

## DAILY DRILLING REPORT PTTEP STWC-01

Field Name	Branch Name	Start Depth (m)	Company's Representatives		Casing		DATE: 30-1	Nov-2022	
G1/61 SOUTH TRAT		0.00	Company Man	OD (in)	Depth (ml	ИD/mTVD)	RPT#: 1		
			Suphachai Tembaep	9.625	304.7	302.4			
Rig	Pha	ase	Wimolmas Luewisawakul	Next: 7.0	000 in @ 2,50	64.00 m	Midnight Depth (mMD/mTVD)		
T-15 8-1/2" x 7"							308.00	305.59	

Penetratio	tration													1.	oromotoro									
		End (m) Inter	val (m) Time	(hr) DOD (m/hr	Cum Donth (m)	Cum Time (hr)			t and Caro Hoad Inva		it Dull	Nozzlo (225		arameters	DDM (rpm)	Elou (L/min)	SPP (psi)	On Dim	(ft lbf)					
Bit Run	Start (m)	` '	val (m) Time	` /		Cum Time (hr)	,		t and Core Head Inve			it Dull	Nozzle (32n	d") TFA (in?) 1.015	WOB (kip)	RPM (rpm)	Flow (L/min) 3,400	(1 )	On Btm	, ,				
1RR4	101.07	308.00 20	6.93 1.0	0 206.9	206.93	1.00	206.9	12.	250 in, PTTEP, LC75,	LC75	-		3x21	8/20	80/100	1,350.0	2,000/	5,000						
Daille tales a	A	LL																						
BHA Run									BHA															
1		Digger Bit Dowe	Dak motor (1	5 dea bend 12	1/8" Sleeve \ /w/ 1	1 1/4" Motor Top	Stabilizer Y over 6.5	/8" DEC :	4-1/2" IF, Pony Drill	Collar MW	'D tool TaleS	cone 675 f	3/4" LIBHO N	MDC 17 v 5" L	JWDD (Total	length: 105 5	m)							
'	12-1/4	Digger Bit, i owei	r ak motor (1	o deg bend, 12-	i/o Sieeve / (w/, i	1-1/4 WOLOI TOP	Stabilizer, X-over 0-3	70 INLG	(4-1/2 II , I Olly Dilli	Collai, IVIVV	D tool Teles	cope or 5, c	) 3/4 OBITO, IV	IVIDO, 17 X 3 1	IVIDI (TOTAL	lerigiti. 195.5	111)							
Time Log											Survey Dat	ta				Mud								
	End Time				Comment				Code	Dur (hr)	MD (m)	Incl (?)	Azm (?)	Т м	ethod	Mud Type:								
5:15		Hold PJSM. S	kid ria from	CT/MC 12 to 0		SKID	0.25	0.0000	0.0000	0.0000	<u> </u>	Ciriou	XANTHAN GUM PAD mud											
			Ü			P/U BHA	0.50	101.0700	0.0000	20.0000	١ .	Gyro		eight (sg) E	Mud 7	(2C)								
5:30	6:00	•			in hole and scri	170 5114	0.50	106.3800	0.3900	305.0200		Gyro	1.20	9 (-9,	(-3)	38	(1-)							
		survey at muc	•	0,					DDII.		134.6300	0.3700	275.6300		Gyro	Initial (n	n?) A	Final	(m?)					
6:00	7:00	Drill 12-1/4" h	ole (Motor/ N	/IWD) from 10	1.07 mMD to sec	tion TD at 308	mMD/ 305.59 mTV	D with	DRILL	1.00	162.8600	1.2900	341.7100		Gyro	0.00	· ·	9.00	0.00	,				
		SW/1.20 SG \	VBM.								192.2700	4.4400	5.4400		Gyro	Form. G	Sain (m?) Fo	rm. Los. (m	?) Surf. I	Los. (m?)				
		Rotate: WOB	10-20 klbs, 3	3000-3400 lpn	n, 1200-1350 psi	, 80-100 rpm, 2	.0/5.0 kft-lbs (off/ o	n).			221.7100	7.0800	11.9300	-	Gyro		` '			` ′				
		Slide: WOB 1	5-20 klbs, 25	500-3400 lpm,	1000-1350 psi.						251.0000	11.1600	14.8800		Gyro	YP (lbf/	100ft? YS (lbf	/100ft² PV (	ft <sup>2</sup> PV (cp) Marsh (s/qt					
		Rotate: 129.4	3 m/ 0.11 hrs	s, Avg ROP =	1177 mph.						275.3200	14.4900	13.2700		Gyro	34	14.00	12	16	35				
		Slide: 77.5 m/	0.16 hrs. Av	a ROP = 484	mph.						308.0000	17.0000	15.0000	Proj	ect to bit	рН	Pm (co	) Pf (n	ıL/mL) N	If (mL/mL)				
		P/U 110 klbs,		•	•											9.0	0.000	0.00	0 (	0.00				
				-,												Ca++ (r	ng/L) Mg++	mg/L) K+ (	ng/L) N	laCl (mg/L)				
		Note:									Summary/l	Remarks												
			SG enlit etre	eam from 196	mMD to TD						Actual / A	AFE Days	= 0.25 / 6.08	days (-5.83 d	days)	KCI (mg		%) Solic	s (%)	EC (me/hg				
