Nor Pentane	0.3869	0.1407				
			Hexanes Plus	1.8474	0.8087				
			Totals	100.0000	3.9743				
Plant Product Volumes			Comments						
Plant BTU	1.0620					GENERAL:			
						CONTRACT:			



Post Date:	June 20, 2017
Accounting Date:	June 2017
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Recipient: 911041
VITRUVIAN II WOODFORD LLC

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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910457	196910457	OLIVE 1-33			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
Gas Lift Meter	196910811						OKPR	OKER	OKEX	OKMR		
Rate per MCF:	2.49249											
Rate per MMBTU:	2.12234						\$14,257.96	\$28,134.71	\$4,235.17	\$38,157.50	0.00	

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	15,309.00	17,979.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	15,309.00	17,979.00									
Gas Lift Deduction	0.00	0.00	ETHANE	21,187.29	0.7200	15,254.85	1,012.01	85.00	12,966.62	0.1083410	\$1,404.82
			PROPANE	10,149.74	0.9200	9,337.76	854.99	85.00	7,937.10	0.4904140	\$3,892.47
Contractual Field	-1,837.08	-2,157.48	ISO-BUTANE	2,305.04	0.9600	2,212.84	220.47	85.00	1,880.92	0.6095340	\$1,146.48
Deducts:			NORMAL BUTANE	4,205.94	0.9600	4,037.70	418.87	85.00	3,432.04	0.6264090	\$2,149.86
Net Delivered:	13,471.92	15,821.52	PENTANES PLUS	7,521.38	0.9600	7,220.52	824.54	85.00	6,137.44	0.9229140	\$5,664.33
Wellhead BTU	(14.730D):	1.1744									
				</							

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
15,821.52	3,330.88	12,490.64	12,490.64	117.09	12,185.13	12,490.64	85.00	10,617.04	2.6499567	\$28,134.71

Fees / Adjustments	Fee Rate	Value
Gas Lift Fee	100.0000	\$100.00
Gathering	0.2300	\$4,135.17

Plant Product Volumes	
Plant BTU	1.0619

Analysis		
Components	Mol %	GPM
Helium	0.0208	
Nitrogen	0.3689	
Carbon Dioxide	0.6582	
H2S	0.0000	
Other Inerts	0.0000	
Methane	87.4525	
Ethane	5.8645	1.5727
Propane	2.7271	0.7534
Iso Butane	0.5213	0.1711
Nor Butane	0.9876	0.3122
Iso Pentane	0.3377	0.1238
Nor Pentane	0.4049	0.1472
Hexanes Plus	0.6565	0.2873
Totals	100.0000	3.3677

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		

Comments	
GENERAL:	
CONTRACT:	



Post Date:	June 20, 2017
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VITRUVIAN II WOODFORD LLC

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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910610	196910610	CLEMENTS #1-1			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	BRADL	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	3.07048											
Rate per MMBTU:	2.28841	\$2,959.24	\$2,795.33	\$525.55	\$5,229.02	0.00	0.00	0.00	0.00	0.00	0.00	\$5,229.02

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	1,703.00	2,285.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	1,703.00	2,285.00	ETHANE	5,937.76	0.7200	4,275.19	283.62	85.00	3,633.91	0.1083410	\$393.70
			PROPANE	2,837.83	0.9200	2,610.80	239.05	85.00	2,219.18	0.4904140	\$1,088.32
Contractual Field	-204.36	-274.20	ISO-BUTANE	283.40	0.9600	272.06	27.11	85.00	231.25	0.6095340	\$140.95
Deducts:			NORMAL BUTANE	1,007.69	0.9600	967.38	100.36	85.00	822.27	0.6264090	\$515.08
Net Delivered:	1,498.64	2,010.80	PENTANES PLUS	1,090.41	0.9600	1,046.79	119.66	85.00	889.77	0.9229140	\$821.19
Wellhead BTU	(14.730D):	1.3417									
											</

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
2,010.80	769.80	1,241.00	1,241.00	12.17	1,178.68	1,241.01	85.00	1,054.86	2.6499567	\$2,795.33

Fees / Adjustments	Fee Rate	Value
Gathering	0.2300	\$525.55
Plant Product Volumes		
Plant BTU	1.0619	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.0999	
Carbon Dioxide	0.6179	
H2S	0.0000	
Other Inerts	0.0000	
Methane	72.1608	
Ethane	14.7568	3.9621
Propane	6.8461	1.8936
Iso Butane	0.5756	0.1891
Nor Butane	2.1244	0.6724
Iso Pentane	0.3633	0.1334
Nor Pentane	0.5847	0.2128
Hexanes Plus	0.8705	0.3814
Totals	100.0000	7.4448

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
<p>GENERAL:</p> <p>CONTRACT:</p>			



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Recipient: 911041
VITRUVIAN II WOODFORD LLC

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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910612	196910612	BOB CRADDOCK 1-28			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	RCRK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	3.40455									
Rate per MMBTU:	2.48200	\$5,489.15	\$4,499.16	\$847.09	\$9,141.22	0.00	639.89	9.14	8.68	0.35	0.00	\$8,483.16

