Versado Gas Processors, L.L.C.

For questions, please contact:

Accounting: 1-877-672-1449 OR EMAIL: TMS CSR@TARGARESOURCES.COM

Gas Supply: Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ OR EMAIL:

PermianCommercial@targaresources.com

Contract Admin: 1-877-672-1449 OR EMAIL: TMS CSR@TARGARESOURCES.COM

Division Order: 1-877-672-1449 OR EMAIL: TMS_CSR@TARGARESOURCES.COM

MAGNUM HUNTER PRODUCTION INC 202 S. CHEYENNE AVE, SUITE 1000 TULSA, OK 741033001

Comments:

Please retain this statement for your records. Statements for recently acquired properties need to be provided by the former owner, Targa will provide copies of statements at a fee of \$5.00 per page, deducted from your next payment.

Requests for copies should be emailed to TMS_CSR@TARGARESOURCES.COM or faxed to 1-713-584-1503, Attn: TMS-CSR.



Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100 Houston, TX 77002

Total

8.288

100.00

Total

Attention:

Operator #: 123590

Operator: CIMAREX ENERGY CO

Asset Name: South Lea Complex

Meter #: 1181218

Meter Name: CHAPARRAL FED 33 #3

Contract: 024476_01_PL Meter Split: 100.00

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

Physical Information

Volumes			Anal	ysis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	4,772.49	6,382.25	c1	0.000	66.3270
Net Delivered	4,772.49	6,382.25	co2	0.000	0.1368
Shrink	1,109.10	2,666.95	c2	3.893	14.5742
Plant Fuel	259.28	266.54	с3	2.505	9.1025
Residue Theoretical	3,404.11	3,448.76	ic4	0.297	0.9099
Residue Production	2,965.47	2,948.56	nc4	0.832	2.6419
Residue Sale	2,965.47	2,948.56	ic5	0.201	0.5499
Wellhead BTU			nc5	0.214	0.5917
1,337.30			с6	0.346	0.7770
			nit	0.000	4.3891

Fees				
Description	Fee Unit	Fee Quantity	yFee Ratel	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	11,401.96	0.050000	\$570.10
Electric	USD	1,022.23	1.000000	\$1,022.23
Low Volume	decimal	1.00	0.00	\$0.00
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	41.85	1.000000	\$41.85
Treating	mcf	0.00	0.050000	\$0.00
Total				\$1,634.18

Settlement Information

Plant Produ	ıcts						
Description	Settle Unit	Basis Quantity	Allocated Quant	ity Produce	r % Settle Quantity	/ Price	Value
Ethane	gal	18,579.30	12,981.58	83.00%	6 10,774.71	\$0.040075	\$431.80
Propane	gal	11,955.08	10,668.23	83.00%	6 8,854.63	\$0.333514	\$2,953.14
Isobutane	gal	1,417.43	1,298.90	83.00%	6 1,078.09	\$0.401202	\$432.53
N Butane	gal	3,970.71	3,623.56	83.00%	6 3,007.55	\$0.375986	\$1,130.80
Isopentane	gal	959.27	829.64	83.00%	688.60	\$0.227984	\$156.99
N Pentane	gal	1,021.31	841.81	83.00%	698.70	\$0.227984	\$159.29
Hexane	gal	1,651.28	843.03	83.00%	699.71	\$0.227984	\$159.52
Compr Liq	gal		362.65	83.00%	6 301.00	\$0.804911	\$242.28
Total		39,554.38	31,449.40		26,103.00		\$5,666.35
Residue Ga	s						
Description	Settle Unit	Allocated	Quantity I	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	2,948	3.56	83.00%	2,447.30	\$1.391600	\$3,405.67

2,948.56

Total Producer Payment: \$7,437.84

\$3,405.67

Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

2,447.30



Total 10.511 100.00

TULSA, OK 741033001

Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100 Houston, TX 77002 Attention:

Operator #: 123590

Operator: CIMAREX ENERGY CO

Asset Name: South Lea Complex

Meter #: 1181196

Meter Name: CIMAREX 34 #19 Contract: 024476_01_PL Meter Split: 100.00

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

Production Date: Jun 1, 2020 Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

Physical Information

Volumes			Anal	ysis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	1,214.20	1,796.53	c1	0.000	59.6516
Net Delivered	1,214.20	1,796.53	co2	0.000	0.1447
Shrink	355.88	891.07	c2	4.307	16.1037
Plant Fuel	65.98	67.81	с3	3.242	11.7660
Residue Theoretical	792.34	837.65	ic4	0.423	1.2913
Residue Production	720.27	716.16	nc4	1.228	3.8935
Residue Sale	720.27	716.16	ic5	0.311	0.8498
Wellhead BTU			nc5	0.335	0.9243
1,479.60			с6	0.665	1.4904
			nit	0.000	3.8847

Fees				
Description	Fee Unit	Fee Quantit	yFee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	2,288.40	0.050000	\$114.42
Electric	USD	335.03	1.000000	\$335.03
Low Volume	decimal	1.00	0.00	\$0.00
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	11.78	1.000000	\$11.78
Treating	mcf	0.00	0.050000	\$0.00
Total				\$461.23

Settlement Information

Plant Produ	cts						
Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	5,229.56	3,653.95	80.00%	2,923.16	\$0.040075	\$117.15
Propane	gal	3,936.43	3,512.71	80.00%	2,810.17	\$0.333514	\$937.23
Isobutane	gal	513.61	470.66	80.00%	376.53	\$0.401202	\$151.06
N Butane	gal	1,491.04	1,360.68	80.00%	1,088.54	\$0.375986	\$409.28
Isopentane	gal	377.62	326.59	80.00%	261.27	\$0.227984	\$59.57
N Pentane	gal	406.76	335.27	80.00%	268.22	\$0.227984	\$61.15
Hexane	gal	807.44	412.23	80.00%	329.78	\$0.227984	\$75.19
Compr Liq	gal		158.94	80.00%	127.15	\$0.804911	\$102.35
Total		12,762.46	10,231.03		8,184.82		\$1,912.98

Residue Gas						
Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	716.16	80.00%	572.93	\$1.391600	\$797.29
Total		716.16		572.93		\$797.29

Total Producer Payment: \$2,249.04

Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:



MAGNUM HUNTER PRODUCTION INC BA #: 592390

202 S. CHEYENNE AVE, SUITE 1000 Function: 2

TULSA, OK 741033001

Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100 Houston, TX 77002

Attention:

Operator #: 123590

Operator: CIMAREX ENERGY CO

Asset Name: South Lea Complex

Meter #: 118799

Meter Name: FEDERAL "34" CENTRAL BTRY

Contract: 024476_01_PL Meter Split: 100.00

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

Physical Information

Volumes			Analy	sis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	1,596.71	2,254.72	c1	0.000	54.7931
Net Delivered	1,596.71	2,254.72	co2	0.000	0.0347
Shrink	448.90	1,174.23	h2s	0.000	0.0200
Plant Fuel	86.75	89.18	c2	3.344	12.5054
Residue Theoretical	1,061.06	991.31	с3	3.210	11.6543
Residue Production	852.39	847.53	ic4	0.595	1.8173
Residue Sale	852.39	847.53	nc4	1.416	4.4915
Wellhead BTU			ic5	0.494	1.3502
1,412.10			nc5	0.372	1.0252
			с6	0.552	1.2368
			nit	0.000	11.0715
			Total	9.983	100.00

Description	Fee Unit	Fee Quantit	yFee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	14,484.55	0.050000	\$724.23
Electric	USD	594.07	1.000000	\$594.07
Low Volume	decimal	1.00	0.00	\$0.00
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	14.79	1.000000	\$14.79

Treating	mcf	0.00	0.050000 \$0.00
Total			\$1,333.09

Settlement Information

Plant Produ	cts						
Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	5,339.41	3,730.71	80.00%	2,984.57	\$0.040075	\$119.61
Propane	gal	5,125.45	4,573.74	80.00%	3,658.99	\$0.333514	\$1,220.33
Isobutane	gal	950.04	870.60	80.00%	696.48	\$0.401202	\$279.43
N Butane	gal	2,260.94	2,063.28	80.00%	1,650.62	\$0.375986	\$620.61
Isopentane	gal	788.78	682.19	80.00%	545.75	\$0.227984	\$124.42
N Pentane	gal	593.98	489.58	80.00%	391.66	\$0.227984	\$89.29
Hexane	gal	881.39	449.98	80.00%	359.98	\$0.227984	\$82.07
Compr Liq	gal		226.08	80.00%	180.86	\$0.804911	\$145.58
Total		15,939.99	13,086.16		10,468.93		\$2,681.34

Residue Gas												
Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value						
Residue	mmbtu	847.53	80.00%	678.02	\$1.391600	\$943.54						
Total		847.53		678.02		\$943.54						

Total Producer Payment: \$2,291.79

Plant Summary

Fees

Treating

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact: TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:



Versado Gas Processors, L.L.C.

811 Louisiana St., Suite 2100 Houston, TX 77002 Attention:

Operator #: 123590

Operator: CIMAREX ENERGY CO

Asset Name: South Lea Complex

Meter #: 1181195

Meter Name: MALLON 35 FEDERAL 4

Contract: 024476_01_PL Meter Split: 100.00

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

Physical Information

Volumes			Analy	sis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	521.87	734.85	c1	0.000	62.3638
Net Delivered	521.87	734.85	co2	0.000	0.1500
Shrink	141.69	340.37	c2	4.444	16.6260
Plant Fuel	28.35	29.14	с3	3.024	10.9819
Residue Theoretical	351.83	365.34	ic4	0.370	1.1306
Residue Production	314.14	312.35	nc4	1.008	3.2007
Residue Sale	314.14	312.35	ic5	0.215	0.5887
Wellhead BTU			nc5	0.221	0.6107
1,408.11			c6	0.345	0.7738
			nit	0.000	3.5738
			Total	9.627	100.00

Fees				
Description	Fee Unit	Fee Quanti	tyFee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	821.32	0.050000	\$41.07
Electric	USD	126.11	1.000000	\$126.11
Low Volume	decimal	1.00	0.00	\$0.00
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	4.82	1.000000	\$4.82
Treating	mcf	0.00	0.050000	\$0.00
Total				\$172.00

Settlement Information

Plant Produ	ıcts						
Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	2,319.19	1,620.45	80.00%	1,296.36	\$0.040075	\$51.95
Propane	gal	1,578.14	1,408.26	80.00%	1,126.61	\$0.333514	\$375.74
Isobutane	gal	193.09	176.95	80.00%	141.56	\$0.401202	\$56.79
N Butane	gal	526.05	480.05	80.00%	384.04	\$0.375986	\$144.39
Isopentane	gal	112.20	97.04	80.00%	77.63	\$0.227984	\$17.70
N Pentane	gal	115.33	95.06	80.00%	76.05	\$0.227984	\$17.34
Hexane	gal	180.05	91.92	80.00%	73.54	\$0.227984	\$16.77
Compr Liq	gal		40.70	80.00%	32.56	\$0.804911	\$26.21
Total		5,024.05	4,010.43		3,208.34		\$706.89
Residue Ga	ıs						
Description	Sottle I In	it Allocated	Quantity Produ	oor 0/ Sot	tlo Quantity	Prico	Value

Residue Gas						
Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	312.35	80.00%	249.88	\$1.391600	\$347.73
Total		312.35		249.88		\$347.73

Total Producer Payment: \$882.62

Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:



Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100 Houston, TX 77002

Total

9.585

100.00

Attention:

Operator #: 123590

Operator: CIMAREX ENERGY CO

Asset Name: South Lea Complex

Meter #: 1181199

Meter Name: MALLON 35 FEDERAL 7

Contract: 024476_01_PL Meter Split: 100.00

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

Physical Information

Volumes			Anal	ysis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	573.88	815.02	c1	0.000	62.3459
Net Delivered	573.88	815.02	co2	0.000	0.1402
Shrink	154.77	383.64	c2	4.078	15.2563
Plant Fuel	31.18	32.06	c3	2.941	10.6808
Residue Theoretical	387.93	399.32	ic4	0.377	1.1535
Residue Production	343.37	341.41	nc4	1.132	3.5920
Residue Sale	343.37	341.41	ic5	0.330	0.9036
Wellhead BTU			nc5	0.347	0.9570
1,420.19			c6	0.380	0.8527
			nit	0.000	4.1180

Fees				
Description	Fee Unit	Fee Quantit	yFee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	1,215.48	0.050000	\$60.77
Electric	USD	153.91	1.000000	\$153.91
Low Volume	decimal	1.00	0.00	\$0.00
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	5.34	1.000000	\$5.34
Treating	mcf	0.00	0.050000	\$0.00
Total	•	•		\$220.02

Settlement Information

Plant Produ	ıcts						
Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	2,340.28	1,635.18	80.00%	1,308.14	\$0.040075	\$52.42
Propane	gal	1,687.78	1,506.11	80.00%	1,204.89	\$0.333514	\$401.85
Isobutane	gal	216.35	198.26	80.00%	158.61	\$0.401202	\$63.63
N Butane	gal	649.63	592.84	80.00%	474.27	\$0.375986	\$178.32
Isopentane	gal	189.38	163.79	80.00%	131.03	\$0.227984	\$29.87
N Pentane	gal	199.14	164.14	80.00%	131.31	\$0.227984	\$29.94
Hexane	gal	218.07	111.33	80.00%	89.06	\$0.227984	\$20.31
Compr Liq	gal		60.57	80.00%	48.46	\$0.804911	\$39.00
Total		5,500.63	4,432.22		3,545.78		\$815.34
Residue Ga	ıs						
	0 111 11	** AH + 1	0 "				

