

Œ ELECTRIC INC TRADE CENTER DR., RIVERSIDE CA 92507 87.9800 CONTRACTOR INFORMATION: C10 .787.9800 LB #1000555, (

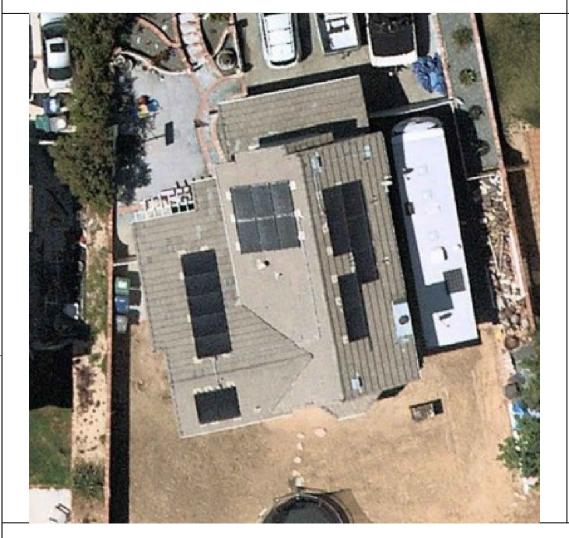
> CanadianSolar CS6K-320MS PV MODULES SolarEdge SE3000H-US (240V) INVERTER(S) Clarita, CA 91390

(1)

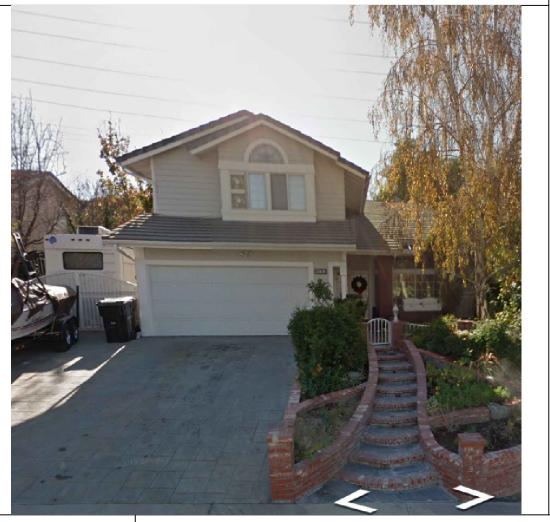
DATE: December 4, 2019

PV01 **COVER PAGE** DRAWN BY SoloCAD

AERIAL VIEW:



STREET VIEW:



SHEET INDEX:

PV01 COVER PAGE

PV02 PROPERTY PLAN

PV03 ROOF PLAN

PV04 ROOF ATTACHMENTS + BOM

PV05 MOUNTING DETAIL

PV06 ELECTRICAL DIAGRAM

PV07 LABELS

PV08 PLACARD

PV09 SITE PHOTOS

AS THE HOMEOWNER OF THE SUBJECT PROJECT, I CERTIFY THAT I AM REQUESTING TO INSTALL THE SOLAR PHOTOVOLTAIC SYSTEM SHOWN ON THESE PLANS.

HOME OWNER SIGNATURE

HOME OWNER NAME PRINTED

GENERAL NOTES:

- 1. INSTALLATION OF SOLAR PHOTOVOLTAIC SYSTEM SHALL BE IN ACCORDANCE WITH NEC ARTICLE 690, AND ALL OTHER APPLICABLE NEC CODES WHERE NOTED OR EXISTING.
- 2. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL COMPLY WITH NEC ARTICLE 110.
- 3. ALL WIRES, INCLUDING THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE IN ACCORDANCE WITH NEC ARTICLE 250
- 4. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE; THIS SYSTEM IS UTILITY INTERACTIVE PER UL 1741 AND DOES NOT INCLUDE STORAGE BATTERIES OR OTHER ALTERNATIVE STORAGE SOURCES.
- 5. ALL DC WIRES SHALL BE SIZED ACCORDING TO [NEC 690.8]
- 6. DC CONDUCTORS SHALL BE WITHIN PROTECTED RACEWAYS IN ACCORDANCE WITH [NEC 690.31]
- 7. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL JURISDICTIONAL BUILDING CODE.
- 8. 2016 CALIFORNIA BUILDING CODE COMPLIANCE PER ADOPTION OF 2015 IBC, 2015 IRC, 2015 IFC, **AND 2014 NEC**

