

DAILY DRILLING REPORT PTTEP PLWD-36

Field Name	Branch Name	Start Depth (m)	Company's Representatives		Casing		DATE: 21-I	Dec-2022	
G1/61 PLATONG	PLWD-36	0.00	Company Man	OD (in)	Depth (ml	/ID/mTVD)	RPT#: 16		
			Suwat P.	7.000	2,063.40	1,467.12			
Rig	Pha	ase	Тарарак Н.	Next: 2.8	375 in @ 4,03	30.05 m	Midnight Depth (mMD/mTVD)		
Shelf Drilling Enterprise	6-1/8"	x 2-7/8"					2,072.00	1,473.59	

PTTE	P	PLWD	- 36		Shelf Drilling Enterprise 6-1/8" x 2-7/8"									2,072.00 1,473.59									
Penetration	on				E	Bit							Paran	neters									
Bit Run	Start (m)) End (m) Interval (m) Time (hr) ROP (m/hr) Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)		Bit and Core Head I		E	Bit Dull	Nozzle (3	2nd") TFA (in	?) WOI	B (kip) F	RPM (rpm) Flo	w (L/min)	SPP (psi)	On Btm	(ft-lbf)				
9	2,071.00	0 2,072.00 1.00 0.25 4.	0 1.00	0.25	4.0	6.125	5 in, BAKER, RC 2	11, 5337499	0-0-NO-	A-E-I-NO-BH	A 3x14	0.451		5/7	80/80	1,340	1,500.0	9,000/10	0,000				
Dallia talaa																							
BHA Run	g Assembly	у					BI	-IA															
9		ne Bit, 5" Bit Sub, 4-3/4" Drill Collar, PTT 5"	X-Over (3-1/2"IF x MT-	-39), 24 jnt Heavy	Weight Drill Pipe (Tota	al length:		<i>U</i> (
			·																				
Time Log										Survey Da					Mud								
Start Time	End Time		Comment				Code	Sub Code	Dur (hr)) MD (m)	Incl (?)	Azm (?)	Method	Mud Type								
6:30	6:45	Hold PJSM. Skid rig from PLWD-40	to PLWD-36.				DHEQP-CMT	Cement Plug Cement Plug	0.25						Mud Weig	ht (sa) F	CD (sg)	Mud T	(2C)				
6:45	7:00	Nipple up BOP.					DHEQF-CIVIT	Cement Flug	0.25						Ivida vvoig	iii (39) L	3D (3g)	Mud T (?C)					
7:00	7:20	Note: - Risers was pre-installed offli		13			DHEQP-CMT	Cement Plug	0.50						Initial (m?)) A	dded (m?)	Final (r	m?)				
7.00	7:30	RIH with 2-7/8" tubing hanger retriev		•		ide	DITEQT-OWIT	Ocilicit i lug	0.50	<i>'</i>					0.00		00	0.00					
7:30	8:15	outlet valve. Pressure test BOP con POOH 2-7/8" kill string.	nection against BSF	R to 250/5000 ps	si, 5/5 mins.		DHEQP-CMT	Cement Plug	0.75						Form. Gai	` '	orm. Los. (m	?) Surf. L	.os. (m?)				
