

<div style="display: inline-block; vertical-align: middle; margin-left: 10px;"> U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration </div>		ANNUAL REPORT FOR CALENDAR YEAR 20 _____ REPORT_YEAR		HAZARDOUS LIQUID PIPELINE SYSTEMS		DOT USE ONLY	
			Initial Date Submitted		REPORT_DATE		
			Report Submission Type		REPORT_SUBMISSION_TYPE		
			Date Submitted		FILING_DATE		
<p>A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0614. Public reporting for this collection of information is estimated to be approximately 19 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.</p> <p>Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.</p>							
PART A - OPERATOR INFORMATION			DOT USE ONLY		<div style="display: flex; justify-content: space-between;"> REPORT_NUMBER SUPPLEMENTAL_NUMBER </div>		
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID) <div style="display: flex; align-items: center; margin-top: 5px;"> <div style="border-bottom: 1px solid black; width: 20px; margin-right: 5px;"></div> <div style="border-bottom: 1px solid black; width: 20px; margin-right: 5px;"></div> <div style="border-bottom: 1px solid black; width: 20px; margin-right: 5px;"></div> <div style="border-bottom: 1px solid black; width: 20px; margin-right: 5px;"></div> <div style="border-bottom: 1px solid black; width: 20px; margin-right: 5px;"></div> <div style="border-bottom: 1px solid black; width: 20px; margin-right: 5px;"></div> <div style="border-bottom: 1px solid black; width: 20px; margin-right: 5px;"></div> <div style="border-bottom: 1px solid black; width: 20px; margin-right: 5px;"></div> <div style="margin-left: 10px;">OPERATOR_ID</div> </div>			2. NAME OF OPERATOR: <div style="border-bottom: 1px solid black; margin-top: 5px; text-align: center;"> PARTA2NAMEOFCOMP </div>				
3. Reserved			4. HEADQUARTERS ADDRESS: <div style="margin-top: 5px;"> <div style="display: flex; justify-content: space-between;"> PARTA4STREET PARTA4CITY </div> <div style="border-bottom: 1px solid black; margin-top: 5px;"></div> <div style="display: flex; justify-content: space-between;"> Street Address PARTA4STATE PARTA4ZIP </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> State: / / / Zip Code: / / / / / - / / / / / </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> / / / / - / / / / - / / / / / </div> <div style="margin-top: 5px;">Telephone Number</div> </div>				
5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: <i>(Select Commodity Group based on the predominant commodity carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)</i> <div style="margin-top: 5px;"> PARTA5COMMODITY </div> <div style="margin-top: 10px;"> <input type="checkbox"/> Crude Oil </div> <div style="margin-top: 10px;"> <input type="checkbox"/> Refined and/or Petroleum Product (non-HVL) </div> <div style="margin-top: 10px;"> <input type="checkbox"/> HVL </div> <div style="margin-top: 10px;"> <input type="checkbox"/> CO₂ </div> <div style="margin-top: 10px;"> <input type="checkbox"/> Fuel Grade Ethanol (dedicated system) </div>							

6. Reserved

7. FOR THE DESIGNATED COMMODITY GROUP, THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE:
(Select one or both)

☐ INTERstate pipeline → List all of the States in which INTERstate pipelines and/or pipeline facilities included under this OPID exist: , , , , , etc.

☐ INTRAsate pipeline → List all of the States in which INTRAsate pipelines and/or pipeline facilities included under this OPID exist: , , , , , etc.

8. Reserved

For all Parts, make an entry in each block for which data is available. All fields are required unless non-applicable.

For the designated Commodity Group, PARTs B, D, and E will be calculated from Parts L, P, and Q respectively. Complete PART C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAsate - included within this OPID.

PART B - MILES OF PIPE BY LOCATION		
	Total Segment Miles That Could Affect HCAs	
Onshore	PARTBHCAONSHORE	Calc
Offshore	PARTBHCAOFFSHORE	Calc
Total Miles	PARTBHCATOTAL	Calc

PART C - VOLUME TRANSPORTED IN BARREL-MILES (include Commodities within this Commodity Group that are not predominant)		
	Onshore	Offshore
Crude Oil	PARTCONCRUDE	PARTCOFFCRUDE
Refined and/or Petroleum Product (non-HVL)	PARTCONRPP	PARTCOFFRPP
HVL	PARTCONHVL	PARTCOFFHVL
CO ₂	PARTCONCO2	PARTCOFFCO2
Fuel Grade Ethanol (dedicated system)	PARTCONETHANOL	PARTCOFFETHANOL

