

DAILY DRILLING REPORT PTTEP PLWD-30

Field Name	Branch Name	Start Depth (m)	Company's Representatives		Casing		DATE: 18-I	Nov-2022
	PLWD-30	0.00	Company Man	OD (in)	Depth (ml	MD/mTVD)	RPT #: 1	
			Wit S.				1	
Rig	Pha	ase	Chaiyachet B.	Next: 20	.000 in @ 13	8.40 m	Midnight Depth	(mMD/mTVD)
Shelf Drilling Enterprise	20" C	Casing						

								Shell Drilling Enterpris	e	20 0	asiriy									
Penetration	on							В	it							Parameters				
Bit Run	Start (m)) End (ı	m) Interval	(m) Time (hr)	ROP (m/hr)	Cum Depth (m)	Cum Time (hr) Tot ROP (m/hr)	Bit	and Core Head Inve	entory		Bit Dull	Nozzle (3	2nd") TFA (in?)	WOB (kip) F	RPM (rpm) Flow	(L/min) SP	P (psi)	n Btm (ft-lbf)
1									26.000	n, PTTEP, Digger bit	, UCL2222			3x20	0.920	/	1			/
	g Assembly	у																		
BHA Run										BHA										
1	26" Dig	gger Bit, B	it Sub, 8" X-0	Over (6-5/8" Re	eg P x 4-1/2"	IF B), 2 x 5" HWI	P, 15 x 5" HWD	P (Total length: 160.3 r	n)											
Time Log											T 5 (1)	Survey D		1 . (0)			Mud			
Start Time						Comment				Code	Dur (hr)	MD (m)	Incl (?)	Azm (?) <u> </u>	Method	Mud Type:			
8:00	8:30		PLWD-30							SKID	0.50						Mud Waight	(aa) FCD (aa\	Mud T (2C)
8:30	9:00	PJSM	for RIH 20'	" Whipstock.						SSHE	0.50						Mud Weight	(sg) ECD (sg)	Mud T (?C)
		nd RIH 20"	Whipstock A	ssembly wi	ith 20" conducto	or to 117.30 m			RUNCSG CH	7.00						Initial (m?)	Added	I (m2)	Final (m?)	
		Note:	- 1 x Whips	tock Bottom	Assy, 10 x	Pup joint, 2 x N	ormal joint, 1	x Whipface Assy, 2 x	(0.00	0.00	(111:)	i iiiai (iii:)
		Norma	al joint with	fin, 2 x Casir	ng coat with	fin, 1 x Casing	coat.										Form. Gain (1 1 1 1	Los (m?)	Surf. Los. (m?)
		- 2	0" CSG, 13	33 ppf, K55, I	BTC, R3.												, simi sum (,	200. ()	Jun. 200. ()
		I				r 6" round bar ir	stallation.										YP (lbf/100ft	? YS (lbf/100	ft² PV (cp)	Marsh (s/qt
					•												, , , , ,	(()	
16:00	16:15			or running eq						R/D CSG	0.25						рН	Pm (cc)	Pf (mL/m	L) Mf (mL/mL)
16:15	18:00			• •	•	Inetall 6" roun	har and secu	re RIH to 132 / m /	6 0 m	LANDCSG	1.75									
	10.00										0						Ca++ (mg/L)	Mg++ (mg/	L) K+ (mg/L) NaCl (mg/L
												Summary	/Remarks							
		00		, ,			0 .	e Filv centralizer do	ΠΟΙ			Actual /	AFE Days	= 0.67 / 8.7	70 days (-8.03	days)	KCI (mg/L)	Sand (%)	Solids (%) CEC (me/h
10.00	10.15						assembly.			DUEOD OTUD	0.25	Daily / Total NPT = 0.25 / 0.25 days (0.25 days w/o)			
18:00	18:15			ılling out 20"					_			1	DB = 138		, (-	,	Filt. (ml/30 m	ii FC (32nd")	HPHT Filt.	(ml/3HPHT FC (
18:15	18:30	1					2.4 m to 117.3	m. Remove nubbin	DHEQP-OTHR	0.25	l 	ident/accid	ent			-				
				ng string with		l.									es all risk redu	lation varified	Water (%)	Oil (%)	OW	ES (Volts)
18:30	18:45			or equipment							0.25					action verilled.	1.00 (0()	1100 (0/)	/	(1) (1)
18:45	0:00	POOH 20" Whipstock assembly on elevator from 117.3 m to surface.									5.25			e:114, Haza	,		LGS (%)	HGS (%)	Lime (mo	/L) CI- (mg/L)
												- Next t	III BOP tes	t: 22nd Nov	/ 2022		Mud Produc	nto.		
		=====	:00:00-06:0	0 Operation=	=====											Mud T		Unit	On Loc Used	
		00:00	- 01:15 - P/	/U and M/U 2	26" digger b	it BHA.							oular in der				IVIGG I	урс	Offic	OII LOC OSCU
		01:15	- 03:45 - R	IH 26" digger	r bit with 5"	HWDP to tag 2	6"stump at 13	4.0m with 10klbs W	OB,				IWDP 41/9							
		4000 I	pm. POOH			J	t, 2 x Normal joint, 1 x Whipface Assy, 2 x Casing coat. d bar installation. be line from surface. S" round bar and secure. RiH to 132.4 m (6.0 m ttempt to push 20" Whipstock assembly to is landing depth all the FIN centralizer do not pstock assembly. ed. Tom 132.4 m to 117.3 m. Remove nubbin and DHEQP-OTHR DHEQP-OTHR DHEQP-OTHR DHEQP-OTHR DHEQP-OTHR DHEQP-OTHR DHEQP-OTHR DHEQP-OTHR DHEQP-OTHR Cum 16.0 Ss guide bucket. Company Adisorn BAKER HUGHES - Cem BAKER HUGHES - Cem BAKER HUGHES (BHI) EXLOG - Wellsite Geolog Fircroft 1 Expro - TRS Fircroft 1 Geolog Geolog R/D CSG D.2 LANDCSG 1.7 The Andrews DHEQP-OTHR D.2 DHEQP-						•		ıshing 1/1 ST	D				
					-33. RIH 26	" diager bit with	5" HWDP to 1	ag 26"stump at 130.	0m with	1		2-7/8" te	est assemb	ly/TBG Hai	nger 1/1 STD					
				00 lpm. POOI		33		3 1 1				7" CSG	running to	ol 1 STD						
		1011120		. с .р	• • •						Cum Dur	12-1/4"	MWD BHA	1 STD						
											16.00	12" Nuk	bin 1 STD							
												-								
Operation	Summary	,						Personnel		Day Total	Cum t	to Date	Mud	Total	Mud Cum to Da	te Main Sto	ock			
RIH 20" V	Vhipstock a	assy with 2	20" conducto	r to 132.4 m. F	IN centralize	er not across guide	bucket.	Company	Qty							Su	pply Item	Unit F	Receive L	Ised Stock
POOH 20	" Whipstoc	k assemb	ly to surface					Adisorn	4	Supply Boats				Standby B	oat	DIESEL		M3		370.0
								BAKER HUGHES - Ce	em 4	Vessel Name	Date	arrival	Depart	V	essel Name	WATER,	POTABLE	M3		430.0
								BAKER HUGHES(BH	II) 2							WATER,	DRILLING	M3		176.0
												BASE FL		M3		47.0				
•						4							BARITE		MT		280.0			
,										Variable Load CE					Т	MT		152.0		
	, ,	stump de	pth PLWD-4	0,46. Run 20"	Whipstock Pl	LWD-36,30,33 an	d 40,		6					Max Va	riable Load (kip					
Riserless	drilling.							Geometics Engineer	1 5	Manthau O 1141						9,920				
			Accidents			Cofeta	Drillo	Halliburton DD/ MWD ISOS	5	Weather Condition	-	Dariad (as -)	Maria D	irection (2)	Wind Cased (1-	nota				
116.00.45	ve without		Accidents Accident (L	TA) DTTED		Safety	Dillis	MI Swaco	1 4	Wave Height (m) 0.50	vvave F	Period (sec) 3		irection (?) 300	Wind Speed (k	iiois)				
	•		Accident (L	•				PTT DIGITAL	2	Wind Direction (?)	P Ra	ar (mbar)			Current Direction	n (2)				
110.00 da	iyə williOUt	LOST HINE	Accident (L	in) Nig				PTTEP	3	90.00	1	,010.0	Canon of	coa (miois)	Janon Direction	(.)			Page	1 of 2
						1			, ,				1							



