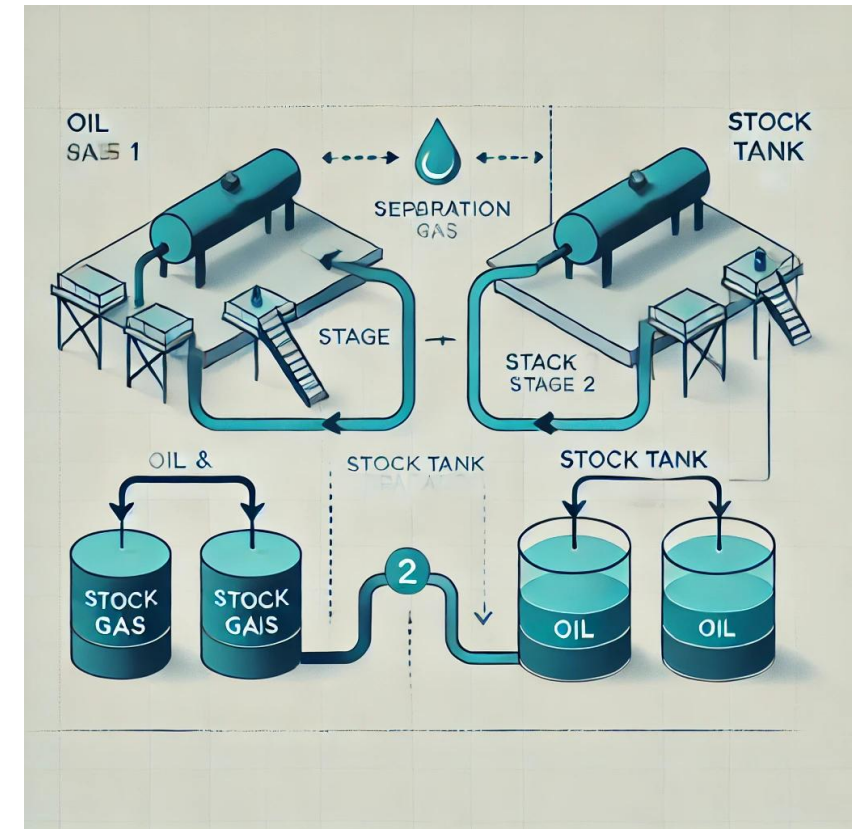


Automating DLE Correction for Reservoir Engineering: A Python- Based Approach to Enhance PVT Data Accuracy

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Introduction to DLE Correction

----> Definition:

- DLE (Differential Liberation Experiment) measures oil properties (B_o , R_s) under reservoir conditions.
- Correction adjusts DLE data to match field separator conditions.

----> Objective:

- Align lab data with actual production conditions for accurate reservoir analysis.

----> Importance:

- Critical for material balance, reservoir simulation, and production forecasting.

Introduction to DLE Correction

Why Perform DLE Correction?

-----> Consistency:

- Lab DLE data (reservoir conditions) differs from field separator conditions.
- Correction ensures data consistency for field applications.

-----> Accuracy:

- Improves reliability of B_o (oil formation volume factor) and R_s (solution gas-oil ratio).
- Enhances reserve estimation and recovery predictions.

-----> Practical Impact:

- Optimizes production strategies.
- Reduces errors in field development planning.

Overview of the DLE Correction Script

-----> Purpose:

- Automates DLE correction using CCE and Separator Test data.

-----> Key Components:

- Global variables for data validation.
- Data import and parsing functions.
- Correction functions for calculations.
- Main function for workflow and visualization.

-----> Libraries Used:

- NumPy, Pandas, Plotly, Openpyxl for data processing, plotting and Excel export.



Defining Expected Headers

----> Variable: **EXPECTED_HEADERS**

----> Purpose:

- Defines required column headers for each dataset.

----> Details:

- CCE Experiment: 2 columns (**Pressure (psia)**, **Relative Volume (V/Vb)**).
- DLE Experiment: 3 columns (**Pressure (psia)**, **Bo (RB/STB)**, **Rs (scf/stb)**).
- Separator Test: 4 columns (**Separator Pressure (psia)**, **Separator Temperature (degF)**, **GOR (Rsfb)** (**scf/stb**), **Bofb (RB/STB)**)

----> Benefit:

- Ensures data consistency for CSV file imports.

```
EXPECTED_HEADERS = {  
    "CCE Experiment": ["Pressure (psia)", "Relative Volume (V/Vb)"],  
    "DLE Experiment": ["Pressure (psia)", "Bo (RB/STB)", "Rs (scf/stb)"],  
    "Separator Test": ["Separator Pressure (psia)", "Separator Temperature (degF)",  
        "GOR (Rsfb) (scf/stb)", "Bofb (RB/STB)"]  
}
```

Data Import – File Path Validation

----> Variable: `get_valid_file_path`

----> Purpose:

- Ensures user-provided file paths for CSV files are valid.

