



DAILY DRILLING REPORT

PTTEP

PLWD-33

Field Name	Branch Name	Start Depth (m)	Company's Representatives			Casing			DATE:	21-Nov-2022
	PLWD-33	0.00	Company Man			OD (in)	Depth (mMD/mTVD)		RPT #:	2
			Wit S.			20.000	134.0	134.0		
Rig			Chaiyachet B.			Next : 9.625 in @ 312.00 m			Midnight Depth (mMD/mTVD)	
Shelf Drilling Enterprise			20" Casing							

Penetration									Bit				Parameters						
Bit Run	Start (m)	End (m)	Interval (m)	Time (hr)	ROP (m/hr)	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	Bit and Core Head Inventory			Bit Dull	Nozzle (32nd")	TFA (in?)	WOB (kip)	RPM (rpm)	Flow (L/min)	SPP (psi)	On Btm (ft-lbf)
									26.000 in, PTTEP, Digger bit, UCL2222			-----	3x20	0.920	/	/			/

Drillstring Assembly																			
BHA Run	BHA																		
2	26" Digger Bit, Bit Sub, 8" X-Over (6-5/8" Reg P x 4-1/2" IF B), 2 x 5" HWDP, 15 x 5" HWDP (Total length: 160.3 m)																		

Time Log						Survey Data				Mud			
Start Time	End Time	Comment	Code	Dur (hr)	MD (m)	Incl (?)	Azm (?)	Method	Mud Type:				
3:30	3:45	Skid to PLWD-33	DHEQP-OTHR	0.25					Mud Weight (sg) ECD (sg) Mud T (?C)				
3:45	5:45	RIH 26" digger bit with 5" HWDP to tag 26"stump at 130.0m (3rd tagged) with 20 RPM, TQ 2-5 kft lbs, 15klbs WOB, 4000 lpm. POOH.	DHEQP-OTHR	2.00									
5:45	11:00	M/U and RIH 20" Whipstock Assembly with 20" conductor to 109.7 m. Note: - 1 x Whipstock Bottom Assy, 6 x Pup joint, 2 x Normal joint, 1 x Whipface Assy, 2 x Normal joint with fin, 2 x Casing coat with fin, 1 x Casing coat. - 20" CSG, 133 ppf, K55, BTC, R3. - Cut 6.5" holes offline on last joint for 6" round bar installation. - Orient whipface toward 150 deg Azi and scribe line from surface.	DHEQP-OTHR	5.25					Initial (m?) Added (m?) Final (m?) 0.00 0.00				
									Form. Gain (m?) Form. Los. (m?) Surf. Los. (m?)				
									YP (lbf/100ft²) YS (lbf/100ft²) PV (cp) Marsh (s/qt)				
									pH Pm (cc) Pf (mL/mL) Mf (mL/mL)				
11:00	11:15	R/D 20" conductor running equipment.	DHEQP-OTHR	0.25					Ca++ (mg/L) Mg++ (mg/L) K+ (mg/L) NaCl (mg/L)				
11:15	11:45	P/U 5" landing string with 12" nubbin sub. Install 6" round bar and secure. RIH and land 20" whipstock on 26"x9-5/8" stump at 132.0 m. (Deeper 3.4 m than tagged deth). Rough cut 20" conductor on platform. Remove nubbin and bar. POOH and R/B landing string. Note: - Top of window = 104.16 m , Bottom of window = 112.61 m *** Rig temporarily released from PLWD-33 to PLWD-30 on 21- NOV - 2022 at 11:45 hrs. *** *** Total day on well Actual/ AFE = 0.45/ 8.21 days. *** === Offline Operations=== Hold PJSM, final cut on 20" conductor. Install baseplate and anti-rotating plate.	DHEQP-OTHR	0.50	Summary/Remarks				KCl (mg/L) Sand (%) Solids (%) CEC (me/hg)				
					Actual / AFE Days = 0.45 / 8.21 days (-7.76 days)				Filt. (ml/30 ml) FC (32nd") HPHT Filt. (ml/30 ml) HPHT FC (32nd")				
					Daily / Total NPT = 0.34 / 0.34 days (0.34 days w/o WOW)				Water (%) Oil (%) OW /				
					Total POB = 138				LGS (%) HGS (%) Lime (mg/L) Cl- (mg/L)				
					- No incident/accident								
					- DMAP Verification = No Issues all risk reduction verified.								
					- BBS:111 (Positive:9, Hazard:102)								
					- Next full BOP test: 22nd Nov 2022								
				Cum Dur	=== Tubular in derrick ===								
				8.25	5" DP/HWDP 42/5 STD								
					4" DP Jetting tool/ set wear bushing 1/1 STD								
					2-7/8" test assembly/TBG Hanger 1/1 STD								
					7" CSG running tool 1 STD								
					12-1/4" MWD BHA/ GWD BHA 1/1STD								
					12" Nubbin 1 STD								
					26" Digger bit BHA 1 STD								



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Drillstring Assembly																			
BHA Run	BHA																		

Operation Summary		Personnel		Day Total	Cum to Date	Mud Total	Mud Cum to Date	Main Stock					
RIH 26" digger bit with 5" HWDP to tag 26"stump at 128.65m (3rd tagged). RIH & land 20" Whipstock assy with 20" conductor at 134.0 m (Deeper 3.4 m than tagged depth). Rough cut 20" casing. POOH 20" conductor cut joint and nubbin. Offline final cut on 20" conductor, Install baseplate, anti-rotating plate.		Company	Qty					Supply Item	Unit	Receive	Used	Stock	
		Saiptek	2	Supply Boats			Standby Boat						
		Schlumberger Wireline	4	Vessel Name	Date arrival	Depart	Vessel Name						
		SDI	3										
		Shelf	73										
		Sodexo Catering	16										
		SPM	2				Variable Load						
							Max Variable Load (kip)						
						Weather Conditions							
						Wave Height (m)	Wave Period (sec)	Wave Direction (?)	Wind Speed (knots)				
Accidents		Safety Drills											
119.00 days without Lost Time Accident (LTA) PTTEP													
119.00 days without Lost Time Accident (LTA) Rig				Wind Direction (?)		P Bar (mbar)	Current Speed (knots)	Current Direction (?)					
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