



# ASME IDETC-CIE 2022

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ST. LOUIS UNION STATION HOTEL,  
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# MULTIDISCIPLINARY OPTIMIZATION TO REDUCE COST AND POWER VARIATION OF A WAVE ENERGY CONVERTER

**IDETC2022-90227**

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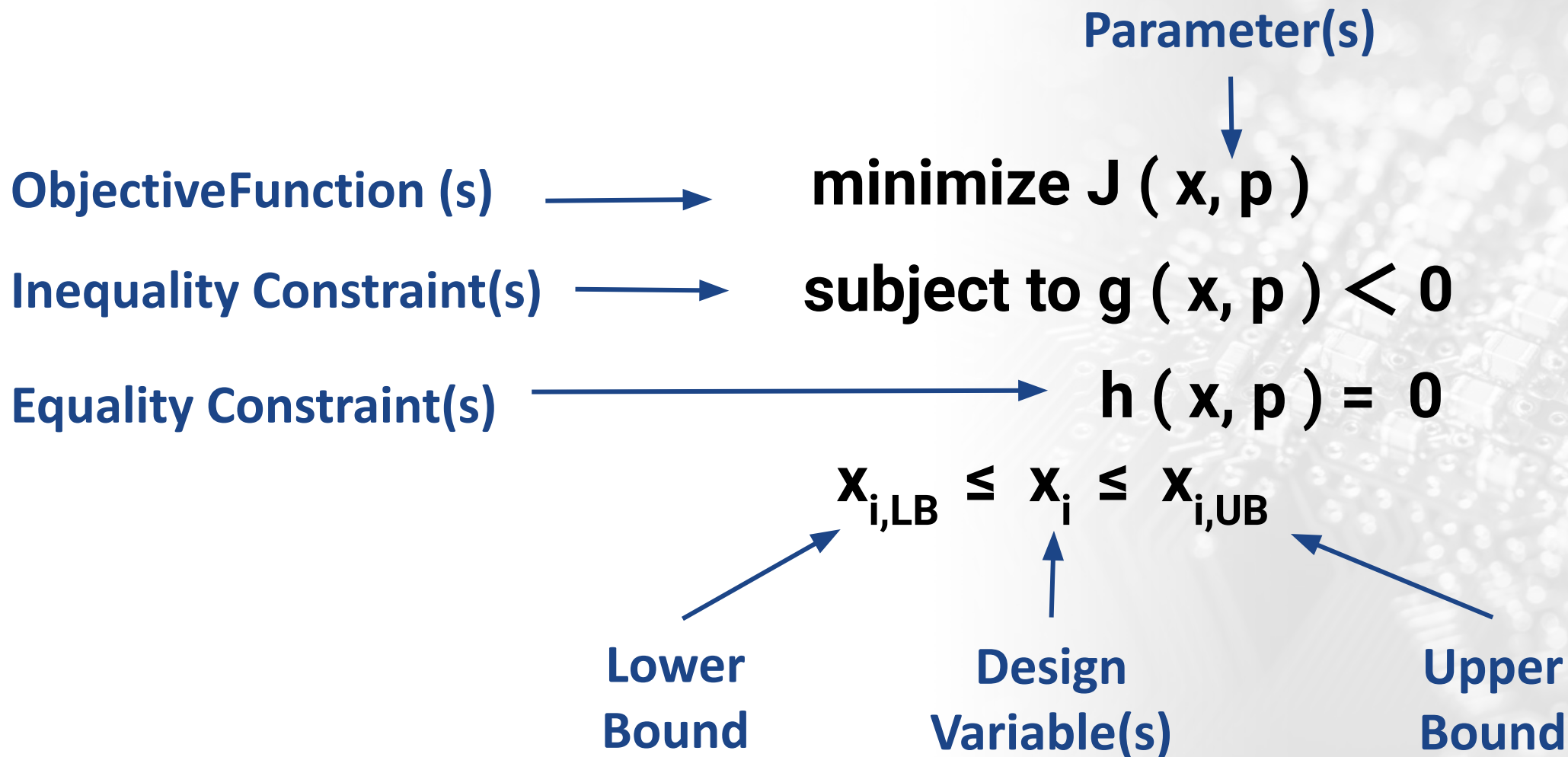
# Motivation

**Goal:** use **MDO** to minimize energy cost and power variation of the **RM3 WEC**

<b>MDO</b>	<b>WEC</b>	<b>RM3</b>
<b>M</b> ultidisciplinary · <b>D</b> esign · <b>O</b> ptimization	<b>W</b> ave · <b>E</b> nergy · <b>C</b> onverter	<b>R</b> eference · <b>M</b> odel · <b>3</b>
<ul style="list-style-type: none"> <li>• Procedure to optimize engineering systems with cross-discipline coupling</li> </ul>	<ul style="list-style-type: none"> <li>• Renewable energy for utility grids and distributed offshore projects</li> <li>• Costs more than solar and wind, but perhaps more consistent power</li> </ul>	<ul style="list-style-type: none"> <li>• Reference WEC design by NREL and Sandia [10]</li> <li>• Comprised of two-body floating point absorber</li> </ul>



# Problem Formulation



# Problem Formulation: J

Objective 1: LCOE	Objective 2: $c_v$
Levelized · Cost · of · Energy	Power Coefficient of Variation
<ul style="list-style-type: none"> <li>• \$/kWh</li> <li>• Electricity price over full system lifetime</li> </ul>	<ul style="list-style-type: none"> <li>• <math>\sigma/\mu</math></li> <li>• Normalized standard deviation of power across sea states</li> </ul>

$$\begin{aligned}
 &\text{minimize } J(x, p) \\
 &\text{subject to } g(x, p) < 0 \\
 &\quad \quad \quad h(x, p) = 0 \\
 &x_{i, LB} \leq x_i \leq x_{i, UB}
 \end{aligned}$$



