DAILY DRILLING REPORT
PTTEP
PLWD-36

Field Name	Branch Name	Start Depth (m)
G1/61 PLATONG	PLWD-36	0.00

Rig	Phase
Shelf Drilling Enterprise	8-1/2" x 7"

Company's Representatives

Company Man
Wit S.
Natthaporn A.

Casing

OD (in)	Depth (mMD/mTVD)	
9.625	308.2	300.1

Next : 7.000 in @ 2,035.00 m

DATE: 04-Dec-2022
RPT #: 10

Midnight Depth (mMD/mTVD)	
312.00	303.63

Penetration

Bit Run	Start (m)	End (m)	Interval (m)	Time (hr)	ROP (m/hr)	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)
7								

Bit

Bit and Core Head Inventory	Bit Dull	Nozzle (32nd")	TFA (in?)
8.500 in, NOV, DSFX419M-I1, A285386	-------	6x13	0.778

Parameters

WOB (kip)	RPM (rpm)	Flow (L/min)	SPP (psi)	On Btm (ft-lbf)
/	/			/

Drillstring Assembly

BHA Run	BHA
7	8-1/2" SKC419D-A2B, 7" Motor 7/8 - 6.0 stg (Ported FV), 6-3/4" NM HOC, 22 x 5" Heavy Weight Drill Pipe (Total length: 223.5 m)

Time Log

Start Time	End Time	Comment	Code	Dur (hr)
21:30	21:45	Skid rig from PLWD-40 to PLWD-36.	SKID	0.25
21:45	22:00	Nipple up BOP and bell nipple. Function test BOP.	BOP	0.25
22:00	22:30	Pressure test BOP connection, wellhead side outlet valve, and 9-5/8" casing against blind shear ram 300/1000 psi, 5/5 mins.	PRES TST	0.50
22:30	0:00	Hold PJSM. Pick up 8-1/2" BHA (Motor/MWD) from derrick C/O mud motor and make up with bit. Scribe line and record toolface. Run in hole BHA with 5" HWDP to 84 m. === 00:00 - 05:00 Operation === 00:00 - 01:30 RIH 8-1/2" BHA to tag TOC at 283 m. Drill cement, float equipment and rat hole. 01:30 - 05:00 Drill 8-1/2" hole (Motor/MWD) from 312 m to 948 mMD/ 706.60 mTVD.	P/U BHA	1.50
			Cum Dur	2.50

Survey Data

MD (m)	Incl (?)	Azm (?)	Method

Mud

Mud Type: PAC/PHPA

Mud Weight (sg)	ECD (sg)	Mud T (?C)
1.25		40

Initial (m?)	Added (m?)	Final (m?)
0.00	0.00	0.00

Form. Gain (m?)	Form. Los. (m?)	Surf. Los. (m?)
0.00	0.00	

YP (lbf/100ft?	YS (lbf/100ft?	PV (cp)	Marsh (s/qt)
33	18.00	11	76

pH	Pm (cc)	Pf (mL/mL)	Mf (mL/mL)
9.0	0.200	0.100	0.30

Ca++ (mg/L)	Mg++ (mg/L)	K+ (mg/L)	NaCl (mg/L)

KCl (mg/L)	Sand (%)	Solids (%)	CEC (me/hg
	0.3	10.0	

Filt. (ml/30 mi	FC (32nd")	HPHT Filt. (ml/3	HPHT FC (3
12.0	1.0		

Water (%)	Oil (%)	OW	ES (Volts)
90.0		/100	

LGS (%)	HGS (%)	Lime (mg/L)	Cl- (mg/L)
3.1	5.8	100.0	20,500

Summary/Remarks

Actual / AFE Days = 2.81 / 8.45 days (-5.64 days)
Daily / Total NPT = 0.00 / 1.51 days (1.51 days w/o WOW)
Total POB = 133
- No incident/accident
- DMAP Verification = No Issues all risk reduction verified.
- BBS:125 (Positive:109, Hazard: 16)
- Next full BOP test: 13th Dec 2022

=== Tubular in derrick ====
5" DP/HWDP 76/8 STD
4" DP 88 STD
8-1/4" DC 1 STD
5" DP Jetting tool/ set wear bushing 1/1 STD
2-7/8" test assembly/TBG Hanger 1/1 STD
7" CSG running tool 1 STD
7" CSG 5 STD
6-1/8" BHA 1 STD

Mud Products

Mud Type	Unit	On Loc	Used
BARITE	MT	273.0	22.0
BIOCIDE X102	25 L	35.0	
BRINE-PAC 1500	5 gal	10.0	
Calcium Carbonate Fi	25 kg bag	80.0	
Calcium Chloride Pow	25 kg bag	10.0	
CARBO-GEL	25 kg bag	51.0	
CARBO-MUL TH	55 gal	30.0	
DFE-4023	20 kg	28.0	
DFE-938	25 lb bag	50.0	
KCl	25 kg bag	120.0	

Operation Summary

Skid rig from PLWD-40 to PLWD-36. N/U BOP on riser and connection test. M/U & RIH 8-1/2" BHA (motor/ MWD) to 84 mMD.

Well Status at 6:00 am

Drill 8-1/2" hole (Motor/MWD) to 948 mMD/ 706.60 mTVD.

Planned Operation

Drill 8-1/2" hole (Motor/MWD) to section TD at +/- 2039 mMD/ 1470.95 mTVD w/SW. Circulate hole clean.POOH 8-1/2" BHA & R/B. R/U 7" CSG & RIH to setting depth. Land 7" CSG HGR & test seals. N/D BOP. Perform cement job offline. Rig release to PLWD-33.

Accidents	Safety Drills
132.00 days without Lost Time Accident (LTA) PTTEP	PJSM, JSA
132.00 days without Lost Time Accident (LTA) Rig	

Personnel

Company	Qty
BAKER HUGHES - Cem	4
BAKER HUGHES(BHI)	2
EXLOG - Wellsite Geolog	1
Expro - TRS	6
Geolog	6
Halliburton DD/ MWD	7
ISOS	1
MI Swaco	4
PTTEP	3
Schlumberger Wireline	4
Shelf	77
Sodexo Catering	16
SPM	2

Day Total	Cum to Date	Mud Total	Mud Cum to Date

Supply Boats

Vessel Name	Date arrival	Depart
TC VIGOUR	02-Dec-2022 17:00	

Standby Boat

Vessel Name
TC VIGOUR

Variable Load

Max Variable Load (kip)

Weather Conditions

Wave Height (m)	Wave Period (sec)	Wave Direction (?)	Wind Speed (knots)
3.50	2	40	24

Wind Direction (?)	P Bar (mbar)	Current Speed (knots)	Current Direction (?)
40.00	1,010.0		

Main Stock

Supply Item	Unit	Receive	Used	Stock
DIESEL	M3	360.0		639.0
WATER, POTABLE	M3	357.0		756.0
WATER, DRILLING	M3	386.0		673.0
BASE FLUID	M3	125.0		172.0
BARITE BULK	MT	273.0		398.0
CEMENT	MT	184.0		318.0