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DSC 423
HW4

I have completed this work independently. The solutions given are entirely my own work.

1)

a)

Voltage = $1.0666667 - 0.1155417 * \text{Volume} + 0.6400000 * \text{Salinity} + 1.1800000 * \text{Surfactant} + 0.0012552 * V2 - 0.0078333 * \text{VSL} - 0.0120000 * \text{VSF} + e$

P.S.

V2: WATEROIL\$Volume^2. A second-order term

VSL: WATEROIL\$Volume * WATEROIL\$Salinity. An interaction term

VSF: WATEROIL\$Volume * WATEROIL\$Surfactant. An interaction term

```
Call:
lm(formula = Voltage ~ Volume + Salinity + Surfactant + V2 +
    VSL + VSF, data = WATEROIL)

Residuals:
    Min       1Q   Median       3Q      Max
-0.54000 -0.09000  0.01333  0.12500  0.64000

Coefficients:
              Estimate Std. Error t value Pr(>|t|)
(Intercept)  1.0666667   0.1951827   5.465 0.000144 ***
Volume      -0.1155417   0.0232047  -4.979 0.000320 ***
Salinity      0.6400000   0.1781766   3.592 0.003700 **
Surfactant    1.1800000   0.2672650   4.415 0.000843 ***
V2            0.0012552   0.0003047   4.119 0.001423 **
VSL          -0.0078333   0.0028172  -2.781 0.016634 *
VSF          -0.0120000   0.0042258  -2.840 0.014906 *
---
Signif. codes:  0 '***' 0.001 '**' 0.01 '*' 0.05 '.' 0.1 ' ' 1

Residual standard error: 0.3381 on 12 degrees of freedom
Multiple R-squared:  0.8671,    Adjusted R-squared:  0.8007
F-statistic: 13.05 on 6 and 12 DF,  p-value: 0.0001211
```

b)

To build up the final model, the first step is to build up a simple first-order model as a draft. Then I use `cor(WATEROIL)` to check the correlations with variables of the dataset. And then I set up squared variables as second-order terms. Additionally, I use `anova` function to check out interaction terms. After that I build the initial model `m3` including first-order terms, second-order terms, and interaction terms. Then step by steps to drop variables and get the final model as showed above.

R code:

```
m1 <- lm(Voltage ~ Volume + Salinity + Temperature + Delay + Surfactant + SpanTriton +  
SolidPart, data = WATEROIL)  
summary(m1)
```

```
cor(WATEROIL)
```

```
WATEROIL$V2 <- WATEROIL$Volume^2  
WATEROIL$SL2 <- WATEROIL$Salinity^2  
WATEROIL$T2 <- WATEROIL$Temperature^2  
WATEROIL$D2 <- WATEROIL$Delay^2  
WATEROIL$SF2 <- WATEROIL$Surfactant^2  
WATEROIL$ST2 <- WATEROIL$SpanTriton^2  
WATEROIL$SP2 <- WATEROIL$SolidPart^2
```

```
m2 <- lm(Voltage ~ (Volume + Salinity + Temperature + Delay + Surfactant + SpanTriton +  
SolidPart)^2, data = WATEROIL)  
anova(m2)
```

```
WATEROIL$VSL <- WATEROIL$Volume * WATEROIL$Salinity  
WATEROIL$VT <- WATEROIL$Volume * WATEROIL$Temperature  
WATEROIL$VD <- WATEROIL$Volume * WATEROIL$Delay  
WATEROIL$VSF <- WATEROIL$Volume * WATEROIL$Surfactant  
WATEROIL$VST <- WATEROIL$Volume * WATEROIL$SpanTriton  
WATEROIL$VSP <- WATEROIL$Volume * WATEROIL$SolidPart  
WATEROIL$SLT <- WATEROIL$Salinity * WATEROIL$Temperature  
WATEROIL$SLD <- WATEROIL$Salinity * WATEROIL$Delay
```

```
m3 <- lm(Voltage ~ Volume + Salinity + Temperature + Delay + Surfactant + SpanTriton +  
SolidPart + V2 + SL2 + T2 + D2 + SF2 + ST2 + SP2 + VSL + VT + VD + VSF + VST + VSP + SLT + SLD,  
data = WATEROIL)  
summary(m3)
```

```
# Drop SLT, SL2, T2, D2, SF2, ST2, SP2
```

```
m4 <- lm(Voltage ~ Volume + Salinity + Temperature + Delay + Surfactant + SpanTriton +  
SolidPart + V2 + VSL + VT + VD + VSF + VST + VSP + SLD, data = WATEROIL)  
summary(m4)
```

```
# Drop VT  
m5 <- lm(Voltage ~ Volume + Salinity + Temperature + Delay + Surfactant + SpanTriton +  
SolidPart + V2 + VSL + VD + VSF + VST + VSP + SLD, data = WATEROIL)  
summary(m5)
```

```
# Drop SLD  
m6 <- lm(Voltage ~ Volume + Salinity + Temperature + Delay + Surfactant + SpanTriton +  
SolidPart + V2 + VSL + VD + VSF + VST + VSP, data = WATEROIL)  
summary(m6)
```

```
# Drop VSP  
m7 <- lm(Voltage ~ Volume + Salinity + Temperature + Delay + Surfactant + SpanTriton +  
SolidPart + V2 + VSL + VD + VSF + VST, data = WATEROIL)  
summary(m7)
```

```
# Drop VST  
m8 <- lm(Voltage ~ Volume + Salinity + Temperature + Delay + Surfactant + SpanTriton +  
SolidPart + V2 + VSL + VD + VSF, data = WATEROIL)  
summary(m8)
```

```
# Drop VD  
m8 <- lm(Voltage ~ Volume + Salinity + Temperature + Delay + Surfactant + SpanTriton +  
SolidPart + V2 + VSL + VSF, data = WATEROIL)  
summary(m8)
```

```
# Drop SolidPart  
m9 <- lm(Voltage ~ Volume + Salinity + Temperature + Delay + Surfactant + SpanTriton + V2 +  
VSL + VSF, data = WATEROIL)  
summary(m9)
```

```
# Drop Delay  
m10 <- lm(Voltage ~ Volume + Salinity + Temperature + Surfactant + SpanTriton + V2 + VSL +  
VSF, data = WATEROIL)  
summary(m10)
```

```
# Drop SpanTriton  
m11 <- lm(Voltage ~ Volume + Salinity + Temperature + Surfactant + V2 + VSL + VSF, data =  
WATEROIL)  
summary(m11)
```

```
# Drop Temperature
m12 <- lm(Voltage ~ Volume + Salinity + Surfactant + V2 + VSL + VSF, data = WATEROIL)
summary(m12)
plot(m12)
```

