

# Versado Gas Processors, L.L.C.

For questions, please contact:

**Accounting:** 1-877-672-1449 OR EMAIL: TMS\_CSR@TARGARESOURCES.COM

**Gas Supply:** Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ OR EMAIL: PermianCommercial@targaresources.com

**Contract Admin:** 1-877-672-1449 OR EMAIL: TMS\_CSR@TARGARESOURCES.COM

**Division Order:** 1-877-672-1449 OR EMAIL: TMS\_CSR@TARGARESOURCES.COM

Comments:

Please retain this statement for your records. Statements for recently acquired properties need to be provided by the former owner, Targa will provide copies of statements at a fee of \$5.00 per page, deducted from your next payment.

Requests for copies should be emailed to TMS\_CSR@TARGARESOURCES.COM or faxed to 1-713-584-1503, Attn: TMS-CSR.

MAGNUM HUNTER PRODUCTION INC  
202 S. CHEYENNE AVE, SUITE 1000  
TULSA, OK 741033001



MAGNUM HUNTER PRODUCTION INC  
BA #: 592390  
202 S. CHEYENNE AVE, SUITE 1000  
Function: 2  
TULSA, OK 741033001

Versado Gas Processors, L.L.C.  
811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 123590  
Operator: CIMAREX ENERGY CO

**Asset Name: South Lea Complex**  
**Meter #: 1181218**  
**Meter Name: CHAPARRAL FED 33 #3**  
Contract: 024476\_01\_PL  
Meter Split: 100.00  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	4,772.49	6,382.25	c1	0.000	66.3270
Net Delivered	4,772.49	6,382.25	co2	0.000	0.1368
Shrink	1,109.10	2,666.95	c2	3.893	14.5742
Plant Fuel	259.28	266.54	c3	2.505	9.1025
Residue Theoretical	3,404.11	3,448.76	ic4	0.297	0.9099
Residue Production	2,965.47	2,948.56	nc4	0.832	2.6419
Residue Sale	2,965.47	2,948.56	ic5	0.201	0.5499
Wellhead BTU			nc5	0.214	0.5917
1,337.30			c6	0.346	0.7770
			nit	0.000	4.3891
			<b>Total</b>	<b>8.288</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	11,401.96	0.050000	\$570.10
Electric	USD	1,022.23	1.000000	\$1,022.23
Low Volume	decimal	1.00	0.00	\$0.00
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	41.85	1.000000	\$41.85
Treating	mcf	0.00	0.050000	\$0.00
<b>Total</b>				<b>\$1,634.18</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS\_CSR@TARGARESOURCES.COM

### Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

**Total Producer Payment: \$7,437.84**



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811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 123590  
Operator: CIMAREX ENERGY CO  
**Asset Name: South Lea Complex**  
**Meter #: 1181196**  
**Meter Name: CIMAREX 34 #19**  
Contract: 024476\_01\_PL  
Meter Split: 100.00  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020  
Pressure Base: 14.65 (W)  
Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	1,214.20	1,796.53	c1	0.000	59.6516
Net Delivered	1,214.20	1,796.53	co2	0.000	0.1447
Shrink	355.88	891.07	c2	4.307	16.1037
Plant Fuel	65.98	67.81	c3	3.242	11.7660
Residue Theoretical	792.34	837.65	ic4	0.423	1.2913
Residue Production	720.27	716.16	nc4	1.228	3.8935
Residue Sale	720.27	716.16	ic5	0.311	0.8498
Wellhead BTU			nc5	0.335	0.9243
1,479.60			c6	0.665	1.4904
			nit	0.000	3.8847
			<b>Total</b>	<b>10.511</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	2,288.40	0.050000	\$114.42
Electric	USD	335.03	1.000000	\$335.03
Low Volume	decimal	1.00	0.00	\$0.00
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	11.78	1.000000	\$11.78
Treating	mcf	0.00	0.050000	\$0.00
<b>Total</b>				<b>\$461.23</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

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### Gas Buyer:

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**Total Producer Payment: \$2,249.04**



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811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 123590  
Operator: CIMAREX ENERGY CO

