



Penetration									Bit	Parameters										
Bit Run	Start (m)	End (m)	Interval (m)	Time (hr)	ROP (m/hr)	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	Bit and Core Head Inventory		Bit Dull	Nozzle (32nd")	TFA (in?)	WOB (kip)	RPM (rpm)	Flow (L/min)	SPP (psi)	On Btm (ft-lbf)		
1RR8	101.07	306.00	204.93	1.00	204.9	204.93	1.00	204.9	12.250 in, PTTEP, LC75, LC75		-----	3x21	1.015	5/20	80/100	3,400	1,400.0	2,000/5,000		
Drillstring Assembly																				
BHA Run		BHA																		
1		12-1/4" Digger Bit, PowerPak motor (1.5 deg bend, 12-1/8" Sleeve) (w/, 11-1/4" Motor Top Stabilizer, X-over 6-5/8" REG x 4-1/2" IF, Pony Drill Collar, MWD tool TeleScope 675, 6 3/4" UBHO, NMDC, 17 x 5" HWDP (Total length: 195.5 m)																		
Time Log									Survey Data					Mud						
Start Time	End Time	Comment							Code	Dur (hr)	MD (m)	Incl (?)	Azm (?)	Method	Mud Type:					
5:30	5:45	Hold PJSM. Skid rig from STWC-04 to STWC-06.							SKID	0.25	0.0000	0.0000	0.0000	Mudline	XANTHAN GUM PAD mud					
5:45	6:30	Pick up 12-1/4" BHA with digger bit. Run in hole and scribe line to tag mud line at 101.07 m. Take survey at mud line (INC 0.17 deg).							P/U BHA	0.75	101.0700	0.0000	168.0000		Mud Weight (sg)	ECD (sg)	Mud T (?C)			
6:30	7:30	Drill 12-1/4" hole (Motor/ MWD) from 101.07 mMD to section TD at 306 mMD/ 303.54 mTVD with SW/1.20 SG WBM. Rotate: WOB 5-20 klbs, 3000-3400 lpm, 1100-1400 psi, 80-100 rpm, 2.0/5.0 kft-lbs (off/ on). Slide: WOB 15-20 klbs, 2500-3400 lpm, 950-1400 psi. Rotate: 133.43 m/ 0.11 hrs, Avg ROP = 1213 mph. Slide: 71.50 m/ 0.09 hrs, Avg ROP = 794 mph. P/U 110 klbs, S/O 105 klbs, R/O 108 klbs. Note: - Drill with 1.1 SG split stream from 196 mMD to TD. - On the last stand pump 100 bbls of 1.2 SG Hi-vis sweep and Displace hole with 1.20 SG WBM prior to TD. - Well trajectory at TD: 306 mMD 0.98 m above and 3.72 m right of the plan.							DRILL	1.00	106.3800	0.8300	287.7800		Gyro	1.20		38		
											134.6300	0.5900	228.5600		Gyro	Initial (m?)	Added (m?)	Final (m?)		
											162.8600	1.7000	169.5400	Gyro	0.00	310.00	0.00			
											192.2700	7.0500	184.0200	Gyro	Form. Gain (m?)	Form. Los. (m?)	Surf. Los. (m?)			
											221.7100	9.0300	186.0400	Gyro	YP (lbf/100ft²)	YS (lbf/100ft²)	PV (cp)	Marsh (s/qt)		
7:30	7:45	Drop gyro and chase 200 strokes with 1.20 SG WBM.							SURV	0.25	251.0000	10.0100	178.6300	Gyro	34	15.00	12	65		
7:45	8:15	Back ream out of hole 12-1/4" BHA with 1.20 SG WBM to mudline.							PULL BHA	0.50	273.3200	13.1800	170.2000	Gyro	pH	Pm (cc)	Pf (mL/mL)	Mf (mL/mL)		
8:15	9:00	Pull out of hole from mud line to surface. Retrieve gyro tool. Rack back 12-1/4" BHA. Download gyro data offline.							R/B BHA	0.75	306.0000	18.0000	165.0000	Project to bit	9.0	0.000	0.000	0.00		
9:00	9:15	Rig up 9-5/8" casing handling equipment.							R/U CSG	0.25	Summary/Remarks Actual / AFE Days = 0.25 / 5.91 days (-5.66 days) Daily / Total NPT = 0.00 / 0.00 days (0.00 days w/o WOW) Total POB = 130 No incident/ accident reported. DMAP Verification = No Issues all risk reduction verified. SOC: 117 (Positive: 53 and Hazards: 64) Tubular on derrick - 59 stands of 5" DP. - 7 stands of 5" HWDP.					Ca++ (mg/L)		Mg++ (mg/L)	K+ (mg/L)	NaCl (mg/L)
9:15	9:30	Hold PJSM. Pick up 9-5/8" casing shoe joint and check float equipment, ok.							CHEKFLOAT	0.25						KCl (mg/L)	Sand (%)	Solids (%)	CEC (me/hg)	
9:30	11:00	Run in hole 9-5/8" casing to 279 m.							RUNCSG OH	1.50						Filt. (ml/30 m)	FC (32nd")	HPHT Filt. (ml/)	HPHT FC (3	
																Water (%)	Oil (%)	OW	ES (Volts)	
														LGS (%)	HGS (%)	Lime (mg/L)	Cl- (mg/L)			
														Mud Products						
														Mud Type		Unit	On Loc	Used		
														BARITE, MT BULK		MT	157.0	22.0		
														BIOCIDE X102, 5 GAL		5 gal	68.0			
														BRINE PAC XTS, 5 G		5 gal	24.0			
														CALCIUM CHLORIDE		25 kg bag	29.0			
														CARBO-MUL HT, 55 G		55 gal	37.0			
														CARBO-GEL, 25 KG B		25 kg bag	8.0			
														DFE-4023, 20 KG BAG		20 kg	31.0			
														DFE-938, 25 LB BAG		25 lb bag	150.0			
														KCI, 25 KG BAG		25 kg bag	60.0			
														KWIKSEAL FINE, 25		25 kg bag	32.0			
Operation Summary								Personnel		Day Total	Cum to Date	Mud Total	Mud Cum to Date	Main Stock						
P/U 12-1/4" BHA. RIH and scribe line to ML. Take survey. Drilling 12-1/4" hole to section TD at 306 mMD/ 303.54 mTVD. Drop gyro. B/R and POOH. Run and land 9-5/8" casing at 302.87 mMD/300.56 mTVD. Skid to STWC-21 slot V. Perform cement job offline.								Company	Qty					Supply Item		Unit	Receive	Used	Stock	
								EXLOG (GOLOGIST)	1	Supply Boats			Standby Boat			BASE FLUID	M3		0.0	349.0
								BAKER HUGHES (Mud	2	Vessel Name	Date arrival	Depart	Vessel Name		BARITE BULK	Tons	70.0	185.0	208.0	
								DHI/Exlog (Mud log)	6	TC-Hai An	29-Nov-2022		TC-Hai An	DIESEL	M3		15.0	237.0		
Well Status at 6:00 am								PTTEP	3	06:35				CEMENT	Tons	100.0	72.0	220.0		
*** Rig temporarily release from STWC-06 to STWC-21 on 1-Dec-22 at 11:30 hrs. ***								SCHLUMBERGER (DD)	3					WATER, DRILLING	M3	190.0	21.0	574.0		
Planned Operation								SCHLUMBERGER (MW	3					Variable Load		WATER, POTABLE	M3		38.0	522.0
*** Rig temporarily release from STWC-06 to STWC-21 on 1-Dec-22 at 11:30 hrs. ***								SDI (GYRO)	2					Max Variable Load (kip)						
								Halliburton (Wireline)	3											
								SPM (Wellhead Eng)	3	Weather Conditions										
Accidents								Safety Drills	EXPRO (tubular)	4	Wave Height (m)	Wave Period (sec)	Wave Direction (?)	Wind Speed (knots)						
115.00 days without Lost Time Accident (LTA) PTTEP									Halliburton (Cementing)	5	0.30	3	110	5						
115.00 days without Lost Time Accident (LTA) Rig									NOV (Solid control)	4	Wind Direction (?)	P Bar (mbar)	Current Speed (knots)	Current Direction (?)						
									Edrill	91	70.00	1,010.0								

