

Field Name	Branch Name	Start Depth (m)	Company's Representatives		Casing		DATE: 23-I	Dec-2022
G1/61 SOUTH TRAT		101.07	Company Man	OD (in)	Depth (mN	(ID/mTVD)	RPT #: 12	
			Aranee Chotipanit	2.875	3,581.00	2,786.97		
Rig	Pha	ase	Wimolmas Luewisawakul	Next:			Midnight Depth	(mMD/mTVD)
T-15	6-1/8":	x 2-7/8"					3,589.00	2,791.81

PTT	TEP STWC-05						T-15		6-1/8	8" x 2-7/8"									3,589.00	2,7	791.81
Penetrati	on					-		Bit				•			Paramo	eters		•		•	
Bit Run	Start (m)	End (m)	Interval (m) Time (hr	r) ROP (m/hr)	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	В	it and Core Head I	Inventory	E	Bit Dull	Nozzle (3	2nd") FFA (in?)	WOB		M (rpm) Flow	/ (L/min)	SPP (psi)	On Btm	n (ft-lbf)
2								6.12	5 in, SMITH, MDi5	16, QF1826	1-1-CT-	S-X-I-ER-TE) 11x5	0.211	/	'	1			-	/
Drillstrin	Assembly	<u> </u>																			
BHA Rur		<i>,</i>							BI	HA											
4	6-1/8" [PDC Bit (MDi	516)new, PD 475 Orb	it AA 6 1/8" SI	ick CC, 6" Non-Ma	ag Stabilizer, 4-3/	4" Crossover, IMPuls	e-MLWD	HT (681-1170LPM	I), ADN4-LWD H	IT w/5-3/4"	IB Stabilizer	r, Crossover	NC38 to XT39	, 25 Join	nts x 4" HWI	DP, 4 3/4" Hyd	dra Jar, 4 J	oints x 4" F	WDP, Cr	ossover
Time Log												Survey D	ata				Mud				
	End Time				Comment				Code	Sub Code	Dur (hr)			Azm (?)		Method	Mud Type:				
0:00	1:30	Perform S	Swab test. Circulate	e 10 mins. Pe	erform Static tes	st. Circulate bot	tom up with 700 lp	m,	CIRC	Circulation	1.50						CARBO-DI				
		2000 - 21	00 psi, 100 rpm, 9	- 10 kft-lbs.						after							Mud Weight	t (sg) ECI) (sg)		T (?C)
		Note: - S	tatic gas: 5.0%/ BG	G 2.5%.						backreaming							1.57 Initial (m?)	٨٨٨	ed (m?)	47 Final	(m2)
		- :	Swab gas: 4.45%/ E	BG 2.5%.													236.90	10.7	. ,	236.5	. ,
		-	P/U wt. 340 klbs														Form. Gain		n. Los. (m'		Los. (m?
1:30	1:45	Line up to	trip tank and flow	check, hole	static.				FLOWCHK	Other	0.25						0.00	0.0	0	11.06	6
1:45	3:15	Continue	POOH 6-1/8" RSS	BHA with 4'	DP from 3301	m to 7" shoe at	1869 m. No tight	spot	PULL BHA	Open Hole :	1.50						YP (lbf/100f	,	,	· ·	/larsh (s/
			take correct displac							Pull w/o pump							17	19.00	37		103
			vg. POOH speed in		` ,				51 01401114	0.11							pН	Pm (cc)	Pf (m	L/mL) N	Лf (mL/ml
3:15	3:30		trip tank and flow						FLOWCHK	Other	0.25						Ca++ (mg/L) Ma++ (m	ng/L) K+ (n	ng/L) N	NaCl (mg/
3:30	5:00	l	1/8" RSS BHA with		1869 m to 331	m (inside 7" ca	ising). No tight spo	t and	PULL BHA	Cased Hole : By Stand	1.50	Summary	//Remarks	_			- 00 - 1 (9/2	,	.9/ = /	.9, _ ,	140. (g.
			correct displaceme		(1005 ")					By Stariu				= 9.34 / 6.86	days ((+2.48 KCI (mg/L) Sand () Solid:	s (%)	CEC (me/
T.00	F.4F		vg. POOH speed in		` ,				FLOWCHK	Other	0.25	days)	- , -		, . (24.0			
5:00	5:15		trip tank and flow			004 1 5			R/B BHA	LWD w/	2.25		Total NPT =	= 0.00 / 1.78	days (0	.42 days	Filt. (ml/30 r	,		Filt. (ml/3 F	
5:15	7:30	l	M. POOH 6-1/8" R					ctive	RIBBIA	Radioactive	2.25	w/o WC			, ,	,	Water (%)	1.0 Oil (%)	2.0 OW		1.0 S (Volts)
