

DAILY DRILLING REPORT PTTEP STWC-05

Field Name	Branch Name	Start Depth (m)	Company's Representatives		DATE: 20-I	-Dec-2022			
G1/61 SOUTH TRAT		101.07	Company Man	OD (in)	Depth (ml	/ID/mTVD)	RPT #: 9		
			Aranee Chotipanit	7.000	1,869.42	1,623.54			
Rig Phase		ase	Wimolmas Luewisawakul	Next: 2.	875 in @ 3,6	3.56 m	Midnight Depth (mMD/mTVD)		
T-15 6-1/8" x 2-7/8"		1	1			2,634.00	2,187.85		

PTTE	.P			31 WC-0)		T-15								2,634.	00	2,187.	.85				
Penetratio	n						Bit								Paran	rameters						
Bit Run	Start (m)	End (m) Inter	rval (m) Time	(hr) ROP (m/hr	Cum Depth (m)	Cum Time (hr)											PM (rpm) Flo	ow (L/min)	SPP (ps	i) On	Btm (ft-	-lbf)
1	2,105.00		7.00 3.0		307.00	9.50	32.3		5 in, SMITH, MDi5		1-0-CT-	-S-X-I-ER-DT		- '			140/160	1,050	2,600.0		000/10,0	000
2	2,182.00	2,634.00 45	52.00 8.5	54 52.9	452.00	8.54	52.9	6.12	5 in, SMITH, MDi5	16, QF1826			11x	0.211	10	0/15	140/180	1,050	3,000.0	8,0	000/12,0	000
Drillstring	Assembly		•																			
BHA Run									BH	łΑ												
3	6-1/8" P	DC Bit (MDi516)ı	new, PD 475	Orbit AA 6 1/8" S	lick CC, 6" Non-Ma	ıg Stabilizer, 4-3/4	" Crossover, IMPulse	e-MLWD	HT (681-1170LPM), ADN4-LWD	HT w/5-3/4	" IB Stabilize	r, Crossover	NC38 to XT	39, 25 Joi	ints x 4" HV	VDP, 4 3/4" H	lydra Jar, 4	4 Joints x	4" HWDF	o, Crosso	over XT
4	6-1/8" P	DC Bit (MDi516)ı	new, PD 475	Orbit AA 6 1/8" S	lick CC, 6" Non-Ma	ig Stabilizer, 4-3/4	" Crossover, IMPulse	e-MLWD	HT (681-1170LPM), ADN4-LWD	HT w/5-3/4			NC38 to XT	39, 25 Joi	ints x 4" HV		lydra Jar, 4	4 Joints x	4" HWDF	P, Crosso	over X1
Time Log												Survey D					Mud					
Start Time					Comment				Code	Sub Code	Dur (hr	, ,	_ `			Method	Mud Typ					
0:00	3:00	Drill 6-1/8" ho	le with RSS	BHA from 210	5 m to 2182 mM	D/ 1850.78 mT	VD with 1.15 SG S	DF.	DRILL	Normal	3.00					MWD		-DRILL SE		1.		
		Observed SLI	B Powerdriv	e not respond	to command. De	cision made to	POOH.					2314.890				MWD	Mud Weig	ght (sg)	CD (sg)			C)
		BHCT 111 de	gC at 2142.	27 mMD/ 1821	.58 mTVD.							2343.860 2372.780				MWD MWD	1.19 Initial (m?		Added (m?		52 inal (m?	2)
		Rotate: WOB	10 - 15 klbs	s, 1050 lpm, 25	50 - 2600 psi, 14	0-160 rpm, 6.0	10.0 kft-lbs (off/ or	٦).				2401.610				MWD	252.70	· .	.00		111ai (111 <i>?</i> 236.50)
		Rotate: 77 m/	2.71 hrs, A	vg ROP = 28.4	4 mph.							2430.690				MWD	Form. Ga		orm. Los.		Surf. Los	(m2)
		P/U 223 klbs,	S/O 136 klb	os, R/O 171 klb	s.							2459.570				MWD	0.00		0.00	` '	20.20	. (111:)
						stands. Total of	bottom time 22:20) hrs).				2488.630				MWD	YP (lbf/10					sh (s/qt)
					d 0.57 m right of			,				2517.740				MWD	16	16.00		3	66	(- 1-)
			•	ng while drilling	•	are plant						2546.820		100.330	0	MWD	рН	Pm (c	c) P	f (mL/mL)) Mf (r	mL/mL)
			•		each in active sy	etem						2575.630	0 45.720	100.590	0	MWD			, I		´ `	
3:00	3:30) - 2600 psi, 80 r				DHEQP-DD	RSS	0.50	2604.920	0 47.960	100.690	0	MWD	Ca++ (mg	J/L) Mg++	(mg/L) K	+ (mg/L)	NaC	l (mg/L)
3:30	3:45		•			pili, o - o kit-ibs	•		DHEQP-DD	RSS	0.25	Summary	y/Remarks									
3:45	4:30			ow check, hole		alaa ahaa ah 46	200 No Colot		DHEQP-DD	RSS	0.25	A of upl	AFE Days	s = 6.34 / 6.	86 days	(-0.52	KCI (mg/L	.) Sand	(%) S	olids (%)	CEC	(me/hg
3.45	4.30				2182 m to 7" Ca	ising snoe at 18	369 m. No tight spo	ot and	DITEQI -DD	1100	0.75	days)	•		•	•		11.5 0 mi FC (3				
