



DAILY DRILLING REPORT

PTTEP

PLWD-30

Field Name	Branch Name	Start Depth (m)	Company's Representatives		Casing		DATE:	18-Nov-2022
	PLWD-30	0.00	Company Man		OD (in)	Depth (mMD/mTVD)	RPT #:	1
			Wit S.					
Rig			Chaiyachet B.		Next : 20.000 in @ 138.40 m		Midnight Depth (mMD/mTVD)	
Shelf Drilling Enterprise			20" Casing					

Penetration									Bit				Parameters					
Bit Run	Start (m)	End (m)	Interval (m)	Time (hr)	ROP (m/hr)	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	Bit and Core Head Inventory	Bit Dull	Nozzle (32nd")	TFA (in?)	WOB (kip)	RPM (rpm)	Flow (L/min)	SPP (psi)	On Btm (ft-lbf)	
1									26.000 in, PTTEP, Digger bit, UCL2222	-----	3x20	0.920	/	/			/	

Drillstring Assembly																		
BHA Run	BHA																	
1	26" Digger Bit, Bit Sub, 8" X-Over (6-5/8" Reg P x 4-1/2" IF B), 2 x 5" HWDP, 15 x 5" HWDP (Total length: 160.3 m)																	

Time Log						Survey Data				Mud			
Start Time	End Time	Comment	Code	Dur (hr)	MD (m)	Incl (?)	Azm (?)	Method	Mud Type:				
8:00	8:30	Skid to PLWD-30	SKID	0.50					<div>Mud Weight (sg)</div> <div>ECD (sg)</div> <div>Mud T (°C)</div> <div>Initial (m?) 0.00</div> <div>Added (m?) 0.00</div> <div>Final (m?)</div> <div>Form. Gain (m?)</div> <div>Form. Los. (m?)</div> <div>Surf. Los. (m?)</div> <div>YP (lbf/100ft²)</div> <div>YS (lbf/100ft²)</div> <div>PV (cp)</div> <div>Marsh (s/qt)</div> <div>pH</div> <div>Pm (cc)</div> <div>Pf (mL/mL)</div> <div>Mf (mL/mL)</div> <div>Ca++ (mg/L)</div> <div>Mg++ (mg/L)</div> <div>K+ (mg/L)</div> <div>NaCl (mg/L)</div> <div>KCl (mg/L)</div> <div>Sand (%)</div> <div>Solids (%)</div> <div>CEC (me/hg)</div> <div>Filt. (ml/30 ml)</div> <div>FC (32nd")</div> <div>HPHT Filt. (ml/30 ml)</div> <div>HPHT FC (30 ml/30 min)</div> <div>Water (%)</div> <div>Oil (%)</div> <div>OW</div> <div>ES (Volts)</div> <div>LGS (%)</div> <div>HGS (%)</div> <div>Lime (mg/L)</div> <div>Cl- (mg/L)</div> <div>Mud Products</div> <div>Mud Type</div> <div>Unit</div> <div>On Loc</div> <div>Used</div>				
8:30	9:00	PJSM for RIH 20" Whipstock.	SSHE	0.50									
9:00	16:00	M/U and RIH 20" Whipstock Assembly with 20" conductor to 117.30 m. Note: - 1 x Whipstock Bottom Assy, 10 x Pup joint, 2 x Normal joint, 1 x Whipface Assy, 2 x Normal joint with fin, 2 x Casing coat with fin, 1 x Casing coat. - 20" CSG, 133 ppf, K55, BTC, R3. - Cut 6.5" holes offline on last joint for 6" round bar installation. - Orient whipface toward 145 deg Azi and scribe line from surface.	RUNCSG CH	7.00									
16:00	16:15	R/D 20" conductor running equipment.	R/D CSG	0.25									
16:15	18:00	P/U 5" landing string with 12" nubbin sub. Install 6" round bar and secure. RIH to 132.4 m (6.0 m shallower than tagged stump depth at 138.4 m) Attempt to push 20" Whipstock assembly to tagged stump depth, solid tag at 132.4 m. With this landing depth all the FIN centralizer do not across at guide bucket. Decide to POOH 20" Whipstock assembly.	LANDCSG	1.75									
					Summary/Remarks								
					Actual / AFE Days = 0.67 / 8.70 days (-8.03 days)				KCl (mg/L)				
					Daily / Total NPT = 0.25 / 0.25 days (0.25 days w/o WOW)				Sand (%)				
					Total POB = 138				Solids (%)				
					- No incident/accident				CEC (me/hg)				
					- DMAP Verification = No Issues all risk reduction verified.				Filt. (ml/30 ml)				
					- BBS:125 (Positive:114, Hazard:11)				FC (32nd")				
					- Next full BOP test: 22nd Nov 2022				HPHT Filt. (ml/30 ml)				
									HPHT FC (30 ml/30 min)				
									Water (%)				
									Oil (%)				
									OW				
									ES (Volts)				
									LGS (%)				
									HGS (%)				
									Lime (mg/L)				
									Cl- (mg/L)				
									Mud Products				
									Mud Type				
									Unit				
									On Loc				
									Used				