8:15	8:30	Install wear bushing					DHEQP-CMT	Cement Plug	0.75						0.00		.00 /100ft ² PV (d		arsh (s/qt)				
8:30	9:30	Change our saver sub					DHEQP-CMT	Cement Plug	1.00						TP (IDI/10	uita 13 (ibi	/100117PV (0	p) wa	arsii (s/qi)				
9:30	9:45	Service TDS					DHEQP-CMT	Cement Plug	0.25						pН	Pm (co) Pf (m	nL/mL) Mi	f (mL/mL)				
9:45	10:30	Hold PJSM. Pick up and make up 6	.1/8" clean out RHA	with 6-3/4" drill	collar and RIH with	n 4"	DHEQP-CMT	Cement Plug	0.75						ľ	,	´ `	´	` ′				
		HWDP to 258 m	The Glean out Billy	With 0-0/4 drill	conar, and rair wit	17			""						Ca++ (mg	/L) Mg++	(mg/L) K+ (r	ng/L) Na	aCl (mg/L)				
10:30	12:15	RIH 6-1/8"clean out BHA with 4"" Di	P from 258 m to 196	62 m			DHEQP-CMT	Cement Plug	1.75		/Remarks				1601 / //) 0 1/	0() 0 11	(0/)	FO (//				
12:15	12:45	Fill up string and wash down with S			m with 5klb WOB,	323	DHEQP-CMT	Cement Plug	0.50		AFE Days	Days = 6.55 / 8.45 days (-1.9			KCI (mg/L) Sand (%) Solid	s (%) CE	EC (me/hg				
		lpm, 200 psi.		· ·						days)				Filt. (ml/3) mi FC (32	nd") HPHT	Filt. (ml/3 HF	PHT FC (3				
12:45	16:30	Drill cement with SW from 1994 mW	D to 2072 mMD/14	73.59 mTVD wit	h 1135-1343 lpm,		DHEQP-CMT	Cement Plug	3.75	1 '		= 0.73 / 3.3	days (s (3.38 days \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		- (-	<i>'</i>	Ì	- (-				
	1059-1505 psi, 60-80 rpm, TQ 8-11 klb.ft, WOB 5-12 klb									w/o WO	,				Water (%)	Oil (%)	OW	E	S (Volts)				
		Note: - Observe firm cement at 2002	2 m.)B = 138	14			-		/						
		- Pump Hi-vis sweep 30 bbls	to clean up cutting a	at 2022 m, 2060	m						ident/accio		نم مال من	LGS (%)		HGS (%) Lime	(mg/L) CI	l- (mg/L)				
		- Unable to indentify TOF duri	ng drilling out cemer	nt.							n verified.	n = No Issı	ies all fi	SK	Mud Proc	lucts							
16:30	16:45	Back ream from 2072m to 2060m w	ith 80 rpm, 1353 lpr	n, 1470 psi, TQ	8-10 klb.ft		DHEQP-CMT	Cement Plug	0.25			e:119, Haz	ard:13)			d Type	Unit	On Lo	oc Used				
16:45	17:00	Stop rotate and reduce pump rate to			•	•	DHEQP-CMT	Cement Plug	0.25	1	•	st: 4th Jan 2	,		BARITE		MT	215.0	0 5.0				
		1120 lpm, 1100 psi. from 2060 m to 2065 m. Observed string hang up at 2065 m with 5 klb									- NOXUIC	iii BOI tot	ot. 401 0011 2	.020	Calcium Cl			_	-				
		WOB.								- -== Tub	ular in de	rick ====			CARBO-G		25 kg b						
										1	WDP 76/8				CARBO-M DFE-4023		55 ga 20 kg						
										4" DP/H	WDP 132/	8 STD			KCI		25 kg b	, I					
										5" DP Je	etting tool/	set wear b	ushing	1/1 STD	LIME		25 kg b	~					
										5" DP fo	r cement	stinger 2 S	ΓD		MAGMAR	VERT	200 ltr.						
