



Penetration									Bit				Parameters					
Bit Run	Start (m)	End (m)	Interval (m)	Time (hr)	ROP (m/hr)	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	Bit and Core Head Inventory	Bit Dull	Nozzle (32nd")	TFA (in?)	WOB (kip)	RPM (rpm)	Flow (L/min)	SPP (psi)	On Btm (ft-lbf)	
1RR	106.83	309.00	202.17	1.50	134.8	202.17	1.50	134.8	12.250 in, PTTEP, Digger, LR4458	0-0-NO-A-X-I-NO-TD	3x20	0.920	3/10	80/80	3,000	1,150.0	500/500	

Time Log					Survey Data				Mud				
Start Time	End Time	Comment	Code	Dur (hr)	MD (m)	Incl (?)	Azm (?)	Method	Mud Type:				
0:00	1:30	Drill 12-1/4" hole (Motor/MWD) from 106.83 m to section TD at 309 mMD/ 300.69 mTVD with SW/1.20 SG WBM. Rotate: WOB 3 klbs, 2600 lpm, 800/820 psi (off/on btm), 80 rpm, 0.5/0.5 kft-lbs (off/on btm). Slide: WOB 3-10 klbs, 2600-3000 lpm, 800-1100/850-1150 psi (off/on btm). Rotate: 3.17 m/ 0.01 hrs, Avg ROP = 278 m/hr. Slide: 199 m/ 0.56 hrs, Avg ROP = 357 m/hr. P/U 90 klbs, S/O 86 klbs, R/O 88 klbs. Well trajectory at section TD: 16.69 m below and 30.18 m left from proposal line. Note: - Control drilling parameters and toolface during reaming cement KOP and kickoff to avoid kickoff to unexpected direction. - Pump 50 bbls of 1.20 SG Hi-vis and displace hole with 1.10 WBM last stand prior to TD.	DRILL	1.50	0	0	0	Tie-On	WBM				
					106.83	0	0	Mudline	Mud Weight (sg)	ECD (sg)	Mud T (°C)		
					116.17	1.29	278.45	Gyro	1.10		27		
					144.8	2.11	301.81	Gyro	Initial (m?)	Added (m?)	Final (m?)		
					173.35	6.26	319.17	Gyro	181.00	0.00	0.00		
					201.87	11.45	309.85	Gyro	Form. Gain (m?)	Form. Los. (m?)	Surf. Los. (m?)		
					230.83	16.71	303.51	Gyro	0.00	0.00			
					259.8	22.38	314.37	Gyro	YP (lbf/100ft²)	YS (lbf/100ft²)	PV (cp)	Marsh (s/qt)	
					285.75	26.55	324.6	Gyro	18		10	49	
					295.15	28.79	327.73	MWD	pH	Pm (cc)	Pf (mL/mL)	Mf (mL/mL)	
309	32.19	331.59	Projection		0.200	0.100	0.30						
				Summary/Remarks				Ca++ (mg/L)	Mg++ (mg/L)	K+ (mg/L)	NaCl (mg/L)		
1:30	1:45	Drop gyro and chase with 200 strokes 1.10 SG WBM.	SURV	0.25	Actual / AFE Days = 1.14 / 7.54 days (-6.40 days)				KCl (mg/L)	Sand (%)	Solids (%)	CEC (me/hg)	
1:45	2:30	Back ream out of hole 12-1/4" BHA with 1.10 SG WBM to 110 m (3400 lpm, 1100-1400 psi, 80 rpm, 1-2 kft-lbs).	PULL BHA	0.75	Daily / Total NPT = 0.00 / 0.00 days (0.00 days w/o WOW)					0.0	5.0		
2:30	2:45	POOH 12-1/4" BHA from 110 m to surface. Retrieve gyro and R/B BHA.	R/B BHA	0.25	Total POB = 128				Filt. (ml/30 min)	FC (32nd")	HPHT Filt. (ml/30 min)	HPHT FC (32nd")	
2:45	3:00	Rig up 9-5/8" casing handling equipment.	R/U CSG	0.25	No incident/ accident reported.				9.0	1.0			
3:00	3:15	Hold PJSM. P/U shoe joint and check float.	CHEKFLOAT	0.25	DMAP Verification = No Issues all risk reduction verified.				Water (%)	Oil (%)	OW	ES (Volts)	
3:15	4:30	Run in hole 9-5/8" casing to 283 m by single. Note: - Fill up casing at mudline. - Tag HUD at 110 m (KOP) fill up string and work to pass, ok.	RUNCSG OH	1.25	SOC: 141 (Positive: 86 and Hazard: 55, SWA: 16). Next full BOP test: 10-December-2022 Scomi's equipment installation progress: 98%				95.0	/100			
									LGS (%)	HGS (%)	Lime (mg/L)	Cl- (mg/L)	
									2.7	1.2	100.0	20,000	
									Mud Products				
									Mud Type		Unit	On Loc	Used
					== Tubular on derrick == 8 stds of 5" HWDP 71 stds of 5" DP 3 stds of 4" DP								

