

[illegible]

Time Log					Survey Data				Mud			
Start Time	End Time	Comment	Code	Dur (hr)	MD (m)	Incl (?)	Azm (?)	Method	Mud Type:			
17:30	18:00	Hold PJSM. Skid rig from BK-23-G_R to BK-23-K_R.	SKID	0.50					Sea water			
18:00	18:15	N/U BOP.	BOP	0.25					Mud Weight (sg)	ECD (sg)	Mud T (?C)	
18:15	18:45	M/U & RIH 3-1/2" tubing hanger retrieving tool to engage tubing hanger.	PULL CSG	0.50					1.03			
18:45	20:00	Collapse tubing hanger lock ring. Pull out and L/D tubing hanger (No overpull observed, P/U wt = 65 klbs).	PRES TST	1.25					Initial (m?)	Added (m?)	Final (m?)	
									0.00	82.00	82.00	
20:00	21:30	Pull out 3-1/2" tubing including control line and lay down in single.	PULL CSG	1.50					Form. Gain (m?)	Form. Los. (m?)	Surf. Los. (m?)	
		Note: - Cut depth of 3-1/2" tubing at 241.86 m.							0.00	0.00	0.00	
		- Check Mercury at tubing hanger and first 3 joints of tubing, reading 0.000-0.003 mg/m3.							YP (lb/100ft?)	YS (lb/100ft²)	PV (cp)	Marsh (s/qt)
		- Total recovery: 1 tubing hanger, 1 pup joint 3 m (below hanger), 1 pup joint 7 m, 15 joints of full 3-1/2" tubing, 1 DHSV Assy and 1 cut joint (+/- 6.0 m).							pH	Pm (cc)	Pf (mL/mL)	Mf (mL/mL)
21:30	21:45	Rig down tubing handling equipment and rig up 4" DP handling equipment.	PULL CSG	0.25					Ca++ (mg/L)	Mg++ (mg/L)	K+ (mg/L)	NaCl (mg/L)
21:45	22:15	Hold PJSM. M/U 7" MSC cutter. RIH 7" MSC cutter to cutting depth at 229 m (12.86 m above 3-1/2" tubing stump).	CUT CSG	0.50	Summary/Remarks				KCl (mg/L)	Sand (%)	Solids (%)	CEC (me/hg)
					Actual / AFE Days = 0.27 / 7.52 days (-7.25 days)				Filt. (ml/30 ml)	FC (32nd")	HPHT Filt. (ml/3)	HPHT FC (3)
22:15	22:45	Cut 7" casing with MSC cutter at 229 m with 880 lpm, 100 rpm.	CUT CSG	0.50	Daily / Total NPT = 0.00 / 0.00 days (0.00 days w/o WOW)				Water (%)	Oil (%)	OW /	ES (Volts)
		Note: Good cut indication observed on pumping pressure after cut (Reduce from 880 psi to 200 psi) and torque reduce from 4.0 kft-lbs to free rotating torque (2.0 kft-lbs).			Total POB = 141				LGS (%)	HGS (%)	Lime (mg/L)	Cl- (mg/L)
22:45	23:00	Establish circulation through cut point by closing BOP pipe ram and stage pump up slowly .	CUT CSG	0.25	No incident/ accident reported.							
		Observe pressure built up to 1000 psi, no return on 9-5/8" x 7" annulus. Bleed off pressure.			DMAP Verification = No Issues all risk reduction verified.							
23:00	23:15	POOH 7" MSC cutter to surface.	CUT CSG	0.25	SOC: 137 (Positive: 96 and Hazard: 41, SWA: 13).							
					Next full BOP test: 10-December-2022							
					Scomi's equipment installation progress: 89%				Mud Products			
									Mud Type	Unit	On Loc	Used
					== Tubular on derrick ==							
					8 stds of 5" HWDP							
					40 stds of 5" DP							
					18 stds of 4" DP							
					4 stds of 4" HWDP							

Operation Summary		Personnel		Day Total	Cum to Date	Mud Total	Mud Cum to Date	Main Stock							
Skid rig from BK-23-G_R to BK-23-K_R. N/U BOP and P/T connection. POOH cut 3-1/2" tubing. Cut 7" casing at 229 m with MSC cutter. Attempt to retrieve 7" pack-off.		Company	Qty							Supply Item	Unit	Receive	Used	Stock	
		PTTEP	5	Supply Boats				Standby Boat		DIESEL	m3		14.0	407.0	
		SAPURA DRILLING	56	Vessel Name		Date arrival	Depart	Vessel Name		WATER, DRILLING	m3	20.0	25.0	1,685.0	
		JST under SDA	16	SC Winter		24-Nov-2022	24-Nov-2022			WATER, POTABLE	m3	44.0	34.0	500.0	
Well Status at 6:00 am		ISOS	1			01:48	18:40			CEMENT	MT	70.0	18.0	302.0	
RIH 9-5/8" scraper to 55 m.		Catering	17	Bourbon Gomen		24-Nov-2022	24-Nov-2022			BARITE BULK	MT			420.0	
Planned Operation		Weatherford DD	2			11:50	12:00	Variable Load		BASE FLUID	m3			665.0	
Scrape 9-5/8" casing at 210-221 m. Set 9-5/8" bridge plug at 216 m and spot cement above bridge plug. Cut 9-5/8" casing at 137 m. Perform cement kick off plug at mudline. Rig release to BK-23-D_R (Full P&A),		Weatherford MWD	2					Max Variable Load (kip)							
		Weatherford TRS	4												
		Halliburton	5	Weather Conditions											
		DHI / EXLOG	6	Wave Height (m)		Wave Period (sec)		Wave Direction (?)		Wind Speed (knots)					
526.00 days without Lost Time Accident (LTA) PTTEP		BAKER HUGHES (VG)	2	0.80		3		245		12					
546.00 days without Lost Time Accident (LTA) Rig		BAKER HUGHES (MUD)	2	Wind Direction (?)		P Bar (mbar)		Current Speed (knots)		Current Direction (?)					
		BAKER HUGHES (FISH)	2	225.00		1,009.0									