										4" DP Je	etting tool/	set wear b	ushing	1/1 STD	OVA-VIS		55 ga						
Operation	Summary				Personnel		Day Total	Cum to	o Date	Mud To	ntal I	Mud Cum to	Date	Main Sto	OVAGEL I	11	25 kg b	ag 101.0	0				
•		-40 to PLWD-36. N/U BOP. RIH 2-7/8: TBG	hanger retrieve tool ar		Company	Qty	•	Odin o	o Date	- Ivida iv	Jiai	Wida Odili k	Date		upply Item	Unit	Receive	Used	Stock				
		OH kill string. Install W/B. C/O saver sub. S			Adisorn	_	Supply Boats				Standby B	oat		DIESEL		M3	200.0	15.0	444.0				
Clean out	BHA with 1	Tricone bit. Drill out cement to 2071 m. Drill	new formation to 2072	2 m. Attempt	BAKER HUGHES - C	em 4		ne Date	arrival	Depart		essel Name		WATER,	, POTABLE	М3	68.0	34.0	461.0				
		success. POOH. RIH cement stinger to 160	m.		BAKER HUGHES(BI			I	c-2022		TC VIGOU	R			, DRILLING	M3	0.0	144.0	346.0				
Well Statu		cement stinger to 2067 mMD.			BAKER HUGHES(BI	11) 2	2	18	:45					BASE FI BARITE		M3	80.0	0.0	145.0				
Planned C		cement sunger to 2007 IIIMD.			DMF EXLOG - Wellsite Ge	olog 1				-	Variable Lo	oad		CEMEN		MT MT	150.0 0.0	39.0 60.0	221.0 99.0				
	•	wn to bottom at 2072 mMD. Squeeze cemer	t.		Expro - TRS	6				Ī		ariable Load	(kip)	1			1		23.0				
		•			Fircroft	1																	
					Geolog	6	Weather Condit																
140.00		Accidents			Halliburton DD/ MWD	6	Wave Height (m) Wave P	eriod (sec)														
149.00 days without Lost Time Accident (LTA) PTTEP PJSM, JSA 149.00 days without Lost Time Accident (LTA) Rig					ISOS MI Swaco	1 4	1.10 Wind Direction	5 P Rar (m)	5 ar (mbar)	350 12 Current Speed (knots) Current Dire			-										
149.00 da	iyə WilliOUL	LOST TIME ACCIDENT (LTA) RIG		PTTEP	2		`'' ' ' ''	(IIIbai)	Current Speed (knots) Current Direction (?				Page 1 of 3										
														_					-				



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			Suwat P.	7.000	2,063.40	1,467.12					
Rig	Pha	ase	Тарарак Н.	Next: 2.8	375 in @ 4,03	30.05 m	Midnight Depth (mMD/mTVD)				
Shelf Drilling Enterprise	6-1/8"	x 2-7/8"					2,072.00	1,473.59			

-116				FL	-VVD-	-30		Ľ	shelf Drilling Enterp	2,072.00 1,4													
Penetration									Bit									Parameters					
Bit Run	Start (m)) Eı	nd (m) Interval (n	n) Time (hr)	ROP (r	m/hr) Cu	ım Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	Bi	t and Core Head I	Inventory		Bit Dull	Bit Dull Nozzle (32nd") TFA (in?) V			WOB (kip)	RPM (rpm)	Flow (L/min)	SPP (psi)	On Btm (ft-lbf)
Duilletuine	Assembly								<u> </u>														
BHA Run		у									BI	HA											
D. D. C. Cu.																							
Time Log														Summ	nary/Remarks								
Start Time							Comment				Code	Sub Cod	<u> </u>	<u> </u>	3" test assem	bly/TBG	G Hange	r 1/1 STD					
17:00	18:15					•			n with 1351 lpm,	80	DHEQP-CMT	Cement P	lug 1.25	2-7/8	3" cement stir	nger 10	STD						
		rpr	m, 1486 psi, TQ	9-11 klb.ft.	P/U 32	26 klb, 9	S/O 142 klb,	R/T 184 klb.						2-7/8	3" TBG TPG2	/BEAR	24/100	STD					
														2-7/8	3" Pup joints	10 STD)						
		Re	eam up to 2062 r	m, stop rota	ate and	reduce	pump rate to	o 600 lpm, 400 բ	osi. Simulate runr	ning in				6-1/8	B" BHA 1 STE)							
									n with 10 klb WO														
			•	and work st	tring to	clean a	rea from 206	62 m to 2072 m	with 600 lpm, 415	psi,													
			Q 10-12 klb.ft.																				