**Asset Name: South Lea Complex**  
**Meter #: 118799**  
**Meter Name: FEDERAL "34" CENTRAL BTRY**  
Contract: 024476\_01\_PL  
Meter Split: 100.00  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	1,596.71	2,254.72	c1	0.000	54.7931
Net Delivered	1,596.71	2,254.72	co2	0.000	0.0347
Shrink	448.90	1,174.23	h2s	0.000	0.0200
Plant Fuel	86.75	89.18	c2	3.344	12.5054
Residue Theoretical	1,061.06	991.31	c3	3.210	11.6543
Residue Production	852.39	847.53	ic4	0.595	1.8173
Residue Sale	852.39	847.53	nc4	1.416	4.4915
Wellhead BTU			ic5	0.494	1.3502
1,412.10			nc5	0.372	1.0252
			c6	0.552	1.2368
			nit	0.000	11.0715
			<b>Total</b>	<b>9.983</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	14,484.55	0.050000	\$724.23
Electric	USD	594.07	1.000000	\$594.07
Low Volume	decimal	1.00	0.00	\$0.00
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	14.79	1.000000	\$14.79
Treating	mcf	0.00	0.050000	\$0.00
<b>Total</b>				<b>\$1,333.09</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

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### Gas Buyer:

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**Total Producer Payment: \$2,291.79**



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811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 123590  
Operator: CIMAREX ENERGY CO

**Asset Name: South Lea Complex**  
**Meter #: 1181195**  
**Meter Name: MALLON 35 FEDERAL 4**  
Contract: 024476\_01\_PL  
Meter Split: 100.00  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	521.87	734.85	c1	0.000	62.3638
Net Delivered	521.87	734.85	co2	0.000	0.1500
Shrink	141.69	340.37	c2	4.444	16.6260
Plant Fuel	28.35	29.14	c3	3.024	10.9819
Residue Theoretical	351.83	365.34	ic4	0.370	1.1306
Residue Production	314.14	312.35	nc4	1.008	3.2007
Residue Sale	314.14	312.35	ic5	0.215	0.5887
Wellhead BTU			nc5	0.221	0.6107
1,408.11			c6	0.345	0.7738
			nit	0.000	3.5738
			<b>Total</b>	<b>9.627</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	821.32	0.050000	\$41.07
Electric	USD	126.11	1.000000	\$126.11
Low Volume	decimal	1.00	0.00	\$0.00
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	4.82	1.000000	\$4.82
Treating	mcf	0.00	0.050000	\$0.00
<b>Total</b>				<b>\$172.00</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

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### Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

**Total Producer Payment: \$882.62**



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Versado Gas Processors, L.L.C.  
811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 123590  
Operator: CIMAREX ENERGY CO

**Asset Name: South Lea Complex**  
**Meter #: 1181199**  
**Meter Name: MALLON 35 FEDERAL 7**  
Contract: 024476\_01\_PL  
Meter Split: 100.00  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020  
Pressure Base: 14.65 (W)  
Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	573.88	815.02	c1	0.000	62.3459
Net Delivered	573.88	815.02	co2	0.000	0.1402
Shrink	154.77	383.64	c2	4.078	15.2563
Plant Fuel	31.18	32.06	c3	2.941	10.6808
Residue Theoretical	387.93	399.32	ic4	0.377	1.1535
Residue Production	343.37	341.41	nc4	1.132	3.5920
Residue Sale	343.37	341.41	ic5	0.330	0.9036
Wellhead BTU			nc5	0.347	0.9570
1,420.19			c6	0.380	0.8527
			nit	0.000	4.1180
			<b>Total</b>	<b>9.585</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	1,215.48	0.050000	\$60.77
Electric	USD	153.91	1.000000	\$153.91
Low Volume	decimal	1.00	0.00	\$0.00
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	5.34	1.000000	\$5.34
Treating	mcf	0.00	0.050000	\$0.00
<b>Total</b>				<b>\$220.02</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS\_CSR@TARGARESOURCES.COM

### Gas Buyer:

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**Total Producer Payment: \$975.40**