DESCRIPTION OF DESIGN:

INSTALLATION OF GRID -TIED, UTILITY INTERACTIVE PHOTOVOLTAIC SYSTEM

EQUIPMENT:

AC SYSTEM SIZE: 3 kW AC DC SYSTEM SIZE: 2.56 kW DC

PV MODULES: (8) CanadianSolar CS6K-320MS INVERTER(S): (1) SolarEdge SE3000H-US (240V)

RACKING: UNIRAC SM FLUSH MOUNT RAILING & ROOF ATTACHMENT SYSTEM - 48" O.C.

APPLICABLE GOVERNING CODES:

2016 CALIFORNIA ELECTRICAL CODE [CEC] CALIFORNIA BUILDING CODE [CBC] CALIFORNIA RESIDENTIAL CODE [CRC]

CALIFORNIA FIRE CODE [CFC]

SITE SPECIFICATIONS:

OCCUPANCY: R-3

ZONING: RESIDENTIAL EXPOSURE CATEGORY: B



CONTRACTOR INFORMATION:

CanadianSolar CS6K-320MS PV MODULES SolarEdge SE3000H-US (240V) INVERTER(S)

SITE INFORMATION: Garrett Brannon 22426 Laurel Place, Santa Clarita, CA 91390 AC SYSTEM SIZE: 3 kW AC DC SYSTEM SIZE: 2.56 kW DC

DATE: December 4, 2019

SHEET NAME: PV02 PROPERTY PLAN

DRAWN BY: SCALE:
SoloCAD | 1" = 20.03'

(1)



EQUIPMENT LEGEND:

UTILITY METER

MSP MAIN SERVICE PANEL

VISIBLE, LOCKABLE, LABELED AC DISCONNECT

METER SOCKET (FOR UTILITY PV METER)

INV INVERTER

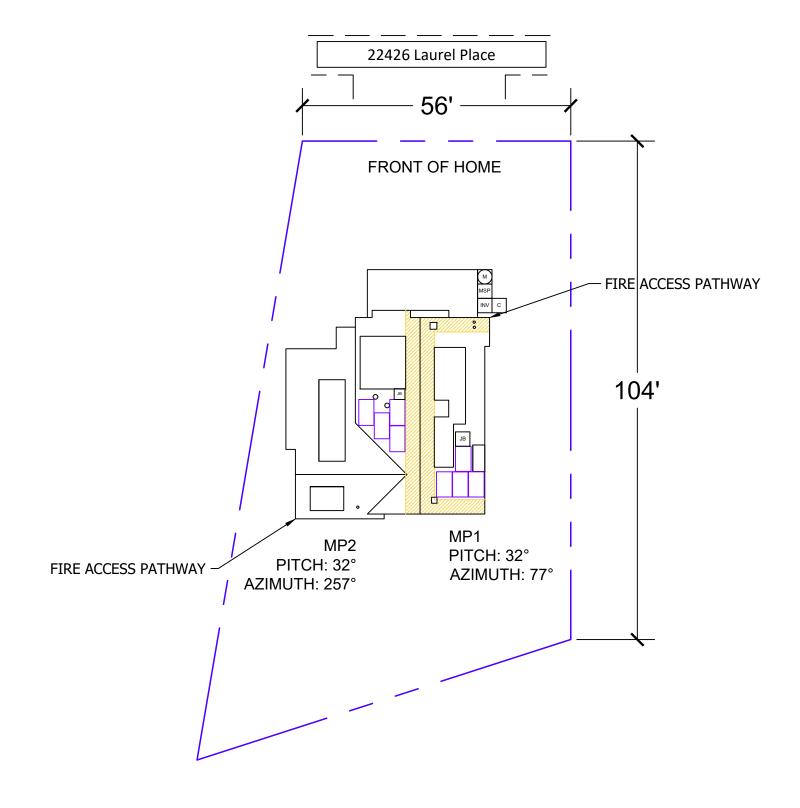
С COMBINER BOX

LC LOAD CENTER

FIRE ACCESS PATHWAY (3' TYP)

PROPERTY LINE

BATTERY(IES)



AS THE HOMEOWNER OF THE SUBJECT PROJECT, I CERTIFY THAT I AM REQUESTING TO INSTALL THE SOLAR PHOTOVOLTAIC SYSTEM SHOWN ON THESE PLANS.