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	2,685.00	3,683.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	2,685.00	3,683.00	ETHANE	6,972.63	0.7200	5,020.29	333.05	85.00	4,267.25	0.1083410	\$462.32
			PROPANE	4,395.52	0.9200	4,043.88	370.27	85.00	3,437.29	0.4904140	\$1,685.70
Contractual Field	-322.20	-441.96	ISO-BUTANE	706.95	0.9600	678.67	67.62	85.00	576.87	0.6095340	\$351.62
Deducts:			NORMAL BUTANE	1,444.85	0.9600	1,387.06	143.89	85.00	1,179.00	0.6264090	\$738.54
Net Delivered:	2,362.80	3,241.04	PENTANES PLUS	2,988.94	0.9600	2,869.38	328.78	85.00	2,438.98	0.9229140	\$2,250.97
Wellhead BTU	(14.730D):	1.3717									

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
3,241.04	1,243.61	1,997.43	1,997.43	19.39	1,892.02	1,997.44	85.00	1,697.82	2.6499567	\$4,499.16

Fees / Adjustments	Fee Rate	Value
Gathering	0.2300	\$847.09
Plant Product Volumes		
Plant BTU	1.0619	

Analysis		
Components	Mol %	GPM
Helium	0.0137	
Nitrogen	0.2380	
Carbon Dioxide	0.5813	
H2S	0.0000	
Other Inerts	0.0000	
Methane	75.4745	
Ethane	10.9890	2.9510
Propane	6.7249	1.8603
Iso Butane	0.9107	0.2992
Nor Butane	1.9316	0.6115
Iso Pentane	0.6820	0.2504
Nor Pentane	0.8201	0.2985
Hexanes Plus	1.6342	0.7161
Totals	100.0000	6.9870

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
<p>GENERAL:</p> <p>CONTRACT:</p>			



DCP MIDSTREAM, LP

Production Date: May 2017
Statement Date: June 27, 2017

Post Date: June 20, 2017
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Run ID: 98477

PERCENT OF PROCEEDS STATEMENT
(Fixed Recovery)

Recipient: 911041
VITRUVIAN II WOODFORD LLC

6/27/2017
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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910680	196910680	FORREST 26-A			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	2.43355									
Rate per MMBTU:	2.09392	\$3,172.84	\$7,101.23	\$1,016.83	\$9,257.24	0.00	648.01	9.26	8.79	0.50	0.00	\$8,590.68

Wellhead Information			Component Settlement									
MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value		
Gross WH :	3,804.00	4,421.00										
Allocation Decimal:	1.0000000	1.0000000										
Paystation:	3,804.00	4,421.00	ETHANE	5,060.44	0.7200	3,643.52	241.71	85.00	3,096.99	0.1083410	\$335.53	
			PROPANE	1,776.53	0.9200	1,634.41	149.65	85.00	1,389.25	0.4904140	\$681.31	
Contractual Field	-456.48	-530.52	ISO-BUTANE	408.40	0.9600	392.06	39.06	85.00	333.25	0.6095340	\$203.13	
Deducts:			NORMAL BUTANE	852.95	0.9600	818.83	84.95	85.00	696.01	0.6264090	\$435.98	
Net Delivered:	3,347.52	3,890.48	PENTANES PLUS	2,014.20	0.9600	1,933.63	222.46	85.00	1,643.59	0.9229140	\$1,516.89	
Wellhead BTU	(14.730D):	1.1622										
				10,112.52		8,422.45	737.83		7,159.09		\$3,172.84	

Residue Settlement											
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
3,890.48	737.83	3,152.65	3,152.65	29.54	3,066.30	3,152.65	85.00	2,679.75	2.6499567	\$7,101.23	

Fees / Adjustments			Analysis			Contacts			
Fee Rate	Value		Components	Mol %	GPM				
Gathering	0.2300	\$1,016.83	Helium	0.0000		Primary:	VINCENT BUCHNER		
			Nitrogen	0.2542			303-605-3439		
			Carbon Dioxide	0.3434		Measurement:	DENICE LIDWELL	Contracts:	ALICE PENA
			H2S	0.0000			405-605-3811		713-735-3741
			Other Inerts	0.0000		Taxes:	ZACH KAMERZELL		
			Methane	89.1866			303-605-1891		
			Ethane	5.6377	1.5117				
			Propane	1.9214	0.5307				
			Iso Butane	0.3717	0.1220				
			Nor Butane	0.8062	0.2548				
			Iso Pentane	0.2390	0.0876				
			Nor Pentane	0.3819	0.1388				
			Hexanes Plus	0.8579	0.3753				
			Totals	100.0000	3.0209				
Plant Product Volumes						Comments			
Plant BTU	1.0619								
						GENERAL:			
						CONTRACT:			



DCP MIDSTREAM, LP

Production Date: May 2017
Statement Date: June 27, 2017

Post Date: June 20, 2017
Accounting Date: June 2017
Run ID: 98477

PERCENT OF PROCEEDS STATEMENT
(Fixed Recovery)

Recipient: 911041
VITRUVIAN II WOODFORD LLC
6/27/2017
7:40:54AM

Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910681	196910681	WINHAM			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
								911041.00				
Settlement Summary												
System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	2.35363									
Rate per MMBTU:	2.05255	\$1,172.23	\$2,735.50	\$393.76	\$3,513.97	0.00	245.98	3.51	3.34	0.20	0.00	\$3,260.94