Residue Gas						
Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	341.41	80.00%	273.13	\$1.391600	\$380.08
Total		341.41		273.13		\$380.08

Total Producer Payment: \$975.40

Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:



Total 10.640 100.00

Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100

Houston, TX 77002

Attention:

Operator #: 123590

Operator: CIMAREX ENERGY CO

Asset Name: South Lea Complex

Meter #: 1181231

Meter Name: QUAIL 11 STATE #1H

Contract: 024476_01_PL Meter Split: 100.00

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)
Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

Physical Information

Volumes			Anal	ysis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	2,954.41	4,373.71	c1	0.000	58.7052
Net Delivered	2,954.41	4,373.71	co2	0.000	0.1226
Shrink	885.37	2,209.71	c2	4.258	15.9228
Plant Fuel	160.52	164.99	c3	3.479	12.6268
Residue Theoretical	1,908.52	1,999.01	ic4	0.460	1.4062
Residue Production	1,718.88	1,709.08	nc4	1.294	4.1046
Residue Sale	1,718.88	1,709.08	ic5	0.300	0.8197
Wellhead BTU			nc5	0.309	0.8525
1,480.40			с6	0.540	1.2110
			nit	0.000	4.2286

Fees				
Description	Fee Unit	Fee Quantit	yFee Rate	ee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	6,584.20	0.050000	\$329.21
Electric	USD	690.22	1.000000	\$690.22
Low Volume	decimal	1.00	0.00	\$0.00
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	28.68	1.000000	\$28.68
Treating	mcf	0.00	0.050000	\$0.00
Total				\$1,048.11

Settlement Information

cts						
Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
gal	12,579.89	8,789.72	80.00%	7,031.78	\$0.040075	\$281.80
gal	10,278.40	9,172.02	80.00%	7,337.62	\$0.333514	\$2,447.20
gal	1,359.03	1,245.39	80.00%	996.31	\$0.401202	\$399.72
gal	3,823.01	3,488.77	80.00%	2,791.02	\$0.375986	\$1,049.38
gal	886.32	766.56	80.00%	613.25	\$0.227984	\$139.81
gal	912.91	752.46	80.00%	601.97	\$0.227984	\$137.24
gal	1,595.38	814.49	80.00%	651.59	\$0.227984	\$148.55
gal		338.96	80.00%	271.17	\$0.804911	\$218.27
	31,434.94	25,368.37		20,294.70	,	\$4,821.97
	Settle Unit gal gal gal gal gal gal gal gal gal	Settle Unit Basis Quantity gal 12,579.89 gal 10,278.40 gal 1,359.03 gal 3,823.01 gal 886.32 gal 912.91 gal 1,595.38 gal 912.91	Settle Unit Basis Quantity Allocated Quantity gal 12,579.89 8,789.72 gal 10,278.40 9,172.02 gal 1,359.03 1,245.39 gal 3,823.01 3,488.77 gal 886.32 766.56 gal 912.91 752.46 gal 1,595.38 814.49 gal 338.96	Settle Unit Basis Quantity Allocated Quantity Producer % gal 12,579.89 8,789.72 80.00% gal 10,278.40 9,172.02 80.00% gal 1,359.03 1,245.39 80.00% gal 3,823.01 3,488.77 80.00% gal 886.32 766.56 80.00% gal 912.91 752.46 80.00% gal 1,595.38 814.49 80.00% gal 338.96 80.00%	Settle Unit Basis Quantity Allocated Quantity Producer % Settle Quantity gal 12,579.89 8,789.72 80.00% 7,031.78 gal 10,278.40 9,172.02 80.00% 7,337.62 gal 1,359.03 1,245.39 80.00% 996.31 gal 3,823.01 3,488.77 80.00% 2,791.02 gal 886.32 766.56 80.00% 613.25 gal 912.91 752.46 80.00% 601.97 gal 1,595.38 814.49 80.00% 651.59 gal 338.96 80.00% 271.17	Settle Unit Basis Quantity Allocated Quantity Producer % Settle Quantity Price gal 12,579.89 8,789.72 80.00% 7,031.78 \$0.040075 gal 10,278.40 9,172.02 80.00% 7,337.62 \$0.333514 gal 1,359.03 1,245.39 80.00% 996.31 \$0.401202 gal 3,823.01 3,488.77 80.00% 2,791.02 \$0.375986 gal 886.32 766.56 80.00% 613.25 \$0.227984 gal 912.91 752.46 80.00% 601.97 \$0.227984 gal 1,595.38 814.49 80.00% 651.59 \$0.227984 gal 338.96 80.00% 271.17 \$0.804911

Residue Gas	;					
Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	1,709.08	80.00%	1,367.26	\$1.391600	\$1,902.68
Total		1,709.08		1,367.26		\$1,902.68

Total Producer Payment: \$5,676.54

Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:



MAGNUM HUNTER PRODUCTION INC BA #: 592390

202 S. CHEYENNE AVE, SUITE 1000 Function: 2

TULSA, OK 741033001

Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100 Houston, TX 77002

Attention:

Operator #: 123590

Operator: CIMAREX ENERGY CO

Asset Name: South Lea Complex

Meter #: 1181201

Meter Name: QUAIL RIDGE 32 #4H

Contract: 024476_01_PL Meter Split: 100.00

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

Physical Information

Volumes			Analy	/sis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	667.20	645.25	c1	0.000	53.1821
Net Delivered	667.20	645.25	co2	0.000	24.1646
Shrink	97.25	235.40	h2s	0.000	1.8000
Plant Fuel	36.24	37.26	c2	2.622	9.8170
Residue Theoretical	533.71	372.59	с3	1.405	5.1087
Residue Production	320.38	318.55	ic4	0.161	0.4940
Residue Sale	320.38	318.55	nc4	0.423	1.3426
Wellhead BTU			ic5	0.144	0.3942
967.10			nc5	0.157	0.4348
			с6	0.429	0.9618
			nit	0.000	2.3002
			Total	5.341	100.00

Fee Unit	Fee Quantit	yFee Rate	Fee Value
mcf	14,788.22	0.050000	\$739.41
mcf	200.29	0.050000	\$10.01
USD	20.62	1.000000	\$20.62
decimal	1.00	0.00	\$0.00
decimal	4.23	1.000000	\$4.23
mcf	1,034.16	0.050000	\$51.71
			\$825.98
	mcf mcf USD decimal decimal	mcf 14,788.22 mcf 200.29 USD 20.62 decimal 1.00 decimal 4.23	mcf 200.29 0.050000 USD 20.62 1.000000 decimal 1.00 0.00 decimal 4.23 1.000000