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811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 123590  
Operator: CIMAREX ENERGY CO

**Asset Name: South Lea Complex**  
**Meter #: 1181231**  
**Meter Name: QUAIL 11 STATE #1H**  
Contract: 024476\_01\_PL  
Meter Split: 100.00  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	2,954.41	4,373.71	c1	0.000	58.7052
Net Delivered	2,954.41	4,373.71	co2	0.000	0.1226
Shrink	885.37	2,209.71	c2	4.258	15.9228
Plant Fuel	160.52	164.99	c3	3.479	12.6268
Residue Theoretical	1,908.52	1,999.01	ic4	0.460	1.4062
Residue Production	1,718.88	1,709.08	nc4	1.294	4.1046
Residue Sale	1,718.88	1,709.08	ic5	0.300	0.8197
Wellhead BTU			nc5	0.309	0.8525
1,480.40			c6	0.540	1.2110
			nit	0.000	4.2286
			<b>Total</b>	<b>10.640</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	6,584.20	0.050000	\$329.21
Electric	USD	690.22	1.000000	\$690.22
Low Volume	decimal	1.00	0.00	\$0.00
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	28.68	1.000000	\$28.68
Treating	mcf	0.00	0.050000	\$0.00
<b>Total</b>				<b>\$1,048.11</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

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### Gas Buyer:

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**Total Producer Payment: \$5,676.54**



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811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 123590  
Operator: CIMAREX ENERGY CO

**Asset Name: South Lea Complex**  
**Meter #: 1181201**  
**Meter Name: QUAIL RIDGE 32 #4H**  
Contract: 024476\_01\_PL  
Meter Split: 100.00  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	667.20	645.25	c1	0.000	53.1821
Net Delivered	667.20	645.25	co2	0.000	24.1646
Shrink	97.25	235.40	h2s	0.000	1.8000
Plant Fuel	36.24	37.26	c2	2.622	9.8170
Residue Theoretical	533.71	372.59	c3	1.405	5.1087
Residue Production	320.38	318.55	ic4	0.161	0.4940
Residue Sale	320.38	318.55	nc4	0.423	1.3426
Wellhead BTU			ic5	0.144	0.3942
967.10			nc5	0.157	0.4348
			c6	0.429	0.9618
			nit	0.000	2.3002
			<b>Total</b>	<b>5.341</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	14,788.22	0.050000	\$739.41
Blending	mcf	200.29	0.050000	\$10.01
Electric	USD	20.62	1.000000	\$20.62
Low Volume	decimal	1.00	0.00	\$0.00
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	4.23	1.000000	\$4.23
Treating	mcf	1,034.16	0.050000	\$51.71
<b>Total</b>				<b>\$825.98</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS\_CSR@TARGARESOURCES.COM

### Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

### Settlement Information

Plant Products								
Description	Settle Unit	Basis	Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal		1,749.40	1,222.32	80.00%	977.86	\$0.040075	\$39.19
Propane	gal		937.42	836.51	80.00%	669.21	\$0.333514	\$223.19
Isobutane	gal		107.42	98.44	80.00%	78.75	\$0.401202	\$31.60
N Butane	gal		282.23	257.55	80.00%	206.04	\$0.375986	\$77.47
Isopentane	gal		96.08	83.09	80.00%	66.47	\$0.227984	\$15.15
N Pentane	gal		104.75	86.34	80.00%	69.07	\$0.227984	\$15.75
Hexane	gal		286.23	146.13	80.00%	116.90	\$0.227984	\$26.65
Compr Liq	gal			48.63	80.00%	38.90	\$0.804911	\$31.31
Total			3,563.53	2,779.01		2,223.21		\$460.31

### Residue Gas

Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	318.55	80.00%	254.84	\$1.391600	\$354.64
<b>Total</b>		<b>318.55</b>		<b>254.84</b>		<b>\$354.64</b>

**Total Producer Payment: -\$11.03**





MAGNUM HUNTER PRODUCTION INC  
BA #: 592390  
202 S. CHEYENNE AVE, SUITE 1000  
Function: 2  
TULSA, OK 741033001

Versado Gas Processors, L.L.C.  
811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 129570  
Operator: CHEVRON USA INC

