



DAILY DRILLING REPORT

PTTEP

PLWD-34

Field Name	Branch Name	Start Depth (m)	Company's Representatives	Casing	DATE:	06-Dec-2022
G1/61 PLATONG	Original hole	1.00	Company Man	OD (in)	Depth (mMD/mTVD)	RPT #:
			Wit S.	7.000	2,279.4	1,436.5
			Tapapak H.	Next : 2.875 in @ 4,405.95 m	Midnight Depth (mMD/mTVD)	
Rig	Phase				2,355.00	1,489.81
Shelf Drilling Enterprise	6-1/8" x 2-7/8"					

Penetration									Bit	Parameters									
Bit Run	Start (m)	End (m)	Interval (m)	Time (hr)	ROP (m/hr)	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	Bit and Core Head Inventory		Bit Dull	Nozzle (32nd")	TFA (in?)	WOB (kip)	RPM (rpm)	Flow (L/min)	SPP (psi)	On Btm (ft-lbf)	
Drillstring Assembly																			
BHA Run		BHA																	
Time Log									Survey Data					Mud					
Start Time	End Time	Comment						Code	Dur (hr)	MD (m)	Incl (?)	Azm (?)	Method		Mud Type:				
15:00	15:15	Hold PJSM. Skid rig from PLWD-36 to PLWD-34.						SKID	0.25						XANTHAN GUM				
15:15	15:30	Nipple up BOP and bell nipple. Function test BOP.						BOP	0.25						Mud Weight (sg)		ECD (sg)	Mud T (?C)	
		Note: - Risers and wear bushing pre-installed offline													1.12			44	
		- Pressure test 7" casing offline to 5000 psi - good test													Initial (m?)		Added (m?)	Final (m?)	
15:30	16:00	Line up cement unit to well head side outlet valve. Pressure test BOP connection against BSR to 250/5000 psi, 5/5 mins.						PRES TST	0.50						0.00		261.00	261.00	
															Form. Gain (m?)		Form. Los. (m?)	Surf. Los. (m?)	
															0.00		0.00		
16:00	17:30	Change out saver sub						RIGMAIN	1.50						YP (lb/100ft³)		YS (lb/100ft³)	PV (cp)	Marsh (s/qt)
17:30	19:00	Rig service and DROP inspection. Found damaged in drill line.						RIGMAIN	1.50						18		7.00	14	45
19:00	21:30	Slip and cut damaged drill line. Check crown and floor saver.						RIGMAIN	2.50						pH		Pm (cc)	Pf (mL/mL)	Mf (mL/mL)
21:30	0:00	Pipe management in derrick.						HDL DP	2.50						9.0				
															Ca++ (mg/L)		Mg++ (mg/L)	K+ (mg/L)	NaCl (mg/L)
		=====00:00-06:00 hr operation=====													Summary/Remarks				
		00:00-02:45 Continue pipe management													Actual / AFE Days = 4.82 / 8.49 days (-3.67 days)				
		02:45-03:30 M/U 6-1/8" clean out BHA while continue pipe management													Daily / Total NPT = 0.10 / 1.85 days (1.85 days w/o WOW)				
		03:30-06:00 RIH BHA to 1677 mMD.													Total POB = 130				
		Note:- Shallow test MWD while fill up string.													- No incident/accident				
															- DMAP Verification = No Issues all risk reduction verified.				
															- BBS:127 (Positive:117, Hazard: 10)				
															- Next full BOP test: 13th Dec 2022				
															=== Tubular in derrick ===				
															5" DP/HWDP 76/8 STD				
															4" DP/HWDP 120/9 STD				
															5" DP Jetting tool/ set wear bushing 1/1 STD				
															5" DP for cement stinger 2 STD				
															4" DP Jetting tool/ set wear bushing 1/1 STD				
															2-7/8" test assembly/TBG Hanger 1/1 STD				
															2-7/8" kill string 5 STD				
															7" CSG running tool 1 STD				
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Drillstring Assembly																											
BHA Run	BHA																										
											Summary/Remarks																
											8-1/2" DC 1 STD																
											8-1/2" BHA 1 STD																
											6-1/8" BHA 3 STD																
Operation Summary									Personnel		Day Total		Cum to Date		Mud Total		Mud Cum to Date		Main Stock								
Skid rig to PLWD-34. N/U BOP and perform connection test. Change out saver sub. Slip and cut damaged drill line. Pipe management in derrick.									Company		Qty										Supply Item		Unit	Receive	Used	Stock	
									Sodexo Catering		14	Supply Boats						Standby Boat									
									SPM		2	Vessel Name		Date arrival	Depart	Vessel Name											
Well Status at 6:00 am																											
RIH 6-1/8" clean out BHA to 1677 mMD.																											
Planned Operation																											
RIH 6-1/8" clean out BHA to tag TOC. Drill out cement, float equipment and clean out rat hole to 2,355 mMD with 1.12 SG WBM. Circulate hole clean. POOH. RIH with cement stinger. Spot cement KOP. POOH. RIH kill string. Skid rig to PLWD-33.																											
Accidents						Safety Drills																					
134.00 days without Lost Time Accident (LTA) PTTEP						PJSM, JSA																					
134.00 days without Lost Time Accident (LTA) Rig																											
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