Settlement Information

Plant Produ	icts						
Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	1,749.40	1,222.32	80.00%	977.86	\$0.040075	\$39.19
Propane	gal	937.42	836.51	80.00%	669.21	\$0.333514	\$223.19
Isobutane	gal	107.42	98.44	80.00%	78.75	\$0.401202	\$31.60
N Butane	gal	282.23	257.55	80.00%	206.04	\$0.375986	\$77.47
Isopentane	gal	96.08	83.09	80.00%	66.47	\$0.227984	\$15.15
N Pentane	gal	104.75	86.34	80.00%	69.07	\$0.227984	\$15.75
Hexane	gal	286.23	146.13	80.00%	116.90	\$0.227984	\$26.65
Compr Liq	gal		48.63	80.00%	38.90	\$0.804911	\$31.31
Total		3,563.53	2,779.01		2,223.21		\$460.31

Residue Gas						
Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	318.55	80.00%	254.84	\$1.391600	\$354.64
Total		318.55		254.84		\$354.64

Total Producer Payment: -\$11.03

Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact: TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM



Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100 Houston, TX 77002 Attention:

Operator #: 129570

Operator: CHEVRON USA INC

Asset Name: South Lea Complex Meter #: 0214298

Meter Name: WEST DOLLARHIDE DRIN - TR 10B

Contract: 024476_02_PL Meter Split: 20.06

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

100% Gross Wellhead MCF: 51.9

Physical Information

Volumes			Analy	/sis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	10.41	16.42	c1	0.000	53.8868
Net Delivered	10.41	16.42	co2	0.000	0.8609
Shrink	3.53	9.15	h2s	0.000	0.2979
Plant Fuel	0.56	0.57	c2	4.091	15.2813
Residue Theoretical	6.31	6.69	сЗ	4.068	14.7509
Residue Production	5.75	5.72	ic4	0.488	1.4903
Residue Sale	5.75	5.72	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,577.65			nc5	0.502	1.3833
			c6	0.688	1.5394
			nit	0.000	3.7289
			Total	12.031	100.00

Description	Fee Unit	Fee Quanti	tyFee RateF	ee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	18.00	0.050000	\$0.90
Electric	USD	2.78	1.000000	\$2.78
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	0.11	1.000000	\$0.11
Treating	mcf	0.50	0.050000	\$0.02
Total				\$3.81

Settlement Information

cts						
Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
gal	42.59	29.76	80.00%	23.81	\$0.040075	\$0.95
gal	42.35	37.79	80.00%	30.23	\$0.333514	\$10.08
gal	5.08	4.66	80.00%	3.73	\$0.401202	\$1.50
gal	18.76	17.12	80.00%	13.70	\$0.375986	\$5.15
gal	4.07	3.52	80.00%	2.82	\$0.227984	\$0.64
gal	5.23	4.31	80.00%	3.45	\$0.227984	\$0.79
gal	7.16	3.65	80.00%	2.92	\$0.227984	\$0.67
gal		1.64	80.00%	1.31	\$0.804911	\$1.06
	125.24	102.45		81.96	'	\$20.84
	Settle Unit gal gal gal gal gal gal gal gal gal	Settle Unit Basis Quantity gal 42.59 gal 42.35 gal 5.08 gal 18.76 gal 4.07 gal 5.23 gal 7.16 gal	Settle Unit Basis Quantity Allocated Quantity gal 42.59 29.76 gal 42.35 37.79 gal 5.08 4.66 gal 18.76 17.12 gal 4.07 3.52 gal 5.23 4.31 gal 7.16 3.65 gal 1.64	Settle Unit Basis Quantity Allocated Quantity Producer % gal 42.59 29.76 80.00% gal 42.35 37.79 80.00% gal 5.08 4.66 80.00% gal 18.76 17.12 80.00% gal 4.07 3.52 80.00% gal 5.23 4.31 80.00% gal 7.16 3.65 80.00% gal 1.64 80.00%	Settle Unit Basis Quantity Allocated Quantity Producer % Settle Quantity gal 42.59 29.76 80.00% 23.81 gal 42.35 37.79 80.00% 30.23 gal 5.08 4.66 80.00% 3.73 gal 18.76 17.12 80.00% 13.70 gal 4.07 3.52 80.00% 2.82 gal 5.23 4.31 80.00% 3.45 gal 7.16 3.65 80.00% 2.92 gal 1.64 80.00% 1.31	Settle Unit Basis Quantity Allocated Quantity Producer % Settle Quantity Price gal 42.59 29.76 80.00% 23.81 \$0.040075 gal 42.35 37.79 80.00% 30.23 \$0.333514 gal 5.08 4.66 80.00% 3.73 \$0.401202 gal 18.76 17.12 80.00% 13.70 \$0.375986 gal 4.07 3.52 80.00% 2.82 \$0.227984 gal 5.23 4.31 80.00% 3.45 \$0.227984 gal 7.16 3.65 80.00% 2.92 \$0.227984 gal 1.64 80.00% 1.31 \$0.804911

Residue Gas						
Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	5.72	80.00%	4.58	\$1.391600	\$6.37
Total		5.72		4.58		\$6.37

Total Producer Payment: \$23.40

Plant Summary

Fees

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:



Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100 Houston, TX 77002

Attention:

Operator #: 129570

Operator: CHEVRON USA INC

Asset Name: South Lea Complex

Meter #: 0214300

Meter Name: WEST DOLLARHIDE DRIN - TR 11

Contract: 024476_02_PL Meter Split: 20.06

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM 100% Gross Wellhead MCF: 82.09

Physical Information

Settlement Information

Volumes			Analy	/sis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	16.47	25.98	c1	0.000	53.8868
Net Delivered	16.47	25.98	co2	0.000	0.8609
Shrink	5.59	14.47	h2s	0.000	0.2979
Plant Fuel	0.90	0.91	c2	4.091	15.2813
Residue Theoretical	9.98	10.58	с3	4.068	14.7509
Residue Production	9.10	9.05	ic4	0.488	1.4903
Residue Sale	9.10	9.05	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,577.66			nc5	0.502	1.3833
			c6	0.688	1.5394
			nit	0.000	3.7289
			Total	12.031	100.00

	Analy	rsis	
MMBtu		GPM	Mol
25.98	c1	0.000	53.8868
25.98	co2	0.000	0.8609
14.47	h2s	0.000	0.2979
0.91	c2	4.091	15.2813
10.58	сЗ	4.068	14.7509
9.05	ic4	0.488	1.4903
9.05	nc4	1.802	5.7111
	ic5	0.391	1.0692
	nc5	0.502	1.3833
	с6	0.688	1.5394
	nit	0.000	3.7289
	Total	12.031	100.00

Fees				
Description	Fee Unit	Fee Quanti	ityFee RateF	ee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	28.48	0.050000	\$1.42
Electric	USD	4.39	1.000000	\$4.39
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	0.17	1.000000	\$0.17
Treating	mcf	0.79	0.050000	\$0.04
Total				\$6.02

