

DAILY DRILLING REPORT PTTEP PLWD-33

Field Name	Branch Name	Start Depth (m)	Company's Representatives		Casing		DATE: 19-I	Nov-2022
	PLWD-33	0.00	Company Man	OD (in)	Depth (ml	MD/mTVD)	RPT #: 1	
			Wit S.					
Rig	Pha	ase	Chaiyachet B.	Next: 20	.000 in @ 13	0.00 m	Midnight Depth	(mMD/mTVD)
Shelf Drilling Enterprise	20" C							

						Shelf Drilling Enterp	rise	20" C	asing												
Penetratio	n						Bit							Par	ameters						
Bit Run	Start (m)) End (m)	Interval (m) Time (hr)	ROP (m/hr) Cum Depth ((m) Cum Time (h	r) Tot ROP (m/hr)	В	it and Core Head Inve	entory		Bit Dull	Nozzle (3	2nd") TF	A (in?) W	OB (kip) F	RPM (rpm) Flo	w (L/mi	n) SPP	(psi) (On Btm (f	ft-lbf)
							26.000	in, PTTEP, Digger bi	it, UCL2222			3x20	(0.920	1	1				/	
Drillstring	Assembly	у						DUA													
BHA Run	26" Dia	agor Dit Dit C	ub 0" V Over (6 5/0" D	og D v 4 1/2" IE D\ 2 v 5" I	UMDD 15 v 5" UM	DD (Total langth: 160	2 m)	ВНА													
	26 Dig	ger bit, bit Si	ub, 6 A-Over (6-5/6 Re	eg P x 4-1/2" IF B), 2 x 5" I	HVVDP, ISXS HVV	JP (Total length, 160.	3 111)														
Time Log										Survey D	ata					Mud					
Start Time I	End Time			Commer	nt			Code	Dur (hr)	MD (m)		Azm (?)	Met	hod	Mud Type	e:				
3:45	4:15	Skid to Pl	WD-33					SKID	0.50	, ,	<u> </u>	,									
4:15	6:15			DP to tag 26"stump at	130 0m (2nd tage	ed by BHA) with 1	0klbs	CIRC	2.00							Mud Weig	ht (sg)	ECD (s	g)	Mud T (?C)
			00 lpm. POOH.Skid	-			00														
		1100, 10	oo ipiii. 1 Oo ii. oida	011 10 1 211 21 10					Cum Dur							Initial (m?)	Added (m?)	Final (m	1?)
									2.50							0.00	(0)	0.00	(0)		
																Form. Gai	n (m?)	Form. L	os. (m?)	Surf. Lo	s. (m?)
																YP (lbf/10	nfta vs	(lbf/100ff	2 D\/ (cn)	Ma	ırsh (s/qt
																11 (101/10	UIL! 13	(101/10011	Г V (СР)	IVIA	1511 (5/41
																pН	Pm	(cc)	Pf (mL/m	nL) Mf	(mL/mL)
																		()	, ,	´	, ,
																Ca++ (mg	/L) Mg-	++ (mg/L) K+ (mg/l	.) Na	CI (mg/L
										Summary	//Remarks										
										Actual /	AFE Days	= 0.10 / 8.2	21 days	s (-8.11 da	ys)	KCI (mg/L) San	nd (%)	Solids (9	6) CE	C (me/h
										Daily /	Total NPT =	= 0.00 / 0.00	days ((0.00 days	w/o WOW) F:14 (1/20	\: FO	(00 dll)	HPHT Filt	/ml/211D	UT FO /
										Total Po	OB = 138					Filt. (ml/30	MIFC	(32na")	חרחורווו	(IIII/3 HPI	HIFC (
										- No inc	cident/accid	lent				Water (%)	Oil	(%)	OW	FS	(Volts)
										- DMAF	Verificatio	n = No Issu	es all r	isk reducti	on verified.	114101 (70)	0	(70)	/		(10.10)
										- BBS:1	128 (Positiv	e:118, Haz	ard:10)			LGS (%)	HG	S (%)	Lime (mg	g/L) CI-	(mg/L)
										- Next f	ull BOP tes	st: 22nd Nov	2022								
																Mud Prod	ducts				
										=== Tu	bular in der	rick ====				Mu	d Type		Unit	On Loc	Used
										5" DP/H	HWDP 41/8	3 STD									
										4" DP J	etting tool/	set wear bi	ıshing	1/1 STD							
										2-7/8" t	est assemb	oly/TBG Hai	nger 1/	1 STD							
										7" CSG	running to	ol 1 STD	•								
										12-1/4"	MWD BHA	1 STD									
										12" Nul	obin 1 STD										
										26" Dig	ger bit BHA	A 1 STD									
Operation	Summary	·				Personnel		Day Total	Cum	to Date	Mud	Total	Mud Cu	ım to Date	Main Sto	ock					
				g 26"stump at 130.0m with	n 10klbs WOB,	Company	Qty									pply Item	Ur		ceive l	Jsed	Stock
4000 lpm.	POOH.Sk	kid off to PLW	D-40			Adisorn		Supply Boats				Standby B			DIESEL		М				357.0
						BAKER HUGHES -	- 1	Vessel Name	Date	arrival	Depart	V	essel Na	ame		POTABLE	M				440.0
Mall Ct-t	4 0-00					BAKER HUGHES(- 1									DRILLING	M				271.0
Well Status	s at 6:00 a	uri				EXLOG - Wellsite G Expro - TRS	ieolo 1						BASE FI BARITE		M				47.0 280.0		
Planned O	neration					Fircroft	1				Variable Load				CEMEN		M				152.0
	p 2. a. a. o. i					Geolog	6							oad (kip)	- CLIVILIA	•	101				.02.0
						Geometics Enginee								9,92	20						
						Halliburton DD/ MW		Weather Condition	ns		_										
			idents	Sa	fety Drills	ISOS	1	Wave Height (m)	Wave I	Period (sec)		irection (?)	Wind S	Speed (knots	s)						
			cident (LTA) PTTEP			MI Swaco	4			3		280		7							
117.00 day	s without	Lost Time Ac	cident (LTA) Rig			PTT DIGITAL	2			ar (mbar)	Current S	peed (knots)	Curren	t Direction (?)				Done	4 05 0	
						PTTEP	3	300.00	1	1,010.0									Page	1 OT 2	