# Problem Formulation: $\mathbf{x}$

## 7 Design Variables

Geometry

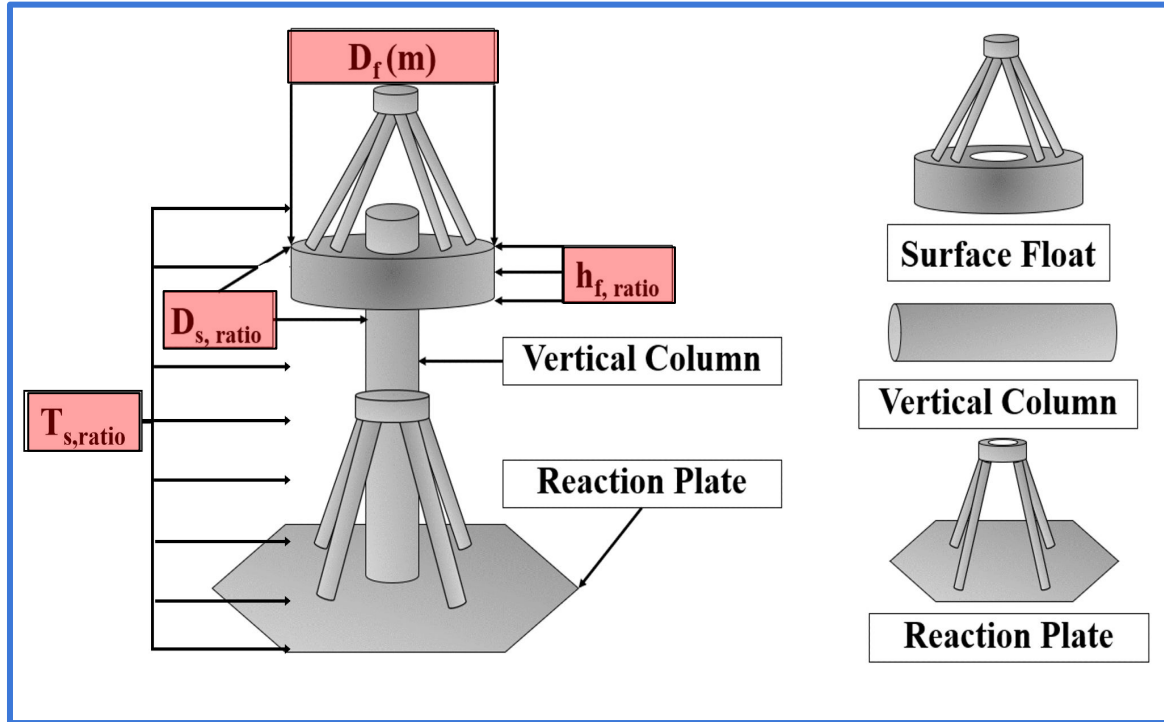
WEC  
Control

Design Variable	Description
$D_f$	WEC Surface Float Outer Diameter
$D_{s, \text{ratio}}$	Ratio of WEC Surface Float Inner Diameter to Outer Diameter
$h_{f, \text{ratio}}$	Ratio of WEC Surface Float Height to Outer Diameter
$T_{s, \text{ratio}}$	Percent of WEC Spar Submergence
$F_{\text{max}}$	Maximum Powertrain Force
$B_p$	Powertrain/Controller Damping
$\omega_n$	Controller Natural Frequency

$$\begin{aligned} &\text{minimize } J(\mathbf{x}, \mathbf{p}) \\ &\text{subject to } g(\mathbf{x}, \mathbf{p}) < 0 \\ &\quad \quad \quad h(\mathbf{x}, \mathbf{p}) = 0 \\ &x_{i, LB} \leq x_i \leq x_{i, UB} \end{aligned}$$



# WEC Visuals



Inspired by, SANDIA REPORT, SAND2014-9040, Vincent S. Neary, Mirko Previsic, et al.



Source: Crozier, Richard. "RM3 Point Absorber." YouTube, YouTube, 13 June 2018, <https://www.youtube.com/watch?v=KNbzy6iamM0>.





# Problem Formulation: p

33 Parameters																													
	<table> <tr> <th>Parameter</th><th>Description</th></tr> <tr> <td><math>H_s</math></td><td>Wave Height</td></tr> <tr> <td><math>T</math></td><td>Wave Period</td></tr> <tr> <td><math>pto_{eff}</math></td><td>Power Take-Off Efficiency</td></tr> <tr> <td><math>cost_m</math></td><td>Material Cost</td></tr> <tr> <td><math>FCR</math></td><td>Fixed Charge Rate</td></tr> <tr> <td><math>N_{WEC}</math></td><td># of WECs in Array</td></tr> <tr> <td><math>\sigma_y</math></td><td>Material Yield Strength</td></tr> <tr> <td><math>E</math></td><td>Material Young's Modulus</td></tr> <tr> <td><math>\rho_m</math></td><td>Material Density</td></tr> <tr> <td><math>D_d/D_s</math></td><td>Normalized Damping Plate Diameter</td></tr> <tr> <td><math>T_s/D_s</math></td><td>Normalized Spar Draft</td></tr> <tr> <td><math>T_f/h_f</math></td><td>Normalized Float Draft</td></tr> <tr> <td colspan="2">+ 21 Additional Parameters</td></tr> </table>	Parameter	Description	$H_s$	Wave Height	$T$	Wave Period	$pto_{eff}$	Power Take-Off Efficiency	$cost_m$	Material Cost	$FCR$	Fixed Charge Rate	$N_{WEC}$	# of WECs in Array	$\sigma_y$	Material Yield Strength	$E$	Material Young's Modulus	$\rho_m$	Material Density	$D_d/D_s$	Normalized Damping Plate Diameter	$T_s/D_s$	Normalized Spar Draft	$T_f/h_f$	Normalized Float Draft	+ 21 Additional Parameters	
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 \end{aligned}$$