Wellhead Information			Component Settlement									
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	1,493.00	1,712.00										
Allocation Decimal:	1.0000000	1.0000000										
Paystation:	1,493.00	1,712.00	ETHANE	2,242.60	0.7200	1,614.67	107.12	85.00	1,372.47	0.1083410	\$148.69	
			PROPANE	884.74	0.9200	813.96	74.53	85.00	691.87	0.4904140	\$339.30	
Contractual Field	-179.16	-205.44	ISO-BUTANE	137.43	0.9600	131.93	13.14	85.00	112.14	0.6095340	\$68.35	
Deducts:			NORMAL BUTANE	299.95	0.9600	287.95	29.87	85.00	244.76	0.6264090	\$153.32	
Net Delivered:	1,313.84	1,506.56	PENTANES PLUS	614.22	0.9600	589.65	67.45	85.00	501.20	0.9229140	\$462.57	
Wellhead BTU	(14.730D):	1.1467										
				4,178.93		3,438.16	292.11		2,922.44		\$1,172.23	

Residue Settlement											
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
1,506.56	292.11	1,214.45	1,214.45	11.40	1,195.97	1,214.45	85.00	1,032.28	2.6499567	\$2,735.50	

			Analysis								
Fees / Adjustments		Fee Rate	Value	Components	Mol %	GPM					
			Helium	0.0000							
			Nitrogen	0.6282							
			Carbon Dioxide	1.2697							
			H2S	0.0000							
			Other Inerts	0.0000							
			Methane	87.0902							
			Ethane	6.3657	1.7069						
			Propane	2.4379	0.6734						
			Iso Butane	0.3187	0.1046						
			Nor Butane	0.7224	0.2283						
			Iso Pentane	0.2418	0.0887						
			Nor Pentane	0.3515	0.1277						
			Hexanes Plus	0.5739	0.2511						
			Totals	100.0000	3.1807						
Contacts											
Primary:		VINCENT BUCHNER									
		303-605-3439									
Measurement:		DENICE LIDWELL		Contracts:		ALICE PENA					
		405-605-3811				713-735-3741					
Taxes:		ZACH KAMERZELL									
		303-605-1891									
Comments											
GENERAL:											
CONTRACT:											



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VITRUVIAN II WOODFORD LLC

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System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
Rate per MCF:	1.49689											
Rate per MMBTU:	1.34720	\$293.68	\$908.01	\$474.20	\$727.49	0.00	75.42	1.08	1.02	0.06	0.00	\$649.91

	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	486.00	540.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	486.00	540.00									
			ETHANE	572.67	0.7200	412.32	27.35	85.00	350.47	0.1083410	\$37.97
			PROPANE	173.34	0.9200	159.47	14.60	85.00	135.55	0.4904140	\$66.48
Contractual Field Deducts:	-58.32	-64.80	ISO-BUTANE	25.79	0.9600	24.76	2.47	85.00	21.04	0.6095340	\$12.83
Net Delivered:	427.68	475.20	NORMAL BUTANE	71.00	0.9600	68.16	7.07	85.00	57.93	0.6264090	\$36.29
			PENTANES PLUS	186.04	0.9600	178.60	20.59	85.00	151.81	0.9229140	\$140.11
Wellhead BTU	(14.730D):	1.1111									
				1,028.84		843.31	72.08		716.80		\$293.68

Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
475.20	72.08	403.12	403.12	3.76	399.17	403.12	85.00	342.65	2.6499567	\$908.01

Fees / Adjustments			Fee Rate	Value	Components			Mol %	GPM	Contract				
Gathering0.2300\$124.20 Minimum Volume350.0000\$350.00					Helium	0.0000				Primary:	VINCENT BUCHNER			
					Nitrogen	0.5345				303-605-3439				
					Carbon Dioxide	1.3567			Measurement:	DENICE LIDWELL	Contracts:	ALICE PENA		
					H2S	0.0000			405-605-3811			713-735-3741		
					Other Inerts	0.0000			Taxes:	ZACH KAMERZELL				
					Methane	89.8741			303-605-1891					
					Ethane	4.9949	1.3390							
Plant Product Volumes					Propane	1.4675	0.4053	Comments						
Plant BTU1.0619					Iso Butane	0.1839	0.0603	GENERAL: CONTRACT:						
					Nor Butane	0.5254	0.1660							
					Iso Pentane	0.1555	0.0570							
					Nor Pentane	0.2561	0.0931							
					Hexanes Plus	0.6514	0.2849							
					Totals	100.0000	2.4056							



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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910715	196910715	BROOME 2-32			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
								911041.00				
Settlement Summary												
System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	2.06414									
Rate per MMBTU:	1.90030	\$690.43	\$3,120.68	\$411.47	\$3,399.64	0.00	237.97	3.40	3.23	0.22	0.00	\$3,154.82

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	1,647.00	1,789.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	1,647.00	1,789.00	ETHANE	1,788.22	0.7200	1,287.52	85.41	85.00	1,094.39	0.1083410	\$118.57
			PROPANE	502.92	0.9200	462.69	42.37	85.00	393.29	0.4904140	\$192.87
Contractual Field	-197.64	-214.68	ISO-BUTANE	73.92	0.9600	70.96	7.07	85.00	60.32	0.6095340	\$36.76
Deducts:			NORMAL BUTANE	152.76	0.9600	146.65	15.21	85.00	124.65	0.6264090	\$78.08
Net Delivered:	1,449.36	1,574.32	PENTANES PLUS	350.75	0.9600	336.72	38.80	85.00	286.21	0.9229140	\$264.15
Wellhead BTU	(14.730D):	1.0862									
											</

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
1,574.32	188.86	1,385.46	1,385.46	12.87	1,369.33	1,385.45	85.00	1,177.63	2.6499567	\$3,120.68

Fees / Adjustments	Fee Rate	Value
Gathering	0.2300	\$411.47
Plant Product Volumes		
Plant BTU	1.0620	

