

## **DAILY DRILLING REPORT** PTTEP PLWD-34

Field Name Branch Name		Start Depth (m)	Company's Representatives		Casing	DATE: 06-	Dec-2022		
G1/61 PLATONG	Original hole	1.00	Company Man	OD (in)	Depth (mN	ID/mTVD)	RPT#: 7		
			Wit S.	7.000	2,279.4	1,436.5			
Rig	Ph	ase	Тарарак Н.	Next: 2.875 in @ 4,405.95 m			Midnight Depth (mMD/mTVD)		
Shelf Drilling Enterprise	6-1/8"	x 2-7/8"	1	1			2,355.00	1,489.81	

PTTE	EΡ	PLWD-34	<del> </del>	Shelf Drilling Enterpri	Shelf Drilling Enterprise 6-1/8" x 2-7/8"								2,355.00 1,489.81						
Penetration					Parameters														
Bit Run	Start (m)	End (m) Interval (m) Time (hr) ROP (m/hr)	(hr) Tot ROP (m/hr)		t and Core Head Inve	В	it Dull	Nozzle (3	32nd") TFA (			RPM (rpm) Flov	w (L/min)	SPP (psi)	On Btm	n (ft-lbf)			
			Cum Depth (m) Cum Time (	` /						<del>                                     </del>		` 1 -		· · · /		(1 /		, ,	
Drillstring	g Assembly													•					
BHA Rur	n					ВНА													
Time Log							15 // >	Survey Da		1	<u>,                                      </u>			Mud					
	End Time		Comment			Code SKID	Dur (hr)	MD (m)	Incl (?)	Azm (?	?)	Metho	od	Mud Type:					
15:00	15:15	Hold PJSM. Skid rig from PLWD-36 to Pl					0.25	1						XANTHAN Mud Weigh		CD (sg)	Mud 7	T (?C)	
15:15	15:30	Nipple up BOP and bell nipple. Function				ВОР	0.25							1.12	it (sg)	ル (sg)	44	1 (?C)	
		Note: - Risers and wear bushing pre-inst												Initial (m?)	Ac	ded (m?)	Final	(m?)	
		- Pressure test 7" casing offline to	5000 psi - good test											0.00		1.00	261.0	. ,	
15:30	16:00	Line up cement unit to well head side out	tlet valve. Pressure test BO	P connection against	BSR to	PRES TST	0.50							Form. Gain		rm. Los. (m'	_	Los. (m?)	
		250/5000 psi, 5/5 mins.											0.00		00	´	( )		
16:00	17:30	Change out saver sub				RIGMAIN	1.50							YP (lbf/100	ft? YS (lbf	100ft² PV (c	p) N	/larsh (s/q	
17:30	19:00	Rig service and DROP inspection. Found	d damaged in drill line.			RIGMAIN	1.50							18	7.00	14		45	
19:00	21:30	Slip and cut damaged drill line. Check cro	-			RIGMAIN	2.50							pН	Pm (cc	) Pf (m	L/mL) N	∕lf (mL/mL	
21:30	0:00	Pipe management in derrick.				HDL DP	2.50							9.0					
		1 3												Ca++ (mg/l	L) Mg++ (	mg/L) K+ (m	ıg/L) N	NaCl (mg/l	
		========00:00-06:00 hr operation=	========					Summary/											
		00:00-02:45 Continue pipe management						Actual / AFE Days = 4.82 / 8.49 days (-3.67 da						KCI (mg/L)		· .	s (%)	CEC (me/l	
		02:45-03:30 M/U 6-1/8" clean out BHA w		nent				Daily / Total NPT = 0.10 / 1.85 days (1.85 days					w/o WOW) Filt. (ml/30 n		0.2	5.0	Filt /ml/1	IPHT FC	
		03:30-06:00 RIH BHA to 1677 mMD.	11 9						Total POB = 130					_  Fiit. (IIII/30	III FC (32IId )		riic (iiii/		
		Note:- Shallow test MWD while fill up str	ina					- No incident/accident					Water (9		Oil (%)	OW	F	S (Volts)	
		Note Shallow test MWD while hill up sti	est www write iii up string.				Cum Dur	- DMAP	Verification	n = No Iss	ues all risk	reduction	n verified.	95.0	0 (70)	/100		(10.10)	
							9.00						LGS (%)	HGS (9		(mg/L) C	CI- (mg/L)		
							0.00						2.1	1.7	0.0		20,500		
														Mud Products					
								=== Tub	ular in der	rick ====				Mud	I Туре	Unit	On L	.oc Use	
									WDP 76/8					BARITE		MT	253	15.0	
								4" DP/HWDP 120/9 STD					SARALINE 185V Q4			1 m3	165		
											oushing 1/	1 STD		XANTHAN	GUM	25 kg b	ag 30.	.0 23.0	
								1	-		_	1015							
								5" DP for cement stinger 2 STD 4" DP Jetting tool/ set wear bushing 1/1 STD											
								1	-		-								
		2-7/8" test assembly/TBG Hanger 1/1 STD 2-7/8" kill string 5 STD						טוט											
				7" CSG running tool 1 STD															
								1 6561	running too	טוזאוט									
Operation	n Summary		Personnel		Day Total	Cum	to Date	Mud	Total	Mud Cum	to Date	Main Sto	ock						
Skid rig to	PLWD-34.	N/U BOP and perform connection test. Change	out saver sub. Slip and cut	Company	Qty									pply Item	Unit	Receive	Used	Stock	
damaged	l drill line. Pi	pe management in derrick.		Adisorn		Supply Boats				Standby E			DIESEL		M3	0.0	16.0	361.0	
				BAKER HUGHES - C		Vessel Name			Depart		/essel Name	е	-1	POTABLE	M3	46.0	23.0	434.0	
				BAKER HUGHES( B	/	TC VIGOUR		c-2022		TC VIGOU	JR			DRILLING	M3	0.0	2.0	376.0	
	us at 6:00 ar	m BHA to 1677 mMD.	EXLOG - Wellsite Ge	1		11	1:30					BASE FL		M3	40.0	2.0	125.0		
	Deration	DNA IO 1077 MIVID.	Expro - TRS Fircroft	6					Variable L	oad		BARITE I		MT MT	0.0	15.0 60.0	253.0 78.0		
		BHA to tag TOC. Drill out cement, float equipmen	Geolog	6						/ariable Loa	d (kin)	CEIVIEINI	ı	IVII	0.0	00.0	76.0		
		2 SG WBM. Circulate hole clean. POOH. RIH with	Halliburton DD/ MWI						IVIAX V	anabic LUa	u (KIP)								
		. RIH kill string. Skid rig to PLWD-33.	ii oomont sungor. opot	ISOS	1	Weather Condition	ıs												
355.16.16		Accidents	Safety Drills	MI Swaco	4	Wave Height (m)		Period (sec)	Wave Di	irection (?)	Wind Spe	ed (knots)							
134.00 da	ays without I	Lost Time Accident (LTA) PTTEP	PJSM, JSA	PTTEP	3	1.00	1	5	1	135		11							
1	-	Lost Time Accident (LTA) Rig		Schlumberger Wirelin	ne 4	Wind Direction (?)	P Ba			Current Speed (knots) Current Direction (?		irection (?)			•			•	
		. , ,		Shelf	71	70.00		,010.0		1		Page 1 of 2							
			-		•	•			-		•					•			



134.00 days without Lost Time Accident (LTA) Rig

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PTTEP			PLWD-34					Shelf Drilling Enterprise 6-1/8" x 2-7/8"					Тарарак П.					-	2,355.00		89.81
Penetratio	nn .							Bit			I o										
Bit Run		m) E	nd (m) Interval	(m) Time (hr)	ROP (m/hr	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)		and Core Head Inve	ntorv		Bit Dull	Nozzle (3	2nd") TFA (in?)	Parameters WOB (kip)		) Flow (L/min)	SPP (psi)	On Btm (	(ft-lbf)
	<u> </u>					, - , , ,	- ( )	, ,		-				,-		- (1)		, , ,	(1 /		, ,
Drillstring	Assem	bly																			
BHA Run										BHA											
												0	(Dl								
													ry/Remarks								
													DC 1 STD								
													BHA 1 STD								
												6-1/8"	BHA 3 STD								
Operation								Personnel		Day Total	Cur	m to Date	Mud 7	Total	Mud Cum to D	Date Mai	n Stock				
					test. Change	e out saver sub. Sli	p and cut	Company	Qty								Supply Item	Unit	Receive	Used	Stock
damaged	drill line	. Pipe n	nanagement in c	lerrick.				Sodexo Catering	14	Supply Boats				Standby B							
								SPM	2	Vessel Name	Da	ate arrival	Depart	V	essel Name						
M-II C: :	4 0 0																				
Well Status			to 1677 mMD																		
Planned O			to 1677 mMD.											Variable Lo	ad						
			to tag TOC Dri	Il out cement f	float equipme	ent and clean out ra	at hole to								ariable Load (k	in)					
2 355 mM	D with 1	12 SG	WRM Circulate	hole clean Po	noar equipille OOH RIH wi	th cement stinger.	Snot							ivian Va	anabic Luau (K	17/					
			Kill string. Skid			an soment sunger.	Spot			Weather Condition	s										
Somon IX	21.100	-11. IXII	Accidents	g to . L**D=0	·.	Safety	Drills			Wave Height (m)		e Period (se	c) Wave Di	rection (?)	Wind Speed	(knots)					
134 NN day	vs witho	ut Lost	Time Accident (	TA) PTTEP		P.ISM JSA				,		(50	´	. (.,		` ′					

Wind Direction (?)

P Bar (mbar)

Current Speed (knots) Current Direction (?)

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