**Asset Name: South Lea Complex**  
**Meter #: 0214298**  
**Meter Name: WEST DOLLARHIDE DRIN - TR 10B**  
Contract: 024476\_02\_PL  
Meter Split: 20.06  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM  
100% Gross Wellhead MCF: 51.9

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	10.41	16.42	c1	0.000	53.8868
Net Delivered	10.41	16.42	co2	0.000	0.8609
Shrink	3.53	9.15	h2s	0.000	0.2979
Plant Fuel	0.56	0.57	c2	4.091	15.2813
Residue Theoretical	6.31	6.69	c3	4.068	14.7509
Residue Production	5.75	5.72	ic4	0.488	1.4903
Residue Sale	5.75	5.72	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,577.65			nc5	0.502	1.3833
			c6	0.688	1.5394
			nit	0.000	3.7289
			<b>Total</b>	<b>12.031</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	18.00	0.050000	\$0.90
Electric	USD	2.78	1.000000	\$2.78
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	0.11	1.000000	\$0.11
Treating	mcf	0.50	0.050000	\$0.02
<b>Total</b>				<b>\$3.81</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS\_CSR@TARGARESOURCES.COM

### Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

**Total Producer Payment: \$23.40**



MAGNUM HUNTER PRODUCTION INC  
BA #: 592390  
202 S. CHEYENNE AVE, SUITE 1000  
Function: 2  
TULSA, OK 741033001

Versado Gas Processors, L.L.C.  
811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 129570  
Operator: CHEVRON USA INC

**Asset Name: South Lea Complex**  
**Meter #: 0214300**  
**Meter Name: WEST DOLLARHIDE DRIN - TR 11**  
Contract: 024476\_02\_PL  
Meter Split: 20.06  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020  
Pressure Base: 14.65 (W)  
Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM  
100% Gross Wellhead MCF: 82.09

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	16.47	25.98	c1	0.000	53.8868
Net Delivered	16.47	25.98	co2	0.000	0.8609
Shrink	5.59	14.47	h2s	0.000	0.2979
Plant Fuel	0.90	0.91	c2	4.091	15.2813
Residue Theoretical	9.98	10.58	c3	4.068	14.7509
Residue Production	9.10	9.05	ic4	0.488	1.4903
Residue Sale	9.10	9.05	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,577.66			nc5	0.502	1.3833
			c6	0.688	1.5394
			nit	0.000	3.7289
			<b>Total</b>	<b>12.031</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	28.48	0.050000	\$1.42
Electric	USD	4.39	1.000000	\$4.39
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	0.17	1.000000	\$0.17
Treating	mcf	0.79	0.050000	\$0.04
<b>Total</b>				<b>\$6.02</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS\_CSR@TARGARESOURCES.COM

### Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

**Total Producer Payment: \$37.02**



MAGNUM HUNTER PRODUCTION INC  
BA #: 592390  
202 S. CHEYENNE AVE, SUITE 1000  
Function: 2  
TULSA, OK 741033001

Versado Gas Processors, L.L.C.  
811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 129570  
Operator: CHEVRON USA INC

**Asset Name: South Lea Complex**  
**Meter #: 0214304**  
**Meter Name: WEST DOLLARHIDE DRIN - TR 14**  
Contract: 024476\_02\_PL  
Meter Split: 20.06  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020  
Pressure Base: 14.65 (W)  
Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM  
100% Gross Wellhead MCF: 1,095.66

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	219.77	346.73	c1	0.000	53.8868
Net Delivered	219.77	346.73	co2	0.000	0.8609
Shrink	74.64	193.18	h2s	0.000	0.2979
Plant Fuel	11.94	12.27	c2	4.091	15.2813
Residue Theoretical	133.20	141.28	c3	4.068	14.7509
Residue Production	121.48	120.79	ic4	0.488	1.4903
Residue Sale	121.48	120.79	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,577.70			nc5	0.502	1.3833
			c6	0.688	1.5394
			nit	0.000	3.7289
			<b>Total</b>	<b>12.031</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	379.97	0.050000	\$19.00
Electric	USD	58.61	1.000000	\$58.61
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	2.27	1.000000	\$2.27
Treating	mcf	10.52	0.050000	\$0.53
<b>Total</b>				<b>\$80.41</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS\_CSR@TARGARESOURCES.COM

### Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

**Total Producer Payment: \$493.93**



MAGNUM HUNTER PRODUCTION INC  
BA #: 592390  
202 S. CHEYENNE AVE, SUITE 1000  
Function: 2  
TULSA, OK 741033001

Versado Gas Processors, L.L.C.  
811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 129570  
Operator: CHEVRON USA INC

**Asset Name: South Lea Complex**  
**Meter #: 0214274**  
**Meter Name: WEST DOLLARHIDE DRIN - TR 4**  
Contract: 024476\_02\_PL  
Meter Split: 100.00  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	46.62	73.55	c1	0.000	53.8868
Net Delivered	46.62	73.55	co2	0.000	0.8609
Shrink	15.83	40.98	h2s	0.000	0.2979
Plant Fuel	2.54	2.61	c2	4.091	15.2813
Residue Theoretical	28.25	29.97	c3	4.068	14.7509
Residue Production	25.77	25.62	ic4	0.488	1.4903
Residue Sale	25.77	25.62	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,577.65			nc5	0.502	1.3833
			c6	0.688	1.5394
			nit	0.000	3.7289
			<b>Total</b>	<b>12.031</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	80.60	0.050000	\$4.03
Electric	USD	12.43	1.000000	\$12.43
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	0.48	1.000000	\$0.48
Treating	mcf	2.23	0.050000	\$0.11
<b>Total</b>				<b>\$17.05</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS\_CSR@TARGARESOURCES.COM

### Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

### Settlement Information

Plant Products								
Description	Settle Unit	Basis	Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal		190.72	133.26	80.00%	106.61	\$0.040075	\$4.27
Propane	gal		189.64	169.23	80.00%	135.38	\$0.333514	\$45.15
Isobutane	gal		22.76	20.86	80.00%	16.69	\$0.401202	\$6.70
N Butane	gal		84.02	76.67	80.00%	61.34	\$0.375986	\$23.06
Isopentane	gal		18.24	15.78	80.00%	12.62	\$0.227984	\$2.88
N Pentane	gal		23.40	19.29	80.00%	15.43	\$0.227984	\$3.52
Hexane	gal		32.05	16.36	80.00%	13.09	\$0.227984	\$2.98
Compr Liq	gal			7.36	80.00%	5.89	\$0.804911	\$4.74
Total			560.83	458.81		367.05		\$93.30

### Residue Gas

Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	25.62	80.00%	20.50	\$1.391600	\$28.52
<b>Total</b>		<b>25.62</b>		<b>20.50</b>		<b>\$28.52</b>

**Total Producer Payment: \$104.77**



MAGNUM HUNTER PRODUCTION INC  
BA #: 592390  
202 S. CHEYENNE AVE, SUITE 1000  
Function: 2  
TULSA, OK 741033001

Versado Gas Processors, L.L.C.  
811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 129570  
Operator: CHEVRON USA INC

**Asset Name: South Lea Complex**  
**Meter #: 0214275**  
**Meter Name: WEST DOLLARHIDE DRIN - TR 5**  
Contract: 024476\_02\_PL  
Meter Split: 100.00  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020  
Pressure Base: 14.65 (W)  
Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	232.86	367.38	c1	0.000	53.8868
Net Delivered	232.86	367.38	co2	0.000	0.8609
Shrink	79.08	204.69	h2s	0.000	0.2979
Plant Fuel	12.65	13.00	c2	4.091	15.2813
Residue Theoretical	141.13	149.69	c3	4.068	14.7509
Residue Production	128.71	127.98	ic4	0.488	1.4903
Residue Sale	128.71	127.98	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,577.69			nc5	0.502	1.3833
			c6	0.688	1.5394
			nit	0.000	3.7289
			<b>Total</b>	<b>12.031</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	402.60	0.050000	\$20.13
Electric	USD	62.10	1.000000	\$62.10
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	2.41	1.000000	\$2.41
Treating	mcf	11.15	0.050000	\$0.56
<b>Total</b>				<b>\$85.20</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS\_CSR@TARGARESOURCES.COM

### Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

**Total Producer Payment: \$523.32**



MAGNUM HUNTER PRODUCTION INC  
BA #: 592390  
202 S. CHEYENNE AVE, SUITE 1000  
Function: 2  
TULSA, OK 741033001

Versado Gas Processors, L.L.C.  
811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 129570  
Operator: CHEVRON USA INC

**Asset Name: South Lea Complex**  
**Meter #: 0214278**  
**Meter Name: WEST DOLLARHIDE DRIN - TR 6**  
Contract: 024476\_02\_PL  
Meter Split: 100.00  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020  
Pressure Base: 14.65 (W)  
Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	106.80	168.51	c1	0.000	53.8868
Net Delivered	106.80	168.51	co2	0.000	0.8609
Shrink	36.27	93.88	h2s	0.000	0.2979
Plant Fuel	5.81	5.97	c2	4.091	15.2813
Residue Theoretical	64.73	68.66	c3	4.068	14.7509
Residue Production	59.04	58.70	ic4	0.488	1.4903
Residue Sale	59.04	58.70	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,577.81			nc5	0.502	1.3833
			c6	0.688	1.5394
			nit	0.000	3.7289
			<b>Total</b>	<b>12.031</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	184.65	0.050000	\$9.23
Electric	USD	28.49	1.000000	\$28.49
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	1.10	1.000000	\$1.10
Treating	mcf	5.11	0.050000	\$0.26
<b>Total</b>				<b>\$39.08</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS\_CSR@TARGARESOURCES.COM

### Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

**Total Producer Payment: \$240.04**



MAGNUM HUNTER PRODUCTION INC  
BA #: 592390  
202 S. CHEYENNE AVE, SUITE 1000  
Function: 2  
TULSA, OK 741033001

Versado Gas Processors, L.L.C.  
811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 129570  
Operator: CHEVRON USA INC

**Asset Name: South Lea Complex**  
**Meter #: 0214280**  
**Meter Name: WEST DOLLARHIDE DRIN - TR 7**  
Contract: 024476\_02\_PL  
Meter Split: 100.00  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	54.89	86.60	c1	0.000	53.8868
Net Delivered	54.89	86.60	co2	0.000	0.8609
Shrink	18.64	48.25	h2s	0.000	0.2979
Plant Fuel	2.98	3.06	c2	4.091	15.2813
Residue Theoretical	33.27	35.28	c3	4.068	14.7509
Residue Production	30.34	30.17	ic4	0.488	1.4903
Residue Sale	30.34	30.17	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,577.70			nc5	0.502	1.3833
			c6	0.688	1.5394
			nit	0.000	3.7289
			<b>Total</b>	<b>12.031</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	94.90	0.050000	\$4.75
Electric	USD	14.64	1.000000	\$14.64
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	0.57	1.000000	\$0.57
Treating	mcf	2.63	0.050000	\$0.13
<b>Total</b>				<b>\$20.09</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS\_CSR@TARGARESOURCES.COM

### Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

**Total Producer Payment: \$123.35**



MAGNUM HUNTER PRODUCTION INC  
BA #: 592390  
202 S. CHEYENNE AVE, SUITE 1000  
Function: 2  
TULSA, OK 741033001

Versado Gas Processors, L.L.C.  
811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 129570  
Operator: CHEVRON USA INC

**Asset Name: South Lea Complex**  
**Meter #: 0214284**  
**Meter Name: WEST DOLLARHIDE DRIN - TR 8A**  
Contract: 024476\_02\_PL  
Meter Split: 80.00  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM  
100% Gross Wellhead MCF: 8.77