		source. P	lug in MLWD and o	download Lv	VD data. Break	out bit and rack	траск вна			Source		Total Po	OB = 125				11.5	64.5	85/15		34.0
7:30	8:00	Clear and	l clean rig floor. Hol	ld PJSM. Ric	g up Wireline ed	uipment.			R/U LOG	N/A	0.50	No incid	dent/ accide	ent reported.			LGS (%)	HGS (%			CI- (mg/L)
8:00	8:30		HSFT pressure sar	•		•			PRES LOG	RFT/SRFT	0.50	DMAP \	Verification	= No Issues	all risk		4.7	,	4,100		25,000
8:30	9:15	Run in ho	le HSFT logging to	ool to inside 7	7" casing to 186	9 m with speed	1 12,000 m/hr. Tes		PRES LOG	RFT/SRFT	0.75	reduction	on verified.				Mud Produ				
		packer se	eal, ok. Continue to	run in hole t	o correlate at 22	270 m with corr	elation speed 360)				SOC: 1	01 (Positive	e: 45 and Ha	zards: 5	56)		Туре	Unit	On L	
		m/hr.															BARITE	100	MT	279 57.	
9:15	15:15	Perform I	HSFT logging to total	al 22 of 22 p	oints from prog	ram, (Total 32 a	attempts with 14 no	ormal,	PRES LOG	RFT/SRFT	6.00	Tubular	on derrick				BIOCIDE X		5 gal 5 gal		
		3 tight, 12	2 dry and 3 lost sea	ıl tests).								- 75 sta	inds of 5" D)P.			KCI	, , , , ,	25 kg b		
		Note: - M	in-Max formation p	ressure: 0.3	1 - 1.38 SG EM	W-RT.							inds of 4" H				NOXYGEN	XT	25 kg b	-	
		- N	In-Max MW from v	vireline: 1.51	- 1.53 SG.							- 130 st	ands of 4"	DP.			SARALINE	185V - Q4	1 m3	257	.0 6.0
		- 0	Oriller MW: 1.57 SG	i.																	
			lole in good condition						555000	DET/00ET											
15:15	16:00	Pull out F	ISFT logging tool to	surface with	h speed 3,600 r	n/hr. Lay down	HSFT logging tool	•	PRES LOG	RFT/SRFT	0.75										
Operation	Summary						Personnel		Day Total	Cum to	Date	Mud T	Total	Mud Cum to D	ate	Main Stoc	k				
Perform s	tatic and s	wab test. Circ	BU. POOH 6-1/8" RS	SS BHA to sur	face. Handle BHA	. R/U and	Company	Qty								Supp	oly Item	Unit	Receive	Used	Stock
			pt points with 14 norn		,		EXLOG (GOLOGIST		Supply Boats				Standby Bo			BASE FLU		M3		36.0	394.0
wearbush	ing and jet	wellhead. Ru	ın 2-7/8" completion tu	ubing to 3419	m.		BAKER HUGHES (N					Depart 2022	Ve	essel Name		BARITE BI	ULK	Tons M3		74.0	379.0
Well Stati	ıs at 6:00 a	m					DHI/Exlog (Mud log) PTTEP	6	BB Tongkham	21-Dec 19:		-Dec-2022 04:48				CEMENT		Tons		13.0	615.0 319.0
			STWC-17 on 24 - Dec	c - 2022 at 02:	15 hrs. ***		SCHLUMBERGER (DD) 2		19.	_	31.10				WATER, D	RILLING	M3		22.0	449.0
	peration						SCHLUMBERGER (- 1					Variable Lo	oad		WATER, P		M3		26.0	411.0
Run and	n and land 2-7/8" completion tubing. Perform cement job offline. Skid to STWC-17.						Halliburton (Wireline) 4 Max Variable Load (kip)						ip)								
							SPM (Wellhead Eng	2	W4- 0 "												
	Accidents Safety Drills						EXPRO (tubular) 5 Weather Conditions Halliburton (Cementing) 4 Wave Height (m) Wave Period (sec) Wave D				rection (2)	Wind Speed (knote)								
137.00 da	ays without Lost Time Accident (LTA) PTTEP PJSM, JSA						NOV (Solid control)	4	0.80	"") Wave Pi	4		90	vviria Speea (KIIO(5)						
	•		cident (LTA) Rig	1		Edrill	90		(?) P Bar	(mbar)			Current Direct	tion (?)							
oo ut	,								90.00		008.0	1	` '1		` ′ [Pag	e 1 of	4