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DAILY DRILLING REPORT

PTTEP

STWC-06

Field Name	Branch Name	Start Depth (m)	Company's Representatives	Casing	DATE: 01-Dec-2022
G1/61 SOUTH TRAT		101.07	Company Man	OD (in)	Depth (mMD/mTVD)
			Suphachai Tembaep	9.625	302.9
			Wimolmas Luewisawakul	300.6	
Rig	Phase			Next : 7.000 in @	Midnight Depth (mMD/mTVD)
T-15	12-1/4" x 9-5/8"				306.00
					303.54

Penetration									Bit				Parameters					
Bit Run	Start (m)	End (m)	Interval (m)	Time (hr)	ROP (m/hr)	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	Bit and Core Head Inventory	Bit Dull	Nozzle (32nd")	TFA (in?)	WOB (kip)	RPM (rpm)	Flow (L/min)	SPP (psi)	On Btm (ft-lbf)	

Drillstring Assembly																		
BHA Run	BHA																	

Time Log				
Start Time	End Time	Comment	Code	Dur (hr)
11:00	11:30	Pick up with Unitize wellhead from derrick. Run in hole and land wellhead. Release landing string. Float shoe at 302.87 mMD/ 300.56 mTVD. *** Rig temporarily release from STWC-06 to STWC-21 on 1-Dec-22 at 11:30 hrs. *** *** Total day on well Actual/ AFE = 0.25 / 5.91 days. *** ==== Offline Cement Operation ==== 11:30 - 12:30 hrs Rig up circulating head and cement line. Cement unit pump 20 bbls of SW. Mix and pump 56.1 bbls of 1.68 SG lead slurry and 30 bbls of 1.90 SG tail slurry. Displace cement with 65.0 bbls of SW (Left cement inside casing 20 m above shoe). Bleed off pressure, float holding (0.2 bbls return). Close valve at circulating head. CIP on 01-Dec-2022 at 12:25 hrs.	LANDCSG	0.50
				Cum Dur 6.00

Operation Summary		Personnel		Day Total	Cum to Date	Mud Total	Mud Cum to Date	Main Stock					
P/U 12-1/4" BHA. RIH and scribe line to ML. Take survey. Drilling 12-1/4" hole to section TD at 306 mMD/ 303.54 mTVD. Drop gyro. B/R and POOH. Run and land 9-5/8" casing at 302.87 mMD/300.56 mTVD. Skid to STWC-21 slot V. Perform cement job offline.		Company	Qty					Supply Item	Unit	Receive	Used	Stock	
		Supply Boats				Standby Boat							
		Vessel Name		Date arrival	Depart	Vessel Name							
Well Status at 6:00 am													
*** Rig temporarily release from STWC-06 to STWC-21 on 1-Dec-22 at 11:30 hrs. ***													
Planned Operation													
*** Rig temporarily release from STWC-06 to STWC-21 on 1-Dec-22 at 11:30 hrs. ***													