



DAILY DRILLING REPORT

PTTEP

PLWD-40

Field Name	Branch Name	Start Depth (m)	Company's Representatives			Casing			DATE:	20-Nov-2022
	PLWD-40	0.00	Company Man			OD (in)	Depth (mMD/mTVD)		RPT #:	2
			Wit S.			20.000	130.8	130.8		
Rig	Phase		Chaiyachet B.			Next : 9.625 in @ 306.97 m			Midnight Depth (mMD/mTVD)	
Shelf Drilling Enterprise	20" Casing									

Penetration									Bit				Parameters						
Bit Run	Start (m)	End (m)	Interval (m)	Time (hr)	ROP (m/hr)	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	Bit and Core Head Inventory			Bit Dull	Nozzle (32nd")	TFA (in?)	WOB (kip)	RPM (rpm)	Flow (L/min)	SPP (psi)	On Btm (ft-lbf)
2									26.000 in, PTTEP, Digger bit, UCL2222			-----	3x20	0.920	/	/			/

Drillstring Assembly																			
BHA Run	BHA																		
2	26" Digger Bit, Bit Sub, 8" X-Over (6-5/8" Reg P x 4-1/2" IF B), 2 x 5" HWDP, 15 x 5" HWDP (Total length: 160.3 m)																		

Time Log						Survey Data				Mud			
Start Time	End Time	Comment	Code	Dur (hr)	MD (m)	Incl (?)	Azm (?)	Method	Mud Type:				
0:00	2:00	Continue POOH 20" Whipstock assembly on elevator to surface.	DHEQP-OTHR	2.00									
		04:15 - 06:00 - M/U and RIH 20" Whpstock Assembly with 20" conductor to 43.6 m.											
2:00	2:30	P/U and M/U new 26" digger bit BHA.	DHEQP-OTHR	0.50									
2:30	4:15	RIH 26" digger bit with 5" HWDP to tag 26"stump at 129.7 m (4th tagged) with 20 RPM, TQ 2-3 kft-lbs, 3 klbs WOB, 4000 lpm. POOH.	DHEQP-OTHR	1.75									
		Note: Observe one bit nozzle gone when BHA on surface.											
4:15	8:45	M/U and RIH 20" Whipstock Assembly with 20" conductor to 108.7 m.	DHEQP-OTHR	4.50									
		Note: - 1 x Whipstock Bottom Assy, 5 x Pup joint, 2 x Normal joint, 1 x Whipface Assy, 2 x Normal joint with fin, 2 x Casing coat with fin, 1 x Casing coat.											
		- 20" CSG, 133 ppf, K55, BTC, R3.											
		- Cut 6.5" holes offline on last joint for 6" round bar installation.											
		- Orient whipface toward 331 deg Azi and scribe line from surface.											
8:45	9:15	R/D 20" conductor running equipment.	DHEQP-OTHR	0.50									
9:15	11:45	P/U 5" landing string with 12" nubbin sub. Install 6" round bar and secure. RIH and land 20" whipstock on 26"x9-5/8" stump at 130.8 m. (Deeper 1.1 m than tagged deth). Rough cut 20" conductor on platform. Remove nubbin and bar. POOH and R/B landing string.	DHEQP-OTHR	2.50									
		Note: - Top of window = 103.06 m , Bottom of window = 111.51 m											
		*** Rig temporarily released from PLWD-40 to PLWD-36 on 20- NOV - 2022 at 11:45 hrs. ***											
		*** Total day on well Actual/ AFE = 1.15/ 8.16 days. ***											
		=== Offline Operations===											
		Hold PJSM, final cut on 20" conductor. Install baseplate and anti-rotating plate.											
				Cum Dur									
				11.75									



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Drillstring Assembly																			
BHA Run	BHA																		

Operation Summary		Personnel		Day Total	Cum to Date	Mud Total	Mud Cum to Date	Main Stock						
Continue POOH 20" Whipstock assembly to surface. RIH 26" digger bit with 5" HWDP to tag 26"stump at 129.7m (4th tagged by BHA). RIH & land 20" Whipstock assy with 20" conductor at 130.8 m. Rough cut 20" casing. POOH 20" conductor cut joint and nubbin. Offline final cut on 20" conductor, Install baseplate, anti-rotating plate.		Company	Qty					Supply Item	Unit	Receive	Used	Stock		
		Saiptek	2	Supply Boats			Standby Boat							
		Schlumberger Wireline	4	Vessel Name	Date arrival	Depart	Vessel Name							
		SDI	3											
		Shelf	73											
Well Status at 6:00 am		Sodexo Catering	16											
Planned Operation		SPM	2				Variable Load							
							Max Variable Load (kip)							
				Weather Conditions										
Accidents		Safety Drills		Wave Height (m)	Wave Period (sec)	Wave Direction (?)	Wind Speed (knots)							
118.00 days without Lost Time Accident (LTA) PTTEP														
118.00 days without Lost Time Accident (LTA) Rig				Wind Direction (?)	P Bar (mbar)	Current Speed (knots)	Current Direction (?)							

Page 2 of 2