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# DAILY DRILLING REPORT

## PTTEP

### BK-23-K\_R

Field Name G2 / 61	Branch Name	Start Depth (m)	Company's Representatives		Casing		DATE:	24-Nov-2022
	Redrill		Company Man		OD (in)	Depth (mMD/mTVD)	RPT #:	1
			Thosapon Ariyaarunotai					
Rig	Phase		Adiruj Udomsak		Next :		Midnight Depth (mMD/mTVD)	
T-18	Recovery						106.83	106.83

Penetration									Bit				Parameters					
Bit Run	Start (m)	End (m)	Interval (m)	Time (hr)	ROP (m/hr)	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	Bit and Core Head Inventory		Bit Dull	Nozzle (32nd")	TFA (in?)	WOB (kip)	RPM (rpm)	Flow (L/min)	SPP (psi)	On Btm (ft-lbf)

Drillstring Assembly																		
BHA Run	BHA																	

Time Log				
Start Time	End Time	Comment	Code	Dur (hr)
23:15	0:00	<p>Hold PJSM. Make up 7" pack-off retrieving tool. Engage 7" pack-off and attempt to pull. Observe 30 klbs overpull.</p> <p>===== 00:00 - 06:00 hrs Operations =====</p> <p>00:00 - 00:30 hrs Unable to retrieve 7" pack-off due to 30 klbs overpull. Release pack-off retrieving tool and check condition, ok.</p> <p>00:30 - 01:00 hrs Jet wellhead with jetting tool (340 lpm, 460 psi).</p> <p>01:00 - 01:15 hrs Make up 7" pack-off retrieving tool. Engage and retrieve 7" pack-off.</p> <p>01:15 - 03:30 hrs M/U Gary tool. P/U landing string and M/U TDS. M/U 7" casing hanger retrieving tool. Engage 7" casing hanger and pull string with maximum pulling weight 250 klbs on weight indicator and 1000 psi in 7" casing. Observe pressure drops as string starts to free.</p> <p>03:30 - 05:30 hrs Hold PJSM for Mercury handling. Pull out of hole 7" casing and lay down in single.</p> <p>Note: - Check Mercury at casing hanger and first 3 joints of casing, reading 0.001 mg/m3</p> <ul style="list-style-type: none"><li>- String weight include block weight after free = +/- 85 klbs</li><li>- Total recovery: 1 casing hanger, 1 pup joint 3 m (below hanger), 15 joints of full 7" casing, and 1 cut joint (+/- 11.0 m).</li></ul> <p>05:30 - 06:00 hrs M/U and RIH 9-5/8" scraper BHA to 55 m.</p>	PULL CSG	0.75
				Cum Dur 6.50

Operation Summary				Personnel		Day Total	Cum to Date	Mud Total	Mud Cum to Date	Main Stock				
Skid rig from BK-23-G_R to BK-23-K_R. N/U BOP and P/T connection. POOH cut 3-1/2" tubing. Cut 7" casing at 229 m with MSC cutter. Attempt to retrieve 7" pack-off.				Company	Qty					Supply Item	Unit	Receive	Used	Stock
				BAKER HUGHES (CEM)	5	Supply Boats			Standby Boat					
				Deep Sea Service	1	Vessel Name	Date arrival	Depart	Vessel Name					
				EMAS	6									
Well Status at 6:00 am				EUTEX	1									
RIH 9-5/8" scraper to 55 m.				Scomi Oil Tools	6									
Planned Operation				SPM	2					Variable Load				
Scrape 9-5/8" casing at 210-221 m. Set 9-5/8" bridge plug at 216 m and spot cement above bridge plug. Cut 9-5/8" casing at 137 m. Perform cement kick off plug at mudline. Rig release to BK-23-D_R (Full P&A),										Max Variable Load (kip)				
						Weather Conditions								
Accidents		Safety Drills				Wave Height (m)	Wave Period (sec)	Wave Direction (?)	Wind Speed (knots)					
526.00 days without Lost Time Accident (LTA) PTTEP		Pre-job safety meeting												
546.00 days without Lost Time Accident (LTA) Rig						Wind Direction (?)	P Bar (mbar)	Current Speed (knots)	Current Direction (?)					