Analysis		
Components	Mol %	GPM
Helium	0.0238	
Nitrogen	0.5874	
Carbon Dioxide	0.9671	
H2S	0.0000	
Other Inerts	0.0000	
Methane	91.4809	
Ethane	4.6034	1.2338
Propane	1.2567	0.3470
Iso Butane	0.1555	0.0510
Nor Butane	0.3336	0.1054
Iso Pentane	0.1003	0.0368
Nor Pentane	0.1300	0.0472
Hexanes Plus	0.3613	0.1580
Totals	100.0000	1.9792

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
<p>GENERAL:</p> <p>CONTRACT:</p>			



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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910716	196910716	WHITENER 1-30			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	2.03672									
Rate per MMBTU:	1.89405	\$777.21	\$3,953.05	\$512.21	\$4,218.05	0.00	295.26	4.22	4.01	0.27	0.00	\$3,914.29

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	2,071.00	2,227.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	2,071.00	2,227.00	ETHANE	1,802.99	0.7200	1,298.15	86.12	85.00	1,103.42	0.1083410	\$119.55
			PROPANE	551.48	0.9200	507.36	46.46	85.00	431.26	0.4904140	\$211.50
Contractual Field	-248.52	-267.24	ISO-BUTANE	111.90	0.9600	107.42	10.70	85.00	91.31	0.6095340	\$55.66
Deducts:			NORMAL BUTANE	174.04	0.9600	167.08	17.33	85.00	142.02	0.6264090	\$88.96
Net Delivered:	1,822.48	1,959.76	PENTANES PLUS	400.40	0.9600	384.38	44.16	85.00	326.73	0.9229140	\$301.54
Wellhead BTU	(14.730D):	1.0753									
	</										

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
1,959.76	204.77	1,754.99	1,754.99	16.24	1,737.43	1,754.99	85.00	1,491.74	2.6499567	\$3,953.05

Fees / Adjustments	Fee Rate	Value
Gathering	0.2300	\$512.21
Plant Product Volumes		
Plant BTU	1.0619	

Analysis		
Components	Mol %	GPM
Helium	0.0201	
Nitrogen	0.5140	
Carbon Dioxide	0.9861	
H2S	0.0000	
Other Inerts	0.0000	
Methane	92.6620	
Ethane	3.6912	0.9893
Propane	1.0959	0.3026
Iso Butane	0.1871	0.0614
Nor Butane	0.3023	0.0955
Iso Pentane	0.1186	0.0435
Nor Pentane	0.1160	0.0421
Hexanes Plus	0.3067	0.1341
Totals	100.0000	1.6685

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
<p>GENERAL:</p> <p>CONTRACT:</p>			



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VITRUVIAN II WOODFORD LLC

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Settlement Summary	
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15,070.47	15,070.47	144.21	14,448.65	15,070.47	85.00	12,809.90	2.6499567	\$33,945.68
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Gathering	0.2300	\$5,820.84
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Components	Mol %	GPM
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Measurement:	DENICE LIDWELL	Contracts:	ALICE PENA
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GENERAL:

CONTRACT:



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PERCENT OF PROCEEDS STATEMENT
(Fixed Recovery)

Recipient: 911041
VITRUVIAN II WOODFORD LLC

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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910736	196910736	WILBER 2-29			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	RCRK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	1.99945									
Rate per MMBTU:	1.87974	\$1,671.12	\$9,569.59	\$1,225.44	\$10,015.27	0.00	701.07	10.02	9.51	0.66	0.00	\$9,294.01

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	5,009.00	5,328.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	5,009.00	5,328.00	ETHANE	3,990.49	0.7200	2,873.15	190.60	85.00	2,442.18	0.1083410	\$264.59
			PROPANE	1,111.24	0.9200	1,022.34	93.61	85.00	868.99	0.4904140	\$426.16
Contractual Field	-601.08	-639.36	ISO-BUTANE	202.32	0.9600	194.23	19.35	85.00	165.10	0.6095340	\$100.63
Deducts:			NORMAL BUTANE	370.26	0.9600	355.45	36.87	85.00	302.14	0.6264090	\$189.26
Net Delivered:	4,407.92	4,688.64	PENTANES PLUS	916.84	0.9600	880.17	99.70	85.00	748.15	0.9229140	\$690.48
Wellhead BTU	(14.730D):	1.0637									

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
4,688.64	440.13	4,248.51	4,248.51	39.25	4,223.48	4,248.50	85.00	3,611.23	2.6499567	\$9,569.59

Fees / Adjustments	Fee Rate	Value
Gathering	0.2300	\$1,225.44
Plant Product Volumes		
Plant BTU	1.0619	

Analysis		
Components	Mol %	GPM
Helium	0.0217	
Nitrogen	0.5788	
Carbon Dioxide	1.1726	
H2S	0.0000	
Other Inerts	0.0000	
Methane	92.9959	
Ethane	3.3781	0.9053
Propane	0.9132	0.2521
Iso Butane	0.1399	0.0459
Nor Butane	0.2658	0.0840
Iso Pentane	0.1346	0.0493
Nor Pentane	0.2163	0.0786
Hexanes Plus	0.1831	0.0801
Totals	100.0000	1.4953

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
<p>GENERAL:</p> <p>CONTRACT:</p>			



Production Date:	May 2017
Statement Date:	June 27, 2017
Post Date:	June 20, 2017
Accounting Date:	June 2017
Run ID:	98477