90.00

1,008.0



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G1/61 SOUTH TRAT		101.07	Company Man	OD (in)	Depth (ml	(ID/mTVD)	RPT #: 12	
			Aranee Chotipanit	2.875	3,581.00	2,786.97		
Rig	Pha	ase	Wimolmas Luewisawakul	Next:			Midnight Depth	(mMD/mTVD)
T-15	6-1/8":	x 2-7/8"	1				3,589.00	2,791.81

PTTE	EP STWC-05						-	T-15 6-1/8" x 2-7/8" WIIIOIIIIas Luewisawakui Next						Next.	3,589.00 2,791.81							
Penetration	n .									Bit							Parameters					
	Start (m)	End (m)	Interval (m	n) Time ((hr) ROP (r	m/hr) C	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)		it and Core Head I	nventory	l Bi	it Dull	Nozzle (32nd")	TFA (in?)	WOB (kip)	RPM (rpm)	Flow (L/min)	SPP (psi)	On Btm	(ft-lbf)
			(.,	()										(======================================	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(, , , ,	(=1111)	- · · (p)		(1111)
Deilletein	Assamble:					\perp																
BHA Run	Assembly										Bl	HA.										
Time Log	Ford Time I						0				O a d a	Out Oada	I Diva (ba)	ł								
Start Time 16:00		Dia dama	\\/:!:				Comment				Code R/D LOG	Sub Code N/A	Dur (hr) 0.50									
16:30		Rig down			ent.						WB	N/A	0.30									
16:45		Retrieve v		_	allbaad						JETWH	N/A	0.25									
17:00		P/U Jettin				ndlina (equipment.				R/U CSG	Side door	0.25									
17.00	17.13	HOIG PJSI	vi. Rig up	2-110	lubing nar	nulling e	equipment.					elevator	0.23									
17:15	17:30	Pick up flo	at shoe.	and floa	at collar io	int. Ch	eck float equi	pment. ok.			CHEKFLOAT	N/A	0.25	1								
17:30									s correct displace	ement.	RUNCSG	Double joint	4.00					1				
							(470 m/hr).				СН											
																		1				
Operation		ummary							Personnel		Day Total	Cum to	Date	Mud T	otal Mud	Cum to E	Date Main	Stock				
							e. Handle BHA	_	Company	Qty								Supply Item	Unit	Receive	Used	Stock
							y and 3 lost sea	al tests. Pull			Supply Boats	n Dota -	rrival I	Donart	Standby Boat	Nome						
wearbush	oushing and jet wellhead. Run 2-7/8" completion tubing to 3419 m.								Vessel Nam	e Date a	ınvaı l	Depart	vessel	Name								
Well Statu	ell Status at 6:00 am																					
	*** Rig release from STWC-05 to STWC-17 on 24 - Dec - 2022 at 02:15 hrs. ***																					
	Planned Operation													Variable Load								
Run and I	un and land 2-7/8" completion tubing. Perform cement job offline. Skid to STWC-17.												Max Variabl	e Load (k	ip)							
										Weather Condit												
407.00			dents	A \ D.T.T.	D		Safety	Drills			Wave Height (i	m) Wave Pe	eriod (sec)	Wave Di	rection (?) Win	d Speed ((knots)					
	0 days without Lost Time Accident (LTA) PTTEP PJSM, JSA								Wind Direction	(2) D.D	(mbor)	Current C	and (knota) C	ont Dira-	tion (2)			1				
137.00 da	lays without Lost Time Accident (LTA) Rig								Wind Direction	(:) P Bar	(mbar)	Current Sp	peed (knots) Curr	ent Direct	uon (?)			Pan	e 2 of	4		
											1									гау	C 2 01	-



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T-15 6-1/8" x 2-7/8"							3,589.00	2,791.81