Page 1 of 2



DAILY DRILLING REPORT

PTTEP

BK-23-D_R

Field Name G2 / 61	Branch Name	Start Depth (m)	Company's Representatives			Casing			DATE:	29-Nov-2022
	Redrill	106.83	Company Man			OD (in)	Depth (mMD/mTVD)		RPT #:	4
			Thosapon Ariyaarunotai			9.625	306.1	298.2		
Rig			Adiruj Udomsak			Next : 7.000 in @ 2,146.96 m			Midnight Depth (mMD/mTVD)	
T-18			12-1/4" x 9-5/8"						309.00	300.69

Penetration									Bit						Parameters				
Bit Run	Start (m)	End (m)	Interval (m)	Time (hr)	ROP (m/hr)	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	Bit and Core Head Inventory		Bit Dull	Nozzle (32nd")	TFA (in?)	WOB (kip)	RPM (rpm)	Flow (L/min)	SPP (psi)	On Btm (ft-lbf)	

Drillstring Assembly									
BHA Run	BHA								

Time Log				
Start Time	End Time	Comment	Code	Dur (hr)
4:30	5:00	P/U and M/U with wellhead. RIH to tag HUD at 291 m. Wash down with 1500 lpm and land 9-5/8" casing with wellhead. Release landing string. Float shoe at 306. 11 mMD/ 298.24 mTVD. M/U landing string with new WH and rack back in derrick. *** Rig temporarily release from BK-23-D_R to BK-23-L_R on 29-Nov-2022 at 05:00 hrs. *** *** Total day on well Actual/ AFE = 1.14/7.54 days. *** ===== Offline Cement Operation ===== 05:30 - 07:15 hrs Rig up circulating head and cement line. Cement unit pump 20 bbls of SW. Mix and pump 52.7 bbls of 1.68 SG lead slurry and 30 bbls of 1.80 SG tail slurry. Displace cement with 70.5 bbls of SW (Left cement inside casing 10 m above shoe). Bleed off pressure, float hold (0.1 bbls return). CIP at 07:08 hrs on 29-Nov-2022.	LANDCSG	0.50
				Cum Dur 5.00

Operation Summary		Personnel		Day Total	Cum to Date	Mud Total	Mud Cum to Date	Main Stock				
Drill 12-1/4" hole from mudline to section TD at 309 mMD/ 300.69 mTVD. Trip out BHA to surface. Run and land 9-5/8" casing to setting depth at 306. 11 m. Rig release. Perform cement job offline.		Company	Qty					Supply Item	Unit	Receive	Used	Stock
		Deep Sea Service	1	Supply Boats			Standby Boat					
		Scomi Oil Tools	4	Vessel Name		Date arrival	Depart	Vessel Name				
		SPM	2	UE-11		29-Nov-2022 17:40	29-Nov-2022 17:50					
Well Status at 6:00 am												
*** Rig temporarily release from BK-23-D_R to BK-23-L_R on 29-Nov-2022 at 05:00 hrs. ***												
Planned Operation								Variable Load				
*** Rig temporarily release from BK-23-D_R to BK-23-L_R on 29-Nov-2022 at 05:00 hrs. ***								Max Variable Load (kip)				
				Weather Conditions								
Accidents		Safety Drills		Wave Height (m)		Wave Period (sec)	Wave Direction (?)	Wind Speed (knots)				
531.00 days without Lost Time Accident (LTA) PTTEP		PJSM, JSA										
551.00 days without Lost Time Accident (LTA) Rig				Wind Direction (?)		P Bar (mbar)	Current Speed (knots)	Current Direction (?)				