# Problem Formulation: g

## 14 Inequality Constraints

Constr.	Description	<	>	Units
$h_{s,extra}$	Prevent Float Above Top of the Spar	-	0	m
$F_{p,max}/F_{ma}$	Prevent Irrelevant Max Force	-	1	-
$x$				
$\mu$	Net Generated Power	-	0	kW
LCOE	Prevent LCOE Greater Than Nominal	LCOE <sub>max</sub>	-	\$/kWh
FOS (4)	Structural Factor of Safety	-	FOS <sub>min</sub>	-
$V_{fpct}$	Prevent Float too Heavy/Light	1	0	-
$V_{spct}$	Prevent Spar too Heavy/Light	1	0	-
GM	Metacentric Height	-	0	m
$D_d$	Minimum Damping Plate Diameter	-	$D_{d,min}$	m

Dynamics

Economics

Structures

Geometry

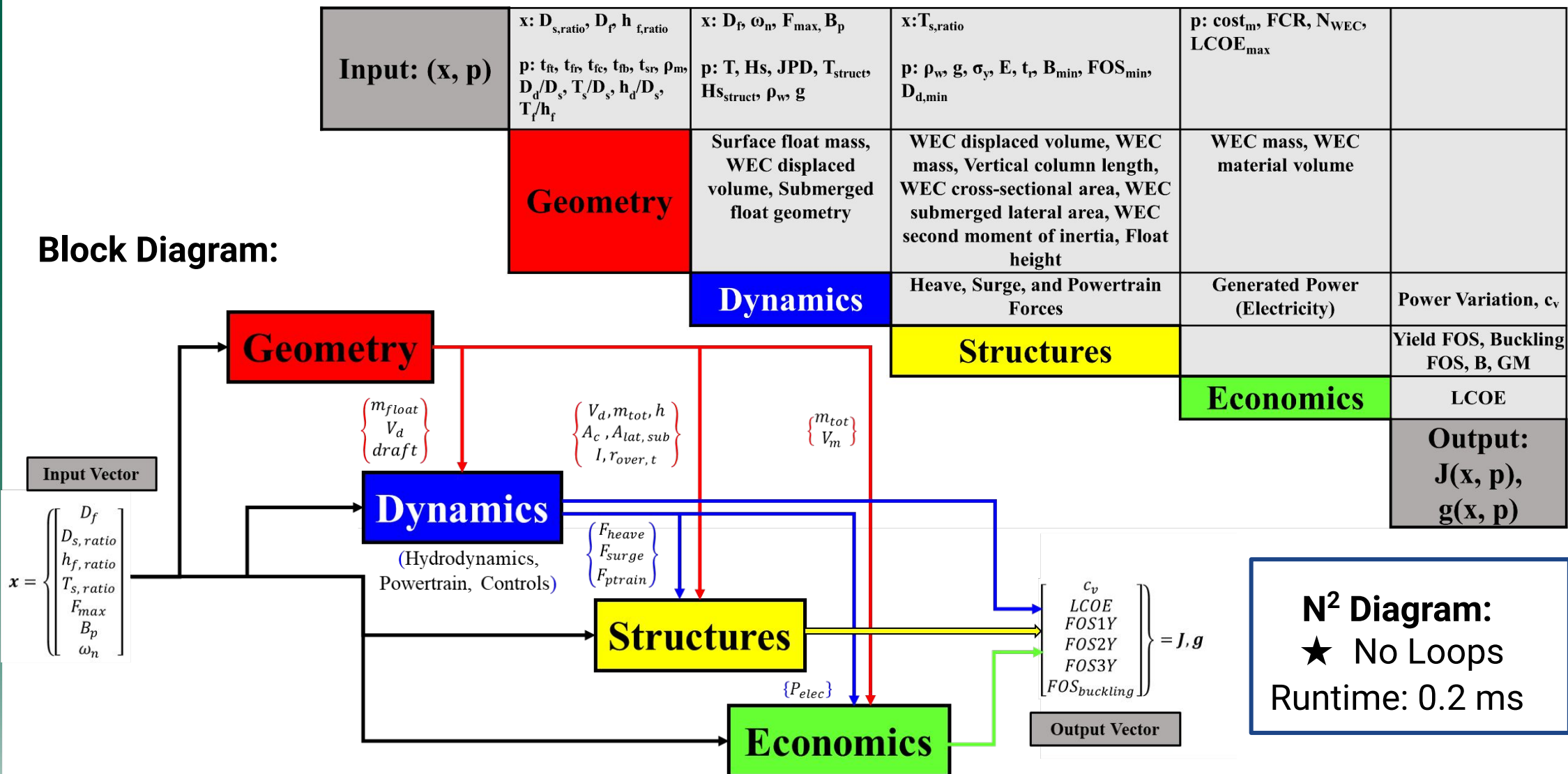
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## 4 structural Factors of Safety (FOS)

1. Float yield
2. Reaction plate yield
3. Column yield
4. Column buckling

# Simulation Structure: Four Modules

Block Diagram:



**N<sup>2</sup> Diagram:**  
★ No Loops  
Runtime: 0.2 ms

# Dynamics Modeling Assumptions

	This Model	
<b>Overall simulation</b>	<b>Frequency</b> domain simulation with linear hydrodynamics, powertrain, and controls	
<b>Hydrodynamic coefficients</b>	<b>Analytical</b> approximations with tuning	
<b>Saturation strategy</b>	Peak powertrain <b>force</b> (describing function)	
<b>Controller tuning</b>	<b>Same</b> damping and stiffness for all sea states	
<b>Maximum storm loadcase</b>	Float <b>moves</b> on spar (analytical)	

