

# Weekly PV KPI Analysis Report

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**Report Date:** January 16, 2026

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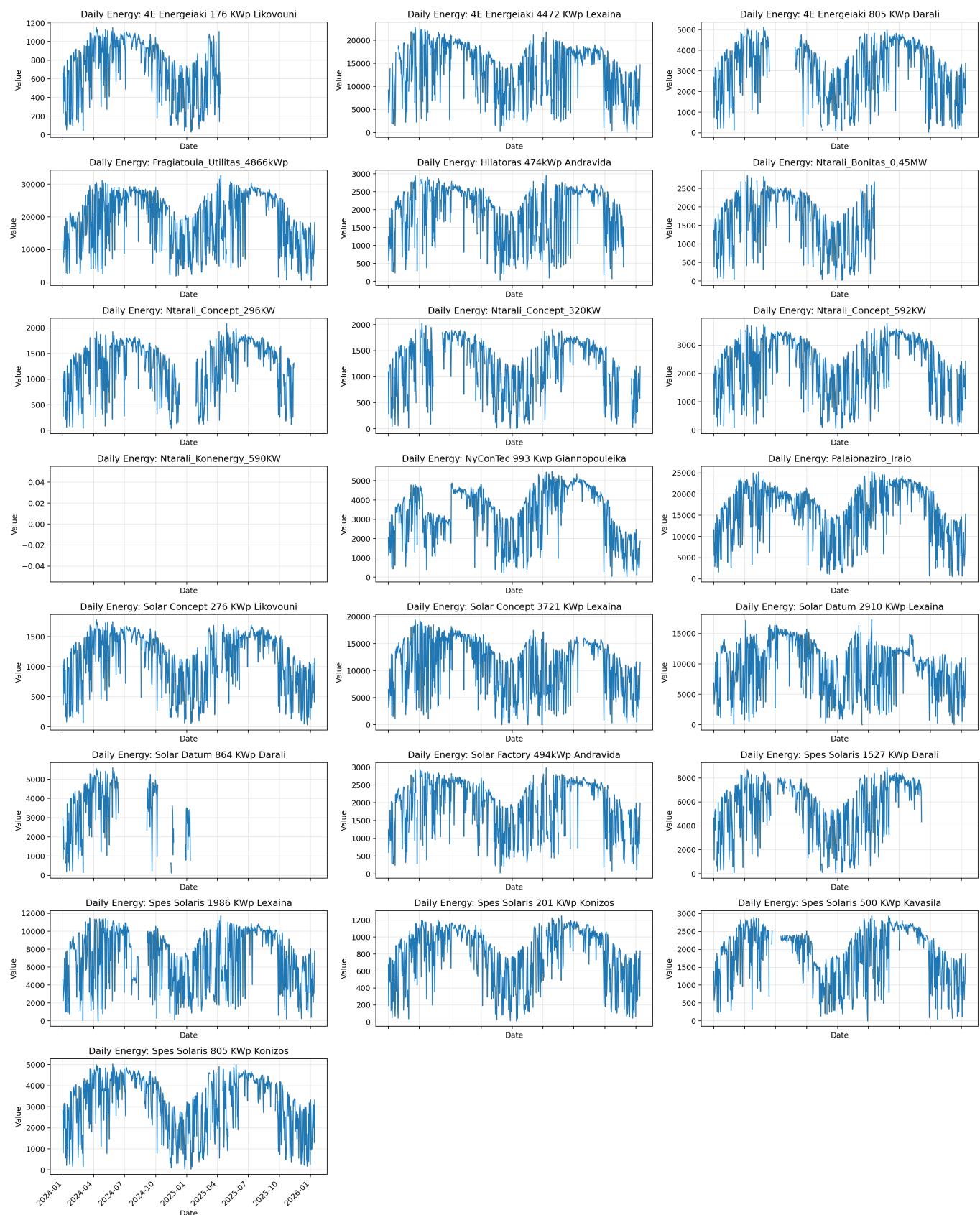
## Executive Summary

This report presents the weekly analysis of PV park performance using PVGIS-based performance indicators and anomaly detection metrics.