HOME OWNER SIGNATURE HOME OWNER NAME PRINTED



CONTRACTOR INFORMATION:
BURKE ELECTRIC INC
3283 TRADE CENTER DR., RIVERSIDE CA 92507
951.787.9800
CSLB #1000555, C10
X.

The

CanadianSolar CS6K-320MS PV MODULES SolarEdge SE3000H-US (240V) INVERTER(S)

SITE INFORMATION: Garrett Brannon 22426 Laurel Place, Santa Clarita, CA 91390 AC SYSTEM SIZE: 3 kW AC DC SYSTEM SIZE: 2.56 kW DC

DATE: December 4, 2019

PAGE: SHEET NAME: ROOF PLAN PV03

DRAWN BY:
SoloCAD

(1)

EQUIPMENT LEGEND:

UTILITY METER

MSP MAIN SERVICE PANEL

VISIBLE, LOCKABLE, LABELED AC DISCONNECT

METER SOCKET (FOR UTILITY PV METER)

INV INVERTER

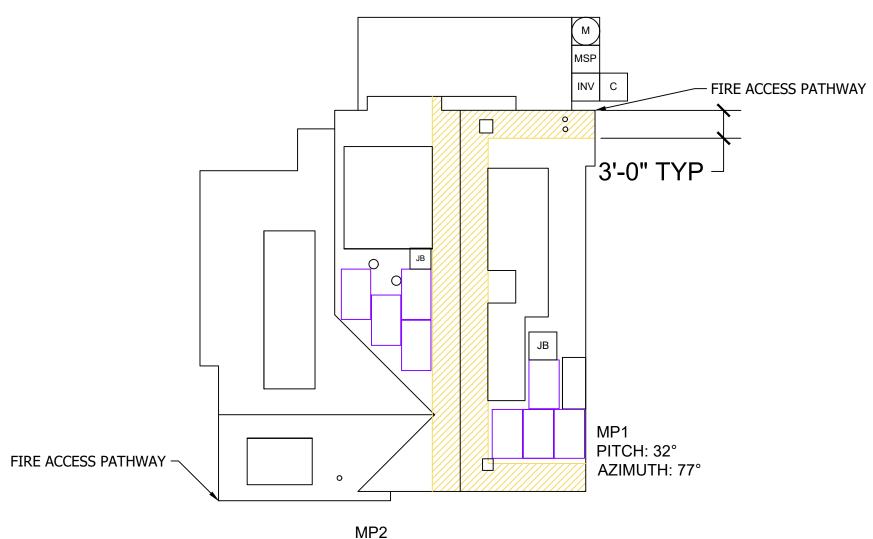
COMBINER BOX

LC LOAD CENTER

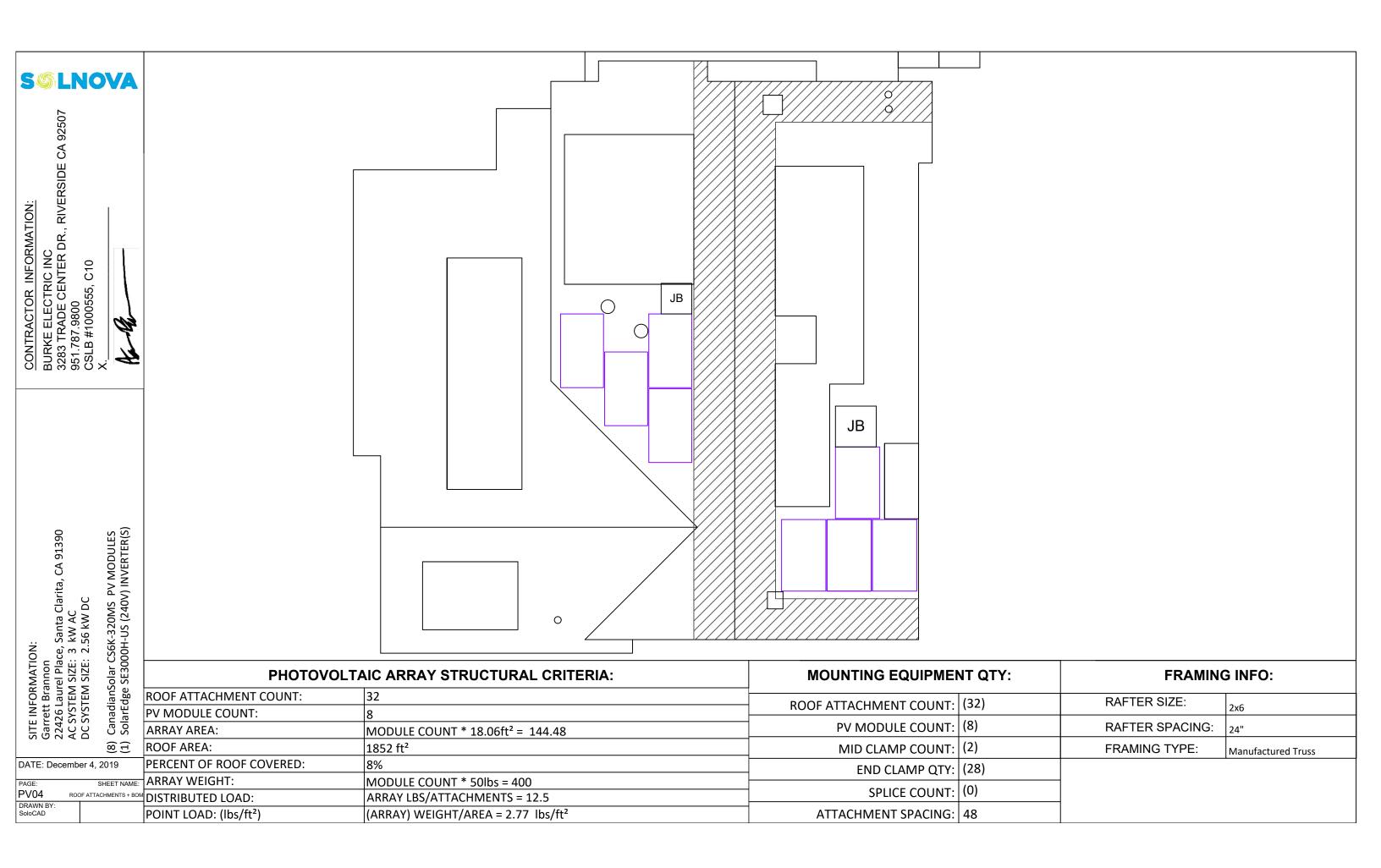
FIRE ACCESS PATHWAY (3' TYP)

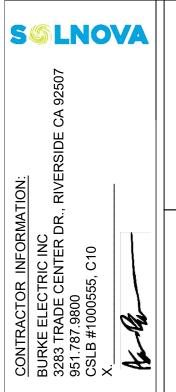
BATT BATTERY(IES)