			•			o and Dienlace	hole with 1 20 SC	\A/DN/			Daily / Total NPT = 0.00 / 0.00 days (0.00 days w/o WOW)						8.0		- F:14 /1/4 L	IDUT FO (				
		- On the last stand pump 100 bbls of 1.2 SG Hi-vis sweep and Displace hole with 1.20 SG WBM									Total PO	B = 129				Flit. (mi	/30 mi FC (32	FC (32nd") HPHT Filt. (ml/3 F						
		prior to TD.		2 MD 0 70							No incident/ accident reported.						%) Oil (%)	OW		S (Volts)				
7:00	7:15	•	-		above and 3.49	m left of the p	an.		SURV	0.25	1		•	all risk reduct	Water (	70)   011 (70)	, ,		.S (VOIIS)					
7:00		Drop gyro and							PULL BHA		1		e: 51 and Haz		LGS (%	) HGS (	%) Lime	(mg/L) C	:l- (ma/L)					
7:15	8:15				1.20 SG WBM to				R/B BHA	1.00	000.12	o (. oo		2.3	,	0.0		21,000						
8:15	8:30			line to surface	. Retrieve gyro to	ool. Rack back	12-1/4" BHA. Dowr	nload	R/D DNA	0.25	Tubular (	on derrick			Mud Pr	roducts			,					
		gyro data offli									1	ds of 5" D	D			N	/lud Type	Unit	On L	On Loc Used				
8:30	8:45	Rig up 9-5/8"							R/U CSG	0.25		s of 5" HV			BARITE	MT	268	.0 33.0						
8:45	9:00	Hold PJSM. F	ick up 9-5/8'	casing shoe	joint and check fl	oat equipment	ok.		CHEKFLOAT	0.25	- / Stariu	3013 110	VDF.		BIOCID	E X102, 5 GA	L 5 ga	71.	0					
9:00	10:30	Run in hole 9-	5/8" casing t	to 280 m.					RUNCSG OH	1.50					BRINE	PAC XTS, 5	5 ga							
															CALCIL	Ü	•							
																	)-MUL HT, 55							
																	)-GEL, 25 KG							
																	23, 20 KG BA		' I					
																KG BAG	25 lb b	~						
																,	EAL FINE, 25							
Operation	Summary						Personnel		Day Total	Cum t	to Date	Mud	Total   N	lud Cum to Dat	e Main S	Main Stock								
		and scribe line t	o ML. Take su	rvey. Drilling 12	-1/4" hole to section		Company	Qty	<del>                                     </del>			<u> </u>				Supply Item	Unit	Receive	Used	Stock				
					9-5/8" casing at 30-	-	EXLOG (GOLOGIST)		Supply Boats			•	Standby Boa	t	BASE		M3		0.0	349.0				
302.40 mT	VD. Skid to	STWC-17 slot Y	. Perform cem	nent job offline.	-		BAKER HUGHES (MI	ud I 2	Vessel Name	Date	arrival	Depart	Ves	sel Name	BARIT	E BULK	Tons		115.0	208.0				
							DHI/Exlog (Mud log)	6	TC-Hai An	30-No	v-2022		TC-Hai An		DIESE	iL .	M3		12.0	252.0				
Well Status	s at 6:00 an	1					PTTEP	2		06	3:35				CEME	NT	Tons		48.0	192.0				
		ease from STWC	-01 to STWC-	17 on 30-Nov-2	2 at 11:15 hrs. ***		SCHLUMBERGER (D		Winposh Regent		v-2022 30-					WATER, DRILLING WATER, POTABLE			3.0	405.0				
Planned O							SCHLUMBERGER (N			08	3:35						M3		32.0	560.0				
*** Rig temporarily release from STWC-01 to STWC-17 on 30-Nov-22 at 11:15 hrs. ***							SDI (GYRO)	2					Max Vari	able Load (kip)	_									
							Halliburton (Wireline)																	
		Accident	c		Safety		SPM (Wellhead Eng) EXPRO (tubular)	3	Weather Condition: Wave Height (m)		Period (sec)	I Waya D	irection (2) I v	Vind Spood (Im	ote)									
0 days with	hout Lost Ti	me Accident (LT			Salety	Diffis	EXPRO (lubular) Halliburton (Cementin		0.40	I wave F	3	1	re Direction (?) Wind Speed (kno 110 5		0(3)									
		me Accident (LT	*		1		NOV (Solid control)	4	Wind Direction (?)	P Ra	ar (mbar)		rent Speed (knots) Current Direction (		1 (?)	?)				<u> </u>				
o days will	IIOUL LUST II	mo Accident (LT	1, 1 Ng		1		Edrill	91	70.00		,010.0			`''	Page 1 of 2									
																9 =								



