



NORTH BIHAR POWER DISTRIBUTION COMPANY LIMITED

DATE: 13.12.23 METER REPLACEMENT REPORT OF

M/S: Government Polytechnic, Surand, Sitamarhi

1. NAME & ADD. OF CONSUMER:- Vill - Malahi, Virbur, Block - Surand, Sitamarhi

2. CONSUMER NO.: 4013517A2 3. CONTACT DEMAND:- 300KVA 4. CATEGORY:- HTS-1

5. Details of Removed Meter

MAKE	Secure	SI. NO.	NBP00256	MFG YEAR	06-2015
CTR	25/5	PTR	11KV/110V	CLASS	0.5S
				MF	

6. Details of Removed SEAL BIT

METER ROOM:-	M-box 1 - N170211	Modam:- 17455376
	HC - 47455318 - 17455377.	

7. Details of New Meter With Modem

MAKE	Secure	SL NO	BHR53340	MFG YEAR	09.2023
CTR	-15A	PTR	11KV/110V	CLASS	0.5S
MODEM SL. NO.	X1146226	MOBILE NO.:-		MF	
SIM NO.:-	89918560406000040988				

8. Details of Existing Metering Unit

MAKE		SL NO		MFG YEAR	
CTR	-100/5A	PTR	11KV/110V	CLASS	

9. Details of Existing Seal

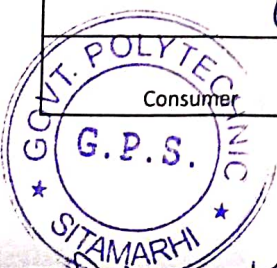
MU BODY		METER BODY HOLOGRAPHIC SEAL:-	AP05658893 - 89A
METER BODY	24258145 - 8146		

10. Details of Affixed Seal

MU BODY	-	MU TC	MD - 004877
MODEM BODY:-	-	SIM HOLDER	- 004878
METER TC	004877A - 004875	OPT	004880
METER BOX	004878 - 4879.	METER ROOM	

REMARKS:- As per instruction of metering cell, NBPDCCL via email regarding replacement of Non-TOD meter manufactured before 2015 in existing HTS 1, HT-meter is replaced after taking final reading of old meter. After replacement of HT meter MF is

Net H1 meter has been installed by replacing unidirectional H1 meter and energised. After replacement of H1 meter MF is changed from Four (04) to Twenty (20). Removed & installed meter reading sheet attached.



Consumer

J&E/S

AEE/S

MRT/STAFF

EE/AEE/MRT

MUZ. EEE/MRT MUZ.

12-12-23

NORTH BIHAR POWER DISTRIBUTION COMPANY LTD.

13.12.23

Removed meter reading sheet

METER READING SHEET OF M/S-

L.P. Surasand.

MAKE/METER NO-

NBP00256

MAKE(M.U) SERIAL NO

CTR- 25/5 PTR

11KV/110V

CTR-

PTR

MF - 04

SL. NO	PARAMETERS CODE		PARAMETERS	SL. NO	PARAMETERS CODE		PARAMETERS
1	1.0.0	DATE	13.12.23	36	0.1.0	RSTC	080
2	1.0.0	TIME	23.27.56	37	14.7.0	HZ	49.97
3	180*01	MWH	229.94	38	32.7.0	RN-KV	6.37
4	580*01	MVArh	68.43	39	52.7.0	YN-KV	6.47
5	880*01	MVArh	1.06	40	72.7.0	BN-KV	6.37
6	980*01	MVAh	246.89	41	31.7.0	Lr A	1.09
7	160*01	MW	0.011	42	51.7.0	Ly A	1.09
8	960*01	MVA	0.013	43	71.7.0	Lb A	1.14
9	13.0.0.1	Avg Pf	0.877	44	1.2.0	CMD MW	0.853
10	13.0.0	Avg Pf	0.938	45	9.2.0	CMD MVA	0.898
11	9.6.5.0.3	Cot	- - - 123	46	96.5.1	Dig	00
12	94.9.10*01	TMC	272	47	96.1.0	METER.SI.no	NBP00256
13	94.9.10*02	TMC	270	48	96.5.3	CIRCUIT	CT6
14	0.11.3.4.0.1	Cpon	46093	49	96.7.0	Pofc	14778
15	0.11.3.4.0.2	Cpon	45422	50	94.9.1.8	Cpof	28252
16	96.5.0.2	PPT	- - - - -	51	96.2.0	Prgc	023
17	96.5.0.1	PCT	123 - - -	52	1.4.0.2.9	CVR	00
18	96.5.0.0	POT	- - - 123	53	1.8.1.8.0	MWH	231.4250
19	011.5.3	Lo	- - 3 - - -	54	1.8.0.8.0	MWH	231.4248
20	011.5.5	Lo DATE	11.12.23	55	1.8.3.8.0	MVArh	68.8950
21	011.5.4	Lo TIME	21.35.15	56	1.8.4.8.0	MVArh	1.0807
22	011.5.6	Lr	- - - - - 6	57	1.8.2.8.0	MVAh	248.4690
23	011.5.8	Lr DATE	21.11.23	58	0.1.2	RSTC dt.	01.12.23
24	011.5.7	Lr TIME	22.58.50	59	0.1.2	RSTC tm.	08.00.00
25	94.9.10	TMC	0275	60	1.8.1	R1 MWH	105.04
26	1.8.0	MWH	231.42	61	1.8.2	R2 MWH	64.39
27	5.8.0	MVArh	68.89	62	1.8.3	R3 MWH	61.99
28	8.8.0	MVArh	1.08	63	9.8.1	R1 MVAh	115.83
29	9.8.0	MVAh	248.46	64	9.8.2	R2 MVAh	67.25
30	1.7.0	PWR MW	0.02	65	9.8.3	R3 MVAh	65.38
31	3.7.0	PWR MVar	0.00	66	9.6.1	R1 MVA	0.010
32	9.7.0	PWR MVA	0.02	67	9.6.2	R2 MVA	0.018
33	9.6.0	U MVA	0.022	68	9.6.3	R3 MVA	0.022
34	1.6.0	U MW	0.022	69	0.1.1.3.4	CPON	46352
35	9.4.0	rdMVA	0.001	70			