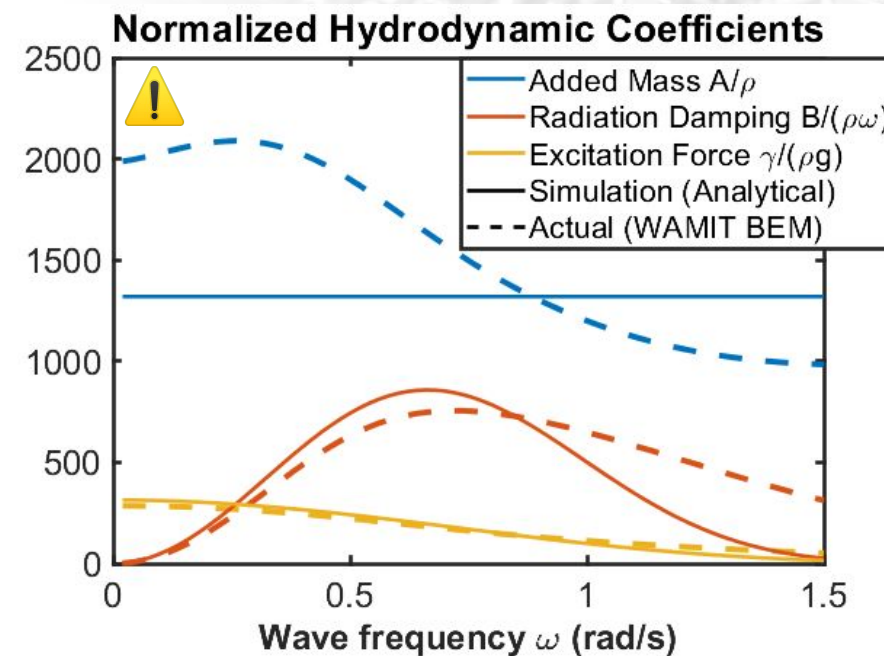
# Model Validation against Nominal RM3

✓ Mass Validation		
	Simulated	Actual
Surface Float	196 MT	208 MT
Vertical Column	210 MT	224 MT
Reaction Plate	267 MT	245 MT
<b>Total</b>	<b>673 MT</b>	<b>680 MT</b>

✓ Performance Validation		
	Simulated	Actual
Average Power	86.2 kW	85.9 kW
Max Structural Force	8460 kN	8500 kN
LCOE	\$0.87 / kWh	\$0.76 / kWh
$c_v$	75.5%	71.1%

✓ Cost Validation (100 WECs)		
	Simulated	Actual
CapEX	\$ 416 M	\$ 390 M
OpEX * ⚠	\$ 15 M	\$ 9 M
<b>Total</b>	<b>\$ 431 M</b>	<b>\$ 399 M</b>