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	PLWD-30	0.00 Company Man		OD (in)	Depth (mMD/mTVD)		RPT #:	1
			Wit S.					
Rig	Pha	ase	Chaiyachet B.	Next: 20.000 in @ 138.40 m			Midnight I	Depth (mMD/mTVD)
Shelf Drilling Enterprise	20" (Casing						

Penetratio	n								Bit				Parameters				
Bit Run	Start (m)	End (m)	Interval (m)	Time (hr)	ROP (m/hr)	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	Bit and Core Head Inventory	Bit Dull	Nozzle (32nd")	TFA (in?)	WOB (kip)	RPM (rpm) F	low (L/min)	SPP (psi)	On Btm (ft-lbf)
Drillstring	Assembly																
BHA Run									ВНА								

Operation Summary	Personnel		Day Total	Cum to Date	Mu	d Total	Mud Cum to Date	Main Stock					
RIH 20" Whipstock assy with 20" conductor to 132.4 m. FIN centralizer	not across guide bucket.	Company	Qty						Supply Item	Unit	Receive	Used	Stock
POOH 20" Whipstock assembly to surface.	Saiptek	2	Supply Boats		·	Standl	y Boat						
		Schlumberger Wireline	4	Vessel Name	Date arrival	Depart		Vessel Name					
		SDI	3										
Well Status at 6:00 am	Shelf	73											
		Sodexo Catering	16										
Planned Operation	SPM	2				Variab	le Load						
Drift run re-verifying stump depth PLWD-40,46. Run 20" Whipstock PL	ND-36,30,33 and 40,						Ma	ax Variable Load (kip)					
Riserless drilling.													
			Weather Conditions										
Accidents	Safety Drills			Wave Height (m)	Wave Period (see) Wave	Direction (?) Wind Speed (knots)					
116.00 days without Lost Time Accident (LTA) PTTEP													
116.00 days without Lost Time Accident (LTA) Rig				Wind Direction (?)	P Bar (mbar)	Current	Current Speed (knots) Current Direction (?)				Page	a 2 of	2