FRONT OF HOME



PITCH: 32° AZIMUTH: 257°





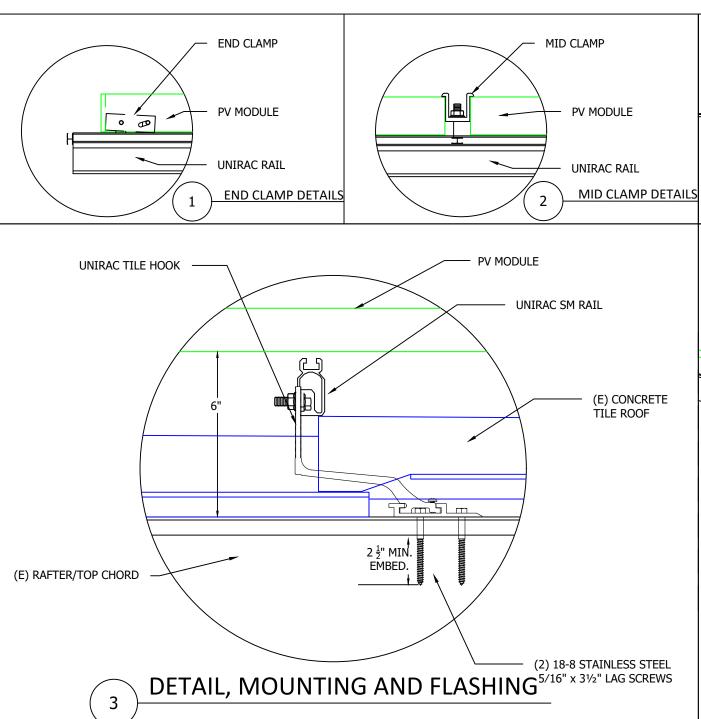
SITE INFORMATION:
Garrett Brannon
22426 Laurel Place, Santa Clarita, CA 91390
AC SYSTEM SIZE: 3 kW AC
DC SYSTEM SIZE: 2.56 kW DC

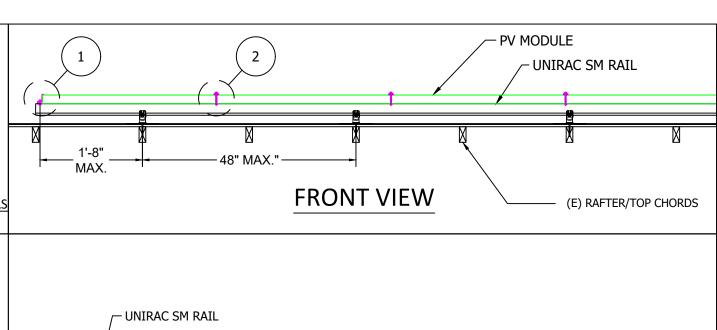
8) CanadianSolar CS6K-320MS PV MODULES
1) SolarEdge SE3000H-US (240V) INVERTER(S)

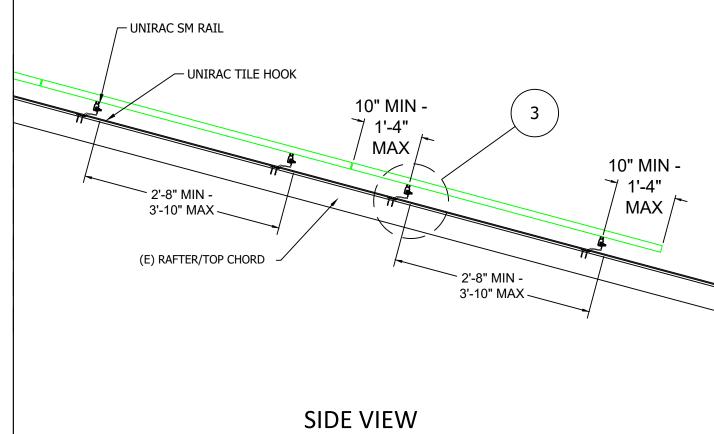
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DATE: December 4, 2019

PAGE: SHEET NAME:
PV05 MOUNTING DETAIL
DRAWN BY:
SoloCAD







SE30	PHOTOVOLTAIC ARRAY STRUCTURAL CRITERIA:		MOUNTING EQUIPMENT QTY:	FRAMING INFO:	
age	ROOF ATTACHMENT COUNT:	32	ROOF ATTACHMENT COUNT: (32)	RAFTER SIZE:	
<u></u>	PV MODULE COUNT:	8			2x6
	ARRAY AREA:	MODULE COUNT * 18.06ft ² = 144.48	PV MODULE COUNT: (8)	RAFTER SPACING:	24"
Ŧ)	ROOF AREA:	1852 ft ²	MID CLAMP COUNT: (2)	FRAMING TYPE:	Manufactured Truss
IAME:	PERCENT OF ROOF COVERED:	8%	END CLAMP QTY: (28)		
	ARRAY WEIGHT:	MODULE COUNT * 50lbs = 400	SPLICE COUNT: (0)		
	DISTRIBUTED LOAD:	ARRAY LBS/ATTACHMENTS = 12.5			
	POINT LOAD: (lbs/ft²)	(ARRAY) WEIGHT/AREA = 2.77 lbs/ft ²	ATTACHMENT SPACING: 48		