c)

For second-order terms, I tried all the possible potential variables (showed as below) and finally only keep V2 (Volume²) as a significant second-order term. And I do look at scatter plots to determine which second-order terms to evaluate.

For the first strategy, it has high workload since we have at least 7 second-order term to check. If there are relatively few second-order terms to check, this may be a better way. Vice versa, using scatter plots can identify the second-order terms we needed in a fast speed, so it is better to use this strategy here.

R code:

```
WATEROIL$V2 <- WATEROIL$Volume^2
WATEROIL$SL2 <- WATEROIL$Salinity^2
WATEROIL$T2 <- WATEROIL$Temperature^2
WATEROIL$D2 <- WATEROIL$Delay^2
WATEROIL$SF2 <- WATEROIL$Surfactant^2
WATEROIL$ST2 <- WATEROIL$SpanTriton^2
WATEROIL$SP2 <- WATEROIL$SolidPart^2
```

d)

I found VSL (Volume * Salinity) and VSF (Volume * Surfactant) as significant interaction terms. Yes, I did try all combinations of interaction terms. Also, I do not think it is an appropriate strategy because the workload is very large. As the number of independent terms increase, the number of interaction terms also increase.

R code:

```
WATEROIL$VSL <- WATEROIL$Volume * WATEROIL$Salinity
WATEROIL$VT <- WATEROIL$Volume * WATEROIL$Temperature
WATEROIL$VD <- WATEROIL$Volume * WATEROIL$Delay
WATEROIL$VSF <- WATEROIL$Volume * WATEROIL$Surfactant
WATEROIL$VST <- WATEROIL$Volume * WATEROIL$SpanTriton
WATEROIL$VSP <- WATEROIL$Volume * WATEROIL$SolidPart
WATEROIL$SLT <- WATEROIL$Salinity * WATEROIL$Temperature
WATEROIL$SLD <- WATEROIL$Salinity * WATEROIL$Delay
```

e)

```
Call:
lm(formula = Voltage ~ Volume + Salinity + Surfactant + V2 +
    VSL + VSF, data = WATEROIL)

Residuals:
    Min       1Q   Median       3Q      Max
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```

The final model:

Voltage = 1.0666667 - 0.1155417 * Volume + 0.6400000 * Salinity + 1.1800000 * Surfactant + 0.0012552 * V2 - 0.0078333 * VSL - 0.0120000 * VSF + e

P.S.

V2: WATEROIL\$Volume^2. A second-order term

VSL: WATEROIL\$Volume * WATEROIL\$Salinity. An interaction term

VSF: WATEROIL\$Volume * WATEROIL\$Surfactant. An interaction term

The value of adjusted R-squared (0.8007 or 80.07%) coefficient indicates the quantity of the variation in Voltage explained by the regression line. At this time, Adj-R2 (0.8007 or 80.07%) of the variation in Voltage is explained by Volume, Salinity and Surfactant. Adj-R2 (0.8007 or 80.07%) does not increase with the addition of a x-variable that does not improve the regression model. A higher Adj-R2 (0.8007 or 80.07%) typically indicates a better model.

T-Test:

Our p-value for the final model is 0.0001211, which is quite close to zero. Usually, a p-value with 0.05 or less is a good sign. Therefore, the small values of p-value for the intercept and slope indicates we can reject the null hypothesis and there is a relationship between Voltage (y) and Volume & Salinity & Surfactant (x-var).

F-Test:

Null hypothesis:

$$H_0: \beta_1 = \beta_2 = \beta_3 = \dots = \beta_k = 0$$

Alternative hypothesis:

$$H_a: \text{At least one coefficient } \beta_j \neq 0$$

Test statistic:

$$F = 13.05$$

Therefore, $F = 13.05$ and with p-value less than 0.05 (at $\alpha=0.05$). The null hypothesis of no association between Voltage (y) and Volume & Salinity & Surfactant (x-var) is rejected. At least one x-variable has a significant effect on changes in balance. F-test gives strong support to the fitted model.