

DAILY DRILLING REPORT PTTEP BK-23-D R

Field Name	Branch Name	Start Depth (m)	Company's Representatives		Casing		DATE: 25	5-Nov-2022	
G2 / 61	Redrill	106.83	Company Man	OD (in)	OD (in) Depth (mMD/mTVD)		RPT #:	1	
			Thosapon Ariyaarunotai						
Rig			Adiruj Udomsak	Next:			Midnight Depth (mMD/mTVD)		
Т-18	Rec	overy					106.83	106.83	

P116	: P			BK-23-D_	_IX	-	T-18		Reco	very		1 1							106.83	ì	106.83	
Penetration				Bit						Parameters												
	Start (m)	End (m)	Interval (m) Tim	e (hr) ROP (m/h	r) Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)		and Core Head Inve	entory	В	it Dull	Nozzle (3	2nd") TFA (in?			PM (rpm) Flow	(L/min)	SPP (psi)	On Bti	m (ft-lbf)	
		, ,		, , ,		. ,							·					· - /			, ,	
anilla tuin	- A																	\rightarrow				
BHA Rur	g Assembly								ВНА													
. .																						
Time Log	End Time				Comment				Code	Dur (hr)	MD (m)	Incl (?)	Azm (?	A	Method		Mud Mud Type:					
19:30	20:00	Held DIG	M Chie rie from	- DV 22 V D +					SKID	0.50	IVID (III)	IIICI (?)	AZIII (?	,	Method	<u> </u>	Sea water					
			M. Skid rig fron	11 DN-23-N_K I	D DN-23-D_R.				BOP	0.30							Mud Weight	(sg) EC	D (sg)	Mud	T (?C)	
20:00	20:15	N/U BOP															1.03	(09) 20	J (09)		. (.0)	
20:15	20:30		U	- U	ng tool to engage	0 0			PULL CSG	0.25							Initial (m?)	P) Added (m?) Final (I (m?)	
20:30	21:00	Perform E	BOP connection	n test against tu	ıbing hanger retri	eving tool to 30	00/3000 psi, 5/5 m	ns.	PRES TST	0.50							0.00	82.	. ,	82.0	. ,	
21:00	21:15	Collapse	tubing hanger l	ock ring. Pull o	ut and L/D tubing	hanger (No ov	erpull observed, P	/U wt =	PULL CSG	0.25							Form. Gain (m. Los. (m		Los. (m	
		67 klbs).															0.00	0.0	00	0.00) `	
21:15	22:45		•	•	ine and lay down	in single.			PULL CSG	1.50							YP (lbf/100ft	? YS (lbf/	100ft² PV (d	p)	Marsh (s	
- Total recove	•	•													pH	Pm (cc)	Pf (m	/ml)	Mf (mL/n			
		-	ck Mercury at tubing hanger and first 3 joints of tubing, reading 0.00 Il recovery: 1 tubing hanger, 1 pup joint 3 m (below hanger), 16 joint														(55)	(_,,	(2,		
			-				.6 joints of full 3-1/2"										Ca++ (mg/L)) Ma++ (r	na/L) K+ (n	ıa/L)	NaCl (mg	
		•	•	•	cut joint (+/- 1.5 n	,			B		Summary/F	Remarks					d	5 (3/		
22:45	23:00	•		·	nd rig up 4" DP h				PULL CSG	0.25	Actual / AFE Days = 0.19 / 7.54 days (-7.35 days)					KCI (mg/L)	Sand (%	Solid	s (%)	CEC (me		
23:00 23:30		Hold PJSM. M/U 7" MSC cutter. RIH 7" MSC cutter to cutting depth at 240 m (5.26 m above 3-1/2					ve 3-1/2"	CUT CSG	0.50		-			- ,		` ` ,	`	´	` ′	`		
		tubing stump).									Daily / Total NPT = 0.00 / 0.00 days (0.00 days					Filt. (ml/30		ni FC (32r	d") HPHT	Filt. (ml/3	nl/3 HPHT FC	
