

DAILY DRILLING REPORT PTTEP PLWD-36

Field Name	Branch Name	Start Depth (m)	Company's Representatives		Casing		DATE: 2	1-Nov-2022
	PLWD-36	0.00	Company Man	OD (in)	Depth (ml	(ID/mTVD)	RPT#:	5
			Wit S.	20.000	117.7	117.7		
Rig	Pha	ase	Chaiyachet B.	Next: 9.6	325 in @ 308	.00 m	Midnight Dep	th (mMD/mTVD)
Shelf Drilling Enterprise	20" C	Casing						

- 1 1 C						:	Shelf Drilling Enterpris	е	20" Ca	sing		1										
Penetratio	n					_	В	it							Parar	meters						
Bit Run	Start (m)	End (m)	Interval (m) Time (hr)) ROP (m/hr)	Cum Depth (m)	Cum Time (hr)			it and Core Head Inve	ntory	Bi	it Dull	Nozzle (3	2nd") TFA			RPM (rpm) F	Flow (L/r	nin) SPP	(psi)	On Btm	(ft-lbf)
	Assembly								DILIA													
BHA Run									ВНА													
Time Log											Survey Dat	ta					Mud					
Start Time	End Time				Comment				Code	Dur (hr)	MD (m)	Incl (?)	Azm (?)	Metho	od	Mud Ty	ype:				
0:00	2:15	RIH 20"	Whipstock Assembly	y with 20" co	nductor to 100.	21 m.			DHEQP-OTHR	2.25												
		Note: - 6	x Pup joint, 1 x Norn	mal joint, 3 x	Normal joint wi	th fin, 1 x Casir	ng coat with fin, 1 x										Mud W€	eight (sg)	ECD (s	g)	Mud T	(?C)
		Casing co	oat.														1 20 17			(O)	F: 17	0)
		- 20"	CSG, 133 ppf, K55,	BTC, R3.													Initial (m 0.00	1?)	Added 0.00	(m'?)	Final (r	m?)
			6.5" holes offline on		6" round bar in	stallation.												Sain (m2) Form. L	os (m2)	Surf L	os (m?)
		- Orie	ent whipface toward	328 deg Azi	and scribe line	from surface.											T OIIII. O	Zuiii (iii.)	, 1 01111. 2	200. (111.)	Ouri. E	00. (111.)
2:15	2:30	R/D 20" d	conductor running ed	quipment.					DHEQP-OTHR	0.25							YP (lbf/	100ft? Y:	S (lbf/100f	t² PV (cp)	Ma	arsh (s/c
2:30	3:30	P/U 5" la	nding string with 12"	' nubbin sub.	Install 6" round	l bar and secur	e. RIH and land 20	•	DHEQP-OTHR	1.00												
		whipstocl	k on 26" x 9-5/8" stu	mp at 117.7r	m. Rough cut 20	0" conductor or	n platform. Remove										pН	Pr	n (cc)	Pf (mL/	mL) Mi	f (mL/mL
		nubbin aı	nd bar. POOH and R	R/B landing s	tring.																	
		Note: - To	op of window = 101.3	30 m , Bottor	m of window = 1	109.75 m					0 "	<u> </u>					Ca++ (n	ng/L) M	g++ (mg/L	.) K+ (mg	/L) Na	aCI (mg/
		*** Rig te	mporarily released f	from PLWD-3	36 to PLWD-33	on 21- NOV - 2	2022 at 03:30 hrs. *	**			Summary/F		- 4 40 / 0	45 deve	7.00 -1	- \	KCI (mg	7/1.) S	and (%)	Solids (%) CF	EC (me/ł
		*** Total	day on well Actual/ A	AFE = 1.42/ 8	3.45 days. ***						I .		= 1.42 / 8.4				' -), L)	and (70)	Collas	,,,	_0 (1110/1
										Cum Dur	1 -		0.15 / 0.92	z days (u	.92 days v	v/o vvOvv	Filt. (ml/	/30 mi F0	C (32nd")	HPHT F	lt. (ml/3 HF	PHT FC
										3.50	Total POI						-					
												dent/accid					Water (%	%) Oi	il (%)	OW	ES	S (Volts)
													n = No Issu		k reductio	n verified.			00 (0/)	/		, ,,
												•	e:9, Hazard	,			LGS (%) H	GS (%)	Lime (n	ng/L) Cl	- (mg/L)
											- Next ful	BOP les	t: 22nd Nov	V 2022			Mud Pr	roducts				
											T		miale					Mud Type	e	Unit	On Lo	c Used
											5" DP/HV		rick ====									
											1		set wear bi	uahina 1	// CTD						_	<u> </u>
											7" CSG r		ly/TBG Hai	ilgei I/ I	310							
												•	/ GWD BH	Λ 1/1 ς ΤΓ	1							
											12" Nubb		, GVVD DIT	A 1/101L	,							
												er bit BHA	1 STD									
												or bit bi ii										
Operation	Summarv					_ [1	Personnel		Day Total	Cum 1	to Date	Mud	Total	Mud Cun	n to Date	Main St	ock					
•		x Pup join	t, 1 x Normal joint, 3 x N	Normal joint wi	th fin, 1 x Casing		Company	Qty	-		· · · · · · · · · · · · · · · · · · ·						upply Item	T	Jnit Re	eceive	Used	Stock
			117.7 m. Rough cut 20"		-	_	Adisorn		Supply Boats				Standby B	oat		DIESEL			M3		10.0	335.0
and bar. P	OOH and R	R/B landing	string.Offline Skid to PL	LWD-33		1	BAKER HUGHES - Ce			Date	arrival	Depart	V	essel Nan	ne	WATER,	, POTABLE		M3 :	39.0	24.0	465.0
							BAKER HUGHES(BH	·	TC 89	1			BOURBON	l Tongkam			, DRILLING		M3		21.0	322.0
Well Status	s at 6:00 am	1					EXLOG - Wellsite Geo	1				02:18				BASE F			M3		20.0	47.0
Planned O	neration						Expro - TRS Fircroft	4	BOURBON Tongkar	1	v-2022 l:15		Variable Lo	nad		BARITE CEMEN			MT MT		38.0	242.0 152.0
iainieu O	poracion						Geolog	6		14				ariable Loa	ad (kip)	CLIVILIN						102.0
							Geometics Engineer	1							9,920							
							Halliburton DD/ MWD	6	Weather Conditions	3			'									
		Acc	idents		Safety	Drills	ISOS	1	Wave Height (m)	Wave F	Period (sec)	Wave Di	irection (?)	Wind Sp	eed (knots)							
119.00 day	ys without Lo	ost Time Ad	ccident (LTA) PTTEP				MI Swaco	4	0.60		2		270		16							
119.00 day	ys without Lo	ost Time Ad	ccident (LTA) Rig				Owen	1	Wind Direction (?)		ar (mbar)	Current Sp	peed (knots)	Current [Direction (?)	1				De	4 -54	2
							PTTEP	3	260.00	1	,010.0					_				rage	1 of 2	_