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ield Name	Branch Name	Start Depth (m)	Company's Representatives		Casing		DATE: 3	0-Nov-2022
61/61 SOUTH TRAT		0.00	Company Man	OD (in)	Depth (ml	/ID/mTVD)	RPT #:	1
			Suphachai Tembaep	9.625	304.7	302.4		
Rig	Pha	ase	Wimolmas Luewisawakul	Next: 7.0	000 in @ 2,56	64.00 m	Midnight Dep	th (mMD/mTVD)
-15	8-1/2	2" x 7"					308.00	305.59

			٥.	1100	•	L	1-15		0-1/2	X /									306.00		05.59
Penetration						Bit Paran							Parameters	ameters							
Bit Run Start (m) End (m) Interval (m) Time (hr) ROP (m/hr) Cum Depth (m) Cum Time				Cum Time (hr)	Tot ROP (m/hr)	Bi							WOB (kip)								
	` ,			<u> </u>	,	` /	` '			-			<u> </u>	- 1		( 1 /		, , , ,	" /		
Drillstring	Assembly	<u>,                                      </u>																			
BHA Run									BHA												
Time Log																					
Start Time	End Time				Comment				Code	Dur (hr)											
10:30	11:15	Pick up with Unitize	e wellhead	from derric	k Run in hole a	nd land wellhea	d Release land	ina strina	LANDCSG	0.75											
		Float shoe at 304.6																			
		1 10at 5110e at 504.0	יט ושוווו זט	02.40 IIII V	D. Note. Use Cit	alli block to con	ieci weiiileau oii	entation.													
		*** Rig temporarily				on 30-Nov-22 a	t 11:15 hrs. ***														
		*** Total day on we	ell Actual/ A	AFE = 0.28	/ 6.08 days. ***																
		==== Offline Ceme	ent Operation	on ====																	
		11:15 - 12:15 hrs F	Rig up circu	lating head	d and cement lin	e. Cement unit	pump 20 bbls of	SW. Mix													
		and pump 55.8 bbl	ls of 1.68 S	G lead slui	rrv and 30 bbls o	of 1.90 SG tail sl	lurry. Displace c	ement													
		with 64.8 bbls of S																			
		holding (0.2 bbls re																			
		Holding (0.2 bbis re	sturrij. Glos	se vaive at	circulating nead	. CIF OII 30-INOV	-2022 at 12.101	113.		Cum Dur											
										6.00											
										0.00											
Operation Summary							Personnel		Day Total	Cum to E	)oto	Mud	Total	Mud C	Cum to D	oto Main	Stock				
•			Taka aurua	v Drilling 12	1/4" hala ta acatia			I Oty	Day Total	Culli to L	Jale	iviuu	Total	iviuu C	Julii to D	ate Wall		Linit	Bossiyo	Llood	Stook
		H and scribe line to ML.				_	Company	Qty	Cumply Basts				Ctondby Do	4			Supply Item	Unit	Receive	Used	Stock
		TVD. Drop gyro. B/R an			9-5/8" casing at 30	4.67 MIVID/			Supply Boats Vessel Name	Doto orr	ival	Depart	Standby Bo	essel N	Vama						
302.40 1111	VD. SKIU I	o STWC-17 slot Y. Perf	ionn cement	l job offilite.					vessei ivallie	Date arr	Ivai	Depart		esseri	varrie						
Mall Ctatus	4 (-00																				
Well Status at 6:00 am																					
*** Rig temporarily release from STWC-01 to STWC-17 on 30-Nov-22 at 11:15 hrs. ***													Maniable La	1							
Planned Operation  *** Rig temporarily release from STWC-01 to STWC-17 on 30-Nov-22 at 11:15 hrs. ***											Variable Load										
Rig ten	iporarily re	elease Ironi 5 i WC-0 i id	3 3 I WC-17 (	OII 30-INOV-2.	2 at 11.15 iiis.						Max Variable Load (kip)										
									Masthau Canditi												
		Anddone			0-5	Duille			Weather Condition		ind (n = = \	I 14/ 5	irection (0)	10/:	Cno "	(noto)					
0 -1 '''		Accidents	TED		Safety	Drills			Wave Height (m)	Wave Peri	oa (sec)	I wave D	irection (?)	vvind	Speed (I	(nots)					
		Time Accident (LTA) PT			1				Wind Dissetters (2)	D.D/	mbor\	Current C	nood (limate)	C	nt Direct	on (2)					
U days witl	nout Lost T	Time Accident (LTA) Rig	9		1				Wind Direction (?)	P Bar (r	праг)	Current S	peed (knots)	Curre	int Directi	OII ( ? )			Doc	10 2 05	2
					1			- 1	I	1		1				ı			гас	je 2 of	4