Signature of consumer
13/12/23
JEE/S/

AEE/S/

Signature
13.12.23
MRT Staff

Signature
13/12.23
JEE/AEE MRT MUZ.



Net meter Reading sheet NORTH BIHAR POWER DISTRIBUTION COMPANY LTD

16 SHEET OF M/S-

Government Polytechnic, Sylamari

AL NO

94102

CTR- -15A

PTR 11KV/110V

CTR- 100/5A

PTR 11KV/110V

MFE=20

PARAMETERS

VALUE

SL. NO

PARAMETERS

VALUE

METER NO.

BHR 53340

62

U MVA

40.0

DATE

12-55-59

63

R1 MVA

40.0

TIME

13.12.23

64

R2 MVA

ND

A1

0.15

65

R3 MVA

ND

A2

0.16

66

Av PF

1.0000

A3

0.10

67

EXP PF

0.978

V1

6.40

68

Av PF

1.0000

V2

6.50

69

EXP PF

0.0000

V3

6.41

70

PPT

PF-1

-0.990

71

PCT

PF-2

-0.997

72

POT

PF-3

-0.997

73

TMC

03

PF

-0.998

74

TMC

03

PWR MW

3.22

75

TMC

00

PWR MVar

0.16

76

TMC

00

PWR MVA

3.23

77

MWH

027

MW

ND

78

R1 MWH

027

MW

ND

79

R2 MWH

00

MW

ND

80

R3 MWH

00

U MW

ND

81

MWH

023

MW

ND

82

R1 MWH

023

MW

ND

83

R2 MWH

00

MVA

ND

84

R3 MWH

00

MVA

ND

85

MVarh

02

MVA

ND

86

MVarh

01

U MVA

ND

87

MVarh

00

MVA

ND

88

MVarh

00

MVA

ND

89

MVAh

028

BILL MWH

027

90

R1 MVAh

028

R1 MWH

027

91

R2 MVAh

00

R2 MWH

00

92

R3 MVAh

00

R3 MWH

00

93

MVAh

024

BILL MWH

023

94

R1 MVAh

024

R1 MWH

023

95

R2 MVAh

00

R2 MWH

00

96

R3 MVAh

00

R3 MWH

00

97

N MWH

03

MVARH

02

98

T MW

0.0

MVARH

01

99

T MW

0.2

MVARH

00

100

T MVA

0.0

MVARH

00

101

T MVA

0.2

BILL MVAh

028

102

RSTC

03

R1 MVAh

028

103

RSTC dt.

13.12.23

R2 MVAh

00

104

RSTC tm.

12.57.10

R3 MVAh

00

105

FR

50.16

BILL MVAh

023

106

CMD MVA

41.3

R1 MVAh

023

107

CMD MVA

40.0

R2 MVAh

00

108

CMD MW

41.2

R3 MVAh

00

109

CMD MW

40.0

N MWH

04

110

LO

-----3

U MW

39.9

111

LO

10.19.01

R1 MW

39.9

112

LO

05.12.23

R2 MW

ND

113

LR

10.33.36

R3 MW

ND

114

LR

05.12.23

U MW

40.0

115

LR

05.12.23

R1 MW

40.0

116

DIGNOSIS

00

R2 MW

ND

117

CIRCUIT

00

R3 MW

ND

118

Pofc

00

U MVA

39.9

119

Cpon

01

R1 MVA

39.9

120

Cpon

01

R2 MVA

ND