

DAILY DRILLING REPORT PTTEP BK-23-K_R

Field Name	Branch Name	Start Depth (m)	Company's Representatives		Casing		DATE: 2	4-Nov-2022
G2 / 61	Redrill 106.83		Company Man	OD (in)	DD (in) Depth (mMD/mTVD)			1
			Thosapon Ariyaarunotai					
Rig Phase			Adiruj Udomsak	Next:			Midnight Dep	th (mMD/mTVD)
T-18	Rec	overy					106.83	106.83

			DIX	-20-11_1			T-18		Recov	very									106.83	1	106.83		
Penetration													Paran	neters									
												Bit Dull	Nozzle (32nd") TFA (in			PM (rpm) Flow	(L/min) §	SPP (psi)	On Btr	m (ft-lbf)		
										-													
D. III. 4.1																							
BHA Rur	g Assembly	/							BHA														
DI IA I (ui	'								DIIA														
Time Log										T = " \	Survey D			a) I		Mud							
	End Time				Comment				Code SKID	Dur (hr)	MD (m)	Incl (?)	Azm (1	?)	Metho	d	Mud Type:						
17:30	18:00		Skid rig from BK	-23-G_R to	BK-23-K_R.					0.50							Sea water Mud Weight	(sg) ECI	O (sg)	Mud	T (?C)		
18:00	18:15	N/U BOP.							BOP	0.25							1.03	(sg) LCL	, (sg)	IVIUU	1 (:0)		
18:15	18:30		-1/2" tubing han	•					PULL CSG	0.25							Initial (m?)	Add	led (m?)	Fina'	I (m?)		
18:30	19:00			•		•	00/3000 psi, 5/5 r		PRES TST	0.50							0.00	82.0	. ,	82.0			
19:00	20:00	Collapse tubi	ing hanger lock r	ring. Pull out	t and L/D tubing	hanger (No ov	erpull observed,	P/U wt =	PULL CSG	1.00							Form. Gain	m?) Forr	m. Los. (m?	?) Surf.	Los. (m?		
		65 klbs).															0.00	0.00	o .	0.00)		
20:00	21:30		2" tubing includin epth of 3-1/2" tul	•	•	in single.			PULL CSG	1.50							YP (lbf/100ft	? YS (lbf/1	00ft² PV (c	p) [Marsh (s/		
		- Check	k Mercury at tubi	ing hanger a	and first 3 joints	of tubing, read	ing 0.000-0.003 n	ng/m3.									рН	Pm (cc)	Pf (ml	L/mL)	Mf (mL/m		
		- Total r	recovery: 1 tubin	ng hanger, 1	pup joint 3 m (b	elow hanger),	1 pup joint 7 m, 1	15 joints															
		of full 3-1/2" t	tubing, 1 DHSV	Assy and 1	cut joint (+/- 6.0	m).					_						Ca++ (mg/L)	/ Mg++ (m	g/L) K+ (m	ıg/L) İ	NaCl (mg/		
21:30	21:45	Rig down tub	oing handling equ	uipment and	rig up 4" DP ha	andling equipm	ient.		PULL CSG	0.25		//Remarks					KCI (mg/L)	Sand (%) Solids	2 (0/)	CEC (me/		
21:45	22:15	Hold PJSM. I	M/U 7" MSC cutt	ter. RIH 7" N	/ISC cutter to cu	tting depth at 2	229 m (12.86 m a	bove 3-1/2	2" CUT CSG	0.50		-		.52 days (-7		•	KCI (IIIg/L)	Sanu (70) Solius	, (70)	CEC (IIIe/		
		tubing stump					`				1		= 0.00 / 0.0	0.00 days	0 days w	w/o WOW) Filt (ml/		ni FC (32nc	d") HPHT	Filt. (ml/3	HPHT FC		
22:15	22:45	Cut 7" casing with MSC cutter at 229 m with 880 lpm, 100 rpm.							CUT CSG	0.50	Total Po	OB = 141						0 (02.110	.,	` ']			
