

DAILY DRILLING REPORT PTTEP PLWD-40

Field Name	Branch Name	Start Depth (m)	Company's Representatives		Casing		DATE: 21-I	1-Dec-2022		
G1/61 PLATONG	PLWD-40	0.00	Company Man	OD (in)	Depth (ml	(ID/mTVD)	RPT #: 16			
			Suwat P.	2.875	3,676.14	2,838.04				
Rig	Pha	ase	Тарарак Н.	Next:			Midnight Depth (mMD/mTVD)			
Shelf Drilling Enterprise							3,689.00	2,847.49		

PTTE	EP		PI	LWD-40)		Shelf Drilling Enterpris	se				1							3,689.00	2,8	47.49		
Penetration	on							Bit							Paran	neters							
Bit Run	Start (m)	End (m)	Interval (m) Time (hr	r) ROP (m/hr)	Cum Depth (m)	Cum Time (hr) Tot ROP (m/hr)	Bi	it and Core Head	Inventory	В	Bit Dull	Nozzle (32	nd") TFA (in'	?) WOE	3 (kip) RF	PM (rpm) Flow	(L/min)	SPP (psi)	On Btm	(ft-lbf)		
B : : : : :	<u> </u>																						
BHA Run	g Assembly								R	HA													
Di ii (i (a i	·																						
Time Log												Survey D					Mud						
	End Time				Comment				Code	Sub Code	Dur (hr)	MD (m)	Incl (?)	Azm (?)	 	Method	Mud Type:						
0:00	0:30		8" tubing in cased h				rrect displacement.		RUNCSG CH	Double joint	0.50						Synthetic m Mud Weight		O (sg)	Mud T	(2C)		
0.00	4.00	Note: - Avg running speed in CH from R/T to 1969 m: 605 m/hr 4:00 RIH 2-7/8" tubing in open hole from 1969 to 3505 m. Hole takes correct displacement.								Double joint	0.50						1.50	(sg) LC	J (sg)	46	(:0)		
0:30	4:00					e takes correc	ct displacement.		RUNCSG OH	Double joint	3.50						Initial (m?)	Add	led (m?)	Final ((m?)		
4.00	4.45		vg running speed in						COMP EQU	DHSV	0.75						245.41	0.0)	0.00	0.00 Surf. Los. (m?)		
4:00	4:45		DHSV. Install contr			•			COMPLQU	Dilov	0.75						Form. Gain ((m?) For	m. Los. (m?	·	_os. (m?)		
						•	the rig floor before	RIH.									0.00	0.0		8.50			
4:45	5:30		to test with hand pur	•			•		RUNCSG	Running tubing	0.75						YP (lbf/100ft	14.00	00ft ² PV (c		larsh (s/q		
4.45	5.30		· ·		si in control line	from 3505 m	to 3647 m. Whilst flu	isning	OH	with control line	0.75						pH	Pm (cc)		_/mL) M			
			ugh side outlet valve RIH secondary contro		sa laat 4 iainta				"	after DHSV							l Pi i	1 111 (00)	' ' (J I.V.	(
5:30	6:15		,		•	ntral lina ta ha	anger. Make up runn	ina	LANDCSG	N/A	0.75						Ca++ (mg/L)) Mg++ (n	ng/L) K+ (m	g/L) N	aCl (mg/l		
0.00	0.10						anger seal to 6500 p	•			0.70	Summary	y/Remarks		•								
			0 0	0 0	•		OH running tool. M/					Actual /	AFE Days	= 10.40 / 8	.16 day	s (+2.24	KCI (mg/L)	Sand (%		(%) C	EC (me/h		
		0 0	ool with new tubing		0 0	icase and i O	Off fullling tool. W/	5				days)					Filt. (ml/30 m	0.3	21.4	HPHT Filt. (ml/3 HPHT FC (
		_	_	-		TVD and float	t collar at 3675.38 m	MD				Daily /	Total NPT =	0.00 / 3.45	days (3	3.45 days	Fill. (IIII/30 II	11 FC (3211	2.0				
			OHSV at 164.47 m.	at 0070.1411	IIVID/ 2000.04 III	TVD and noat	at collai at 5075.50 millio.					w/o WC	OW)			Water (%		Oil (%)	OW		S (Volts)		
		_	P/U wt. 220 klbs, S/C) wt 125 klh	s (Including bloc	ck weight 100	klhs)					Total P	OB = 138				12.0	65.5	85/15		08.0		
					, -	-	Kibo).					- No ind	cident/accide	ent			LGS (%)	HGS (%) Lime	mg/L) C	I- (mg/L)		
	 Landing weight = 10 klbs (excluding block weight) Rig down 2-7/8" tubing handling equipment offline 											- DMAF	P Verification	= No Issu	es all ri			17.1	7,000	0 2	26,000		
6:15	6:30		SM. Nipple down bel				e to skid ria.		ВОР	N/D-N/U BOP	0.25		on verified.				Mud Produc		1 11 2	10.1	1		
										and install			132 (Positive		,		Mud T BARITE	туре	Unit MT	On Lo			
		*** Rig re	elease from PLWD-4	40 to PLWD-	36 on 21-Dec-2	022 at 06:30 h				wellhead		- Next f	ull BOP test	: 4th Jan 2	023		BIOCIDE X1	102	25 L	0.0			
		_	day on well Actual/														BRINE-PAC		5 gal	0.0			
											Cum Dur		bular in derr				KCI		25 kg ba	g 0.0			
											6.50		HWDP 76/8				NOXYGEN 2	XT	25 kg ba	g 0.0	2.0		
													HWDP 132/8			1/4 CTD							
													letting tool/ s		•	1/1 510							
													or cement st letting tool/s	•		1/1 CTD							
												1 4 05 3	etting toon s	set wear bt	asining	1/1310							
	Summary						Personnel		Day Total	Cum to	Date	Mud	Total I	Mud Cum to	Date	Main Stoc							
			ger. Set hanger and te		•	om	Company	Qty					0, ", "				ply Item	Unit	Receive	Used	Stock		
PLWD-40	to PLWD-3	36 on 21-Dec	c-2022 at 06:30 hr. Pe	rform cement	job offline.		Adisorn BAKER HUGHES - C		Supply Boats Vessel Nar	ne Date a	rrival	Depart	Standby Bo			DIESEL	OTARI E	M3 M3	200.0 68.0	15.0 34.0	445.0 461.0		
							BAKER HUGHES(BI			21-Dec		Берап	Vessel Name TC VIGOUR			WATER, POTABLE WATER, DRILLING		M3	0.0	144.0	346.0		
Well Status at 6:00 am					BAKER HUGHES(BI	′		18:						BASE FLU		M3	80.0	0.0	145.0				
					DMF	1								BARITE B	BULK	MT	150.0	39.0	221.0				
Planned Operation					EXLOG - Wellsite Ge	1					Variable Loa			CEMENT		MT	0.0	60.0	99.0				
							Expro - TRS	6					Max Var	iable Load (kip)								
							Fircroft Geolog	1	Weather Condi	tions													
		Acc	cidents		Safety	Drills	Halliburton DD/ MWD	6	Wave Height		eriod (sec)	Wave Di	irection (?)	Wind Speed	(knots)								
149.00 da	ys without		ccident (LTA) PTTEP		PJSM, JSA		ISOS	1	1.10	,	5	1	350	12	٠,								
	•		ccident (LTA) Rig				MI Swaco	4	Wind Direction	ı (?) P Baı	(mbar)		peed (knots)										
							PTTEP	2	20.00										Pag	e 1 of	2		
										•						•			-				