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	PLWD-33 0.00		Company Man	OD (in)	Depth (ml	(ID/mTVD)	RPT #:	1
			Wit S.				1	
Rig	Pha	ase	Chaiyachet B.	Next: 20	.000 in @ 13	0.00 m	Midnight D	epth (mMD/mTVD)
Shelf Drilling Enterprise	20" C							

Penetratio	n								Bit				Parameters				
Bit Run	Start (m)	End (m)	Interval (m)	Time (hr)	ROP (m/hr)	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	Bit and Core Head Inventory	Bit Dull	Nozzle (32nd")	FA (in?)	WOB (kip)	RPM (rpm)	Flow (L/min)	SPP (psi)	On Btm (ft-lbf)
Drillstring	Assembly				•												
BHA Run									BHA								
	•																

Operation Summary		Personnel		Day Total	Cum to Date	Mud	Total	Mud Cum to Date	Main Stock				
Skid to PLWD-33. RIH 26" digger bit with 5" HWDP to tag 26"stump at 130.0m with 10klbs WOB,		Company	Qty						Supply Item	Unit	Receive	Used	Stock
4000 lpm. POOH.Skid off to PLWD-40	Saiptek	2	Supply Boats			Standb	y Boat						
		Schlumberger Wireline	4	Vessel Name	Date arrival	Depart		Vessel Name					
		SDI	3										
Well Status at 6:00 am		Shelf	73										
		Sodexo Catering	16										
Planned Operation		SPM	2				Variable Load						
							Ma	x Variable Load (kip)					
				Weather Condition	ıs								
Accidents	Safety Drills			Wave Height (m)	Wave Period (sec)	Wave D	Direction (?) Wind Speed (knots)					
117.00 days without Lost Time Accident (LTA) PTTEP													
117.00 days without Lost Time Accident (LTA) Rig				Wind Direction (?	P Bar (mbar)	Current S	Speed (kno	ots) Current Direction (?)					
, , ,											Pag	e 2 of	2