		Note: Good cut indication observed on pumping pressure after cut (Reduce from 880 psi									No incid	dent/ accide	ent reporte	ed.			Water (%)	Oil (%)	OW		ES (Volts)		
	psi) and torque reduce from 4.0 kft-lbs to free rotating torque (2.0 kft-				•	•				DMAP '	Verification	= No Issu	es all risk re	duction	verified.			/					
22:45	23:00						ge pump up slow	lv	CUT CSG	0.25	SOC: 1	37 (Positive	e: 96 and I	Hazard: 41,	SWA: 13	3).	LGS (%)	HGS (%)	Lime	(mg/L)	CI- (mg/L)		
			•		•		. Bleed off pressu	•			Next ful	II BOP test:	10-Decen	nber-2022									
23:00	23:15		SC cutter to surfa	-	71010111 011 0-0/0	X / amidias.	. Dicca on pressu	110.	CUT CSG	0.25	Scomi's	equipmen	t installatio	n progress:	89%		Mud Produ		4				
		1 00117 100	o cattor to carre														Mud	уре	Unit	On I	Loc Use		
											== Tubi	ular on derr	rick ==										
											8 stds c	of 5" HWDP											
											40 stds	of 5" DP											
											18 stds	of 4" DP											
											4 stds c	of 4" HWDF)										
0	0						D		Davi Takal	0	1- D-4-	NA	T-4-1	Marial Correction	D-4-	Main Ota	1.						
	Summary		R. N/U BOP and F	P/T connection	n POOH out 3 1/3		Personnel Company	Qty	Day Total	Cum t	to Date	Mud	iotai	Mud Cum to	Date	Main Stoo	ply Item	Unit	Receive	Used	Stock		
-			er. Attempt to retrie			. tabing.	PTTEP	5	Supply Boats				Standby E	Boat		DIESEL	pry nom	m3	, (COSIVE	14.0	407.0		
out. ou	og at 22 0		o	010 / pao. 0			SAPURA DRILLING		Vessel Name	Date	arrival	Depart		Vessel Name		WATER, [DRILLING	m3	20.0	25.0	1,685.0		
							JST under SDA	16			v-2022 24	•				WATER, F		m3	44.0	34.0	500.0		
Well Status at 6:00 am ISOS							1			1:48	18:40				CEMENT		MT	70.0	18.0	302.0			
RIH 9-5/8" scraper to 55 m. Catering							17	Bourbon Gomen	24-No	ov-2022 24	24-Nov-2022			BARITE BULK		MT			420.0				
						Weatherford DD	2		11	1:50	12:00	Variable L			BASE FLU	JID	m3			665.0			
Scrape 9-5/8" casing at 210-221 m. Set 9-5/8" bridge plug at 216 m and spot cement above bridge							Weatherford MWD				N		Max V	Max Variable Load (kip)									
		•	form cement kick o	off plug at mud	Iline. Rig release t	:0	Weatherford TRS	4	Weether O dit														
BK-23-D_	R (Full P&	A), Acciden	ate		Safety	Drille	Halliburton DHI / EXLOG	5	Weather Conditions Wave Height (m)		Period (sec)	Waya D	e Direction (?) Wind Speed (knots)										
526 00 da	avs without		ent (LTA) PTTEP		Pre-job safety n		BAKER HUGHES (- 1	0.80	vvave F	3	1	245										
	•	Lost Time Accide	` '		o job dalety ii	.comig	BAKER HUGHES (Wind Direction (?)	P Ba	ar (mbar)) Current Dire									
5-10.00 U	ayo williout	Look Time Accide	on (EIA) Ng				BAKER HUGHES		225.00		009.0		(1					Pag	Page 1 of 2			