PERCENT OF PROCEEDS STATEMENT
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VITRUVIAN II WOODFORD LLC

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Midstream		Lease Information										
DCP MIDSTREAM, LP		Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
		196910743	196910743	NANCY 1-34 - BOATWRIGHT 11	SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
Production Date:		May 2017							911041.00			
Statement Date:		June 27, 2017										
Settlement Summary												
System		RCRK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes				Net Value
Rate per MCF:		1.40371						OKPR	OKER	OKEX	OKMR	
Run ID:		98477	1.14377	\$320.39	\$474.71	\$424.52	\$370.58	0.00	50.44	0.72	0.68	0.03 0.00
Post Date:		June 20, 2017										
Accounting Date:		June 2017										

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	264.00	324.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	264.00	324.00	ETHANE	445.22	0.7200	320.56	21.27	85.00	272.47	0.1083410	\$29.52
			PROPANE	261.68	0.9200	240.75	22.04	85.00	204.64	0.4904140	\$100.36
Contractual Field	-31.68	-38.88	ISO-BUTANE	45.42	0.9600	43.60	4.34	85.00	37.06	0.6095340	\$22.59
Deducts:			NORMAL BUTANE	86.35	0.9600	82.90	8.60	85.00	70.46	0.6264090	\$44.14
Net Delivered:	232.32	285.12	PENTANES PLUS	164.36	0.9600	157.79	18.11	85.00	134.12	0.9229140	\$123.78
Wellhead BTU	(14.730D):	1.2273									

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
285.12	74.36	210.76	210.76	1.99	203.72	210.75	85.00	179.14	2.6499567	\$474.71

Fees / Adjustments	Fee Rate	Value
Gathering	0.2300	\$74.52
Minimum Volume	350.0000	\$350.00
Plant Product Volumes		
Plant BTU	1.0619	

Analysis		
Components	Mol %	GPM
Helium	0.0379	
Nitrogen	0.5156	
Carbon Dioxide	0.3996	
H2S	0.0000	
Other Inerts	0.0000	
Methane	84.3096	
Ethane	7.1440	1.9164
Propane	4.0760	1.1264
Iso Butane	0.5957	0.1955
Nor Butane	1.1754	0.3717
Iso Pentane	0.3841	0.1409
Nor Pentane	0.3994	0.1452
Hexanes Plus	0.9627	0.4214
Totals	100.0000	4.3175

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
<p>GENERAL:</p> <p>CONTRACT:</p>			



DCP MIDSTREAM, LP

Production Date: May 2017
Statement Date: June 27, 2017

Post Date: June 20, 2017
Accounting Date: June 2017
Run ID: 98477

PERCENT OF PROCEEDS STATEMENT
(Fixed Recovery)

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Lease Information													
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID					Pressure Base
196910753A	196910753A	BARRINGTON 1 (GAS BAL)			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC					14.730
911041.00													
Settlement Summary													
System	DCPD	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value	
Rate per MCF:	2.99855												
Rate per MMBTU:	2.32800	\$2,231.83	\$2,514.92	\$426.80	\$4,319.95	0.00	0.00	0.00	0.00	0.00	0.00	\$4,319.95	

Wellhead Information			Component Settlement									
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value	
Gross WH :	1,440.68	1,855.65										
Allocation Decimal:	1.0000000	1.0000000										
Paystation:	1,440.68	1,855.65	ETHANE	2,989.72	0.7200	2,152.60	142.80	85.00	1,829.71	0.1083410	\$198.23	
			PROPANE	1,784.93	0.9200	1,642.14	150.36	85.00	1,395.82	0.4904140	\$684.53	
Contractual Field	-172.88	-222.68	ISO-BUTANE	382.36	0.9600	367.07	36.57	85.00	312.01	0.6095340	\$190.18	
Deducts:			NORMAL BUTANE	723.79	0.9600	694.84	72.08	85.00	590.61	0.6264090	\$369.96	
Net Delivered:	1,267.80	1,632.97	PENTANES PLUS	1,047.58	0.9600	1,005.68	114.63	85.00	854.83	0.9229140	\$788.93	
Wellhead BTU	(14.730D):	1.2880										
				6,928.40		5,862.33	516.44		4,982.98		\$2,231.83	

Residue Settlement											
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value	
1,632.97	516.44	1,116.53	1,116.53	10.64	1,069.01	1,116.52	85.00	949.04	2.6499567	\$2,514.92	

Fees / Adjustments			Analysis			Contacts				
Fee Rate	Value		Components	Mol %	GPM					
Gathering	0.2300	\$426.80	Helium	0.0000		Primary:	VINCENT BUCHNER			
			Nitrogen	0.2178			303-605-3439			
			Carbon Dioxide	0.4543			Measurement:	DENICE LIDWELL	Contracts:	ALICE PENA
			H2S	0.0000				405-605-3811		713-735-3741
			Other Inerts	0.0000						
			Methane	80.6454			Taxes:	ZACH KAMERZELL		
			Ethane	8.7873	2.3582			303-605-1891		
Plant Product Volumes			Propane	5.0928	1.4079	Comments				
Plant BTU	1.0620		Iso Butane	0.9185	0.3016	GENERAL:				
			Nor Butane	1.8046	0.5709					
			Iso Pentane	0.5387	0.1977					
			Nor Pentane	0.6202	0.2256					
			Hexanes Plus	0.9204	0.4030					
			Totals	100.0000	5.4649					CONTRACT:



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Accounting Date:	June 2017
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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910755	196910755	GAGE 1-22			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
Gas Lift Meter	196910815						OKPR	OKER	OKEX	OKMR		
Rate per MCF:	0.84260											
Rate per MMBTU:	0.66773	\$1,153.11	\$1,499.15	\$753.89	\$1,898.37	0.00	139.89	2.00	1.90	0.11	0.00	\$1,754.47

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	2,253.00	2,843.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	2,253.00	2,843.00	ETHANE	1,897.58	0.7200	1,366.26	90.64	85.00	1,161.32	0.1083410	\$125.82
Gas Lift Deduction	-1,226.00	-1,546.61	PROPANE	1,072.68	0.9200	986.87	90.36	85.00	838.84	0.4904140	\$411.38
Contractual Field	-270.36	-341.16	ISO-BUTANE	304.02	0.9600	291.86	29.08	85.00	248.08	0.6095340	\$151.21
Deducts:			NORMAL BUTANE	475.47	0.9600	456.45	47.35	85.00	387.99	0.6264090	\$243.04
Net Delivered:	756.64	955.23	PENTANES PLUS	294.33	0.9600	282.56	32.24	85.00	240.18	0.9229140	\$221.66
Wellhead BTU	(14.730D):	1.2619									
				4,044.09		3,384.00	289.67		2,876.41		\$1,153.11

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
955.23	289.67	665.56	665.56	7.44	639.19	665.56	85.00	565.73	2.6499567	\$1,499.15

Fees / Adjustments	Fee Rate	Value
Gas Lift Fee	100.0000	\$100.00
Gathering	0.2300	\$653.89
Plant Product Volumes		
Plant BTU	1.0619	

Analysis		
Components	Mol %	GPM
Helium	0.0195	
Nitrogen	0.4544	
Carbon Dioxide	0.5723	
H2S	0.0000	
Other Inerts	0.0000	
Methane	80.2915	
Ethane	9.3466	2.5079
Propane	5.1290	1.4177
Iso Butane	1.2239	0.4018
Nor Butane	1.9868	0.6284
Iso Pentane	0.2488	0.0913
Nor Pentane	0.2794	0.1016
Hexanes Plus	0.4478	0.1961
Totals	100.0000	5.3448

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
<p>GENERAL:</p> <p>CONTRACT:</p>			



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PERCENT OF PROCEEDS STATEMENT
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Recipient: 911041
VITRUVIAN II WOODFORD LLC

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Midstream

DCP MIDSTREAM, LP

Production Date: May 2017

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Lease Information													
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base	
196910759	196910759	BERTHA #1-23			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730	
							911041.00						
Settlement Summary													
System		WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes				Net Value	
Rate per MCF:		2.30494						OKPR	OKER	OKEX	OKMR		
Rate per MMBTU:		1.99120	\$937.34	\$2,310.06	\$336.26	\$2,911.14	0.00	203.78	2.91	2.77	0.17	0.00	\$2,701.51

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	1,263.00	1,462.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	1,263.00	1,462.00	ETHANE	2,395.04	0.7200	1,724.43	114.40	85.00	1,465.77	0.1083410	\$158.80
			PROPANE	833.13	0.9200	766.48	70.18	85.00	651.51	0.4904140	\$319.51
Contractual Field	-151.56	-175.44	ISO-BUTANE	112.48	0.9600	107.98	10.76	85.00	91.78	0.6095340	\$55.94
Deducts:			NORMAL BUTANE	283.75	0.9600	272.40	28.26	85.00	231.54	0.6264090	\$145.04
Net Delivered:	1,111.44	1,286.56	PENTANES PLUS	342.66	0.9600	328.95	37.40	85.00	279.61	0.9229140	\$258.05
Wellhead BTU	(14.730D):	1.1576									

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
1,286.56	261.00	1,025.56	1,025.56	9.67	998.79	1,025.57	85.00	871.73	2.6499567	\$2,310.06

Fees / Adjustments			Fee Rate	Value
Gathering			0.2300	\$336.26
Plant Product Volumes				
Plant BTU			1.0619	

Analysis		
Components	Mol %	GPM
Helium	0.0212	
Nitrogen	0.7008	
Carbon Dioxide	0.4477	
H2S	0.0000	
Other Inerts	0.0266	
Methane	86.1537	
Ethane	8.0366	2.1549
Propane	2.7138	0.7496
Iso Butane	0.3085	0.1012
Nor Butane	0.8078	0.2553
Iso Pentane	0.1869	0.0685
Nor Pentane	0.2851	0.1036
Hexanes Plus	0.3113	0.1362
Totals	100.0000	3.5693

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
GENERAL:			
CONTRACT:			



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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910766	196910766	ALLAN 1-35			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	BRADL	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
Rate per MCF:	2.18587											
Rate per MMBTU:	1.96906	\$3,297.81	\$11,090.61	\$1,504.89	\$12,883.53	0.00	901.85	12.88	12.24	0.78	0.00	\$11,955.78

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	5,894.00	6,543.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	5,894.00	6,543.00	ETHANE	6,738.07	0.7200	4,851.41	321.84	85.00	4,123.70	0.1083410	\$446.77
			PROPANE	2,256.74	0.9200	2,076.20	190.10	85.00	1,764.77	0.4904140	\$865.47
Contractual Field	-707.28	-785.16	ISO-BUTANE	413.39	0.9600	396.85	39.54	85.00	337.32	0.6095340	\$205.61
Deducts:			NORMAL BUTANE	912.34	0.9600	875.85	90.86	85.00	744.47	0.6264090	\$466.34
Net Delivered:	5,186.72	5,757.84	PENTANES PLUS	1,744.29	0.9600	1,674.52	191.73	85.00	1,423.34	0.9229140	\$1,313.62
Wellhead BTU	(14.730D):	1.1101									