BURKE ELECTRIC INC 3283 TRADE CENTER DR., RIVERSIDE CA 92507 951.787.9800 CSLB #1000555, C10 X. CONTRACTOR INFORMATION:

CanadianSolar CS6K-320MS PV MODULES SolarEdge SE3000H-US (240V) INVERTER(S)

SITE INFORMATION: Garrett Brannon 22426 Laurel Place, Santa Clarita, CA 91390 AC SYSTEM SIZE: 3 KW AC DC SYSTEM SIZE: 2.56 KW DC

DATE: December 4, 2019

SHEET NAME PV06 ELECTRICAL DIAGRAM DRAWN BY SoloCAD

(1)

DISCONNECT NOTES

THE UPPER TERMINALS)

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN

THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE

CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY

2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY

PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH

(2) PV-WIRE - 10 AWG, USE-2, COPPER (OR CODE APPROVED EQUIVALENT)

6 AWG BARE, COPPER (GROUND)

2

- 10 AWG THWN-2, or THHN, or 10/2 NM-B COPPER (POSITIVE) 10 AWG THWN-2, or THHN, or 10/2 NM-B COPPER - (NEGATIVE)
- 10 AWG THWN-2, or THHN, or 10/2 NM-B COPPER (GROUND)

3/4" LIQUID TIGHT CONDUIT or 3/4" EMT or FMC (OR CODE APPROVED EQUIVALENT)

3

WIRE SCHEDULE

- 10 AWG THHN/THWN-2, COPPER (POSITIVE) 10 AWG THHN/THWN-2 COPPER - (NEGATIVE)
- 10 AWG THHN/THWN-2 (GROUND) CONDUIT: 3/4" EMT or 3/4" LIQUID TIGHT (OR CODE APPROVED EQUIVALENT)

TYPE:

MODULES:

INVERTERS:

DC OPTIMIZERS:

DESCRIPTION:

SolarEdge P320

(1)

(8)

CanadianSolar CS6K-320MS

SolarEdge SE3000H-US (240V)

- 10 AWG THWN-2 COPPER (L1)
- 10 AWG THWN-2 COPPER (L2) 10 AWG THWN-2 COPPER - (NEUTRAL)
- 10 AWG THWN-2 COPPER (GROUND)
- (1) CONDUIT: 3/4" EMT or 3/4" LIQUID TIGHT

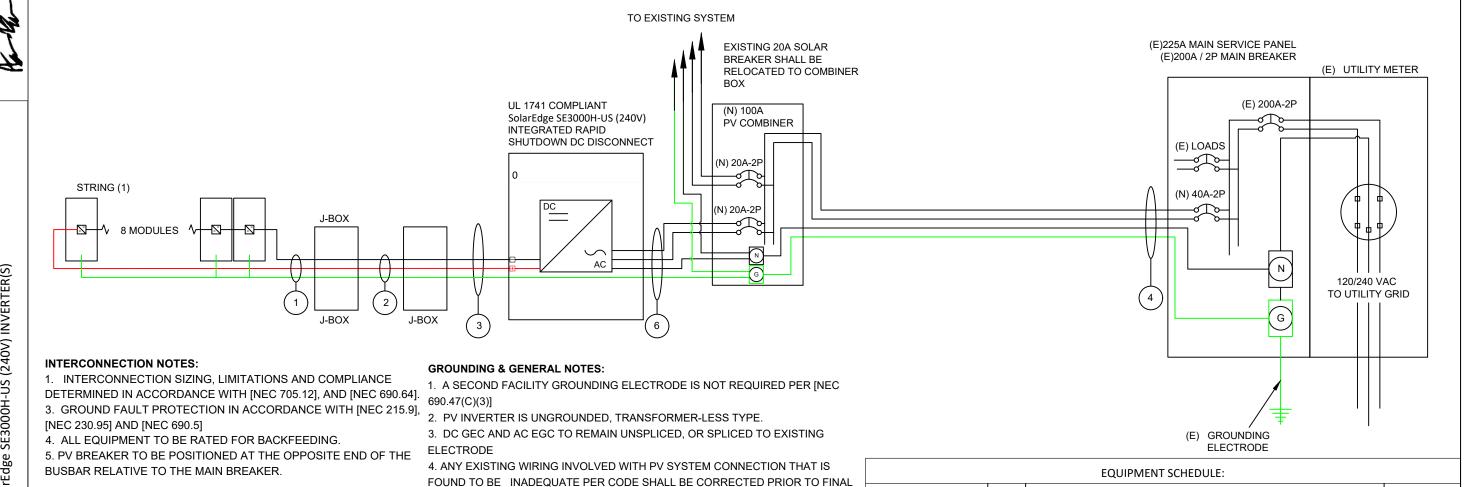
RATING:

320 W

3000 W

15 Adc

(OR CODE APPROVED EQUIVALENT)



5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE

6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER

AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT.

TYPE TRANSITIONS.

FIELD - JUNCTION BOXES DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE



CA 92507 CONTRACTOR INFORMATION:

BURKE ELECTRIC INC 3283 TRADE CENTER DR., RIVERSIDE CA 951.787.9800 CSLB #1000555, C10 X.

A3

e, Santa Clarita, CA 91390 3 kW AC 2.56 kW DC CanadianSolar CS6K-320MS PV MODULES SolarEdge SE3000H-US (240V) INVERTER(S)

SITE INFORMATION:
Garrett Brannon
22426 Laurel Place, Sc
AC SYSTEM SIZE: 3 kA
DC SYSTEM SIZE: 2.56 (1)

DATE: December 4, 2019

PAGE: SHEET NAME PV07 LABELS DRAWN BY SoloCAD

WARNING

ELECTRIC SHOCK HAZARD

THE DC CONDUCTORS OF THIS PHOTOVOLTAIC SYSTEM ARE UNGROUNDED AND **MAY BE ENERGIZED**

AT EACH JUNCTION BOX, COMBINER BOX, DISCONNECT, AND DEVICE WHERE ENERGIZED UNGROUNDED CONDUCTORS MAY BE EXPOSED DURING SERVICE. NEC. 690.35(F)

↑WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED publican IN THE OPEN POSITION 65-275

LABEL 2

FOR PV DISCONNECTING MEANS WHERE ALL TERMINALS OF THE DISCONNECTING MEANS MAY BE ENERGIZED IN THE OPEN POSITION. NEC 690.17(E), NEC 705.22

PHOTOVOLTAIC SYSTEM AC DISCONNECT

RATED AC OUTPUT CURRENT 13 NOMINAL OPERATING AC VOLTAGE 240 V

AT POINT OF INTERCONNECTION, MARKED AT AC DISCONNECTING MEANS. NEC 690.54, NEC 690.13 (B)

↑ WARNING

DUAL POWER SUPPLY

SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL 4

AT POINT OF INTERCONNECTION FOR EQUIPMENT CONTAINING OVERCURRENT DEVICES IN CIRCUTS SUPPLYING POWER TO A BUSBAR OR CONDUCTOR SUPPLIED FROM MULTIPLE SOURCES, EACH SERVICE EQUIPMENT AND ALL ELECTRIC POWER PRODUCTION SOURCE LOCATIONS. NEC 705.12(D)(3)

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- LABELING REQUIREMENTS BASED ON THE 2014 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
- LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

WARNING: PHOTOVOLTAIC **POWER SOURCE**

⚠WARNING

INVERTER OUTPUT CONNECTION

DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL 5

AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS. NEC 690.31(G)(3&4)

PLACED ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR. NEC 705.12(D)(2)(3)(B)