4.00		hole take corr	•						DUEOD DD	DHEQP-DD RSS 0.25 Daily / Total					/ / / Total NPT = 0.42 / 1.78 days (0.42 days					PHT Filt. (r	- 1	,
4:30	4:45			ow check, hole							0.25	w/o Mc		0	o aayo (o _ uu,o		1.0		.0	2.0	
4:45	6:15	Pump slug 25	334 m (inside 7" ca	ising).	DHEQP-DD RSS 1.50				OB = 124			Water (%) Oil (%)			W		(Volts)					
		Hole take cor	ement.									ant ranarta	1		15.5	73.0		2/18	878.			
		Note: - Avg. F	POOH speed	d in CH 37 std/l	nr (1060 m/hr).									ent reported		LGS (%) HGS (%)			. ,	me (mg/L	′ I `	
6:15	6:30	Line up to trip		DHEQP-DD	RSS	0.25			ı = No Issue	es all risi	K	3.4 Mud Pro		5,	0.000	34,0	100					
6:30	8:00	POOH 6-1/8"	RSS BHA v	vith 4" HWDP f	adioactive source.	Break	DHEQP-DD	RSS	1.50	reduction verified. SOC: 116 (Positive: 57 and Hazards						id Type		Jnit (On Loc	Used		
		out bit. Chang	ge out Powe	rdrive.								SOC: 1	16 (Positiv	e: 57 and F	lazards:	59)	BARITE	iu Type			424.0	10.0
8:00	9:00		•		S BHA with 4-3/4	" Drilling JAR a	nd 4" HWDP to 30	6 m.	DHEQP-DD	RSS	1.00					CALCIUM CHLORIDE				g bag	-70.0	10.0
9:00	9:45			4" DP from 30					DHEQP-DD	RSS	0.75	Tubulai	r on derrick			CARBO-MUL HT				gal	17.0	2.0
9:45	10:15			D with 770 lpm			DHEQP-DD	RSS	0.50	- 82 sta	inds of 5" [P.			LIME			g bag	-57.0	10.0		
10:15	12:15			· · · · · · · · · · · · · · · · · · ·	P from 507 m to				DHEQP-DD	RSS	2.00	- 6 stan	ids of 5" H	NDP.		NIF-2000				g bag	1.0	20.0
				5 std/hr (810 m/		2123111.							inds of 4" H	HWDP.		OVATROL HT				b bag	-10.0	10.0
12:15	13:00	_	-		•				DHEOP-DD	DHEQP-DD RSS 0.75 - 64 stands of 4" DP.						SARALINE 185V - Q4				m3	282.0	2.0
12.13	13.00	riii up string a	and wash do	WII 0-1/0 RSS	BHA to bottom.				5.124. 55		0.73						SYN GRA	PHITE F	25 k	g bag	13.0	10.0
																	SYN GRA	APHITE M	25 k	g bag	35.0	10.0
									_													
Operation							Personnel		Day Total	Cum	to Date	Mud 1	Γotal	Mud Cum to	Date	Main Sto						
Drill 6-1/8" hole to 2182 mMD/ 1850.78 mTVD. Observed Powerdrive not respond to command.							Company	Qty									pply Item	Unit	Recei	_		Stock
Decision made to POOH. Flow check. POOH to surface. Change to new Powerdrive. RIH and							EXLOG (GOLOGIST)		Supply Boats	15.			Standby B			BASE FL		M3		12		359.0
wash down to bottom. Continue drill 6-1/8" hole to 2634 mMD/ 2187.85 mTVD.						BAKER HUGHES (M				arrival	Depart		essel Name		BARITE	BULK	Tons	;	4.		436.0	
Wall Otal	4 0:00	_					OHI/Exlog (Mud log)	6					Bathera Int	an		DIESEL	г	M3		11		459.0
						PTTEP SCHLUMBERGER (D	2 (D) 2				14:34						Tons M3				189.0 487.0	
Planned Operation						SCHLUMBERGER (L SCHLUMBERGER (N				7:06		Variable Le	nad				M3		20		487.0 352.0	
Continue drill 6-1/8" hole to TD.							Halliburton (Wireline)	4			7.00			ariable Load	(kin)	WATER,	TOTABLE	IVIS		20	,.0	332.0
							SPM (Wellhead Eng)	2					IVIAX V	anable Ludu	(KIP)	1						
							EXPRO (tubular)	5		ions												
Accidents Safety Drills							Halliburton (Cementir		Wave Height (r		Period (sec)	(sec) Wave Direction (?) W			d (knots)							
134.00 da	ys without L	ost Time Accide		EP	PJSM, JSA		NOV (Solid control)	4	1.40	´	5		45	16	. ,							
	•		. ,		1		Edrill	89		(?) PB	ar (mbar)					†						
134.00 days without Lost Time Accident (LTA) Rig									25.00	` ′	1 008 0	1	, ,		` '				P	age 1	of 2	