18:15	19:00			-			g in hole with	n pump off from	2062 m to 2065.	5 m.	DHEQP-CMT	Cement P	lug 0.75	·									
			oserved string ha								50505004	0 15											
19:00	20:00			UPR and a	ttempt	to perfo	rm FIT with	1.03 SG SW to	1.70 SG EMW (1	397	DHEQP-CMT	Cement P	lug 1.00)									
			i), no success.																				
		No	ote: - Min LOT at	•																			
							•	20 psi/30 sec.															
			- Pressure te			-																	
20.00	21.00		- Pressure te								DHEQP-CMT	Cement P	lug 4 00	,									
20:00	21:00						•		d 4"Pup joint to e	liminate	DITEQF-CWI	Cement	lug 1.00	'									
			ssible leak at su				d attemp to p	erform FII, no	success.														
21:00	21:15		ote: - Pressure d				.	:			DHEQP-CMT	Cement P	lug 0.25	:									
21.00	21.10			R/D HW va	ive, 4"	pup Join	it and pump-	in tree and perf	orm weekly BOP		Briedi Giiri	Comont	149 0.2t	'									
21:15	23:15		nction test. DOH 6-1/8"clean	out DUA v	ith ∕" □	DD from	2072 m to a	urfooo			DHEQP-CMT	Cement P	lug 2.00	,									
21.10	20.10	1	ote: - Avg. POOF										2.00										
23:15	23:30		O Bit and R/B Bl	-	30 111/111	ı (7 csç	silve at 200)3 III)			DHEQP-CMT	Cement P	lug 0.25	;									
23:30	23:45				' mula e	shoe and	d RIH with 2	-7/8" TRG etring	er while R/U 2-7/	8" TRG	DHEQP-CMT	Cement P	• •	0.25									
20.00	200		uipment.	W// Z-1/0	mulc 3	siloe aik	u Mili Willi Z	-770 TDO string	er wille 100 2-77	0 100			0.20										
			иртнети.									<u> </u>											
Operation Summary									Personnel		Day Total	Cui	m to Date	Mu	ud Total	Mud Cı	um to Da	te Main	Stock				
-	from PLWD-40 to PLWD-36. N/U BOP. RIH 2-7/8: TBG hanger retrieve tool and perform								Company	Qty									Supply Item	Unit	Receive	Used	Stock
	ection test. POOH kill string. Install W/B. C/O saver sub. Service TDS. M/U and RIH 6-1/8"								Saiptek	2					Standby B								
	lean out BHA with Tricone bit. Drill out cement to 2071 m. Drill new formation to 2072 m. Attempt								Schlumberger Wirel		Vessel Nam	ne Da	ite arrival	Depart	\	essel N	ame						
	o perform FIT, not success. POOH. RIH cement stinger to 160 m. /ell Status at 6:00 am								Shelf Sodexo Catering	76 16													
Washing down with cement stinger to 2067 mMD.									SPM	2													
Planned Operation								·	51 IVI						Variable L	oad							
Attempt to wash down to bottom at 2072 mMD. Squeeze cement.											Max Variable Load (kip)												
											Weather Condit												
440.00		1	Accidents	A) DTTED			Safety	Drills			Wave Height (m) Wav	e Period (sed) Wave	e Direction (?)	Wind S	Speed (k	nots)					
	•		Time Accident (LT/	•			JSM, JSA				Wind Direction	(2)	Bar (mbar)	Current	t Speed (knots)	Curren	nt Directio	n (2)					
D UU.C+1	JUDITION CY	LUST	TIME ACCIDENT (LI/	¬) Nig							I TTING DIRECTION	\'\\	-ai (iiibai)	Parioni	· poss (miss)	7 Carroll		(. /]					



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Rig	Pha	ase	Тарарак Н.	Next: 2.8	375 in @ 4,03	30.05 m	Midnight Depth (mMD/mTVD)				
Shelf Drilling Enterprise	6-1/8"	x 2-7/8"					2,072.00	1,473.59			

				-110	•	Ľ	Shell Drilling Enterprise 0-1/6 X 2-7/6										2,072.00	1,4	73.59					