23:30	23:45	Cut 7" ca	sing with MSC	cutter at 240 m	with 880 lpm, 10	0 rpm.			CUT CSG	0.25	Total POB = 141						,		·			
		Note: Go	od cut indicatio	n observed on	pumping pressure	e after cut (Red	uce from 900 psi t	o 190			No incide	ent/ accide	ent reported	d.			Water (%)	Oil (%)	OW		ES (Volts	
					to free rotating to						DMAP Verification = No Issues all risk reduction v SOC: 137 (Positive: 96 and Hazard: 41, SWA: 13					erified.			1			
		·/ -···-				4 (0-0	7-).	LGS (%)	HGS (%) Lime	(mg/L)	CI- (mg/L	
											Next full	BOP test:	10-Decem	ber-2022								
											Scomi's	equipmen	t installatio	n progress: 9	0%		Mud Produc	cts				
																	Mud T	Гуре	Unit	On	Loc Us	
											== Tubul	ar on derr	rick ==									
												5" HWDP										
											40 stds o											
											18 stds o											
													,									
											4 Stas of	4" HWDP	,									
Operation	Summary						Personnel		Day Total	Cum	to Date	Mud ⁻	Total	Mud Cum to I	Date	Main Stoc	k					
•	•	R to BK-2	B-D R. N/U BOP	and P/T connecti	ion. POOH cut 3-1/2		Company	Qty	,		<u> </u>						ply Item	Unit	Receive	Used	Stoc	
-		m with MSC	_				PTTEP		Supply Boats				Standby B	oat		DIESEL	-	m3		13.0	394.0	
	3					:	SAPURA DRILLING	56	Vessel Name	Date				WATER, D	RILLING	m3	20.0	48.0	1,657.			
							JST under SDA	16	Bahtera Mulia	25-No	ov-2022 25-	v-2022 25-Nov-2022 TC Dragon				WATER, P	OTABLE	m3	45.0	33.0	512.0	
Nell Statu	ıs at 6:00 ar	n					ISOS	1		14	4:50	15:18				CEMENT		MT		6.0	296.0	
RIH 9-5/8" cement retainer to 131 m.					Catering	17	TC Dragon		ov-2022					BARITE B	ULK	MT			420.0			
Planned C	Operation						Weatherford DD	2			7:20		Variable Lo	oad		BASE FLU		m3			665.0	
Set 9-5/8	" cement ret	ainer at 226	m. Perform sque	eze cement belov	w retainer and spot	cement	Weatherford MWD	2					Max Va	ariable Load (k	ip)							
above ret	ainer. Cut 9	-5/8" casing	at 137 m. N/D BC	DP. Engage wellh	ead and retrieve 9-	5/8" casing.	Weatherford TRS	4						<u> </u>								
Perform o	ement KOF	at mudline.	Release to BK-23	3-L_R for full P&	٩.		Halliburton	5	Weather Condition	ıs												
		Acc	idents		Safety	Drills	DHI / EXLOG	6	Wave Height (m)	Wave I	Period (sec)	Wave D	irection (?)	Wind Speed	(knots)							
527.00 da	ays without I	ost Time Ac	cident (LTA) PTT	EP	Pre-job safety r	neeting	BAKER HUGHES (V	G) (2	0.80		4		160	12								
547.00 da	ays without I	ost Time Ac	cident (LTA) Rig		Fire drill		BAKER HUGHES (M		Wind Direction (?)	PB	ar (mbar)	Current Sp	peed (knots)	Current Direc	tion (?)							
					1		BAKER HUGHES (E	ISHI 2	160 00	1 1	010.0	1		1					Pag	e 1 of	F 2	