25.00

1,008.0



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Field Name	Branch Name	Start Depth (m)	Company's Representatives		Casing		DATE: 20-D	Dec-2022
G1/61 SOUTH TRAT		101.07	Company Man	OD (in)	Depth (mN	(ID/mTVD)	RPT #: 9	
			Aranee Chotipanit	7.000	1,869.42	1,623.54		
Rig	Pha	ase	Wimolmas Luewisawakul	Next: 2.8	375 in @ 3,65	3.56 m	Midnight Depth	(mMD/mTVD)
T-15	6-1/8":	x 2-7/8"					2,634.00	2,187.85

Page	PTTEP STWC-05						T-15		6-1/8	1 *************************************	is Luewisawakui		INCAL. Z.	575 III @ 3,05) -	2,634.00	87.85						
## STATE OF THE COMPANY OF THE COMPA										Bit					P			Parameters			,		
Content Cont										ventory	Bi	it Dull	Nozzle (32nd'	') [FA (in?)		RPM (rpm)	Flow (L/min)	SPP (psi)	On Btm	(ft-lbf)			
Time Log		,	,				,	, , , ,	,			,			(- (17)	(1-)	,	- (17		()	
Time Log	Drillatuis	Assemble																					
Sear Train (Four First Comment Comment Comment Code Sub Code Our Int											BH	A											
Sear Train (Four First Comment Comment Comment Code Sub Code Our Int																							
Sear Train (Four First Comment Comment Comment Code Sub Code Our Int	Time Las																						
13.00 0.00 Dott IB-18* Finds with RSS BHA form (2182 mto 2054 mto 2054 pt motor) 2249 24 mto 2249 24 mto 2249 248 mt		End Time					Commer	t			Code	Sub Code	Dur (hr)	1									
BHCT 133.05 degCat 266.42 mMD 2168.37 mTVD. (Total 2 gas shows, 5.88 mTVD and Microscope (1.64 microscope	-		Drill 6-1/8	" hole v	with RSS	RHA from 2			VD with 1 19 SG	SDF													
Max Gas 16.16% / 186.1 00% from 2334 mMD/2 218.5 m PVD. (Total 2 gas shows, 6.68 m PVD and m Policy 186.5)									VD Willi 1:10 00	ODI.													
Sand Binkness . Sand Binkn					_				2 gas shows, 5.6	8 mTVD													
Rolate W08 10 - 15 kibs, 1905 (pm, 2750 - 3000 ps, 140 - 180 rpm, 8.012.0 kih-bs (offr on), Rolate 432 ur 8.5 kim, Ayr QPC = 233 mph. PIU 278 kibs, SO 142 kibs, PO 183 kibs.									3,														
PPU 278 kits, SIO 142 kits, SIO 153 kits, SIO 153 kits, SIO 154 kits, SIO 154 kits, SIO 154 kits, SIO 155 kits, SI						s, 1050 lpm,	2750 - 3000 psi,	140-180 rpm, 8.0	0/12.0 kft-lbs (off/	on).													
Any, daily off bottom time = 8-47 mins' std (Chill total 15 stands, Total off bottom time 2.01.3 hrs). Well trajectory at TD: 4.17 m above and 0.92 m right of the plan. Note: - No isosciparioramy mins' additionag Maintain Graphite FM 2/2 ppb each in active system. === 0.00.0 - 0.5.30 operation Summary L 1.21 SG SIDF: Cum to Date Personnel Day Total Cum to Date Mud Total Mud Cum to Date Main Stock Total - 16 Total			Rotate: 4	52 m/ 8	3.54 hrs, <i>i</i>	Avg ROP =	52.93 mph.																
hrs). Well trajectory at TD: 4.17 m above and 0.92 m right of the plan. Note: - No loss/gain/caving while drilling Maintain Graphite FM 22 ppb each in active system. === 0.000 - 05.30 operation =			P/U 278 k	dbs, S/	O 142 klk	bs, R/O 183	klbs.																
Well trajectory at TD: 4.17 m above and 0.92 m right of the plan. Note: No lose/gain/caving while of tilling Maintain Graphite FIM 2/2 ppb each in active system. == 0.000 - 05:30 operation === 0.000 - 05:30 operation ==== 0.000 - 05:30 operation ==== 0.000 - 05:30 operation ==			Avg. daily	off bot	ttom time	e = 8:47 mins	s/ std (Drill total 1	5 stands, Total o	ff bottom time 2:0	1:3													