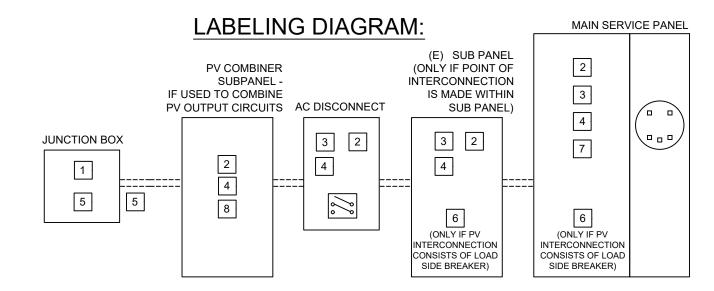
PHOTOVOLTAIC SYSTEM **EQUIPPED WITH** RAPID SHUTDOWN

SIGN LOCATED AT UTILITY SERVICE EQUIPMENT. NEC 690.56(C)

△WARNING

THIS EQUIPMENT FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE. SHALL NOT EXCEED AMPACITY OF BUSBAR.

LABEL 8 (ONLY IF 3 OR MORE SUPPLY SOURCES TO A BUSBAR) SIGN LOCATED AT LOAD CENTER IF CONTAINING 3 OR MORE POWER SOURCES. NEC 705.12(D)(2)(3)(C)



ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **



CONTRACTOR INFORMATION:

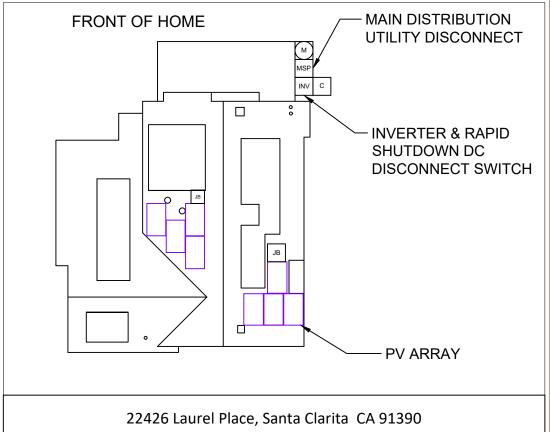
DATE: December 4, 2019

SHEET NAME: PV08

DRAWN BY:
SoloCAD **PLACARD**

(1)

CAUTION POWER TO THIS BUILDING IS ALSO SUPPLIED FROM ROOF MOUNTED SOLAR ARRAYS WITH SAFETY DISCONNECTS AS SHOWN:



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])

CONTRACTOR INFORMATION:

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CanadianSolar CS6K-320MS PV MODULES SolarEdge SE3000H-US (240V) INVERTER(S)

SITE INFORMATION: Garrett Brannon 22426 Laurel Place, Santa Clarita, CA 91390 AC SYSTEM SIZE: 3 kW AC DC SYSTEM SIZE: 2.56 kW DC

DATE: December 4, 2019

PAGE: SHEET NAME: PV09 SITE PHOTOS DRAWN BY: SoloCAD

(1)



Rainproof Combination Me Enclosure

Type 3R

A

MC2442B1200ESV (Surface) MC2442B1200EFV (Flush)

Panelboard Rating: 226 Amps Max. See Main Breaker Rating. Bus Rating: 225 Amps Max. 120/240 Volts —, 1 phase, 3 wire 208Y/120 Volts ~, 1 phase, 3 wire (Derived from 3 phase - 4 wire system With 5th Jaw Assembly installed)

Meter Socket Rating: 200 Amps Continuous

For installation by Qualified Person in accordance with all local electrical codes and/or the National Electrical Code.®

Sultable Only For Use As Service Equipment

For Overhead or Underground Service

Line terminals A1 and B1 are installed for underground service entry as shown in the wiring diagram. For overhead entry, reposition service bus per enclosed instruction sheet.

Unused neutral branch terminals may be used to terminate equipment grounding wires in the combinations indicated for equipment ground bar terminals.

General information:
Circuit breaker trip position is indicated by handle position midway between ON and OFF. To reset, move handle to OFF position then turn ON.

Any 80-100 Amp max, circuit breaker must be installed in the lowest position in the branch panel. All other positions are limited to 70 Amp max, circuit breakers. Use 80/75° C Copper or Alumin