Plant Produ	Plant Products										
Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value				
Ethane	gal	67.37	47.07	80.00%	37.66	\$0.040075	\$1.51				
Propane	gal	66.99	59.78	80.00%	47.82	\$0.333514	\$15.95				
Isobutane	gal	8.04	7.37	80.00%	5.90	\$0.401202	\$2.37				
N Butane	gal	29.68	27.08	80.00%	21.66	\$0.375986	\$8.15				
Isopentane	gal	6.44	5.57	80.00%	4.46	\$0.227984	\$1.02				
N Pentane	gal	8.27	6.81	80.00%	5.45	\$0.227984	\$1.24				
Hexane	gal	11.32	5.78	80.00%	4.62	\$0.227984	\$1.05				
Compr Liq	gal		2.60	80.00%	2.08	\$0.804911	\$1.67				
Total		198.11	162.06		129.65		\$32.96				

Residue Gas						
Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	9.05	80.00%	7.24	\$1.391600	\$10.08
Total		9.05		7.24		\$10.08

Total Producer Payment: \$37.02

Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:



Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100 Houston, TX 77002

Attention:

Operator #: 129570

Operator: CHEVRON USA INC

Asset Name: South Lea Complex

Meter #: 0214304

Meter Name: WEST DOLLARHIDE DRIN - TR 14

Contract: 024476_02_PL Meter Split: 20.06

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM 100% Gross Wellhead MCF: 1,095.66

Physical Information

Settlement Information

Volumes			Analy	/sis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	219.77	346.73	c1	0.000	53.8868
Net Delivered	219.77	346.73	co2	0.000	0.8609
Shrink	74.64	193.18	h2s	0.000	0.2979
Plant Fuel	11.94	12.27	c2	4.091	15.2813
Residue Theoretical	133.20	141.28	с3	4.068	14.7509
Residue Production	121.48	120.79	ic4	0.488	1.4903
Residue Sale	121.48	120.79	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,577.70			nc5	0.502	1.3833
			c6	0.688	1.5394
			nit	0.000	3.7289
			Total	12.031	100.00

	Analy	rsis	
MMBtu		GPM	Mol
346.73	c1	0.000	53.8868
346.73	co2	0.000	0.8609
193.18	h2s	0.000	0.2979
12.27	c2	4.091	15.2813
141.28	сЗ	4.068	14.7509
120.79	ic4	0.488	1.4903
120.79	nc4	1.802	5.7111
	ic5	0.391	1.0692
	nc5	0.502	1.3833
	c6	0.688	1.5394
	nit	0.000	3.7289
	Total	12.031	100.00

Fee Unit	Fee Quanti	tyFee RateF	ee Value
mcf	0.00	0.050000	\$0.00
mcf	379.97	0.050000	\$19.00
USD	58.61	1.000000	\$58.61
decimal	2.27	1.000000	\$2.27
mcf	10.52	0.050000	\$0.53
	_		\$80.41
	mcf mcf USD decimal	mcf 0.00 mcf 379.97 USD 58.61 decimal 2.27	mcf 379.97 0.050000 USD 58.61 1.000000 decimal 2.27 1.000000

Plant Products											
Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value				
Ethane	gal	899.12	628.23	80.00%	502.58	\$0.040075	\$20.14				
Propane	gal	894.06	797.82	80.00%	638.26	\$0.333514	\$212.87				
Isobutane	gal	107.30	98.33	80.00%	78.66	\$0.401202	\$31.56				
N Butane	gal	396.10	361.47	80.00%	289.18	\$0.375986	\$108.73				
Isopentane	gal	86.00	74.38	80.00%	59.50	\$0.227984	\$13.57				
N Pentane	gal	110.34	90.95	80.00%	72.76	\$0.227984	\$16.59				
Hexane	gal	151.12	77.15	80.00%	61.72	\$0.227984	\$14.07				
Compr Liq	gal		34.70	80.00%	27.76	\$0.804911	\$22.34				
Total		2,644.04	2,163.03		1,730.42		\$439.87				

Residue Gas						
Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	120.79	80.00%	96.63	\$1.391600	\$134.47
Total		120.79		96.63		\$134.47

Total Producer Payment: \$493.93

Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:



1.802

0.391

12.031

nc4

ic5

Total

5.7111

1.0692

100.00

Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100 Houston, TX 77002 Attention:

Operator #: 129570

Operator: CHEVRON USA INC

Asset Name: South Lea Complex

Meter #: 0214274

Meter Name: WEST DOLLARHIDE DRIN - TR 4

Contract: 024476_02_PL Meter Split: 100.00

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

Physical Information

Volumes	Anal	Analysis				
	Mcf	MMBtu		GPM	Mol	
Gross Wellhead	46.62	73.55	c1	0.000	53.886	
Net Delivered	46.62	73.55	co2	0.000	0.860	
Shrink	15.83	40.98	h2s	0.000	0.297	
Plant Fuel	2.54	2.61	c2	4.091	15.28	
Residue Theoretical	28.25	29.97	c3	4.068	14.750	
Residue Production	25 77	25 62	ic4	0.488	1 490	

1,577.65 nc5 0.502 1.3833 c6 0.688 1.5394 nit 0.000 3.7289

25.62

25.77

Fees

Residue Sale

Wellhead BTU

Description	Fee Unit	Fee Quant	ityFee Ratel	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	80.60	0.050000	\$4.03
Electric	USD	12.43	1.000000	\$12.43
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	0.48	1.000000	\$0.48
Treating	mcf	2.23	0.050000	\$0.11
Total				\$17.05

Settlement Information

Plant Produ	ıcts						
Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	190.72	133.26	80.00%	106.61	\$0.040075	\$4.27
Propane	gal	189.64	169.23	80.00%	135.38	\$0.333514	\$45.15
Isobutane	gal	22.76	20.86	80.00%	16.69	\$0.401202	\$6.70
N Butane	gal	84.02	76.67	80.00%	61.34	\$0.375986	\$23.06
Isopentane	gal	18.24	15.78	80.00%	12.62	\$0.227984	\$2.88
N Pentane	gal	23.40	19.29	80.00%	15.43	\$0.227984	\$3.52
Hexane	gal	32.05	16.36	80.00%	13.09	\$0.227984	\$2.98
Compr Liq	gal		7.36	80.00%	5.89	\$0.804911	\$4.74
Total		560.83	458.81		367.05		\$93.30

Resi	due	Gas
Descr	intion	

Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	25.62	80.00%	20.50	\$1.391600	\$28.52
Total		25.62		20.50		\$28.52

Total Producer Payment: \$104.77

Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:



Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100 Houston, TX 77002 Attention:

Operator #: 129570

Operator: CHEVRON USA INC

Asset Name: South Lea Complex

Meter #: 0214275

Meter Name: WEST DOLLARHIDE DRIN - TR 5

Contract: 024476_02_PL Meter Split: 100.00

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

roduction Date: Jun 1, 2020 Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