Note: - No lossigatin/caving white drilling. - Maintain Graphite FM 2/2 pp be each in active system. - == 0.0.00 - 0.530 operation == 0.0.00 - 0.530 operation == 0.0.00 - 0.300 Drill 6-1/8" hole with RSS BHA from 2834m to 2806 mMD/ 2295.21 mTVD with 1.21 SG SDF: Cum Du																							
- Maintain Graphite FM 2/2 ppb each in active system. === 0.000 - 0.53.9 operation === 0.000 - 0.000			-	-			_	of the plan.															
## ## ## ## ## ## ## ## ## ## ## ## ##					-	_	-																
Operation Summary Operation Sumply Item Operation Summary Operation			- 1	Maintai	n Graphii	te F/M 2/2 p	pb each in active	system.															
Operation Summary Operation Sumply Item Operation Summary Operation			00:00	n 05·3	20 operati	ion																	
Cam Dur 24 00 Cam Dur 24 0					•		SS BHA from 26	34m to 2806 mM	D/ 2205 21 mT\/F) with													
Commany Operation Summary Operation Summary Delig 5-16* hole to 2/182 mMD/ 1850.78 mTVD. Observed Powerdrive not respond to command. Delig 5-16* hole to 2/182 mMD/ 1850.78 mTVD. Observed Powerdrive not respond to command. Company Oty Supply Boats Vessel Name Date arrival Operation Summary Vessel Name Date arrival Operation Summary Vessel Name Weather Conditions Wave Height (m) Wave Period (sec) Wave Direction (?) Wave Period (sec) Wave Direction (?) Wind Speed (knots) Wind Speed (knots) Wind Speed (knots) Wind Operation (current Speed finots) Wind Operation (current Speed finots) Ourrent Speed (knots) Ourrent Speed (knots) Wind Operation (current Speed finots) Ourrent Speed (knots)					1111 0-170	HOIC WILLTIN	30 DI IA 110111 20	54111 to 2000 1111VII	J/ 2295.21 III1 VL	Willi													
Operation Summary Day Total Cum to Date Mud Total Mud Cum to Date Main Stock Company Qty Operation Summary Operation Summary Day Total Cum to Date Mud Total Mud Cum to Date Mud Total Mud Cum to Date Main Stock Supply Item Unit Receive Used Sto Supply Boats Standby Boat Vessel Name Date arrival Operation Ordifice 1/8" hole to 2634 mMD/ 2187.85 mTVD. Well Status at 6:00 am Opilice 1/8" hole to 2806 mMD/ 2295 21 mTVD. Planned Operation Cortinue drill 6-1/8" hole to TD. Weather Conditions Weather Conditions Wave Period (sec) Wave Period (sec) Wave Direction (?) Wind Operation (?) Wind Speed (knots) Wind Direction (?) P Bar (mbar) Outrent Speed (knots) Outrent Speed (knots) Outrent Direction (?)		•											Cum Dur	i									
Drill 6-1/8" hole to 2182 mMD/ 1850.78 mTVD. Observed Powerdrive not respond to command. Decision made to POOH. Flow check. POOH to surface. Change to new Powerdrive. RiH and wash down to bottom. Continue drill 6-1/8" hole to 2634 mMD/ 2187.85 mTVD. Well Status at 6:00 am Drill 6-1/8" hole to 2806 mMD/ 2295.21 mTVD. Planned Operation Continue drill 6-1/8" hole to TD. Weather Conditions Weather Conditions Wave Period (sec) Wave Period (sec) Wave Direction (?) Wind Speed (knots) Wind Direction (?) P Bar (mbar) Current Speed (knots) Current Speed (knots) Current Speed (knots) Current Speed (knots) Company Qty Supply Item Unit Receive Used Sto													24.00	_									
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Decision made to POOH. Flow check. POOH to surface. Change to new Powerdrive. RIH and wash down to bottom. Continue drill 6-1/8" hole to 2634 mMD/ 2187.85 mTVD. Well Status at 6:00 am	_		82 mMD/ 18	50.78 m	TVD. Obs	erved Powerd	rive not respond to			Qty					IVIU		- Indin		Unit	Receive	Used	Stock	
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