\* Discrepancy: cost scales nonlinearly with number of devices



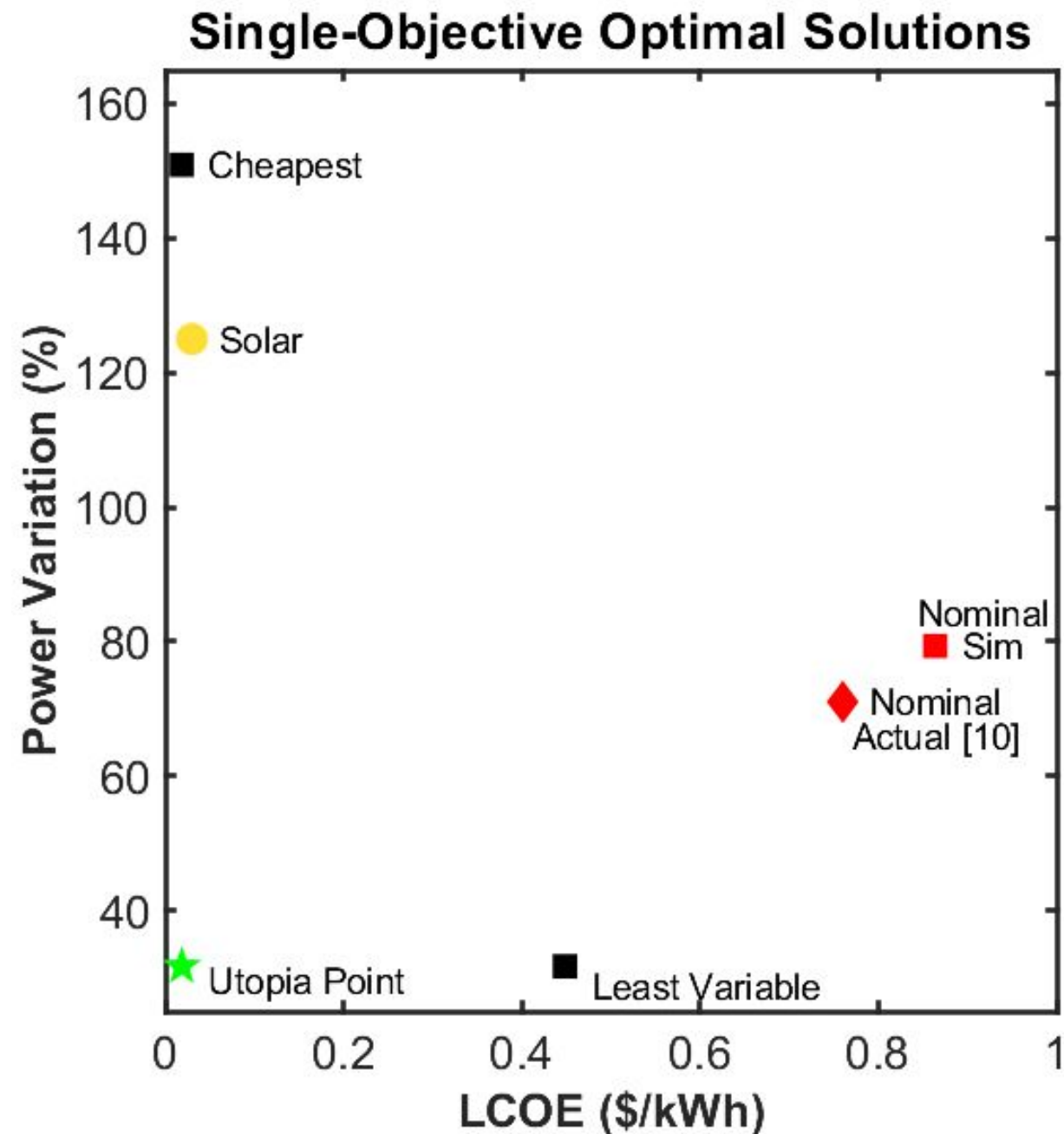


# Single Objective Optimization

## Gradient Based Algorithm:

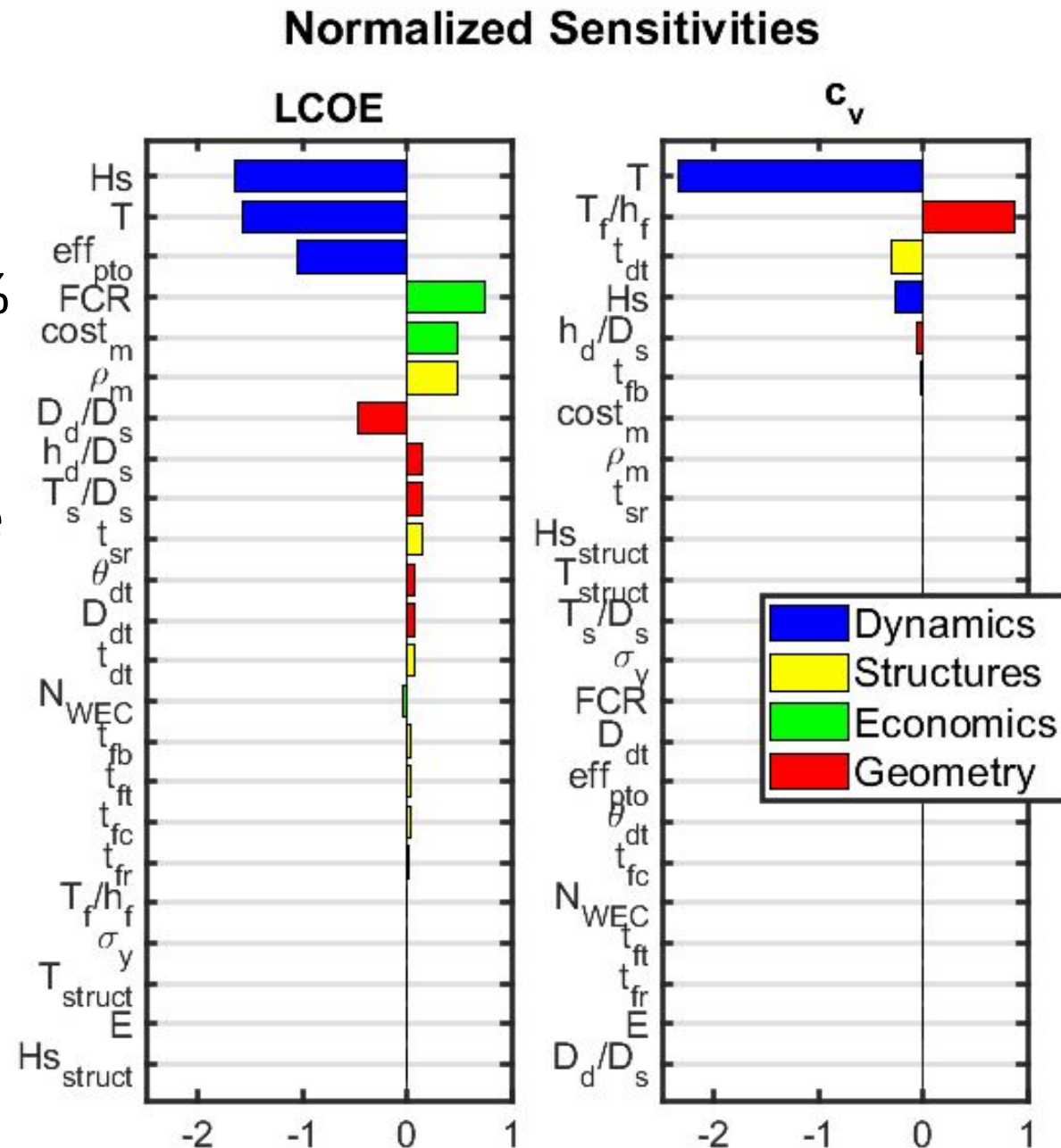
Sequential Quadratic  
Programming (SQP)

	Nom [10]	Min LCOE	Min $c_v$	Solar
LCOE (\$/kWh)	0.76	<b>0.02</b>	0.48	0.03
$c_v$ (%)	71	153	<b>35</b>	125



# Parameter Sensitivities

- Normalized: 1 means 10% increase in parameter causes 10% increase in objective
- LCOE** sensitive to **dynamic** and **economic** parameters, insensitive to **structural** and **geometric** parameters
- $c_v$  insensitive overall, except to wave period and float submersion
- Implies correct choice of design variables