			•		•	L	1-15 0-1/0 X 2-//0											3,569.00	Ζ,	791.01				
Penetratio	n						Bit Parame									rameters	eters							
Bit Run	Start (m)	End (m) Inter	al (m) Time (h	r) ROP (m/hr	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)		it and Core Head I	nventory	T E	3it Dull	Nozzle (3	2nd") [TF		VOB (kip)	RPM (rpm)	Flow (L/min)	SPP (psi)	On Btn	n (ft-lbf)			
	- 10 ()		()	,	,			<u> </u>			+		1100000	7		(()	(=,	- · · (p-·/		(11111)			
Drillstring	Accombly			_			1																	
BHA Run		<i>y</i>							RI	HA														
DITA Ruii	<u> </u>								DI															
Time Log																								
Start Time	End Time				Comment				Code	Sub Code	Dur (hr)	-												
		DIII 0 7/01/ 1								Double joint		4												
21:30	0:00		•		n. Hole takes co	rrect displaceme	ent.		RUNCSG	Double joint	2.50													
		Note: - Avg ru	ıning speed i	n OH 23 std/	'hr (620 m/hr).				ОН															
		=== 00:00 - 05	:30 operation	ן ===																				
			•		ntrol line to DHS	V Pressure tes	t to 7500 psi for	5 mins																
		ok.	nano ap Brie	v. motan oo	introl mile to Bille	77.11000010 100	10 7000 por 101	o mino,																
			Cantinua DII	LO 7/0" Tb:		.: :	f 0.440 to 1	2500																
					ng with 5,000 ps	si in control line	110m 34 19 m to	356U III.																
		_	•		alves with SW.																			
		Note: - RIH se	condary conti	rol lines on th	ne last 5 joints.																			
		00:45 - 01:45	Make up tubi	ng hanger w	ith installed BP\	 Terminate cor 	ntrol line to hang	er. Make																
		up running too	land landing	string. RIH	to 3579 mMD. T	ubing hung up a	at 3579 mMD. W	ork string																
					3581.39 m. Pre																			
		•			string weight. Pr	•																		
		Release and F	•		ouring worging in	occure toot nam	90. 000. 10 0000	poi.																
				,	-NAD / 0700 07	-T/D d flood -		MD																
					nMD/ 2786.97 m	11 VD and float c	ioliar at 3580.64	MIVID.																
			at 157.01 m.																					
		- P/U w	. 120 klbs, S	/O wt. 90 klb	s (Including bloc	ck weight 60 klbs	s).																	
		- Landii	g weight = 3	0 klbs (exclu	ding block weigh	ht)																		
		01:45 - 02:00	Rig down 2-7	7/8" tubing ha	andling equipme	nt.																		
			-	-	bell nipple and I		and prepare to	skid ria.																
					-17 on 24 - Dec	•		oma ng.																
		•				- 2022 at 02.13	1113.																	
		Total day d	i well Actual/	AFE = 9.45	/ 6.86 days. ***																			
		02:15 - 02:45	Hold PJSM. S	Skid rig from	STWC-05 to ST	ΓWC-17.																		
		02:45 - 03:00	Nipple up BC	P and bell n	ipple.																			
		Note: - Risers	and wear bus	shing pre-ins	talled offline																			
		03:00 - 03:15	Pressure test	t BOP conne	ction against BS	SR to 300/5300 i	psi, 5/5 mins.																	
					nake up 6-1/8" F			ew bit.																
				-	A with 4" HWDP																			
Oneretien	C	2000 1001000					Personnel		Day Total	Cum te	Doto.	Mud	Total	Mud C	um to Doto	Main	Ctack							
Operation		•						Lote	Day Total	Cum to	Date	iviuu	TOTAL	Mud C	um to Date			Linit	Doggiya	Llood	Ctook			
		swab test. Circ BU. POOH 6-1/8" RSS BHA to surface. Handle BHA. R/U at Total 32 attempt points with 14 normal, 3 tight, 12 dry and 3 lost seal tests.					Company	Qty	Supply Boats				Standby Bo				Supply Item	Unit	Receive	Used	Stock			
				-	-	ai tests. Puli			Vessel Nam	ne Date a	arrival .	Donort		essel N	ama									
wearbusiii	ng and jet	wellhead. Run 2-7	o completion	lubing to 34 19	III.				Vesserivan	Date a	allivai	Depart		essei iv	anie	_								
Well Status	of Ginn o	m																						
			17 on 24 Do	2022 at 02	-15 hro ***																			
Planned O		STWC-05 to STW	7-17 UII 24 - DE	50 - 2022 al 02	. 10 1118.								Variable Lo	ad										
		completion tubing.	Derform cemer	nt ich offline. S	kid to STWC 17										_oad (kip)									
r turr arru la	u 2-1/U	completion tubility.	. Shorm center	nt job offilite. C	to 01 VVO-17.					1			IVIAN V	IUDIC L	Load (NIP)									
									Weather Condit	tions														
	Accidents Safety Drills								Wave Height (eriod (sec)	Wave D	Direction (?)	Wind	Speed (kno	ite)								
137 00 day	0 days without Lost Time Accident (LTA) PTTEP PJSM, JSA								wave neight ("", Wave P	criou (SEC)	I Wave D	/II COLIOTI (!)	vviiiu č	opeed (MIC	,(3)								
									Wind Direction	(2) P.P.a	r (mbar)	Current 9	peed (knots)	Curren	t Direction	(2)					1			
137.00 day	s williout	out Lost Time Accident (LTA) Rig							WING DIRECTION	``' ' Ba	(IIIDai)	Our lenk 3	Poca (KIIOIS)	Juliell	ווטווטטוום	(1)			Par	je 3 of	4			
									1	1		1				1			ı aç	,	-T			