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Field Name	Branch Name	Start Depth (m)	Company's Representatives		DATE:	21-Nov-2022		
	PLWD-36	0.00	Company Man	OD (in)	Depth (ml	ID/mTVD)	RPT#:	5
							_	
			Wit S.	20.000	117.7	117.7		
Rig	Pha	ase	Chaiyachet B.	Next: 9.625 in @ 308.00 m			Midnight	Depth (mMD/mTVD)
Shelf Drilling Enterprise	20" (Casing						

Penetratio	n								Bit				Parameters			
Bit Run	Start (m)	End (m)	Interval (m)	Time (hr)	ROP (m/hr)	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	Bit and Core Head Inventory	Bit Dull	Nozzle (32nd") TFA (in?)		WOB (kip)	RPM (rpm) Flow (L	min) SPP (psi)	On Btm (ft-lbf)
Drillstring	Assembly															
BHA Run									ВНА							

Operation Summary RIH 20" conductor (6 x Pup joint, 1 x Normal joint, 3 x Normal joint with fin, 1 x Casing coat with		Personnel		Day Total	Cum to Date	Mu	d Total	Mud Cum to Date	Main Stock				
		Company	Qty						Supply Item	Unit	Receive	Used	Stock
fin, 1 x Casing coat) and land at 117.7 m. Rough cut 20" conduct	or on platform. Remove nubbin	Saiptek	2	Supply Boats			Standby	Boat					
and bar. POOH and R/B landing string. Offline Skid to PLWD-33		Schlumberger Wireline	4	Vessel Name	Date arrival	Depart		Vessel Name					
		SDI	3										
Well Status at 6:00 am		Shelf	73										
		Sodexo Catering	16										
Planned Operation		SPM	2				Variable	Load					
							Max	Variable Load (kip)					
				Weather Conditions			<u>'</u>						
Accidents	Safety Drills			Wave Height (m)	Wave Period (sec) Wave	Direction (?)	Wind Speed (knots)					
119.00 days without Lost Time Accident (LTA) PTTEP													
119.00 days without Lost Time Accident (LTA) Rig				Wind Direction (?)	P Bar (mbar)	Current	Speed (knot	s) Current Direction (?)					
. , ,							` ' '				Pag	e 2 of	2