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### 1. Daily Energy Time Series Analysis

Overview of daily energy production across all PV parks over the analysis period.

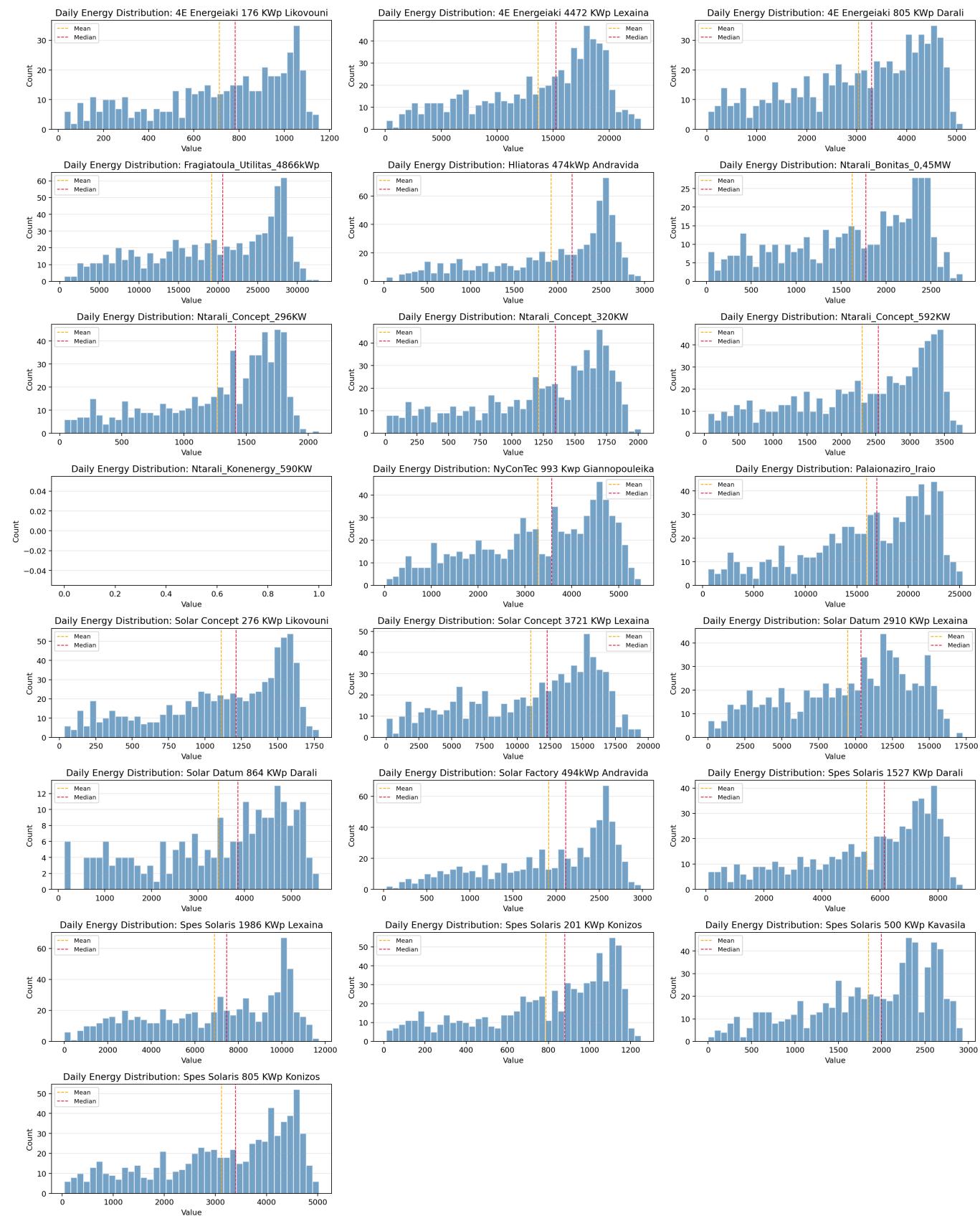


### Key Observations:

- Time series plots show individual park generation patterns
- Seasonal variations and trends are visible across the monitoring period
- Visual inspection helps identify parks with unusual patterns or data gaps