PART D - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS							
	Steel Cathodically protected		Steel Cathodically unprotected		Plastic	Other	Total Miles
	Bare	Coated	Bare	Coated			
Onshore	PARTDONCPB Calc	PARTDONCPB Calc	PARTDONCUB Calc	PARTDONCUC Calc	PARTDONCUP Calc	PARTDONCUO Calc	PARTDONTOTAL Calc
Offshore	PARTDOFFCPB Calc	PARTDOFFCPC Calc	PARTDOFFCUB Calc	PARTDOFFCUC Calc	PARTDOFFCUP Calc	PARTDOFFCUO Calc	PARTDOFFTOTAL Calc
Total Miles	PARTDCPBTOTAL Calc	PARTDCPCTOTAL Calc	PARTDCUBTOTAL Calc	PARTDCUCTOTAL Calc	PARTDCUPTOTAL Calc	PARTDCUOTOTAL Calc	PARTDTOTALMILES Calc

PART E - MILES OF ELECTRIC RESISTANCE WELDED (ERW) PIPE BY WELD TYPE AND DECADE						
Decade Pipe Installed	Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
High Frequency	PARTEUNKNHF Calc	PARTEPRE40HF Calc	PARTE1940HF Calc	PARTE1950HF Calc	PARTE1960HF Calc	PARTE1970HF Calc
Low Frequency and DC	PARTEUNKNLF Calc	PARTEPRE40LF Calc	PARTE1940LF Calc	PARTE1950LF Calc	PARTE1960LF Calc	PARTE1970LF Calc
Total Miles	PARTEUNKNTOTAL Calc	PARTEPRE40TOTAL Calc	PARTE1940TOTAL Calc	PARTE1950TOTAL Calc	PARTE1960TOTAL Calc	PARTE1970TOTAL Calc
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	Total Miles	
High Frequency	PARTE1980HF Calc	PARTE1990HF Calc	PARTE2000HF Calc	PARTE2010HF Calc	PARTETOTALHF Calc	
Low Frequency and DC	PARTE1980LF Calc	PARTE1990LF Calc	PARTE2000LF Calc	PARTE2010LF Calc	PARTETOTALLF Calc	
Total Miles	PARTE1980TOTAL Calc	PARTE1990TOTAL Calc	PARTE2000TOTAL Calc	PARTE2010TOTAL Calc	PARTETOTAL Calc	

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAstate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID.

PARTs F and G
<p>The data reported in these PARTs F and G applies to: <i>(select only one)</i></p> <p style="color: green; margin-left: 40px;">INTER_INTRA</p> <p><input type="checkbox"/> Interstate pipelines/pipeline facilities</p> <p style="text-align: right; color: green; margin-right: 40px;">STATE_NAME</p> <p><input type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of <u> </u>/<u> </u>/<u> </u> <i>(complete for each State)</i></p>

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	PARTF1A
b. Dent or deformation tools	PARTF1B
c. Crack or long seam defect detection tools	PARTF1C
d. Any other internal inspection tools, specify other tools: PARTF1DOTH	PARTF1D
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	PARTF1E Calc
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	PARTF2A
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within a segment that could affect an HCA and outside of a segment that could affect an HCA.	PARTF2B
c. Total number of conditions repaired WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	PARTF2CTOT Calc
1. "Immediate repair condition" [195.452(h)(4)(i)]	PARTF2C1
2. "60-day condition" [195.452(h)(4)(ii)]	PARTF2C2
3. "180-day condition" [195.452(h)(4)(iii)]	PARTF2C3
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	PARTF3A
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within a segment that could affect an HCA and outside of a segment that could affect an HCA.	PARTF3B
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA .	PARTF3C
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA.	PARTF3D

(PART F continued)

4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON ECDA (EXTERNAL COROSION DIRECT ASSESSMENT)	
a. Total mileage inspected by ECDA in calendar year.	PARTF4A
b. Total number of anomalies identified by ECDA and repaired in calendar year based on the operator's criteria, both within a segment that could affect an HCA and outside of a segment that could affect an HCA.	PARTF4B
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	PARTF4CTOT <i>Calc</i>
1. "Immediate repair condition" [195.452(h)(4)(i)]	PARTF4C1
2. "60-day condition" [195.452(h)(4)(ii)]	PARTF4C2
3. "180-day condition" [195.452(h)(4)(iii)]	PARTF4C3
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year. Specify other inspection technique(s): PARTF5AOTH	PARTF5A
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within a segment that could affect an HCA and outside of a segment that could affect an HCA.	PARTF5B
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:	PARTF5CTOT <i>Calc</i>
1. "Immediate repair condition" [195.452(h)(4)(i)]	PARTF5C1
2. "60-day condition" [195.452(h)(4)(ii)]	PARTF5C2
3. "180-day condition" [195.452(h)(4)(iii)]	PARTF5C3
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a + 5.a)	PARTF6A <i>Calc</i>
b. Total number of anomalies repaired in calendar year both within a segment that could affect an HCA and outside of a segment that could affect an HCA. (Lines 2.b + 3.b + 4.b + 5.b)	PARTF6B <i>Calc</i>
c. Total number of conditions repaired in calendar year WITHIN A SEGMENT THAT COULD AFFECT AN HCA. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 5.c.1 + 5.c.2 + 5.c.3)	PARTF6C <i>Calc</i>
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year that could affect an HCA:	PARTF6D
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year that could affect an HCA:	PARTF6E

PART G – MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (segment miles that could affect HCAs ONLY)	
a. Baseline assessment miles completed during the calendar year.	PARTGMBA
b. Reassessment miles completed during the calendar year.	PARTGMRC
c. Total assessment and reassessment miles completed during the calendar year.	PARTGTOTMILES <i>Calc</i>

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P, and Q covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs H, I, J, K, L, M, P, and Q	
<p>The data reported in these PARTs H, I, J, K, L, M, P, and Q applies to: <i>(select only one)</i></p> <div style="display: flex; justify-content: space-between; margin-bottom: 5px;"> INTER_INTRA STATE_NAME </div> <p><input type="checkbox"/> Interstate pipelines/pipeline facilities in the State of <u> </u>/<u> </u>/<u> </u> <i>(complete for each State)</i></p> <div style="display: flex; justify-content: space-between; margin-bottom: 5px;"> STATE_NAME </div> <p><input type="checkbox"/> Intrastate Pipelines/pipeline facilities in the State of <u> </u>/<u> </u>/<u> </u> <i>(complete for each State)</i></p>	

PART H - MILES OF PIPE BY NOMINAL PIPE SIZE (NPS)									
Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	PARTHON4 LESS	PARTHON6	PARTHON8	PARTHON10	PARTHON12	PARTHON14	PARTHON16	PARTHON18	PARTHON20
	22	24	26	28	30	32	34	36	38
	PARTHON22	PARTHON24	PARTHON26	PARTHON28	PARTHON30	PARTHON32	PARTHON34	PARTHON36	PARTHON38
	42	44	46	48	52	56	58 and over	Other Pipe Sizes Not Listed	
	PARTHON42	PARTHON44	PARTHON46	PARTHON48	PARTHON52	PARTHON56	PARTHON58 OVER	Size: __ Miles: _____ Add Sizes as needed	
PARTHONTOTAL Calc	PARTHON_OTHER_PIPE_DETAIL, PARTHON_OTHER_PIPE_MILE_TOTAL								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	PARTHOFF4 LESS	PARTHOFF6	PARTHOFF8	PARTHOFF10	PARTHOFF12	PARTHOFF14	PARTHOFF16	PARTHOFF18	PARTHOFF20
	22	24	26	28	30	32	34	36	38
	PARTHOFF22	PARTHOFF24	PARTHOFF26	PARTHOFF28	PARTHOFF30	PARTHOFF32	PARTHOFF34	PARTHOFF36	PARTHOFF38
	42	44	46	48	52	56	58 and over	Other Pipe Sizes Not Listed	
	PARTHOFF42	PARTHOFF44	PARTHOFF46	PARTHOFF48	PARTHOFF52	PARTHOFF56	PARTHOFF58 OVER	Size: __ Miles: _____ Add Sizes as needed	
PARTHOFFTOTAL Calc	PARTHOFF_OTHER_PIPE_DETAIL, PARTHOFF_OTHER_PIPE_MILE_TOTAL								

PART I - MILES OF PIPE BY DECADE INSTALLED								
Unknown	Pre-20s	1920 -1929	1930 -1939	1940 -1949	1950 – 1959	1960 – 1969	1970 – 1979	1980 – 1989
PARTI UNKWN	PARTIPRE20	PARTI192029	PARTI193039	PARTI194049	PARTI195059	PARTI196069	PARTI197079	PARTI198089
1990 - 1999	2000 - 2009	2010 - 2019					Total Miles	
PARTI199099	PARTI200009	PARTI201019					PARTITOTAL Calc	

PART J - MILES OF PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
	Pipeline Segments Subject to ALL 49 CFR 195 Requirements		Rural Low-Stress Pipeline Segments Subject ONLY to Subpart B of 49 CFR 195	Total Miles	
	Onshore	Offshore			
Steel Pipe - Operating at greater than 20% SMYS	PARTJST20MOREON		PARTJST20MOREOFF		PARTJST20MORETOT <i>Calc</i>
	Non-Rural Onshore	Rural Onshore	Offshore		
Steel Pipe - Operating at less than or equal to 20% SMYS	PARTJSTNR20LESSON	PARTJSTR20LESSON	PARTJST20LESSOFF	PARTJST20LESSLOW	PARTJST20LESSTOT <i>Calc</i>
Steel Pipe - Operating at an unknown stress level	PARTJSTNR_UNK_ON	PARTJSTR_UNK_ON	PARTJST_UNK_OFF	PARTJST_UNK_LOW	PARTJST_UNK_TOT <i>Calc</i>
Non-Steel Pipe - Operating at greater than 125 psig	PARTJNSNR125MOREON	PARTJNSR125MOREON	PARTJNS125MOREOFF		PARTJNSNR125MORETOT <i>Calc</i>
Non-Steel Pipe - Operating at less than or equal to 125 psig	PARTJNSNR125LESSON	PARTJNSR125LESSON	PARTJNS125LESSOFF	PARTJNS125LESSLOW	PARTJNSNR125LESSTOT <i>Calc</i>
Total Miles	PARTJONTOTAL <i>Calc</i>		PARTJOFFTOTAL <i>Calc</i>	PARTJRLSTOTAL <i>Calc</i>	PARTJTOTAL <i>Calc</i>

PART K - MILES OF REGULATED GATHERING LINES				
	Non-Rural Onshore	Rural Onshore	Offshore	Total Miles
Steel Pipe - Operating at greater than 20% SMYS	PARTKSTNR20MOREON	PARTKSTR20MOREON	PARTKST20MOREOFF	PARTKST20MORETOT <i>Calc</i>
Steel Pipe - Operating at less than or equal to 20% SMYS	PARTKSTNR20LESSON		PARTKST20LESSOFF	PARTKST20LESSTOT <i>Calc</i>
Non-Steel Pipe - Operating at greater than 125 psig	PARTKNSTNR125MOREON	PARTKNSTR125MOREON	PARTKNST125MOREOFF	PARTKNST125MORETOT <i>Calc</i>
Non-Steel Pipe - Operating at less than or equal to 125 psig	PARTKNSTNR125LESSON		PARTKNST125LESSOFF	PARTKNST125LESSTOT <i>Calc</i>
Total Miles	PARTKNONRURALONTOTAL <i>Calc</i>	PARTKRURALONTOTAL <i>Calc</i>	PARTKOFFTOTAL <i>Calc</i>	PARTKTTOTAL <i>Calc</i>

PART L – TOTAL SEGMENT MILES THAT COULD AFFECT HCAs

	BY TYPE OF HCA					NOT BY TYPE
	POPULATION AREAS		USAs		COMMERCIALLY NAVIGABLE WATERWAYS	TOTAL SEGMENT MILES THAT COULD AFFECT HCA'S
	High Population	Other Population	Drinking Water	Ecological Resource		
Onshore	PARTLHIGHPOPON	PARTLOTHPOPON	PARTLDWON	PARTLECRESON	PARTLCNAVWON	PARTLSEGMILES TOTALON
Offshore				PARTLECRESOFF	PARTLCNAVWOFF	PARTLSEGMILES TOTALOFF

PART M - BREAKOUT TANKS

Commodity Group	Total Number of Tanks Less than or equal to 50,000 Bbls	Total Number of Tanks 50,001 to 100,000 Bbls	Total Number of Tanks 100,001 to 150,000 Bbls	Total Number of Tanks Over 150,000 Bbls	Total Number of Tanks
Crude Oil	PARTMCRUDE LESS50000	PARTMCRUDE 50001TO100000	PARTMCRUDE 100001TO150000	PARTMCRUDE OVER150000	PARTMCRUDE TOTAL Calc
Refined and/or Petroleum Product (non-HVL)	PARTMNONHVL LESS50000	PARTMNONHVL 50001TO100000	PARTMNONHVL 100001TO150000	PARTMNONHVL OVER150000	PARTMNONHVL TOTAL Calc
HVL	PARTMHVL LESS50000	PARTMHVL 50001TO100000	PARTMHVL 100001TO150000	PARTMHVL OVER150000	PARTMHVL TOTAL Calc
CO ₂	PARTMCO2_ LESS50000	PARTMCO2_ 50001TO100000	PARTMCO2_ 100001TO150000	PARTMCO2_ OVER150000	PARTMCO2_ TOTAL Calc
Fuel Grade Ethanol (dedicated system)	PARTM_ETHANOL LESS50000	PARTM_ETHANOL 50001TO100000	PARTM_ETHANOL 100001TO150000	PARTM_ETHANOL OVER150000	PARTM_ETHANOL TOTAL Calc

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS

	Steel Cathodically protected		Steel Cathodically unprotected		Plastic	Other	Total Miles
	Bare	Coated	Bare	Coated			
Onshore	PARTPONCPB	PARTPONCPC	PARTPONCUB	PARTPONCUC	PARTPONCUP	PARTPONCUO	PARTPONTOTAL Calc
Offshore	PARTPOFFCPB	PARTPOFFCPC	PARTPOFFCUB	PARTPOFFCUC	PARTPOFFCUP	PARTPOFFCUO	PARTPOFFTOTAL Calc
Total Miles	PARTPCPB TOTAL Calc	PARTPCPC TOTAL Calc	PARTPCUB TOTAL Calc	PARTPCUC TOTAL Calc	PARTPCUP TOTAL Calc	PARTPCUO TOTAL Calc	PARTPTOTMILES Calc

Other (specify): _____ PARTPOTHER

PART Q - MILES OF ELECTRIC RESISTANCE WELDED (ERW) PIPE BY WELD TYPE AND DECADE

Decade Pipe Installed	Unknown	Pre-1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
High Frequency	PARTQUNKWNHF	PARTQPRE40HF	PARTQ1940HF	PARTQ1950HF	PARTQ1960HF	PARTQ1970HF
Low Frequency and DC	PARTQUNKWNLF	PARTQPRE40LF	PARTQ1940LF	PARTQ1950LF	PARTQ1960LF	PARTQ1970LF
Total Miles	PARTQUNKWN TOTAL Calc	PARTQPRE40 TOTAL Calc	PARTQ1940 TOTAL Calc	PARTQ1950 TOTAL Calc	PARTQ1960 TOTAL Calc	PARTQ1970 TOTAL Calc
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 – 2009	2010 - 2019		
High Frequency	PARTQ1980HF	PARTQ1990HF	PARTQ2000HF	PARTQ2010HF		
Low Frequency and DC	PARTQ1980LF	PARTQ1990LF	PARTQ2000LF	PARTQ2010LF		
Total Miles	PARTQ1980 TOTAL Calc	PARTQ1990 TOTAL Calc	PARTQ2000 TOTAL Calc	PARTQ2010 TOTAL Calc		
						PARTQTOTALHF Calc
						PARTQTOTALLF Calc
						PARTQTOTAL Calc

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any portion(s) of the pipelines and/or pipeline facilities covered under this Commodity Group and OPID are included in an Integrity Management Program subject to 49 CFR 195.

PART N - PREPARER SIGNATURE (applicable to all PARTs)

PARTNPREPNAME

Preparer's Name (type or print)

PARTNPREPPHONE

/ / / - / / / - / / / /
Telephone Number

PARTNPREPTITLE

Preparer's Title

PARTNPREPFAX

/ / / - / / / - / / / /
Facsimile Number

PARTNPREPEMAIL

Preparer's E-mail Address

PART O - CERTIFYING SIGNATURE (applicable only to PARTs, F, G, and L)

PARTOPREPSEIGN

Senior Executive Officer's signature certifying the information in PARTs B, F, G, and L as required by 49 U.S.C. 60109(f)

/ / / - / / / - / / / /
Telephone Number

PARTOPREPSENAME

Senior Executive Officer's name certifying the information in PARTs B, F, G, and L as required by 49 U.S.C. 60109(f)

PARTOPREPSETELE

PARTOPREPSETITLE

Senior Executive Officer's title certifying the information in PARTs B, F, G, and L as required by 49 U.S.C. 60109(f)

PARTOPREPSEEMAIL

Senior Executive Officer's E-mail Address

Note: Field Name not on the form as follow:

Field Name	Field Name Description
DATAFILE_AS_OF	<i>Data as of date</i>
PARTA4COUNTRY	<i>Part A.4 – Country Name of Headquarters Address</i>
PARTHOFF40, PARTHOFF50, PARTHOFF54, PARTHON40, PARTHON50, PARTHON54	<i>Part H – Miles of Onshore/Offshore Pipe by Nominal Pipe Size (NPS)</i>