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	7.02	11.07	c1	0.000	53.8868
Net Delivered	7.02	11.07	co2	0.000	0.8609
Shrink	2.38	6.17	h2s	0.000	0.2979
Plant Fuel	0.38	0.40	c2	4.091	15.2813
Residue Theoretical	4.26	4.51	c3	4.068	14.7509
Residue Production	3.88	3.86	ic4	0.488	1.4903
Residue Sale	3.88	3.86	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,578.11			nc5	0.502	1.3833
			c6	0.688	1.5394
			nit	0.000	3.7289
			<b>Total</b>	<b>12.031</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	12.14	0.050000	\$0.61
Electric	USD	1.87	1.000000	\$1.87
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	0.07	1.000000	\$0.07
Treating	mcf	0.34	0.050000	\$0.02
<b>Total</b>				<b>\$2.57</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS\_CSR@TARGARESOURCES.COM

### Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

**Total Producer Payment: \$15.77**





MAGNUM HUNTER PRODUCTION INC  
BA #: 592390  
202 S. CHEYENNE AVE, SUITE 1000  
Function: 2  
TULSA, OK 741033001

Versado Gas Processors, L.L.C.  
811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 129570  
Operator: CHEVRON USA INC

**Asset Name: South Lea Complex**  
**Meter #: 0214286**  
**Meter Name: WEST DOLLARHIDE DRIN - TR 8B**  
Contract: 024476\_02\_PL  
Meter Split: 20.06  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020  
Pressure Base: 14.65 (W)  
Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM  
100% Gross Wellhead MCF: 48.69

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	9.77	15.41	c1	0.000	53.8868
Net Delivered	9.77	15.41	co2	0.000	0.8609
Shrink	3.32	8.58	h2s	0.000	0.2979
Plant Fuel	0.53	0.55	c2	4.091	15.2813
Residue Theoretical	5.92	6.28	c3	4.068	14.7509
Residue Production	5.40	5.37	ic4	0.488	1.4903
Residue Sale	5.40	5.37	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,577.53			nc5	0.502	1.3833
			c6	0.688	1.5394
			nit	0.000	3.7289
			<b>Total</b>	<b>12.031</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	16.89	0.050000	\$0.84
Electric	USD	2.60	1.000000	\$2.60
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	0.10	1.000000	\$0.10
Treating	mcf	0.47	0.050000	\$0.02
<b>Total</b>				<b>\$3.56</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS\_CSR@TARGARESOURCES.COM

### Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

**Total Producer Payment: \$21.97**



MAGNUM HUNTER PRODUCTION INC  
BA #: 592390  
202 S. CHEYENNE AVE, SUITE 1000  
Function: 2  
TULSA, OK 741033001

Versado Gas Processors, L.L.C.  
811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 129570  
Operator: CHEVRON USA INC

**Asset Name: South Lea Complex**  
**Meter #: 0214290**  
**Meter Name: WEST DOLLARHIDE DRIN - TR 9A1**  
Contract: 024476\_02\_PL  
Meter Split: 80.00  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM  
100% Gross Wellhead MCF: 10.16

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	8.13	12.82	c1	0.000	53.8868
Net Delivered	8.13	12.82	co2	0.000	0.8609
Shrink	2.76	7.14	h2s	0.000	0.2979
Plant Fuel	0.45	0.45	c2	4.091	15.2813
Residue Theoretical	4.93	5.22	c3	4.068	14.7509
Residue Production	4.50	4.46	ic4	0.488	1.4903
Residue Sale	4.50	4.46	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,577.76			nc5	0.502	1.3833
			c6	0.688	1.5394
			nit	0.000	3.7289
			<b>Total</b>	<b>12.031</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	14.06	0.050000	\$0.70
Electric	USD	2.17	1.000000	\$2.17
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	0.08	1.000000	\$0.08
Treating	mcf	0.39	0.050000	\$0.02
<b>Total</b>				<b>\$2.97</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS\_CSR@TARGARESOURCES.COM

### Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

### Settlement Information

Plant Products								
Description	Settle Unit	Basis	Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal		33.25	23.23	80.00%	18.58	\$0.040075	\$0.74
Propane	gal		33.06	29.50	80.00%	23.60	\$0.333514	\$7.87
Isobutane	gal		3.97	3.64	80.00%	2.91	\$0.401202	\$1.17
N Butane	gal		14.65	13.37	80.00%	10.70	\$0.375986	\$4.02
Isopentane	gal		3.18	2.75	80.00%	2.20	\$0.227984	\$0.50
N Pentane	gal		4.08	3.36	80.00%	2.69	\$0.227984	\$0.61
Hexane	gal		5.59	2.86	80.00%	2.29	\$0.227984	\$0.52
Compr Liq	gal			1.28	80.00%	1.02	\$0.804911	\$0.82
Total			97.78	79.99		63.99		\$16.25
Residue Gas								
Description	Settle Unit		Allocated Quantity	Producer %		Settle Quantity	Price	Value
Residue	mmbtu		4.46	80.00%		3.57	\$1.391600	\$4.97
Total			4.46			3.57		\$4.97

**Total Producer Payment: \$18.25**



MAGNUM HUNTER PRODUCTION INC  
BA #: 592390  
202 S. CHEYENNE AVE, SUITE 1000  
Function: 2  
TULSA, OK 741033001

Versado Gas Processors, L.L.C.  
811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 129570  
Operator: CHEVRON USA INC

**Asset Name: South Lea Complex**  
**Meter #: 0214292**  
**Meter Name: WEST DOLLARHIDE DRIN - TR 9B**  
Contract: 024476\_02\_PL  
Meter Split: 20.06  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM  
100% Gross Wellhead MCF: 56.13

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	11.26	17.76	c1	0.000	53.8868
Net Delivered	11.26	17.76	co2	0.000	0.8609
Shrink	3.82	9.90	h2s	0.000	0.2979
Plant Fuel	0.61	0.63	c2	4.091	15.2813
Residue Theoretical	6.82	7.24	c3	4.068	14.7509
Residue Production	6.22	6.19	ic4	0.488	1.4903
Residue Sale	6.22	6.19	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,577.76			nc5	0.502	1.3833
			c6	0.688	1.5394
			nit	0.000	3.7289
			<b>Total</b>	<b>12.031</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	19.47	0.050000	\$0.97
Electric	USD	3.00	1.000000	\$3.00
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	0.12	1.000000	\$0.12
Treating	mcf	0.54	0.050000	\$0.03
<b>Total</b>				<b>\$4.12</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS\_CSR@TARGARESOURCES.COM

### Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

**Total Producer Payment: \$25.30**



MAGNUM HUNTER PRODUCTION INC  
BA #: 592390  
202 S. CHEYENNE AVE, SUITE 1000  
Function: 2  
TULSA, OK 741033001

Versado Gas Processors, L.L.C.  
811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 179870  
Operator: BLACKBEARD OPERATING LLC

**Asset Name: South Lea Complex**  
**Meter #: 1181131**  
**Meter Name: STATE OF NEW MEXICO 35 #3**  
Contract: 024476\_01\_PL  
Meter Split: 100.00  
Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020  
Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

### Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	2,327.01	2,766.58	c1	0.000	84.3717
Net Delivered	2,327.01	2,766.58	co2	0.000	0.5127
Shrink	260.86	650.51	c2	1.991	7.4613
Plant Fuel	126.42	129.96	c3	0.946	3.4439
Residue Theoretical	1,939.73	1,986.11	ic4	0.180	0.5504
Residue Production	1,707.79	1,698.05	nc4	0.344	1.0931
Residue Sale	1,707.79	1,698.05	ic5	0.132	0.3626
Wellhead BTU			nc5	0.124	0.3419
1,188.90			c6	0.484	1.0872
			nit	0.000	0.7752
			<b>Total</b>	<b>4.201</b>	<b>100.00</b>

### Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	0.00	0.050000	\$0.00
Electric	USD	574.67	1.000000	\$574.67
Low Volume	decimal	1.00	0.00	\$0.00
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	18.14	1.000000	\$18.14
Treating	mcf	0.00	0.050000	\$0.00
<b>Total</b>				<b>\$592.81</b>

### Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

### Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

### For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS\_CSR@TARGARESOURCES.COM

### Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

**Total Producer Payment: \$2,575.85**