# Sensitivity to Deployment Location

Optimal Design Variable Values for LCOE <sub>min</sub>									
Location		D <sub>f</sub>	D <sub>s,ratio</sub>	h <sub>f,ratio</sub>	T <sub>s,ratio</sub>	F <sub>max</sub>	B <sub>p</sub>	ω <sub>n</sub>	LCOE
Humboldt Bay, CA	Nominal	20	0.30	0.20	0.80	9e6	3.1e5	1.49	0.75
Humboldt Bay, CA	Optimized	20	0.30	0.10	0.52	60e6	8.2e5	0.54	0.02
PacWave North, OR	Optimized	20	0.30	0.10	0.50	61e6	8.2e5	0.55	0.01
PacWave South, OR	Optimized	21	0.29	0.10	0.49	67e6	8.5e5	0.55	0.01
WETS, HI	Optimized	17	0.35	0.10	0.59	23e6	6.2e5	0.62	0.05

- Optimal design consistent across the west coast
- Hawaii requires slightly smaller float and submerged spar for optimality
- Using California design in Hawaii increases LCOE by 5% compared to optimal

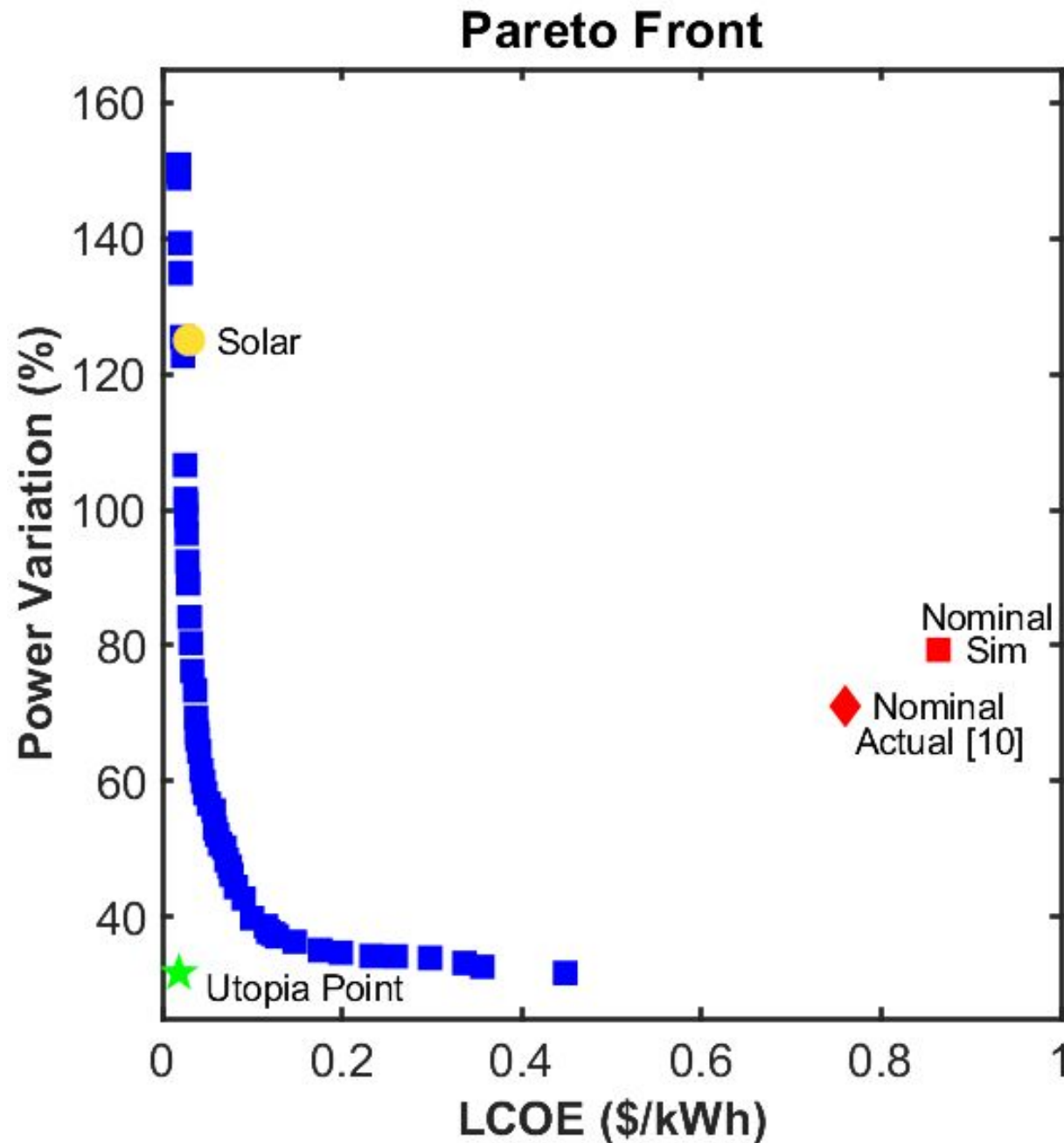


# Multiobjective Optimization

Pattern search algorithm

Tradeoff: low LCOE possible at the cost of high power variation

Diminishing returns as solution approaches single-objective optimal

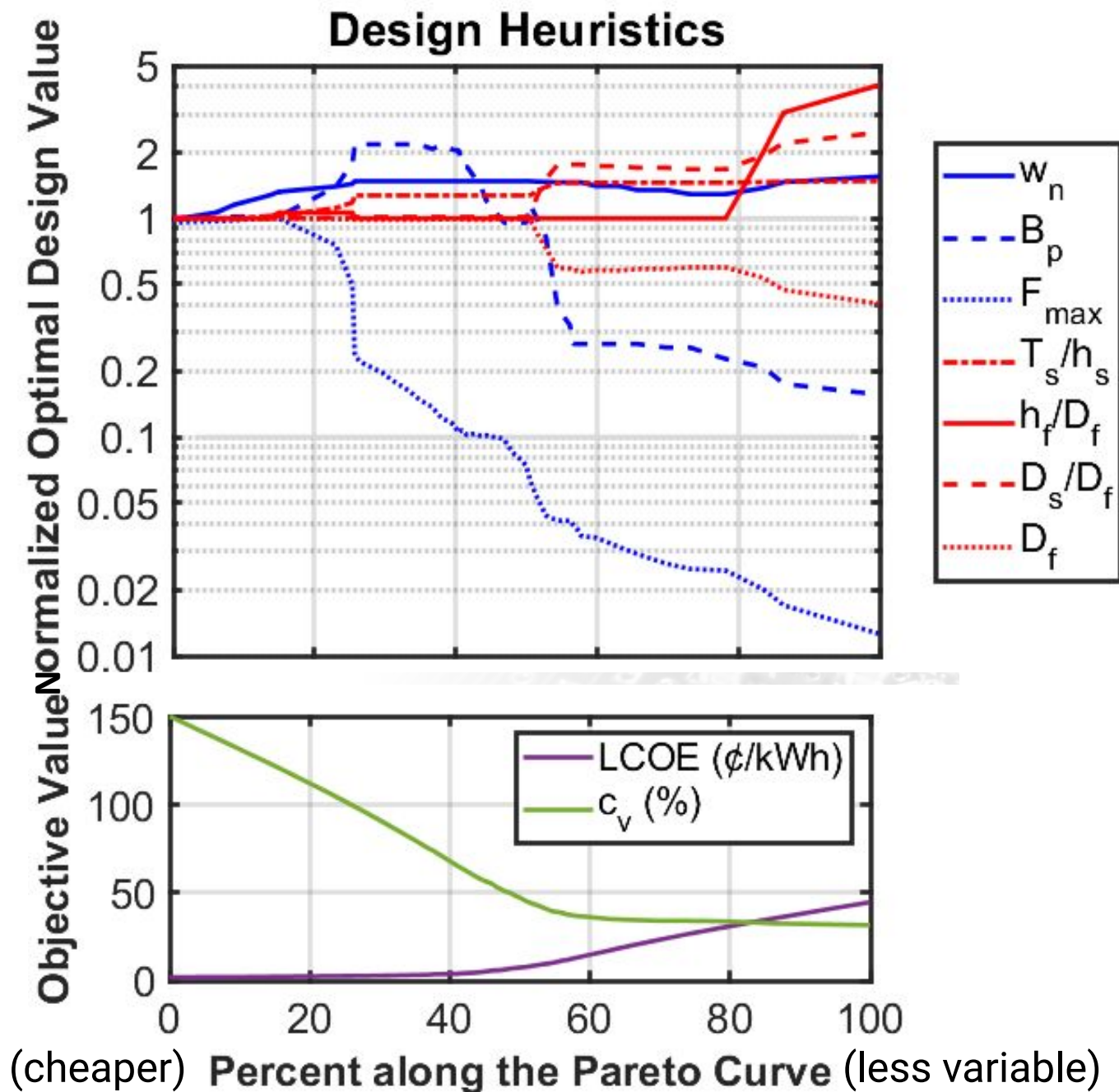




# Design Takeaways

The optimal value of **geometric** design variables remain relatively constant, while **control** design variables tend to vary across the pareto front.

This may allow a **single hardware design** across applications.



