



DAILY DRILLING REPORT

PTTEP

PLWD-36

Field Name	Branch Name	Start Depth (m)	Company's Representatives			Casing			DATE:	21-Nov-2022
	PLWD-36	0.00	Company Man			OD (in)	Depth (mMD/mTVD)		RPT #:	5
			Wit S.			20.000	117.7	117.7		
Rig			Chaiyachet B.			Next : 9.625 in @ 308.00 m			Midnight Depth (mMD/mTVD)	
Shelf Drilling Enterprise			20" Casing							

Penetration									Bit				Parameters						
Bit Run	Start (m)	End (m)	Interval (m)	Time (hr)	ROP (m/hr)	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	Bit and Core Head Inventory			Bit Dull	Nozzle (32nd")	TFA (in?)	WOB (kip)	RPM (rpm)	Flow (L/min)	SPP (psi)	On Btm (ft-lbf)

Drillstring Assembly																			
BHA Run	BHA																		

Time Log					Survey Data				Mud			
Start Time	End Time	Comment	Code	Dur (hr)	MD (m)	Incl (?)	Azm (?)	Method	Mud Type:			
0:00	2:15	RIH 20" Whipstock Assembly with 20" conductor to 100.21 m. Note: - 6 x Pup joint, 1 x Normal joint, 3 x Normal joint with fin, 1 x Casing coat with fin, 1 x Casing coat. - 20" CSG, 133 ppf, K55, BTC, R3. - Cut 6.5" holes offline on last joint for 6" round bar installation. - Orient whipface toward 328 deg Azi and scribe line from surface.	DHEQP-OTHR	2.25								
2:15	2:30	R/D 20" conductor running equipment.	DHEQP-OTHR	0.25					YP (lbf/100ft²)	YS (lbf/100ft²)	PV (cp)	Marsh (s/qt)
2:30	3:30	P/U 5" landing string with 12" nubbin sub. Install 6" round bar and secure. RIH and land 20" whipstock on 26" x 9-5/8" stump at 117.7m. Rough cut 20" conductor on platform. Remove nubbin and bar. POOH and R/B landing string. Note: - Top of window = 101.30 m , Bottom of window = 109.75 m *** Rig temporarily released from PLWD-36 to PLWD-33 on 21- NOV - 2022 at 03:30 hrs. *** *** Total day on well Actual/ AFE = 1.42/ 8.45 days. ***	DHEQP-OTHR	1.00					pH	Pm (cc)	Pf (mL/mL)	Mf (mL/mL)
									Ca++ (mg/L)	Mg++ (mg/L)	K+ (mg/L)	NaCl (mg/L)
					Summary/Remarks				KCl (mg/L)	Sand (%)	Solids (%)	CEC (me/hg)
					Actual / AFE Days = 1.42 / 8.45 days (-7.03 days)				Filt. (ml/30 ml)	FC (32nd")	HPHT Filt. (ml/30 ml)	HPHT FC (32nd")
					Daily / Total NPT = 0.15 / 0.92 days (0.92 days w/o WOW)				Water (%)	Oil (%)	OW /	ES (Volts)
					Total POB = 138				LGS (%)	HGS (%)	Lime (mg/L)	Cl- (mg/L)
					- No incident/accident							
					- DMAP Verification = No Issues all risk reduction verified.							
					- BBS:111 (Positive:9, Hazard:102)							
					- Next full BOP test: 22nd Nov 2022							
					=== Tubular in derrick ===							
					5" DP/HWDP 42/5 STD							
					4" DP Jetting tool/ set wear bushing 1/1 STD							
					2-7/8" test assembly/TBG Hanger 1/1 STD							
					7" CSG running tool 1 STD							
					12-1/4" MWD BHA/ GWD BHA 1/1STD							
					12" Nubbin 1 STD							
					26" Digger bit BHA 1 STD							



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Drillstring Assembly																			
BHA Run	BHA																		

Operation Summary		Personnel		Day Total	Cum to Date	Mud Total	Mud Cum to Date	Main Stock				
RIH 20" conductor (6 x Pup joint, 1 x Normal joint, 3 x Normal joint with fin, 1 x Casing coat with fin, 1 x Casing coat) and land at 117.7 m. Rough cut 20" conductor on platform. Remove nubbin and bar. POOH and R/B landing string. Offline Skid to PLWD-33		Company	Qty					Supply Item	Unit	Receive	Used	Stock
		Saiptek	2	Supply Boats			Standby Boat					
		Schlumberger Wireline	4	Vessel Name	Date arrival	Depart	Vessel Name					
		SDI	3									
		Shelf	73									
Well Status at 6:00 am		Sodexo Catering	16									
Planned Operation		SPM	2			Variable Load						
						Max Variable Load (kip)						