160.00

1,010.0

BAKER HUGHES (FISH



DAILY DRILLING REPORT PTTEP BK-23-D R

Safety Drills

Pre-job safety meeting

Fire drill

Accidents

527.00 days without Lost Time Accident (LTA) PTTEP

547.00 days without Lost Time Accident (LTA) Rig

Field Name	Branch Name	Start Depth (m)	Company's Representatives		Casing		DATE: 2	25-Nov-2022
G2 / 61	Redrill	106.83	Company Man	OD (in)	Depth (mMD/mTVD)		RPT #:	1
			Thosapon Ariyaarunotai					
Rig	Pha	Adiruj Udomsak	Next:			Midnight Depth (mMD/mTVD)		
T-18	Rec	overy					106.83	106.83

		BK-23-D_R	T-18	_	Reco			Adiraj Ode	Jilisak		INCAL.			IVIIC	106.83		6.83
					recevery										100.00	1 100	0.00
Penetration Bit Run		End (m) Interval (m) Time (hr) ROP (m/hr) Cum Depth (m) Cum Time (br) Tot DOD (m/br)		t and Care Head Inve	nton	Dit	t Dull	Nozzla		Parameters		A (mm) Flour	(I /min) C	PDD (noi)	On Ptm /	/ft lbf\
DIL KUII	Start (m)	End (m) Interval (m) Time (hr) ROP (m/hr) Cum Depth (m) Cum Time (hr) Tot ROP (m/hr)		t and Core Head Inve	ritory	DIL	l Dull	INOZZIE	e (32nd") TFA (in?)	WOB (kip)) KPI	M (rpm) Flow	(L/IIIII) S	SPP (psi)	On Btm ((IL-IDI)
Drillstring	Assembly	V															
BHA Run					BHA												
Time Log												l					
Start Time E		Comment			Code	Dur (hr)						l					
23:45	0:00	Establish circulation through cut point by closing BOP pipe ram and s	stage pump up slowly to		CUT CSG	0.25						l					
		1000 lpm, 370 psi, good return observed on 9-5/8" x 7" Annulus.										l					
												l					
		===== 00:00 - 06:00 hrs Operations =====										I					
		00:00 - 00:30 hrs POOH 7" MSC cutter from 240 m to surface.										l					
		00:30 - 01:15 hrs M/U wellhead jetting tool. Jet wellhead (340 lpm, 40	30 psi).									l					
		01:15 - 01:45 hrs Make up 7" pack-off retrieving tool. Engage and re	rieve 7" pack-off.									l					
		01:45 - 02:15 hrs M/U Gary tool. P/U landing string and M/U TDS. M	/U 7" casing hanger retric	eving								l					
		tool. Engage 7" casing hanger and pull string free with 73 klbs on we		_								l					
		02:15 - 04:00 hrs Hold PJSM for Mercury handling. Pull out of hole 7	-									l					
		single.										l					
		Note: - Check Mercury at tubing hanger and first 3 joints of tubing, re	ading 0 001-0 003 mg/m	13								I					
		- Total recovery: 1 casing hanger, 1 pup joint 3 m (below hang	•	J								I					
		casing, and 1 cut joint (+/- 9.0 m).	si), io joints of fail i									l					
		04:00 - 04:45 hrs M/U and RIH 9-5/8" scraper BHA to 231 m.										l					
		•	and from 221 220 m with	L								l					
		04:45 - 05:00 hrs Scrape 9-5/8" casing at cement retainer setting inte	ivai iioiii 23 i-220 iii wili	1								l					
		3000 lpm, 800 psi.										l					
		05:00 - 05:30 hrs POOH and rack back 9-5/8" scraper BHA.										l					
		05:30 - 06:00 hrs M/U 9-5/8" cement retainer. RIH 9-5/8" cement retainer.	ainer BHA to 131 m.			0 0						l					
						Cum Dur 4.50						l					
						4.50						l					
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Operation S			Personnel	Ot:	Day Total	Cum to	Date	Mud T	otal	Mud Cum to D	ate Mai	in Stock		11	Dessire	Llee-	Ctr -l-
_		K_R to BK-23-D_R. N/U BOP and P/T connection. POOH cut 3-1/2" tubing.	Company BAKER HUGHES (CEMI	Qty	Supply Posts				Standby	y Boat		Suppl	ly Item	Unit	Receive	Used	Stock
Cut / casi	ing at 240	m with MSC cutter.	Deep Sea Service	1	Supply Boats Vessel Name	Date a	rrival	Depart	Stariub	Vessel Name							
			EMAS	6	vessei ivallie	Date a	iiiivai D	эсран		VC33CI IVAIIIE							
Well Status	at 6:00 a	m	EUTEX	1													
		etainer to 131 m.	Scomi Oil Tools	6													
Planned Op			SPM	2					Variable	Load				· ·			
•		etainer at 226 m. Perform squeeze cement below retainer and spot cement								x Variable Load (ki	p)						
		9-5/8" casing at 137 m. N/D BOP. Engage wellhead and retrieve 9-5/8" casing.								,				· '			
Perform ce	ement KOF	P at mudline. Release to BK-23-L_R for full P&A.			Weather Condition	s											

Wave Height (m)

Wind Direction (?)

Wave Period (sec)

P Bar (mbar)

Wave Direction (?) Wind Speed (knots)

Current Speed (knots) Current Direction (?)