## 2. Daily Energy Distribution Analysis

## Statistical distribution of daily energy generation for each PV park.

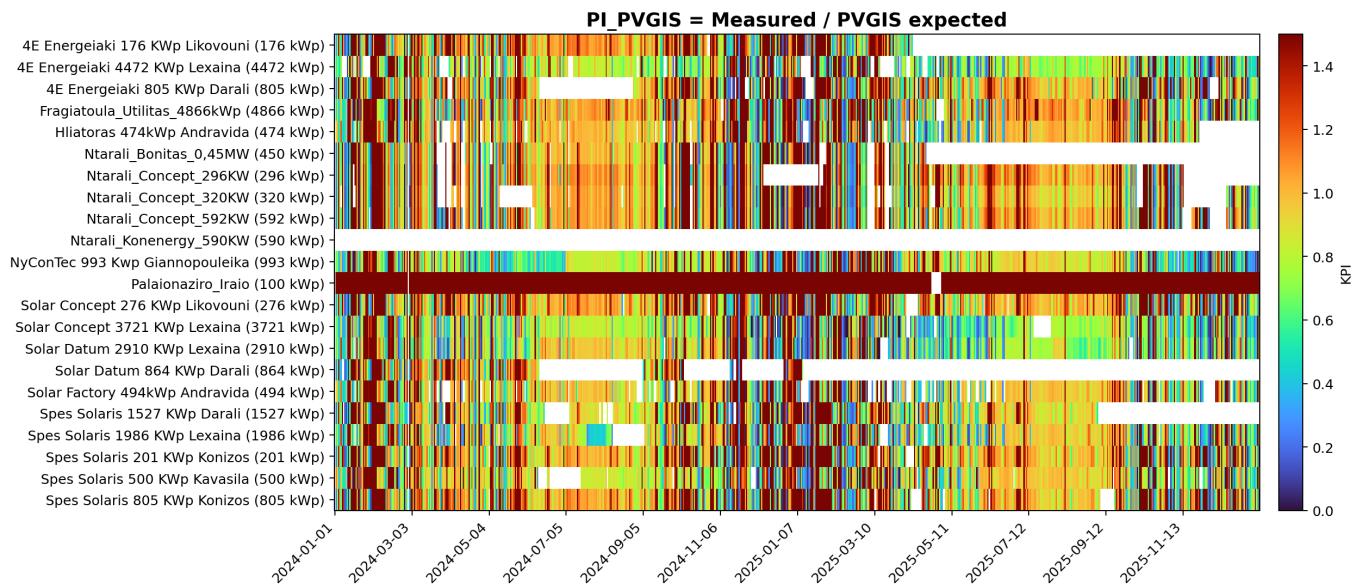


### Key Observations:

- Histogram distributions show the frequency of different generation levels
- Mean and median values indicate typical performance
- Distribution shapes reveal generation consistency and variability

### 3. Performance Index (PI) Heatmap - Full Period

Comparison of measured generation vs. PVGIS expected generation across all parks and dates.