Physical Information

yorou:or					
Volumes			Analy	/sis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	232.86	367.38	c1	0.000	53.8868
Net Delivered	232.86	367.38	co2	0.000	0.8609
Shrink	79.08	204.69	h2s	0.000	0.2979
Plant Fuel	12.65	13.00	c2	4.091	15.2813
Residue Theoretical	141.13	149.69	с3	4.068	14.7509
Residue Production	128.71	127.98	ic4	0.488	1.4903
Residue Sale	128.71	127.98	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,577.69			nc5	0.502	1.3833
			с6	0.688	1.5394
			nit	0.000	3.7289
			Total	12.031	100.00

rees
Description

Description	Fee Unit	Fee Quanti	tyFee Ratel	ee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	402.60	0.050000	\$20.13
Electric	USD	62.10	1.000000	\$62.10
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	2.41	1.000000	\$2.41
Treating	mcf	11.15	0.050000	\$0.56
Total				\$85.20

Settlement Information

Plant Produ	icts						
Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	952.67	665.64	80.00%	532.51	\$0.040075	\$21.34
Propane	gal	947.30	845.33	80.00%	676.26	\$0.333514	\$225.54
Isobutane	gal	113.69	104.18	80.00%	83.34	\$0.401202	\$33.44
N Butane	gal	419.69	383.00	80.00%	306.40	\$0.375986	\$115.20
Isopentane	gal	91.12	78.81	80.00%	63.05	\$0.227984	\$14.37
N Pentane	gal	116.91	96.36	80.00%	77.09	\$0.227984	\$17.57
Hexane	gal	160.11	81.74	80.00%	65.39	\$0.227984	\$14.91
Compr Liq	gal		36.76	80.00%	29.41	\$0.804911	\$23.67
Total		2,801.49	2,291.82		1,833.46		\$466.04

Residue	Gas
Description	

Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	127.98	80.00%	102.38	\$1.391600	\$142.48
Total		127.98		102.38		\$142.48

Total Producer Payment: \$523.32

Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:



Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100

Houston, TX 77002

nc5

0.502

1.3833

Attention:

Operator #: 129570

Operator: CHEVRON USA INC

Asset Name: South Lea Complex

Meter #: 0214278

Meter Name: WEST DOLLARHIDE DRIN - TR 6

Contract: 024476_02_PL Meter Split: 100.00

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

Physical Information

Volumes			Anal	ysis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	106.80	168.51	c1	0.000	53.8868
Net Delivered	106.80	168.51	co2	0.000	0.8609
Shrink	36.27	93.88	h2s	0.000	0.2979
Plant Fuel	5.81	5.97	c2	4.091	15.2813
Residue Theoretical	64.73	68.66	с3	4.068	14.7509
Residue Production	59.04	58.70	ic4	0.488	1.4903
Residue Sale	59.04	58.70	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692

Total
nit
c6

Description	Fee Unit	Fee Quanti	tyFee Ratel	ee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	184.65	0.050000	\$9.23
Electric	USD	28.49	1.000000	\$28.49
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	1.10	1.000000	\$1.10
Treating	mcf	5.11	0.050000	\$0.26
Total				\$39.08

Settlement Information

Plant Produ	ıcts						
Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	436.96	305.31	80.00%	244.25	\$0.040075	\$9.79
Propane	gal	434.50	387.73	80.00%	310.18	\$0.333514	\$103.45
Isobutane	gal	52.15	47.78	80.00%	38.22	\$0.401202	\$15.34
N Butane	gal	192.50	175.67	80.00%	140.54	\$0.375986	\$52.84
Isopentane	gal	41.79	36.15	80.00%	28.92	\$0.227984	\$6.59
N Pentane	gal	53.62	44.20	80.00%	35.36	\$0.227984	\$8.06
Hexane	gal	73.44	37.49	80.00%	29.99	\$0.227984	\$6.84
Compr Liq	gal		16.86	80.00%	13.49	\$0.804911	\$10.86
Total		1,284.96	1,051.19		840.95		\$213.77

Residue Gas						
Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	58.70	80.00%	46.96	\$1.391600	\$65.35
Total		58.70		46.96		\$65.35

Total Producer Payment: \$240.04

Plant Summary

1,577.81

Fees

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:



Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100 Houston, TX 77002

nit

Total

0.000

12.031

3.7289

100.00

Residue

Total

Attention:

Operator #: 129570

Operator: CHEVRON USA INC

Asset Name: South Lea Complex

Meter #: 0214280

Meter Name: WEST DOLLARHIDE DRIN - TR 7

Contract: 024476_02_PL Meter Split: 100.00

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

roduction Date: Jun 1, 2020 Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

Physical Information

Volumes			Anal	ysis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	54.89	86.60	c1	0.000	53.8868
Net Delivered	54.89	86.60	co2	0.000	0.8609
Shrink	18.64	48.25	h2s	0.000	0.2979
Plant Fuel	2.98	3.06	c2	4.091	15.2813
Residue Theoretical	33.27	35.28	с3	4.068	14.7509
Residue Production	30.34	30.17	ic4	0.488	1.4903
Residue Sale	30.34	30.17	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,577.70			nc5	0.502	1.3833
			c6	0.688	1.5394

rees				
Description	Fee Unit	Fee Quant	ityFee Ratel	ee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	94.90	0.050000	\$4.75
Electric	USD	14.64	1.000000	\$14.64
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	0.57	1.000000	\$0.57
Treating	mcf	2.63	0.050000	\$0.13
Total	-			\$20.09

Settlement Information

Plant Produ	ıcts						
Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	224.55	156.90	80.00%	125.52	\$0.040075	\$5.03
Propane	gal	223.29	199.25	80.00%	159.40	\$0.333514	\$53.16
Isobutane	gal	26.80	24.56	80.00%	19.65	\$0.401202	\$7.88
N Butane	gal	98.93	90.28	80.00%	72.22	\$0.375986	\$27.16
Isopentane	gal	21.48	18.58	80.00%	14.86	\$0.227984	\$3.39
N Pentane	gal	27.56	22.71	80.00%	18.17	\$0.227984	\$4.14
Hexane	gal	37.74	19.27	80.00%	15.42	\$0.227984	\$3.51
Compr Liq	gal		8.66	80.00%	6.93	\$0.804911	\$5.58
Total		660.35	540.21		432.17		\$109.85
Residue Ga	ıs						
Description	Settle Uni	t Allocated	Quantity Pro	ducer % Se	ttle Quantity	Price	Value

80.00%

30.17

30.17

Total Producer Payment: \$123.35

\$33.59

\$33.59

\$1.391600

24.14

24.14

Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

mmbtu

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:



Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100 Houston, TX 77002

Attention:

Operator #: 129570

Operator: CHEVRON USA INC

Asset Name: South Lea Complex

Meter #: 0214284

Meter Name: WEST DOLLARHIDE DRIN - TR 8A

Contract: 024476_02_PL Meter Split: 80.00

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM 100% Gross Wellhead MCF: 8.77