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BHA Run	Assembly								ВНА											
DITA INUIT									DITA											
											Summary	//Remarks								
											2-7/8" te	est assembly	//TBG Ha	nger 1/1	STD					
											2-7/8" c	ement stinge	er 10 STD)						
												BG TPG2/B		00 STD						
												Pup joints 10	STD							
											6-1/8" E	BHA 1 STD								
peration (Summary					P	Personnel		Day Total	Cum to Date	Mud T	Total N	lud Cum to	Date	Main Sto	ock				
		. Land hanger. Set					Company	Qty							Su	ipply Item	Unit	Receive	Used	Stock
PLWD-40 to PLWD-36 on 21-Dec-2022 at 06:30 hr. Perform cement job offline.					Saiptek		Supply Boats		Dani t	Standby Boa										
							Schlumberger Wirel Shelf	ine 4 76	Vessel Name	Date arrival	Depart	Ves	sel Name							
Vell Status	at 6:00 am						Sodexo Catering	16												
. J Juide							SPM	2												
lanned O	peration											Variable Loa	d							
												Max Vari	able Load	(kip)						
		Accident			0-6	Deille			Weather Conditions) W D'	rection (0) I	Mind C:	d (lene+=)						
149 00 40	e without I	Accidents ost Time Accident	I ΤΔ\ DTTED		Safety PJSM, JSA	Drills			Wave Height (m)	Wave Period (sec)) wave Di	rection (?)	vina Spee	a (Knots)						
-		ost Time Accident			F JOIN, JOA				Wind Direction (?)	P Bar (mbar)	Current Sn	peed (knots) (Current Dire	ection (?)						