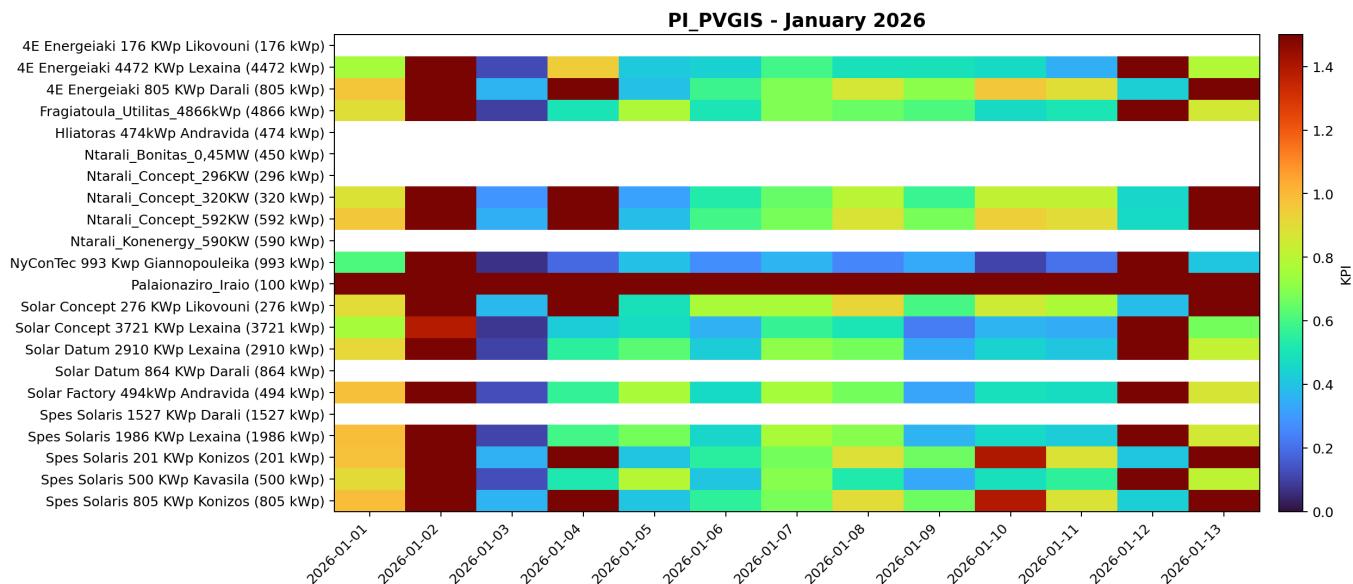


#### Key Observations:

- PI values close to 1.0 indicate performance matching PVGIS expectations
- PI < 0.8 (blue) suggests underperformance requiring investigation
- PI > 1.2 (red) may indicate measurement issues or exceptional conditions
- White/gray areas represent missing data or NaN values

### 4. Performance Index (PI) Heatmap - January 2026

Detailed view of recent performance for January 2026.



#### Key Observations:

- Recent performance trends for current month
- Allows identification of recent underperformance events

- Useful for immediate operational decisions and corrective actions
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## Methodology

### Performance Index (PI) Calculation

- **PI = Measured Generation / PVGIS Expected Generation**
- PVGIS data accounts for:
  - Geographic location (latitude, longitude)
  - System capacity (kWp)
  - System losses (18% assumed)
  - Optimal tilt and azimuth angles
  - Historical solar radiation data (2005-2023)