----> Process:

- Prompts user for file paths (e.g., `./cce_data.csv`).
- Validates that the file exists using `os.path.isfile`.
- Loops until a valid path is provided.

Benefit:

- Prevents runtime errors due to missing or invalid files.

```
import os

def get_valid_file_path(prompt):
    while True:
        path = input(prompt)
        if os.path.isfile(path):
            return path
        print(f"Error: File '{path}' does not exist. Please enter a valid file path.")
    # Get valid file paths with user prompts
    print("Please enter the paths to your CSV files:")
    cce_data_path = get_valid_file_path("Enter path to CCE data CSV file (e.g., './cce_data.csv'): ")
    dle_data_path = get_valid_file_path("Enter path to DLE data CSV file (e.g., './dle_data.csv'): ")
    sep_data_path = get_valid_file_path("Enter path to Separator data CSV file (e.g., './sep_data.csv'): ")
```

Data Import – Import and Validate

----> Variable: `import_and_validate_data`

----> Purpose:

- Imports CCE, DLE, and Separator Test data from CSV files.

----> Process:

- Uses `pd.read_csv` to load data from user-provided file paths.
- Raises errors if files cannot be imported.
- Prints imported DataFrames for user verification.

----> Benefit:

- Simplifies data input by using CSV files.

Data Import – File-Based Input

-----> Input Method:

- Users provide paths to CSV files for CCE, DLE, and Separator Test data.

-----> Example File Structure:

- CCE : Pressure (psia), Relative Volume (V/Vb)
- DLE : Pressure (psia), Bo (RB/STB), Rs (scf/stb)
- Separator Test: Separator Pressure (psia), Separator Temperature (degF), GOR (Rsfb) (scf/stb), Bofb (RB/STB)

-----> Benefit:

- Easier to manage large datasets.

Data Import – User Prompting

----> Purpose:

- Prompts user to enter file paths for CCE, DLE, and Separator Test CSV files

----> Example Prompt:

- “Enter path to CCE data CSV file (e.g., ‘./cce_data.csv’):”

----> Error Handling:

- Validates file existence and prompts again if the files are not found.

----> Benefit:

- Guides users to provide correct file paths.
- Ensures smooth data import process

Correction Functions - Bubble Point Validation

----> Function

`validate_bubble_point`

----> Purpose:

- Ensures the bubble-point pressure (pb) is a valid number.

----> Process:

- Prompts user for input.
- Validates input as a float or integer.
- Loops until a valid value is provided.

----> Example

For Well AB: `pb = 1662 psia`.

```
def validate_bubble_point():  
    while True:  
        try:  
            pb = float(input("Enter the bubble-point pressure (psia, integer or float): "))  
            return pb  
        except ValueError:  
            print("Error: Bubble-point pressure must be a number. Try again.")
```

Correction Functions – DLE Correction Logic

----> Function

`correct_dle_to_separator`

----> Inputs:

- DLE data: `pressures`, `bo_dle`, `rs_dle`.
- CCE data: `vrel` (relative volume).
- Separator data: `bofb`, `rsfb`.
- Bubble-point pressure: `pb`.

----> Key Steps:

- Finds bubble-point index in DLE data.
- Computes $Sod = Bo/Bodb$ (Bo at bubble-point).

----> Output:

- Corrected `Bo` and `Rs` values.

```
def correct_dle_to_separator(pressures, bo_dle, rs_dle, vrel, pb, rsfb, bofb):
    """
    Corrects DLE data to separator conditions.
    Uses the bubble-point pressure and the optimum separator condition (Bofb, Rsfb)
    to compute corrected DLE Bo and Rs.
    """
    pb_idx = np.where(np.isclose(pressures, pb, atol=1e-2))[0]
    if len(pb_idx) == 0:
        raise ValueError(f"Bubble-point pressure {pb} not found in DLE pressure data: {pressures}")
    pb_idx = pb_idx[0]
    bodb = bo_dle[pb_idx] # Bo at bubble-point
    rsds = rs_dle[pb_idx] # Rs at bubble-point
    sod = bo_dle / bodb
    bo_corrected = np.zeros_like(bo_dle)
    for i, p in enumerate(pressures):
        if p >= pb:
            bo_corrected[i] = vrel[i] * bofb
        else:
            bo_corrected[i] = bofb * sod[i]
    rs_corrected = np.zeros_like(rs_dle)
    for i, p in enumerate(pressures):
        if p >= pb:
            rs_corrected[i] = rsfb
        else:
            rs_corrected[i] = rsfb - (rsds - rs_dle[i]) * (bofb / bodb)
    return bo_corrected, rs_corrected
```

Correction Calculations – Bo Correction

----> Logic:

- Above bubble-point ($p \geq p_b$):

$$Bo_{corrected} = Vrel * Bofb.$$

Uses CCE relative volume to scale Bofb.

- Below bubble-point ($p < p_b$):

$$Bo_{corrected} = Bofb * Sod.$$

$$Sod = Bo/Bodb \text{ (ratio of Bo to Bo at bubble-point).}$$

```
def correct_dle_to_separator(pressures, bo_dle, rs_dle, vrel, pb, rsfb, bofb):  
    """  
    Corrects DLE data to separator conditions.  
    Uses the bubble-point pressure and the optimum separator condition (Bofb, Rsfb)  
    to compute corrected DLE Bo and Rs.  
    """  
    pb_idx = np.where(np.isclose(pressures, pb, atol=1e-2))[0]  
    if len(pb_idx) == 0:  
        raise ValueError(f"Bubble-point pressure {pb} not found in DLE pressure data: {pressures}")  
    pb_idx = pb_idx[0]  
    bodb = bo_dle[pb_idx] # Bo at bubble-point  
    rsds = rs_dle[pb_idx] # Rs at bubble-point  
    sod = bo_dle / bodb  
    bo_corrected = np.zeros_like(bo_dle)  
    for i, p in enumerate(pressures):  
        if p >= pb:  
            bo_corrected[i] = vrel[i] * bofb  
        else:  
            bo_corrected[i] = bofb * sod[i]  
    rs_corrected = np.zeros_like(rs_dle)  
    for i, p in enumerate(pressures):  
        if p >= pb:  
            rs_corrected[i] = rsfb  
        else:  
            rs_corrected[i] = rsfb - (rsds - rs_dle[i]) * (bofb / bodb)  
    return bo_corrected, rs_corrected
```

----> Purpose:

- Adjusts Bo to separator conditions.

----> Example:

At $p = 5015$ psia, $Vrel = 0.9632$, $Bofb = 1.334 \rightarrow Bo_{corrected} = 0.9632 * 1.334$.

Correction Calculations – Rs Correction

----> Logic:

- Above bubble-point ($p \geq p_b$):

$$R_{s_corrected} = R_{sfb}$$

R_s remains constant above P_b .

- Below bubble-point ($p < p_b$):

$$R_{s_corrected} = R_{sfb} - (R_{sds} - R_{sd}) * (B_{ofb}/B_{odb})$$

R_{sds} : R_s at bubble-point; R_{sd} : R_s at current pressure.

```
rs_corrected = np.zeros_like(rs_dle)
for i, p in enumerate(pressures):
    if p >= pb:
        rs_corrected[i] = rsfb
    else:
        rs_corrected[i] = rsfb - (rsds - rs_dle[i]) * (bofb / bodb)
return bo_corrected, rs_corrected
```

----> Purpose:

- Adjusts R_s to separator conditions.

----> Example:

At $p = 1515$ psia, $R_{sfb} = 494$, $R_{sds} = 563$, $R_{sd} = 522.2 \rightarrow$ Adjusted R_s

Main Function – Workflow

----> Steps:

1. Prompts user for CSV file paths.
2. Imports and validates CCE, DLE, and Separator tests data.
3. Validates bubble-point pressure.
4. Extracts optimum separator conditions (**Bofb**, **Rsfb**).
5. Performs DLE correction.
6. Creates separate Bo and Rs plots.
7. Visualizes and exports results into excel file, if requested.

----> Key Feature:

Robust error handling for missing or invalid data.