225.00

1,009.0

BAKER HUGHES (FISH



546.00 days without Lost Time Accident (LTA) Rig

DAILY DRILLING REPORT PTTEP BK-23-K_R

ield Name	Branch Name	Start Depth (m)	Company's Representatives		Casing		DATE:	24-No	v-2022
G2 / 61	Redrill 106.83		Company Man	OD (in)	Depth (ml	MD/mTVD)	RPT #:	1	
			Thosapon Ariyaarunotai				1		
Rig	Pha	ase	Adiruj Udomsak	Next:		Midnight Depth (mMD/mTVD)			
-18	Rec	overy					106.83	3	106.83

Current Speed (knots) Current Direction (?)

T-18 Recovery																106.83	10	6.83			
Penetration	on						Bit Par								rameters						
	Start (m)	End (m)	Interval (m) Tir	me (hr) ROP (m	/hr) Cum Depth (m)	Cum Time (hr)							Nozzle (32	2nd") TF		VOB (kip)	RPM (rpm)	Flow (L/min)	SPP (psi)	On Btm	(ft-lbf)
	 	` '	1 1		1	,	` '						† `	-1		(1 /	(1 /	, ,	. ,		` '
Drillstring	Assembly		'			'	' '										l .			I	
BHA Run									ВНА												
Time Log																					
Start Time	End Time				Comment				Code	Dur (hr)											
23:15	0:00	Hold PJS	SM. Make up 7	" pack-off retri	eving tool. Engage	7" pack-off and	attempt to pull. O	bserve	PULL CSG	0.75											
		30 klbs o	verpull.	·																	
			00:00 06:00 k	hrs Operations																	
				•		O kilba ayarmıll	Dalagga nagle off														
					" pack-off due to 3	o kibs overpuii.	Release pack-oil														
		_		ck condition, ok																	
				-	tting tool (340 lpm,																
		01:00 - 0	1:15 hrs Make	up 7" pack-of	f retrieving tool. Er	ngage and retriev	/e 7" pack-off.														
		01:15 - 0	3:30 hrs M/U (Gary tool. P/U	landing string and	M/U TDS. M/U	7" casing hanger r	etrieving													
		tool. Eng	age 7" casing	hanger and pu	ıll string with maxir	num pulling weig	ht 250 klbs on we	eight													
		indicator	and 1000 psi i	in 7" casing. O	bserve pressure d	rops as string sta	arts to free.														
		03:30 - 0	05:30 hrs Hold	PJSM for Mer	cury handling. Pull	out of hole 7" c	asing and lay dow	n in													
		single.			, 0		,														
		•	heck Mercury	at casing hand	ger and first 3 joints	s of casing read	ina 0 001 ma/m3														
			-		eight after free = +/	_	ing c.cor mg/mc														
					er, 1 pup joint 3 m		15 joints of full 7"														
			-		er, i pup joint 5 m	(below flafiger),	13 Joints of full 1														
		_	nd 1 cut joint (,	5114.	_															
		05:30 - 0	6:00 hrs M/U a	and RIH 9-5/8"	scraper BHA to 5	o m.				0 0											
										Cum Dur											
										6.50											
Operation	Summarv					[]	Personnel	Day Total Cum to		o Date	Date Mud Total		otal Mud Cum to Date		Main S	Stock					
-	Skid rig from BK-23-G R to BK-23-K R. N/U BOP and P/T connection. POOH cut 3-1/2" tubing.						Company	Qty	,		Gain to Bate Inia		ad Total Mid		-		Supply Item	Unit	Receive	Used	Stock
_		_	_				BAKER HUGHES (C		Supply Boats				Standby Bo	oat			11.7				
Cut 7" casing at 229 m with MSC cutter. Attempt to retrieve 7" pack-off.						Deep Sea Service	1	Vessel Name	Date a	arrival [Depart		essel Na	me							
							EMAS 6														
Well Statu	Well Status at 6:00 am							1													
RIH 9-5/8" scraper to 55 m.							Scomi Oil Tools	6													
Planned Operation							SPM	2	2 Variable L												
	•	at 210-221	m. Set 9-5/8" bri	idge plug at 216	m and spot cement a	bove bridge			Max Variable Load (kip)												
	-				mudline. Rig release																
	BK-23-D R (Full P&A),								Weather Condition												
		Acc	cidents		Safety	/ Drills			Wave Height (m)	Wave P	eriod (sec)	Wave Dir	ection (?)	Wind S	peed (kno	ts)					
526.00 days without Lost Time Accident (LTA) PTTEP Pre-job safety meeting																					

Wind Direction (?)

P Bar (mbar)