Physical Information

Settlement Information

Volumes			Analy	/sis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	7.02	11.07	c1	0.000	53.8868
Net Delivered	7.02	11.07	co2	0.000	0.8609
Shrink	2.38	6.17	h2s	0.000	0.2979
Plant Fuel	0.38	0.40	c2	4.091	15.2813
Residue Theoretical	4.26	4.51	с3	4.068	14.7509
Residue Production	3.88	3.86	ic4	0.488	1.4903
Residue Sale	3.88	3.86	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,578.11			nc5	0.502	1.3833
			с6	0.688	1.5394
			nit	0.000	3.7289
			Total	12.031	100.00

Plant Produ							
Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	28.72	20.06	80.00%	16.05	\$0.040075	\$0.64
Propane	gal	28.56	25.48	80.00%	20.38	\$0.333514	\$6.80
Isobutane	gal	3.42	3.14	80.00%	2.51	\$0.401202	\$1.01
N Butane	gal	12.65	11.54	80.00%	9.23	\$0.375986	\$3.47
Isopentane	gal	2.74	2.38	80.00%	1.90	\$0.227984	\$0.43
N Pentane	gal	3.53	2.90	80.00%	2.32	\$0.227984	\$0.53
Hexane	gal	4.82	2.46	80.00%	1.97	\$0.227984	\$0.45
Compr Liq	gal		1.11	80.00%	0.89	\$0.804911	\$0.71
Total		84.44	69.07		55.26		\$14.04
Residue Ga	s						
Description	Settle Unit	Allocated	Quantity Pro	oducer %	Settle Quantity	Price	Value

Fees				
Description	Fee Unit	Fee Quant	ityFee RateF	ee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	12.14	0.050000	\$0.61
Electric	USD	1.87	1.000000	\$1.87
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	0.07	1.000000	\$0.07

0.34

0.050000 \$0.02

\$2.57

mcf

Residue Gas						
Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	3.86	80.00%	3.09	\$1.391600	\$4.30
Total		3.86		3.09		\$4.30

Total Producer Payment: \$15.77

Plant Summary

Treating

Total

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:



Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100 Houston, TX 77002

Attention:

Operator #: 129570

Operator: CHEVRON USA INC

Asset Name: South Lea Complex

Meter #: 0214286

Meter Name: WEST DOLLARHIDE DRIN - TR 8B

Contract: 024476_02_PL Meter Split: 20.06

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM 100% Gross Wellhead MCF: 48.69

Total Producer Payment: \$21.97

Physical Information

Settlement Information

Volumes			Analy	/sis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	9.77	15.41	c1	0.000	53.8868
Net Delivered	9.77	15.41	co2	0.000	0.8609
Shrink	3.32	8.58	h2s	0.000	0.2979
Plant Fuel	0.53	0.55	c2	4.091	15.2813
Residue Theoretical	5.92	6.28	сЗ	4.068	14.7509
Residue Production	5.40	5.37	ic4	0.488	1.4903
Residue Sale	5.40	5.37	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,577.53			nc5	0.502	1.3833
			c6	0.688	1.5394
			nit	0.000	3.7289
			Total	12.031	100.00

Plant Produ							
Description	Settle Unit	Basis Quantity	Allocated Quanti	ity Producer %	6 Settle Quantity	Price	Value
Ethane	gal	39.95	27.92	80.00%	22.34	\$0.040075	\$0.90
Propane	gal	39.73	35.45	80.00%	28.36	\$0.333514	\$9.46
Isobutane	gal	4.77	4.37	80.00%	3.50	\$0.401202	\$1.40
N Butane	gal	17.60	16.06	80.00%	12.85	\$0.375986	\$4.83
Isopentane	gal	3.82	3.31	80.00%	2.65	\$0.227984	\$0.60
N Pentane	gal	4.90	4.04	80.00%	3.23	\$0.227984	\$0.74
Hexane	gal	6.72	3.43	80.00%	2.74	\$0.227984	\$0.63
Compr Liq	gal		1.54	80.00%	1.23	\$0.804911	\$0.99
Total		117.49	96.12		76.90		\$19.55
Residue Ga	s						
Description	Settle Unit	t Allocated	Quantity F	Producer %	Settle Quantity	Price	Value
Posiduo	mmhtu	E 2	7	90.000/	4.30	¢1 201600	¢5.00

Fees				
Description	Fee Unit	Fee Quant	ityFee RateF	ee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	16.89	0.050000	\$0.84
Electric	USD	2.60	1.000000	\$2.60
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	0.10	1.000000	\$0.10
Treating	mcf	0.47	0.050000	\$0.02
Total				\$3.56

Residue Gas						
Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	5.37	80.00%	4.30	\$1.391600	\$5.98
Total		5.37		4.30		\$5.98

Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:



Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100 Houston, TX 77002

Attention:

Operator #: 129570

Operator: CHEVRON USA INC

Asset Name: South Lea Complex

Meter #: 0214290

Meter Name: WEST DOLLARHIDE DRIN - TR 9A1

Contract: 024476 02 PL Meter Split: 80.00

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM 100% Gross Wellhead MCF: 10.16

Physical Information

Settlement Information

Volumes			Analy	/sis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	8.13	12.82	c1	0.000	53.8868
Net Delivered	8.13	12.82	co2	0.000	0.8609
Shrink	2.76	7.14	h2s	0.000	0.2979
Plant Fuel	0.45	0.45	c2	4.091	15.2813
Residue Theoretical	4.93	5.22	с3	4.068	14.7509
Residue Production	4.50	4.46	ic4	0.488	1.4903
Residue Sale	4.50	4.46	nc4	1.802	5.7111
Wellhead BTU			ic5	0.391	1.0692
1,577.76			nc5	0.502	1.3833
			c6	0.688	1.5394
			nit	0.000	3.7289
			Total	12.031	100.00

decimal

0.08

0.39

Mol	
53.8868	
0.8609	
0.2979	
15.2813	
14.7509	
1.4903	
5.7111	
1.0692	
1.3833	
1.5394	
3.7289	
100.00	

Plant Produ	ıcts						
Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	33.25	23.23	80.00%	18.58	\$0.040075	\$0.74
Propane	gal	33.06	29.50	80.00%	23.60	\$0.333514	\$7.87
Isobutane	gal	3.97	3.64	80.00%	2.91	\$0.401202	\$1.17
N Butane	gal	14.65	13.37	80.00%	10.70	\$0.375986	\$4.02
Isopentane	gal	3.18	2.75	80.00%	2.20	\$0.227984	\$0.50
N Pentane	gal	4.08	3.36	80.00%	2.69	\$0.227984	\$0.61
Hexane	gal	5.59	2.86	80.00%	2.29	\$0.227984	\$0.52
Compr Liq	gal		1.28	80.00%	1.02	\$0.804911	\$0.82
Total		97.78	79.99		63.99		\$16.25
Residue Ga	s			·			