Operation Summary		Personnel		Day Total	Cum to Date	Mud Total	Mud Cum to Date	Main Stock					
RIH 20" Whipstock assy with 20" conductor to 132.4 m. FIN centralizer not across guide bucket. POOH 20" Whipstock assembly to surface.		Company	Qty					Supply Item	Unit	Receive	Used	Stock	
		Adisorn	4	Supply Boats			Standby Boat		DIESEL	M3			370.0
		BAKER HUGHES - Cem	4	Vessel Name	Date arrival	Depart	Vessel Name		WATER, POTABLE	M3			430.0
		BAKER HUGHES(BHI)	2					WATER, DRILLING	M3			176.0	
Well Status at 6:00 am		EXLOG - Wellsite Geolog	1					BASE FLUID	M3			47.0	
		Expro - TRS	4					BARITE BULK	MT			280.0	
Planned Operation		Fircroft	1					CEMENT	MT			152.0	
Drift run re-verifying stump depth PLWD-40,46. Run 20" Whipstock PLWD-36,30,33 and 40, Riserless drilling.		Geolog	6					Variable Load					
		Geometrics Engineer	1					Max Variable Load (kip)					
		Halliburton DD/ MWD	5					9,920					
		Weather Conditions											
Accidents		Safety Drills		ISOS	1	Wave Height (m)	Wave Period (sec)	Wave Direction (?)	Wind Speed (knots)				
116.00 days without Lost Time Accident (LTA) PTTEP		MI Swaco	4	0.50	3	300	8						
116.00 days without Lost Time Accident (LTA) Rig		PTT DIGITAL	2	Wind Direction (?)	P Bar (mbar)	Current Speed (knots)	Current Direction (?)						
		PTTEP	3	90.00	1,010.0								

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		Saiptek	2	Supply Boats			Standby Boat					
		Schlumberger Wireline	4	Vessel Name	Date arrival	Depart	Vessel Name					
		SDI	3									
		Shelf	73									
Well Status at 6:00 am		Sodexo Catering	16									
Planned Operation		SPM	2				Variable Load					
Drift run re-verifying stump depth PLWD-40,46. Run 20" Whipstock PLWD-36,30,33 and 40, Riserless drilling.							Max Variable Load (kip)					
				Weather Conditions								
Accidents		Safety Drills		Wave Height (m)	Wave Period (sec)	Wave Direction (?)	Wind Speed (knots)					
116.00 days without Lost Time Accident (LTA) PTTEP												
116.00 days without Lost Time Accident (LTA) Rig				Wind Direction (?)	P Bar (mbar)	Current Speed (knots)	Current Direction (?)					