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
5,757.84	834.07	4,923.77	4,923.77	45.83	4,848.17	4,923.77	85.00	4,185.20	2.6499567	\$11,090.61

Fees / Adjustments	Fee Rate	Value
Gathering	0.2300	\$1,504.89
Plant Product Volumes		
Plant BTU	1.0619	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.4644	
Carbon Dioxide	0.8910	
H2S	0.0000	
Other Inerts	0.0000	
Methane	90.5855	
Ethane	4.8462	1.2991
Propane	1.5757	0.4351
Iso Butane	0.2431	0.0797
Nor Butane	0.5567	0.1759
Iso Pentane	0.1736	0.0636
Nor Pentane	0.2391	0.0869
Hexanes Plus	0.4247	0.1858
Totals	100.0000	2.3261

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
<p>GENERAL:</p> <p>CONTRACT:</p>			



DCP MIDSTREAM, LP

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Lease Information												
Settle ID	Payment ID	Lease Name		Facility Name	State	Contract ID	Operator Name/ID				Pressure Base	
196910805B	196910805B	WILSON 1-27		SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730	
911041.00												
Settlement Summary												
System	CHIT	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	2.73977									
Rate per MMBTU:	2.21015	\$4,700.06	\$6,679.57	\$1,072.61	\$10,307.02	0.00	721.49	10.31	9.79	0.50	0.00	\$9,564.93

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	5,016.00	6,218.00									
Allocation Decimal:	0.7500000	0.7500000									
Paystation:	3,762.00	4,663.50									
			ETHANE	7,846.69	0.7200	5,649.62	374.80	85.00	4,802.17	0.1083410	\$520.27
			PROPANE	3,588.32	0.9200	3,301.25	302.27	85.00	2,806.06	0.4904140	\$1,376.13
Contractual Field	-451.44	-559.62	ISO-BUTANE	710.78	0.9600	682.35	67.98	85.00	579.99	0.6095340	\$353.53
Deducts:			NORMAL BUTANE	1,582.45	0.9600	1,519.15	157.60	85.00	1,291.28	0.6264090	\$808.87
Net Delivered:	3,310.56	4,103.88	PENTANES PLUS	2,179.34	0.9600	2,092.17	235.78	85.00	1,778.34	0.9229140	\$1,641.26
Wellhead BTU	(14.730D):	1.2396									
										</	

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
4,103.88	1,138.43	2,965.45	2,965.45	28.18	2,855.86	2,965.45	85.00	2,520.63	2.6499567	\$6,679.57

Fees / Adjustments			Analysis			Contacts			
Fee Rate	Value		Components	Mol %	GPM				
Gathering	0.2300	\$1,072.61	Helium	0.0000		Primary:	VINCENT BUCHNER		
			Nitrogen	0.4013			303-605-3439		
			Carbon Dioxide	0.4561		Measurement:	DENICE LIDWELL	Contracts:	ALICE PENA
			H2S	0.0000			405-605-3811		713-735-3741
			Other Inerts	0.0000		Taxes:	ZACH KAMERZELL		
			Methane	82.5116			303-605-1891		
			Ethane	8.8348	2.3702				
			Propane	3.9221	1.0839				
			Iso Butane	0.6539	0.2147				
			Nor Butane	1.5113	0.4780				
			Iso Pentane	0.5569	0.2043				
			Nor Pentane	0.6783	0.2466				
			Hexanes Plus	0.4737	0.2074				
			Totals	100.0000	4.8051				
Plant Product Volumes			Comments						
Plant BTU	1.0620								
						GENERAL:			
						CONTRACT:			



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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910812	196910812	ELLIOT CATTLE 1-4			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	2.26165									
Rate per MMBTU:	1.96023	\$1,386.81	\$3,674.80	\$531.53	\$4,530.08	0.00	317.11	4.53	4.30	0.26	0.00	\$4,203.88

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	2,003.00	2,311.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	2,003.00	2,311.00	ETHANE	3,874.99	0.7200	2,789.99	185.09	85.00	2,371.49	0.1083410	\$256.93
			PROPANE	1,425.45	0.9200	1,311.41	120.08	85.00	1,114.70	0.4904140	\$546.66
Contractual Field	-240.36	-277.32	ISO-BUTANE	199.53	0.9600	191.55	19.08	85.00	162.82	0.6095340	\$99.24
Deducts:			NORMAL BUTANE	280.97	0.9600	269.73	27.98	85.00	229.27	0.6264090	\$143.62
Net Delivered:	1,762.64	2,033.68	PENTANES PLUS	451.94	0.9600	433.86	49.99	85.00	368.78	0.9229140	\$340.36
Wellhead BTU	(14.730D):	1.1538									

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
2,033.68	402.22	1,631.46	1,631.46	15.39	1,585.65	1,631.46	85.00	1,386.74	2.6499567	\$3,674.80

Fees / Adjustments	Fee Rate	Value
Gathering	0.2300	\$531.53
Plant Product Volumes		
Plant BTU	1.0620	

Analysis		
Components	Mol %	GPM
Helium	0.0300	
Nitrogen	0.4272	
Carbon Dioxide	0.6223	
H2S	0.0000	
Other Inerts	0.0000	
Methane	86.3183	
Ethane	8.1990	2.1984
Propane	2.9279	0.8087
Iso Butane	0.3451	0.1132
Nor Butane	0.5044	0.1594
Iso Pentane	0.1323	0.0485
Nor Pentane	0.1091	0.0397
Hexanes Plus	0.3844	0.1682
Totals	100.0000	3.5361

Contacts			
Primary:	VINCENT BUCHNER 303-605-3439		
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741
Taxes:	ZACH KAMERZELL 303-605-1891		
Comments			
<p>GENERAL:</p> <p>CONTRACT:</p>			



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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196910835	196910835	PUGH #1-21			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
												911041.00
Settlement Summary												
System	CHIT	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	2.41249									
Rate per MMBTU:	2.04566	\$532.86	\$1,128.37	\$167.90	\$1,493.33	0.00	104.53	1.49	1.42	0.08	0.00	\$1,385.81

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	619.00	730.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	619.00	730.00	ETHANE	1,109.76	0.7200	799.03	53.01	85.00	679.17	0.1083410	\$73.58
			PROPANE	533.88	0.9200	491.17	44.97	85.00	417.49	0.4904140	\$204.75
Contractual Field	-74.28	-87.60	ISO-BUTANE	97.83	0.9600	93.92	9.36	85.00	79.83	0.6095340	\$48.66
Deducts:			NORMAL BUTANE	168.97	0.9600	162.21	16.83	85.00	137.88	0.6264090	\$86.37
Net Delivered:	544.72	642.40	PENTANES PLUS	158.68	0.9600	152.33	17.29	85.00	129.48	0.9229140	\$119.50
Wellhead BTU	(14.730D):	1.1793									

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
642.40	141.46	500.94	500.94	4.71	485.09	500.95	85.00	425.81	2.6499567	\$1,128.37

Fees / Adjustments			Fee Rate	Value	
Gathering	0.2300	\$167.90	Analysis		
			Components	Mol %	GPM
			Helium	0.0194	
			Nitrogen	0.2995	
			Carbon Dioxide	0.4663	
			H2S	0.0000	
			Other Inerts	0.0000	
			Methane	85.7993	
			Ethane	7.5972	2.0373
			Propane	3.5479	0.9801
Plant Product Volumes					
Plant BTU	1.0619		Iso Butane	0.5473	0.1796
			Nor Butane	0.9814	0.3102
			Iso Pentane	0.2197	0.0806
			Nor Pentane	0.2401	0.0873
			Hexanes Plus	0.2819	0.1234
			Totals	100.0000	3.7985
			Contacts		
			Primary:	VINCENT BUCHNER 303-605-3439	
Measurement:	DENICE LIDWELL 405-605-3811	Contracts:	ALICE PENA 713-735-3741		
Taxes:	ZACH KAMERZELL 303-605-1891				
Comments					
GENERAL:					
CONTRACT:					



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Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
196920127	196920127	FRICK 2-23			SOK SUPERPLANT	OK	CHI0579000	VITRUVIAN II WOODFORD LLC				14.730
911041.00												
Settlement Summary												
System	WATMO	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value	Taxes					Net Value
							OKPR	OKER	OKEX	OKMR		
		Rate per MCF:	2.43804									
Rate per MMBTU:	2.11430	\$722.63	\$1,572.44	\$225.17	\$2,069.90	17.93	143.64	2.05	1.95	0.11	0.00	\$1,922.15

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	849.00	979.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	849.00	979.00	ETHANE	934.88	0.7200	673.11	44.65	85.00	572.14	0.1083410	\$61.99
			PROPANE	521.26	0.9200	479.56	43.91	85.00	407.63	0.4904140	\$199.91
Contractual Field	-101.88	-117.48	ISO-BUTANE	110.88	0.9600	106.44	10.60	85.00	90.47	0.6095340	\$55.15
Deducts:			NORMAL BUTANE	194.55	0.9600	186.77	19.38	85.00	158.75	0.6264090	\$99.44
Net Delivered:	747.12	861.52	PENTANES PLUS	406.51	0.9600	390.25	44.88	85.00	331.71	0.9229140	\$306.14
Wellhead BTU	(14.730D):	1.1531									
				2,168.07		1,836.13	163.42		1,560.70		\$722.63

Residue Settlement										
Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
861.52	163.42	698.10	698.10	6.51	685.75	698.10	85.00	593.39	2.6499567	\$1,572.44

Fees / Adjustments			Analysis			Contacts			
Fee Rate	Value		Components	Mol %	GPM				
Gathering	0.2300	\$225.17	Helium	0.0701		Primary:	VINCENT BUCHNER		
			Nitrogen	0.9961			303-605-3439		
			Carbon Dioxide	0.3183		Measurement:	DENICE LIDWELL	Contracts:	ALICE PENA
			H2S	0.0000			405-605-3811		713-735-3741
			Other Inerts	0.0332		Taxes:	ZACH KAMERZELL		
			Methane	88.7772			303-605-1891		
			Ethane	4.6670	1.2513				
			Propane	2.5260	0.6977				
			Iso Butane	0.4523	0.1484				
			Nor Butane	0.8237	0.2604				
			Iso Pentane	0.2875	0.1054				
			Nor Pentane	0.2709	0.0985				
			Hexanes Plus	0.7777	0.3402				
			Totals	100.0000	2.9019				
Plant Product Volumes			Comments						
Plant BTU	1.0619								
						GENERAL:			
						CONTRACT:			