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			Aranee Chotipanit	2,786.97				
Rig	Pha	ase	Wimolmas Luewisawakul	Next:			Midnight Dep	th (mMD/mTVD)
-15	6-1/8"	x 2-7/8"					3,589.00	2,791.81

PIIC			3	1 44 6-0	,		I-15 6-1/8" x 2-//8"							3,589.00 2,791.81							
Penetration	on							Bit							Parame	ters					
Bit Run	Start (m)	End (m) Interval ((m) Time (hr	r) ROP (m/hr)	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	Bi	t and Core Head In	ventory	В	Bit Dull N	Nozzle (32r	nd") TFA (in			RPM (rpm)	Flow (L/min)	SPP (psi)	On Btm	(ft-lbf)
Drillstring	Assembly																				
BHA Run									BH	A											
Time Log																					
Start Time	End Time				Comment				Code	Sub Code	Dur (hr)										
		05:00 - 05:15 RIF	H 6-1/8" RS	SS BHA with	4" DP from 306	m to 508. Perfo	rm shallow test.														
		05:15 - 05:30 RIF	H 6-1/8" RS	SS BHA with	4" DP from 508	m to 565 m.															
	<u> </u>	00.10 00.00 1	10 110 110	20 21 11 11 11 11 11							Cum Dur	.									
											24.00										
												1									
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												1									
												1									
												1									
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Operation	Summary					F	Personnel		Day Total	Cum to	Date	Mud Total	ıl M	lud Cum to	Date	Main Sto	ock				
Perform s	tatic and swa	ab test. Circ BU. POC	OH 6-1/8" RS	SS BHA to sur	face. Handle BHA	. R/U and	Company	Qty								Su	pply Item	Unit	Receive	Used	Stock
run wirelin	e HSFT. To	tal 32 attempt points	with 14 norn	nal, 3 tight, 12	dry and 3 lost sea	al tests. Pull			Supply Boats			Sta	andby Boa	ıt							
									Vessel Name	e Date ar	rival	Depart		sel Name							
Wodi baoii	g aa jot ii	g jet wellhead. Run 2-7/8" completion tubing to 3419 m.																			
Well Statu	Status at 6:00 am							1													
	ell Status at 6:00 am * Rig release from STWC-05 to STWC-17 on 24 - Dec - 2022 at 02:15 hrs. ***																				
Planned Operation												No.	ariable Loa	d							
Run and land 2-7/8" completion tubing. Perform cement job offline. Skid to STWC-17.												var									
Run and la	and 2-7/8" co	ompletion tubing. Per	погт cemen	it job offline. S	кіа to STWC-17.				1				ıvıax Vari	iable Load (кір)						
							Weather Condition														
	Accidents Safety Drills					Wave Height (m	n) Wave Pe	riod (sec)	Wave Directi	tion (?)	Wind Speed	(knots)									
	137.00 days without Lost Time Accident (LTA) PTTEP PJSM, JSA																				
137.00 da	days without Lost Time Accident (LTA) Rig					Wind Direction (?) P Bar	(mbar)	Current Speed	d (knots) C	Current Dire	ction (?)									
		<u> </u>										<u> </u>							Pag	e 4 of	4