### Data Quality Notes

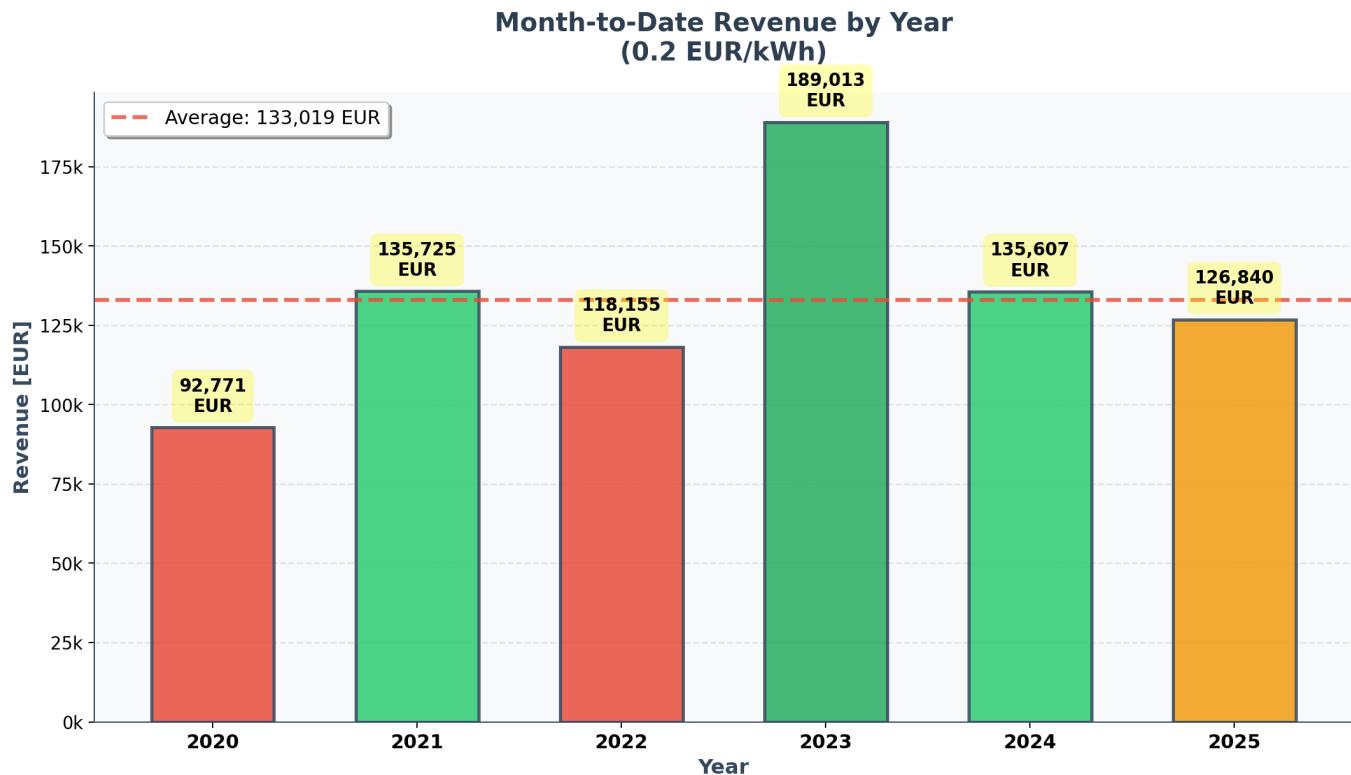
- Data gaps appear as white/gray in heatmaps
  - Parks with >50% missing data require attention
  - Outliers detected using IQR method (multiplier = 1.5)
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## Recommendations

1. **High Priority:** Investigate parks showing consistent PI < 0.8
  2. **Medium Priority:** Review data collection for parks with significant missing data
  3. **Monitoring:** Continue tracking recent trends shown in January 2026 analysis
  4. **Follow-up:** Schedule detailed analysis for underperforming assets
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## 5. Month-to-Date Revenue Analysis by Year

Year-over-year revenue comparison for January 1-16 (current month-to-date period).



### Key Observations:

- 2023 shows the highest month-to-date revenue (€1,890)
- 2021 and 2024 performed consistently above average
- 2020 shows lowest performance (€928) - early year ramp-up period
- Average revenue: €1,330 per month-to-date period
- Overall growth trend: 36.72% from 2020 to 2025 (€927 → €1,268)

### Financial Metrics (at €0.2/kWh):

- Total Historical Revenue: €7,981.12
- Average Annual Revenue: €45,036.52
- Revenue Volatility (Std Dev): €317.12
- Coefficient of Variation: 23.84% (moderate consistency)

### Next Steps

- Detailed root cause analysis for underperforming parks
- Validation of data quality issues
- Update metadata with actual park configurations
- Implement automated alerting for PI < threshold
- Continue monitoring revenue trends for seasonal patterns

**Report Generated:** January 16, 2026

**Analysis Period:** Multiple years (see individual plots)

**Total Parks Analyzed:** 22

**Tool:** PVGIS PI Heatmap Analysis Notebook