Fee Unit	Fee Quanti	tyFee RateF	ee Value
mcf	0.00	0.050000	\$0.00
mcf	14.06	0.050000	\$0.70
USD	2.17	1.000000	\$2.17

1.000000 \$0.08

0.050000 \$0.02

\$2.97

Residue Gas						
Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	4.46	80.00%	3.57	\$1.391600	\$4.97
Total		4.46		3.57		\$4.97

Total Producer Payment: \$18.25

Plant Summary

Acid Gas Handling

(After Tax Fee) Treating

Fees Description

Blending

Electric

Total

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

New Mexico Gas Tax Recovery Fee

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:



Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100 Houston, TX 77002

Attention:

Operator #: 129570

Operator: CHEVRON USA INC

Asset Name: South Lea Complex

Meter #: 0214292

Meter Name: WEST DOLLARHIDE DRIN - TR 9B

Contract: 024476_02_PL Meter Split: 20.06

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM 100% Gross Wellhead MCF: 56.13

Total Producer Payment: \$25.30

Physical Information

Settlement Information

Volumes			Analysis			
	Mcf	MMBtu		GPM	Mol	
Gross Wellhead	11.26	17.76	c1	0.000	53.8868	
Net Delivered	11.26	17.76	co2	0.000	0.8609	
Shrink	3.82	9.90	h2s	0.000	0.2979	
Plant Fuel	0.61	0.63	c2	4.091	15.2813	
Residue Theoretical	6.82	7.24	с3	4.068	14.7509	
Residue Production	6.22	6.19	ic4	0.488	1.4903	
Residue Sale	6.22	6.19	nc4	1.802	5.7111	
Wellhead BTU			ic5	0.391	1.0692	
1,577.76			nc5	0.502	1.3833	
			c6	0.688	1.5394	
			nit	0.000	3.7289	
			Total	12.031	100.00	

Plant Produ	icts						
Description	Settle Unit	Basis Quantity	Allocated Quanti	ty Producer %	% Settle Quantity	Price	Value
Ethane	gal	46.06	32.18	80.00%	25.74	\$0.040075	\$1.03
Propane	gal	45.80	40.87	80.00%	32.70	\$0.333514	\$10.90
Isobutane	gal	5.50	5.04	80.00%	4.03	\$0.401202	\$1.62
N Butane	gal	20.29	18.52	80.00%	14.82	\$0.375986	\$5.57
Isopentane	gal	4.40	3.81	80.00%	3.05	\$0.227984	\$0.69
N Pentane	gal	5.65	4.66	80.00%	3.73	\$0.227984	\$0.85
Hexane	gal	7.74	3.95	80.00%	3.16	\$0.227984	\$0.72
Compr Liq	gal		1.78	80.00%	1.42	\$0.804911	\$1.15
Total		135.44	110.81		88.65		\$22.53
Residue Ga	s						
Description	Settle Unit	Allocated	Quantity F	Producer %	Settle Quantity	Price	Value
Pasidua	mmhtu	6.1	0	80.00%	1 05	\$1.301600	\$6.80

Fees				
Description	Fee Unit	Fee Quant	tyFee RateF	ee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	19.47	0.050000	\$0.97
Electric	USD	3.00	1.000000	\$3.00
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	0.12	1.000000	\$0.12
Treating	mcf	0.54	0.050000	\$0.03

\$4.12

Nesidue Gas						
Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	6.19	80.00%	4.95	\$1.391600	\$6.89
Total		6.19		4.95		\$6.89

Plant Summary

Total

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:



Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100 Houston, TX 77002

Total

4.201

100.00

Attention:

Operator #: 179870

Operator: BLACKBEARD OPERATING LLC

Asset Name: South Lea Complex

Meter #: 1181131

Meter Name: STATE OF NEW MEXICO 35 #3

Contract: 024476_01_PL Meter Split: 100.00

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2020 Production Date: Jun 1, 2020

Pressure Base: 14.65 (W)

Plant BTU Factor: 0.994299

Run Date: Jul 21, 2020 3:22:24 PM

Physical Information

Volumes			Anal	ysis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	2,327.01	2,766.58	c1	0.000	84.3717
Net Delivered	2,327.01	2,766.58	co2	0.000	0.5127
Shrink	260.86	650.51	c2	1.991	7.4613
Plant Fuel	126.42	129.96	c3	0.946	3.4439
Residue Theoretical	1,939.73	1,986.11	ic4	0.180	0.5504
Residue Production	1,707.79	1,698.05	nc4	0.344	1.0931
Residue Sale	1,707.79	1,698.05	ic5	0.132	0.3626
Wellhead BTU			nc5	0.124	0.3419
1,188.90			с6	0.484	1.0872
			nit	0.000	0.7752

Fees				
Description	Fee Unit	Fee Quanti	tyFee Rate	Fee Value
Acid Gas Handling	mcf	0.00	0.050000	\$0.00
Blending	mcf	0.00	0.050000	\$0.00
Electric	USD	574.67	1.000000	\$574.67
Low Volume	decimal	1.00	0.00	\$0.00
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	18.14	1.000000	\$18.14
Treating	mcf	0.00	0.050000	\$0.00
Total				\$592.81

Settlement Information

Plant Produ	ıcts						
Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	4,633.07	3,237.18	80.00%	2,589.74	\$0.040075	\$103.78
Propane	gal	2,201.35	1,964.40	80.00%	1,571.52	\$0.333514	\$524.12
Isobutane	gal	418.86	383.84	80.00%	307.07	\$0.401202	\$123.20
N Butane	gal	800.49	730.51	80.00%	584.41	\$0.375986	\$219.73
Isopentane	gal	307.17	265.66	80.00%	212.53	\$0.227984	\$48.45
N Pentane	gal	288.55	237.84	80.00%	190.27	\$0.227984	\$43.38
Hexane	gal	1,126.27	575.00	80.00%	460.00	\$0.227984	\$104.87
Compr Liq	gal		171.94	80.00%	137.55	\$0.804911	\$110.72
Total		9,775.76	7,566.37		6,053.10		\$1,278.25

Residue Gas						
Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	1,698.05	80.00%	1,358.44	\$1.391600	\$1,890.41
Total		1,698.05		1,358.44		\$1,890.41

Total Producer Payment: \$2,575.85

Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,160,421	93,822	0	7,066,599	1,293,700	383,916	5,388,983	4,574,965	739	4,574,226
mmbtu	8,993,094	120,304	0	8,872,790	3,157,577	394,659	5,320,554	4,548,882	745	4,548,137

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
21,747,816	15,195,460	12,936,940	11,544,395	1,879,921	1,722,723	4,705,933	4,294,505	1,333,553	1,153,351	1,391,372	1,146,832	2,697,346	1,377,083	541,419	46,692,881	36,975,769

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer: