



DAILY DRILLING REPORT

PTTEP

BK-23-H_R

| | | | | | | | | |
|------------|------------------|-----------------|---------------------------|----------------------------|------------------|---------------------------|-------------|--|
| Field Name | Branch Name | Start Depth (m) | Company's Representatives | Casing | | DATE: | 27-Nov-2022 | |
| G2 / 61 | Redrill | 106.83 | Company Man | OD (in) | Depth (mMD/mTVD) | RPT #: | 4 | |
| | | | Thosapon Ariyaarunotai | | | | | |
| Rig | Phase | | Adiruj Udomsak | Next : 9.625 in @ 306.15 m | | Midnight Depth (mMD/mTVD) | | |
| T-18 | 12-1/4" x 9-5/8" | | | | | 106.83 | 106.83 | |

| Penetration | | | | | | | | | Bit | | | | Parameters | | | | | |
|-------------|-----------|---------|--------------|-----------|------------|---------------|---------------|----------------|----------------------------------|----------|----------------|-----------|------------|-----------|--------------|-----------|-----------------|--|
| Bit Run | Start (m) | End (m) | Interval (m) | Time (hr) | ROP (m/hr) | Cum Depth (m) | Cum Time (hr) | Tot ROP (m/hr) | Bit and Core Head Inventory | Bit Dull | Nozzle (32nd") | TFA (in?) | WOB (kip) | RPM (rpm) | Flow (L/min) | SPP (psi) | On Btm (ft-lbf) | |
| | | | | | | | | | 12.250 in, PTTEP, Digger, LR4458 | ----- | 3x20 | 0.920 | / | / | | | / | |
| | | | | | | | | | | | | | | | | | | |

| Drillstring Assembly | | | | | | | | | | | | | | | | | | |
|----------------------|---|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| BHA Run | BHA | | | | | | | | | | | | | | | | | |
| 1 | 12-1/4" Digger Bit, 8" Motor G0 POB 1.50° Bend, 11-1/4" Motor Topstab, 6-3/4" HEL-IDS, 22 x 5" HWDP (Total length: 225.1 m) | | | | | | | | | | | | | | | | | |

| Time Log | | | | | | Survey Data | | | | Mud | | | | | | | | | | | | | | |
|------------|----------|--|---------|----------|--------|-------------|---------|--------|--|-----|--|--|--|------------------|--|-----------------|--|--------------|------------|--|-----------------------|--|-----------------|--|
| Start Time | End Time | Comment | Code | Dur (hr) | MD (m) | Incl (?) | Azm (?) | Method | Mud Type: | | | | | | | | | | | | | | | |
| 23:15 | 23:45 | Hold PJSM. Skid rig from BK-23-P_R to BK-23-H_R. | SKID | 0.50 | | | | | Mud Weight (sg) | | | | | ECD (sg) | | Mud T (°C) | | | | | | | | |
| 23:45 | 0:00 | Hold PJSM. P/U 12-1/4" Motor/MWD BHA with digger bit. | P/U BHA | 0.25 | | | | | Initial (m?) | | | | | Added (m?) | | Final (m?) | | | | | | | | |
| | | ===== 00:00 - 06:00 hrs Operations ===== | | | | | | | 0.00 | | | | | 0.00 | | 0.00 | | | | | | | | |
| | | 00:00 - 01:15 hrs Check toolface offset. RIH 12-1/4" BHA and scribe line to mud line at 106.83 m. | | | | | | | Form. Gain (m?) | | | | | Form. Los. (m?) | | Surf. Los. (m?) | | | | | | | | |
| | | Shallow test MWD (2600 lpm, 650 psi). Take survey at mud line (INC 0.14 deg). | | | | | | | YP (lbf/100ft²) | | | | | YS (lbf/100ft²) | | PV (cp) | | Marsh (s/qt) | | | | | | |
| | | Note - Rig down scaffold at sump deck on slot H. | | | | | | | pH | | | | | Pm (cc) | | Pf (mL/mL) | | Mf (mL/mL) | | | | | | |
| | | 01:15 - 02:30 hrs Drill 12-1/4" hole (Motor/MWD) from 106.83 m to section TD at 309 mMD/ 297.71 mTVD with SW/1.20 SG WBM. | | | | | | | Ca++ (mg/L) | | | | | Mg++ (mg/L) | | K+ (mg/L) | | NaCl (mg/L) | | | | | | |
| | | Well trajectory at section TD: 4.21 m below and 1.88 m right from proposal line. | | | | | | | Summary/Remarks | | | | | | | | | | | | | | | |
| | | Note: - Pump 50 bbls of 1.20 SG Hi-vis and displace hole with 1.10 WBM last stand prior to TD. | | | | | | | Actual / AFE Days = 2.02 / 7.71 days (-5.69 days) | | | | | KCl (mg/L) | | | | | Sand (%) | | Solids (%) | | CEC (me/hg) | |
| | | 02:30 - 02:45 hrs Drop gyro and chase with 200 strokes 1.10 SG WBM. | | | | | | | Daily / Total NPT = 0.00 / 0.00 days (0.00 days w/o WOW) | | | | | Filt. (ml/30 ml) | | | | | FC (32nd") | | HPHT Filt. (ml/30 ml) | | HPHT FC (32nd") | |
| | | 02:45 - 03:30 hrs Back ream out of hole 12-1/4" BHA with 1.10 SG WBM to 107.83 m (3400 lpm, 1100-1300 psi, 80 rpm, 1-2 kft-lbs). | | | | | | | Total POB = 136 | | | | | Water (%) | | | | | Oil (%) | | OW | | ES (Volts) | |
| | | 03:30 - 03:45 hrs POOH from 12-1/4" mudline to surface. Retrieve gyro and R/B BHA. | | | | | | | No incident/ accident reported. | | | | | LGS (%) | | | | | HGS (%) | | Lime (mg/L) | | Cl- (mg/L) | |
| | | 03:45 - 04:00 hrs Rig up 9-5/8" casing handling equipment. | | | | | | | DMAP Verification = No Issues all risk reduction verified. | | | | | | | | | | | | | | | |
| | | 04:00 - 04:15 hrs Hold PJSM. P/U shoe joint and check float. | | | | | | | SOC: 144 (Positive: 86 and Hazard: 58, SWA: 17). | | | | | | | | | | | | | | | |
| | | 04:15 - 04:45 hrs Run in hole 9-5/8" casing to tag HUD at 110 m (kick off point) by single. | | | | | | | Next full BOP test: 10-December-2022 | | | | | | | | | | | | | | | |
| | | 04:45 - 05:30 hrs Fill up string and attempt to work 9-5/8 casing pass (pick up to 108 m), neg. | | | | | | | Scomi's equipment installation progress: 96% | | | | | | | | | | | | | | | |
| | | 05:30 - 05:45 hrs Attempt to wash down 9-5/8" casing pass with 400-600 lpm, neg. Decision made to POOH 9-5/8" casing and perform wiper trip. | | | | | | | == Tubular on derrick == | | | | | | | | | | | | | | | |
| | | 05:45 - 06:00 hrs POOH 9-5/8" casing from 110 m to 87 m. | | | | | | | 8 stds of 5" HWDP | | | | | BARITE | | | | | MT | | 344.0 | | 15.0 | |
| | | | | | | | | | 46 stds of 5" DP | | | | | PAC LV | | | | | 25 kg bag | | 192.0 | | 3.0 | |
| | | | | | | | | | 16 stds of 4" DP | | | | | SODA ASH | | | | | 25 kg bag | | 36.0 | | 6.0 | |
| | | | | | | | | | 4 stds of 4" HWDP | | | | | XANTHAN GUM | | | | | 25 kg bag | | 730.0 | | 22.0 | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |

| Operation Summary | | | | Personnel | | Day Total | Cum to Date | Mud Total | Mud Cum to Date | Main Stock | | | | |
|---|--|------------------------|--|---------------------|-----|--------------------|-------------------|-----------------------|-----------------------|-----------------|------|---------|------|---------|
| Skid rig from BK-23-P to BK-23-H_R. P/U 12-1/4" BHA. | | | | Company | Qty | | | | | Supply Item | Unit | Receive | Used | Stock |
| | | | | PTTEP | 5 | Supply Boats | | | Standby Boat | DIESEL | m3 | | 12.0 | 520.0 |
| | | | | SAPURA DRILLING | 56 | Vessel Name | Date arrival | Depart | Vessel Name | WATER, DRILLING | m3 | 40.0 | 82.0 | 1,607.0 |
| | | | | JST under SDA | 16 | SC Winter | 27-Nov-2022 | 27-Nov-2022 | | WATER, POTABLE | m3 | | 28.0 | 467.0 |
| Well Status at 6:00 am | | | | ISOS | 1 | | 07:20 | 15:00 | | CEMENT | MT | 70.0 | 24.0 | 308.0 |
| POOH 9-5/8" casing to 87 m. | | | | Catering | 18 | | | | | BARITE BULK | MT | | | 366.0 |
| Planned Operation | | | | Weatherford DD | 2 | | | | | BASE FLUID | m3 | | | 0.0 |
| POOH 9-5/8" casing to surface. Perform wiper trip with 12-1/4" BHA. RIH 9-5/8" casing to setting depth at. Rig release. Drill 12-1/4" hole on BK-23-R_R, D_R, L_R, K_R & G_R. | | | | Weatherford MWD | 2 | | | | | | | | | |
| | | | | Weatherford TRS | 4 | | | | | | | | | |
| | | | | Halliburton | 5 | Weather Conditions | | | | | | | | |
| Accidents | | Safety Drills | | DHI / EXLOG | 6 | Wave Height (m) | Wave Period (sec) | Wave Direction (?) | Wind Speed (knots) | | | | | |
| 529.00 days without Lost Time Accident (LTA) PTTEP | | Pre-job safety meeting | | BAKER HUGHES (VG) | 2 | 0.40 | 4 | 105 | 5 | | | | | |
| 549.00 days without Lost Time Accident (LTA) Rig | | | | BAKER HUGHES (MUD) | 2 | Wind Direction (?) | P Bar (mbar) | Current Speed (knots) | Current Direction (?) | | | | | |
| | | | | BAKER HUGHES (FISH) | 2 | 105.00 | 1,010.0 | | | | | | | |



DAILY DRILLING REPORT

PTTEP

BK-23-H_R

| | | | | | | | | |
|-----------------------|-------------|-----------------|---------------------------|--|----------------------------|------------------|---------------------------|-------------|
| Field Name G2 / 61 | Branch Name | Start Depth (m) | Company's Representatives | | Casing | | DATE: | 27-Nov-2022 |
| | Redrill | 106.83 | Company Man | | OD (in) | Depth (mMD/mTVD) | RPT #: | 4 |
| Rig | | | Thosapon Ariyaarunotai | | | | Midnight Depth (mMD/mTVD) | |
| T-18 | | | Adiruj Udomsak | | Next : 9.625 in @ 306.15 m | | 106.83 | 106.83 |

| Penetration | | | | | | | | | Bit | | | | Parameters | | | | | |
|----------------------|-----------|---------|--------------|-----------|------------|---------------|---------------|----------------|-----------------------------|--|----------|----------------|------------|-----------|-----------|--------------|-----------|-----------------|
| Bit Run | Start (m) | End (m) | Interval (m) | Time (hr) | ROP (m/hr) | Cum Depth (m) | Cum Time (hr) | Tot ROP (m/hr) | Bit and Core Head Inventory | | Bit Dull | Nozzle (32nd") | TFA (in?) | WOB (kip) | RPM (rpm) | Flow (L/min) | SPP (psi) | On Btm (ft-lbf) |
| | | | | | | | | | | | | | | | | | | |
| Drillstring Assembly | | | | | | | | | | | | | | | | | | |
| BHA Run | BHA | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |

| Operation Summary | | Personnel | | Day Total | Cum to Date | Mud Total | Mud Cum to Date | Main Stock | | | | | |
|---|--|------------------------|-----|--------------|-------------|--------------|-----------------|-------------------------|------|---------|------|-------|--|
| Skid rig from BK-23-P to BK-23-H_R. P/U 12-1/4" BHA. | | Company | Qty | | | | | Supply Item | Unit | Receive | Used | Stock | |
| | | BAKER HUGHES (CEM | 4 | Supply Boats | | | Standby Boat | | | | | | |
| | | SDI | 2 | Vessel Name | | Date arrival | Depart | Vessel Name | | | | | |
| | | Deep Sea Service | 1 | | | | | | | | | | |
| | | Scomi Oil Tools | 6 | | | | | | | | | | |
| Well Status at 6:00 am | | SPM | 2 | | | | | Variable Load | | | | | |
| POOH 9-5/8" casing to 87 m. | | | | | | | | Max Variable Load (kip) | | | | | |
| Planned Operation | | | | | | | | | | | | | |
| POOH 9-5/8" casing to surface. Perform wiper trip with 12-1/4" BHA. RIH 9-5/8" casing to setting depth at. Rig release. Drill 12-1/4" hole on BK-23-R_R, D_R, L_R, K_R & G_R. | | | | | | | | | | | | | |
| Accidents | | Safety Drills | | | | | | | | | | | |
| 529.00 days without Lost Time Accident (LTA) PTTEP | | Pre-job safety meeting | | | | | | | | | | | |
| 549.00 days without Lost Time Accident (LTA) Rig | | | | | | | | | | | | | |

Page 2 of 2