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B.Tech. DEGREE EXAMINATION, MAY 2022

Fifth Semester

18EEC303T - POWER SYSTEM ANALYSIS

(For the candidates admitted from the academic year 2018-2019 to 2019-2020)

Note:

- Part A should be answered in OMR sheet within first 40 minutes and OMR sheet should be handed (i) over to hall invigilator at the end of 40th minute.
- Part B should be answered in answer booklet. (ii)

Time: 21/2 Hours

Max. Marks: 75

$PART - A (25 \times 1 = 25 Marks)$

Answer ALL Questions

- Marks BL CO PO
- 1. The per unit impedances of transmission line in three phase system is calculated by

(B) $\left[1000 \times kV_b\right] / \sqrt{3}I_b$

- (D) $Z \times \left[\frac{MVAb}{kV_b^2} \right]$
- 2. Bus admittance matrix of a network without mutual coupling is computed. The orientation of element 2-4 is changed. In the new bus admittance matrix

- (A) Value of element Y_{22} will (B) Values remain unchanged change
- (C) Value of element Y_{24} will (D) Value of element Y_{33} change change
- 3. A three-phase 200 MVA, 20 kV generator has winding reactance of 2.0Ω . Its per-unit reactance is

(A) 0.01

(B) 0.1

(C) 1.0

- (D) 10
- 4. All India installed capacity of power station is about

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(A) $330 \times 10^3 MW$

(B) $130 \times 10^3 MW$

(C) $330 \times 10^4 MW$

- (D) $130 \times 10^4 MW$
- 5. In an off-nominal transformer with off nominal setting 'a' and bus 'K' as the tap side and bus 'm' as the load side, the two diagonal elements in the bus admittance representation are

y and $\frac{y}{a^2}$ corresponding to (B) $\frac{y}{a}$ and -y corresponding to buses K and m respectively buses K and m respectively

buses K and m respectively

-y and $\frac{y}{a}$ corresponding to $\frac{y}{a^2}$ and y corresponding to buses K and m respectively buses K and m respectively buses K and m respectively

6.	The (A)	4-bus power system has one slac Jacobian matrix required for NR 14×14 18×18	powe (B)	0	1	1	2	2
7.		required to develop mathematica	al mo	del for power flow analysis. It is	1	1	2	1
	true (A)	Both the network equations and bus power equations are non-linear		~				
	(C)	Network equations are linear and bus power equations are non-linear		Network equations are non- linear and bus power equations are linear				
8.		at is the formula used to calculate $\Delta V_i^{k+1} = V_i^{k+1} - V_i^k$		hange in bus voltage? $\Delta V_i^{k+1} = V_i^{k+1} + V_i^k$	1	1	2	1
	(C)	$\Delta V_i^{k+1} = V_i^k - V_i^{k+1}$	(D)	$\Delta V_i^{k+1} = V_i^k + V_i^{k+1}$				
9	Whi	ch power flow study has quadrati	c con	vergence characteristics?	1	1	2	1
٠.		Gauss-Seidel		Newton-Raphson				
	(C)	Fast decoupled	(D)	Both Gauss-Seidel and fast decoupled				
10.	that (A)	has 6 P-Q buses and 3P-V buses. 3×3	Matr (B)	5×5	1	1	2	1
	(C)	6×6	(D)	10×10				
11.	Bolt	ed fault means			1	1	3	1
	(A)	Fault impedance is zero	(B)	Fault impedance not equal to zero				
	(C)	Internal emf reactance is zero	(D)	Internal emf reactance not equal to zero				
12.	A sy	ymmetrical fault occurs in a por	wer s	ystem. When the base MVA is	1	1	3	2
	take	n as 20 MVA with the fault lev		200 MVA. Find the equivalent				
		venin's impedance in p.u. 0.1 j	(B)	0.2 j				
	, ,	0.3 j		0.4 j				
13	In th	ne case of synchronous machine,	which	one of the following is correct?	1	1	3	1
		$X_d > X_d' > X_d''$		$X_d < X_d^{'} < X_d^{''}$				
	(C)	$X_d > X_d' < X_d''$	(D)	$X_d < X_d' > X_d'$				
14.		short circuit study, the period ves is the	which	is lasting only for the first few	1	1	3	1
	_	Transient period	(B)	Steady state period				
	(C)	Sub transient period	(D)	Static period				

- 24. Load on a synchronous motor is suddenly increased. It will be stable if at 1 1 5 one point of time
 - (A) $\delta = 0$

 $\frac{(C)}{dt^2} = 0$

- (B) $\frac{d\delta}{dt} = 0$ (D) $\frac{d\omega}{dt} = 0$
- 25. A synchronous generator having the output power $P_e = 2.1701\sin\delta$, find the value of P_{max}
 - (A) 4.3402

(B) 2.1701

(C) 1.0850

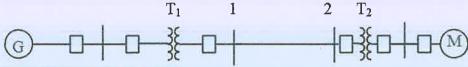
(D) 6.5103

$PART - B (5 \times 10 = 50 Marks)$

Marks BL CO PO

Answer ALL Questions

2 1 26. a. The three-phase power and voltage ratings of the electric power system is shown below.



G:60MVA, 20kV, X = 9%

 $T_1 = 50MVA, 20 / 200kV, X = 10\%$

 $T_2:50MVA,200/20kV, X=10\%$

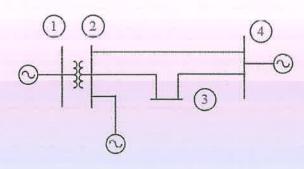
M:43.2 MVA,18kV, X=8%

Line:200kV, $Z = (120 + j200)\Omega$

Draw the per unit impedance diagram choosing 288 MVA and 240 kV as base values at the transmission line.