Main Function – Visualization with Plotly Express

→ Plots:

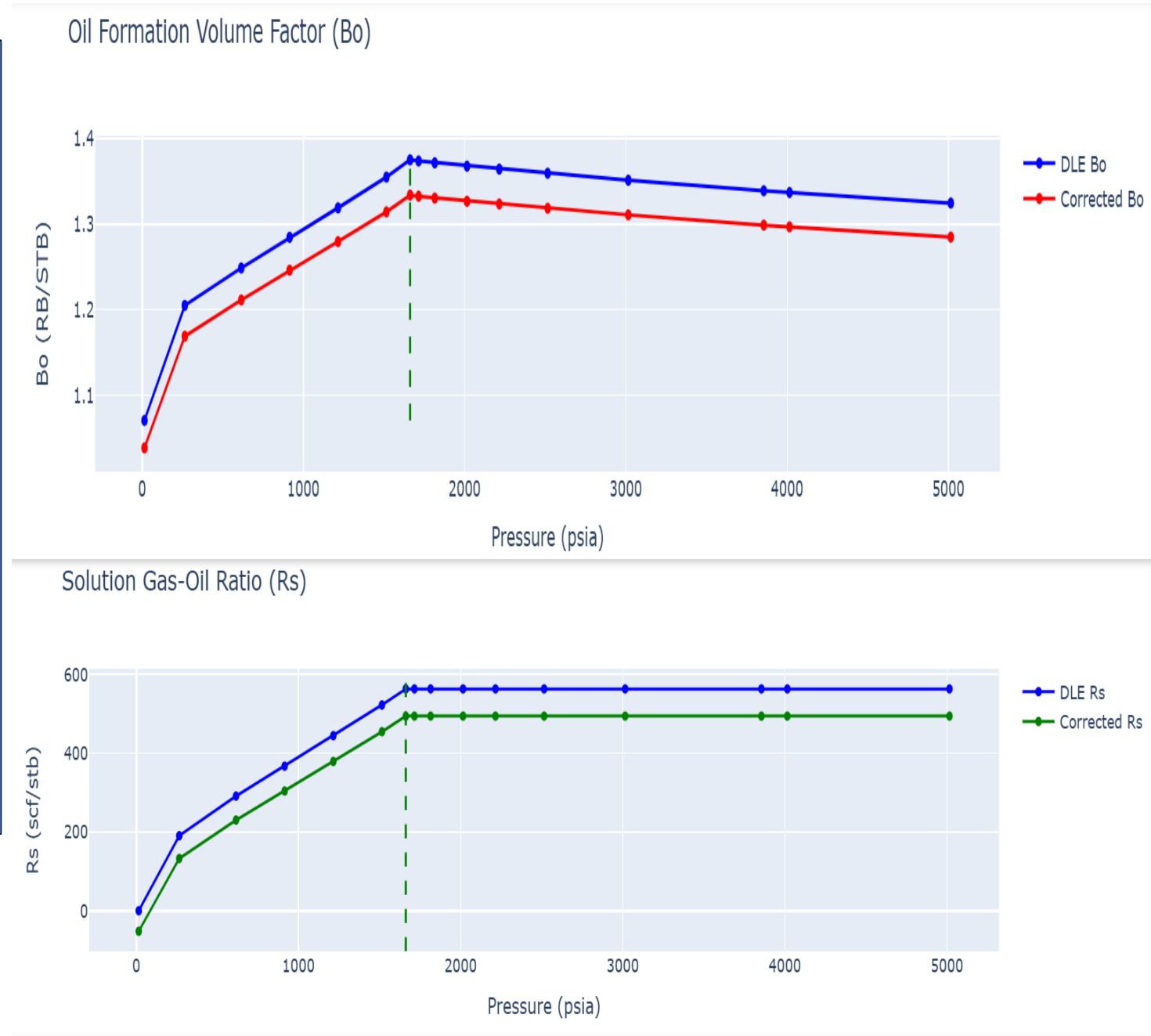
- Separate plots for B_o and R_s .
- DLE vs. corrected values with a vertical line at p_b .

→ Purpose:

- Quality control (QC) to verify correction accuracy.

Benefit:

- Visual confirmation of correction impact.



Efficiency and Practical Benefits of DLE Correction

----> Automation:

- Reduces manual correction time from hours to minutes.

----> Accuracy:

- Aligns DLE data with field conditions, improving simulation reliability.

----> Practical Impact:

- Better reserve estimation and production optimization.

----> Example (Well AB):

Corrected Bo at 5015 psia: Reduced from 1.3247 to 1.2849 RB/STB.

Ensures accurate material balance calculations.

----> Scalability:

- Handles large datasets efficiently with Pandas.

References

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Questions?