Penetratio	n							Bit		Par							ameters							
Bit Run	Start (m)	End (m) Interval	(m) Time (hr)	ROP (m/h	r) Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	Bi	t and Core Head Inve	entory	Bi	it Dull Nozzle (32nd") TFA (in?) WOE				(kip) RPN	M (rpm)	Flow (L/min)	SPP (psi)	On Btm	(ft-lbf)			
Drillstring	Assembly																							
BHA Run									ВНА															
Time Log																								
	End Time				Comment						Dur (hr)	1												
23:45	0:00	P/U 2-7/8" mule s	shoe and RII	H with 2-7/	8" TBG cement	stringer to 160 m	n.		DHEQP-CMT (Cement Plug	0.25													
		=========	=== 00:00-0	6:00 hr op	eration =====	======																		
		00:00-02:45 RIH	cement stind	ger from 10	60 m to 2060 m.	Reduce RIH spe	eed from 2060 m	ı to																
		2065.5 m. Observ	_	-		•																		
		02:45-06:00 M/D	•	• .			ess Attemnt to	eam																
		down to 2066 m v			-	•	-																	
							•																	
		Hi-vis sweep. Inc				•																		
		Pump 30 bbl of H		with 2800	lpm, 3900 psi. 1	Attempt to wash	down to 2067 m	IMD																
		with 3000 lpm, 43	-																					
		Note: - P/U 221 k	lb, S/O 137k	kl, TQ while	e reaming 7-7.5	klb.ft.																		
											Cum Dur													
											17.50	4												
O	n						D		DT-4-1	O t- D-	4-	Maria Taka	I NA	ud Cum to [3-4- I	Main Otaal								
Operation Summary							Personnel	104.	Day Total	Cum to Da	ite	Mud Tota	al M	ud Cum to L	Jate	Main Stock		1.1-4	I Danailia	11	Ctl-			
Skid rig from PLWD-40 to PLWD-36. N/U BOP. RIH 2-7/8: TBG hanger retrieve tool and perform						_	Company	Qty	Ob- Dt-				\			Suppi	ly Item	Unit	Receive	Used	Stock			
connection test. POOH kill string. Install W/B. C/O saver sub. Service TDS. M/U and RIH 6-1/8"								Supply Boats	I Data amin	-1 -		Standby Boat												
Clean out BHA with Tricone bit. Drill out cement to 2071 m. Drill new formation to 2072 m. Attempt						m. Attempt			Vessel Name	Date arriv	aı ı	Depart	vess	sel Name										
to perform FIT, not success. POOH. RIH cement stinger to 160 m.																								
Well Status at 6:00 am Washing down with cement stinger to 2067 mMD.																								
Washing down with cement stinger to 2007 minub. Planned Operation												1/4	/aviabla l aad											
Attempt to wash down to bottom at 2072 mMD. Squeeze cement.												Va	/ariable Load	able Load (k	in)									
Allempt (0	wasii dowr	i to bottom at 2072 M	וויוט. Squeeze	e cement.								<u> </u>	iviax varia	inie road (K	ih)									
									Weather Condition															
		Accidents			Cofet	, Drillo					d (ocs)	Move Direct	Wave Direction (?) Wind Speed (knots)											
•						Drills			Wave Height (m)	Wave Perio	u (Sec)	vvave Direc	CHOIL(;) W	viriu opeed ((KIIO(S)									
•		,	,		PJSM, JSA				Wind Direction (0)	D.D/	har\	Current C:	ad /lens+-\	urrant Di-	tion (2)									
149.00 day	00 days without Lost Time Accident (LTA) Rig								Wind Direction (?)	P Bar (m	par)	Current Spee	ed (knots) Ci	urrent Direc	uon (?)				D	- 2 - 4	2			

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