(OR)

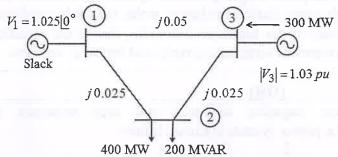
b. Consider the power network shown below. The ground bus is marked as 0. Grounding impedances at buses 1,2 and 4 are $j0.6\Omega$, $j0.4\Omega$ and $j0.5\Omega$ respectively. Impedances of the elements 3-4, 2-3, 1-2 and 2-4 are $j0.25\Omega$, $j0.2\Omega$, $j0.2\Omega$ and $j0.5\Omega$. Obtain the bus admittance matrix of the power network, using singular transformation method.



27. a. The figure below shows the one-line diagram of a simple three-phase power system with generation at buses 1 and 3. The voltage at bus 1 is $V_1 = 1.025 \angle 0^\circ$ per unit. Voltage magnitude at bus 3 is fixed at 1.03 p.u. with a real power generation of 300 MW. A load consisting of 400 MW and 200 MVAR is taken from bus 2. Line impedances are marked in per

2 10 2

unit on a 100-MVA base.



Assuming a flat start using Gauss-Seidel method, determine V_2 and V_3 at the end of first iteration.

(OR)

b. Perform one iteration of fast decoupled load flow method and determined 10 2 2 2 the power flow solution of the given system. Take base MVA as 100.

Bus 1:
$$V_1 = 1.05 \angle 0^{\circ} p.u$$

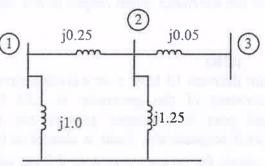
Bus 2:
$$P_G = 60MW, V_2 = 1.02 P.u.$$

-10 < Q_2 < 100MVAR

Line data:

Line	Bus		R(P.u)	X(P.u)	Half line charging $(X_C/2)$ P.1				
	From								
1	1	2	0.0839	0.5183j	0.0636				

28. a. Find the bus impedance matrix of the system whose reactance diagram is shown below, whose reactance diagram is shown below. All impedances are in per unit.



Reference bus (OR)

b. The bus impedance matrix of a four-bus power system, with values in p.u 10 2 3 2 is given by

$$Z_{bus} = \begin{matrix} 1 & 2 & 3 & 4 \\ 1 & 0.15 & 0.08 & 0.07 & 0.04 \\ 0.08 & 0.15 & 0.09 & 0.06 \\ 0.07 & 0.09 & 0.12 & 0.05 \\ 4 & 0.04 & 0.06 & 0.05 & 0.13 \end{matrix}$$

Generators are connected to buses 1 and 2 and their subtransient reactances were included while computing Z_{bus} . A three-phase fault occurs at bus 3 with a fault impedance of $j0.08\,p.u$. Find the subtransient current in the fault. If the sub-transient reactance of the generator in bus 2 is 0.2 p.u, Determine the subtransient fault current supplied by the generator. Also find the voltage at bus 4.

29. a. Consider a balanced three-phase single generator system. For a double line ¹⁰ ² ⁴ ³ to ground fault through some fault impedance, write the fault conditions, draw the interconnections of the sequence networks, derive the equations for the sequence components of terminal currents and terminal voltages.

(OR)

b. The positive sequence, negative sequence and zero sequence bus 10 2 4 2 impedance matrices of a power system is shown below.

$$Z_{bus}^{(1)} = Z_{bus}^{(2)} = j\begin{bmatrix} 0.1437 & 0.1211 & 0.0789 & 0.0563 \\ 0.1211 & 0.1696 & 0.1104 & 0.0789 \\ 0.0789 & 0.1104 & 0.1696 & 0.1211 \\ 4 & 0.0563 & 0.0789 & 0.1211 & 0.1431 \end{bmatrix}$$

$$\begin{bmatrix} 1 & 2 & 3 & 4 \\ 0.0563 & 0.0789 & 0.1211 & 0.1431 \end{bmatrix}$$

$$\begin{bmatrix} 1 & 2 & 3 & 4 \\ 0.1553 & 0.1407 & 0.0493 & 0.0347 \\ 0.1407 & 0.1999 & 0.0701 & 0.0493 \end{bmatrix}$$

$$Z_{bus}^{(0)} = j \begin{bmatrix} 0.1333 & 0.1407 & 0.0493 & 0.0347 \\ 0.1407 & 0.1999 & 0.0701 & 0.0493 \\ 0.0493 & 0.0701 & 0.1999 & 0.1407 \\ 0.0347 & 0.0493 & 0.1407 & 0.1553 \end{bmatrix}$$

A bolted single line to ground fault occurs on phase 'a' to bus 3. Determine the fault current and the voltage at buses 3 and 4.

30. a. An alternator is supplying power to infinite bus-bar through a transmission network. Fault occurs in the transmission network and cleared after some time. Discuss the stability of the alternator when output power during fault is not zero.

(OR)

b. A 20 MVA, 50 Hz generator delivers 18 MW over a double circuit line to an infinite bus. Inertia constant of the generator is 2.52 MJ/MVA. Pre-fault, during fault and post fault output powers are given by 2.44 sin δ, 0.88 sin δ and 2 sin δ respectively. Fault is cleared at 0.225 sec. Using recursive equations, obtain the swing curve upto 0.3 sec taking time step as 0.05 sec.

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