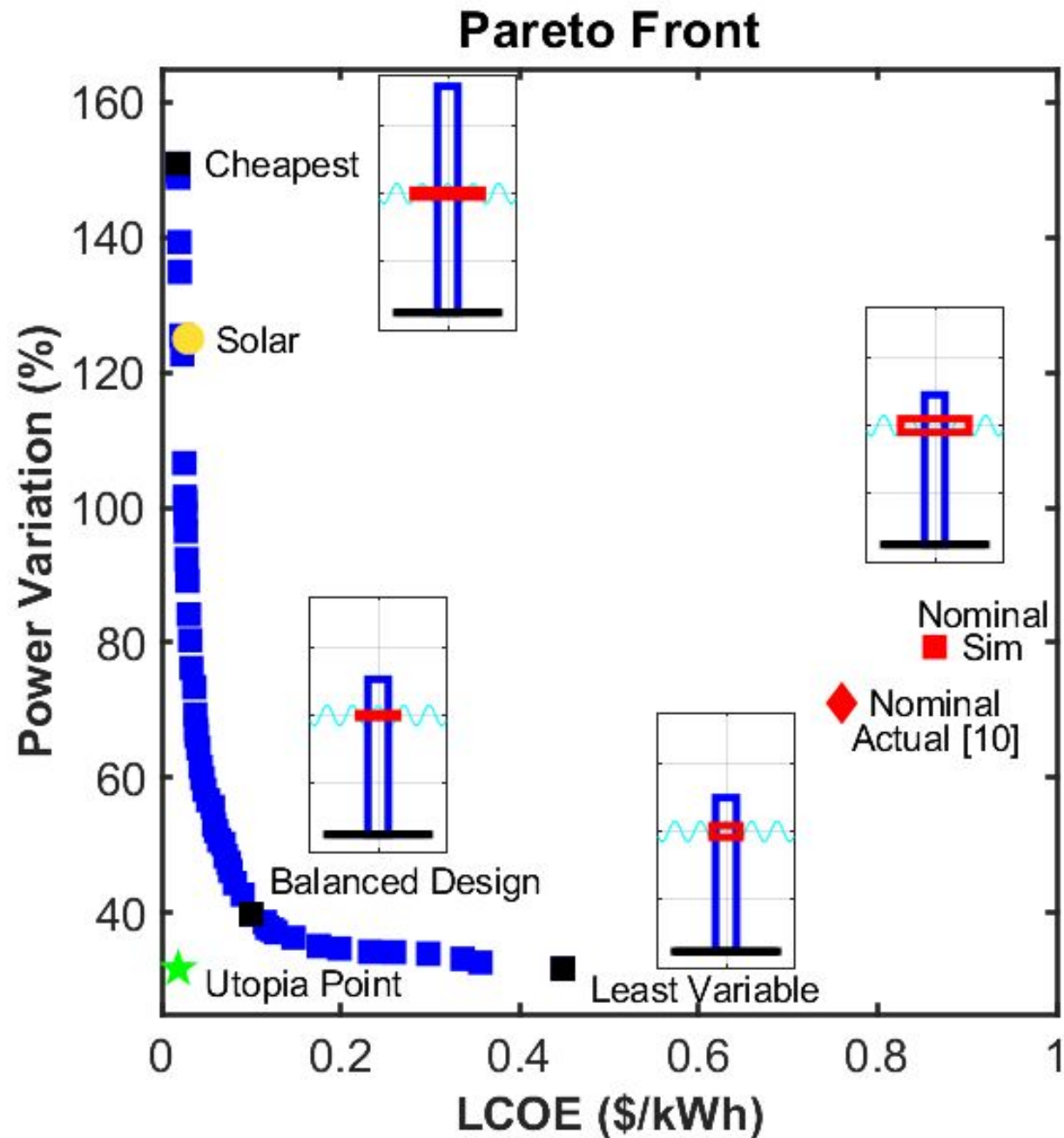


# Representative Designs

Applications with cheap, abundant energy storage:  
**Minimum LCOE design**

Applications with expensive but available energy storage:  
**Balanced design**

Applications with extremely limited energy storage:  
**Minimum variation design**





## Conclusions

- Multidisciplinary Design Optimization framework applied to the RM3 WEC
- Achieved **40 x lower LCOE** and 2 x lower  $c_v$
- Optimal pareto tradeoff curve with three representative designs
- High **sensitivity** to sea states and economic parameters
- Potential to **share hardware** designs across applications

## Future Work

1. Improve simulation fidelity
  - a. BEM integration for hydrodynamic coefficients
  - b. More complex controllers
2. Consider application-specific objective functions
3. Extend to other WEC architectures



# References

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## Learn more:

MATLAB code available open source

Updated paper to be posted shortly

<https://github.com/symbiotic-engineering/MDOcean/>

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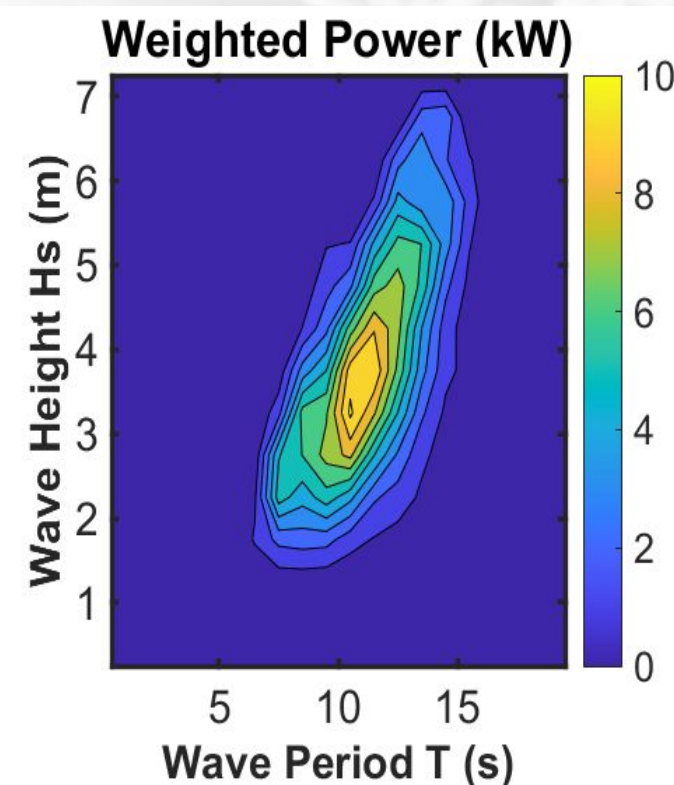
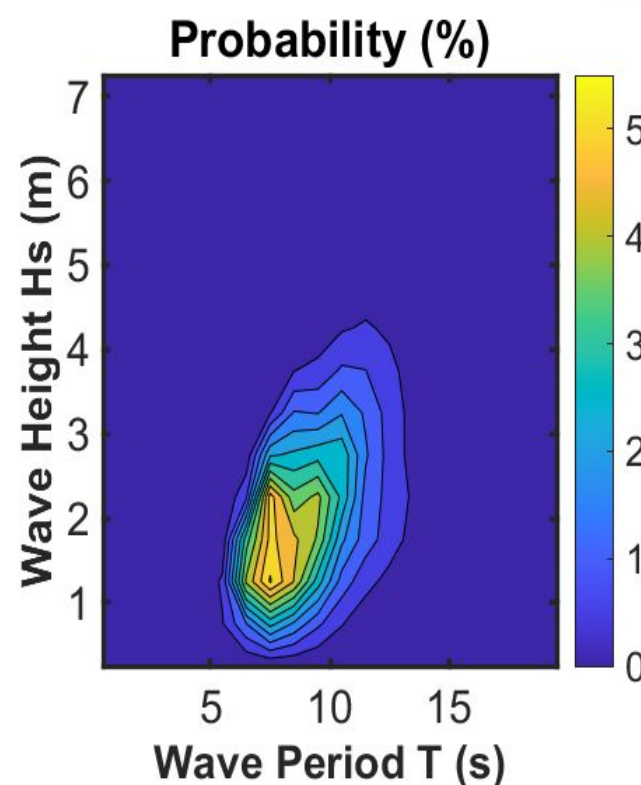
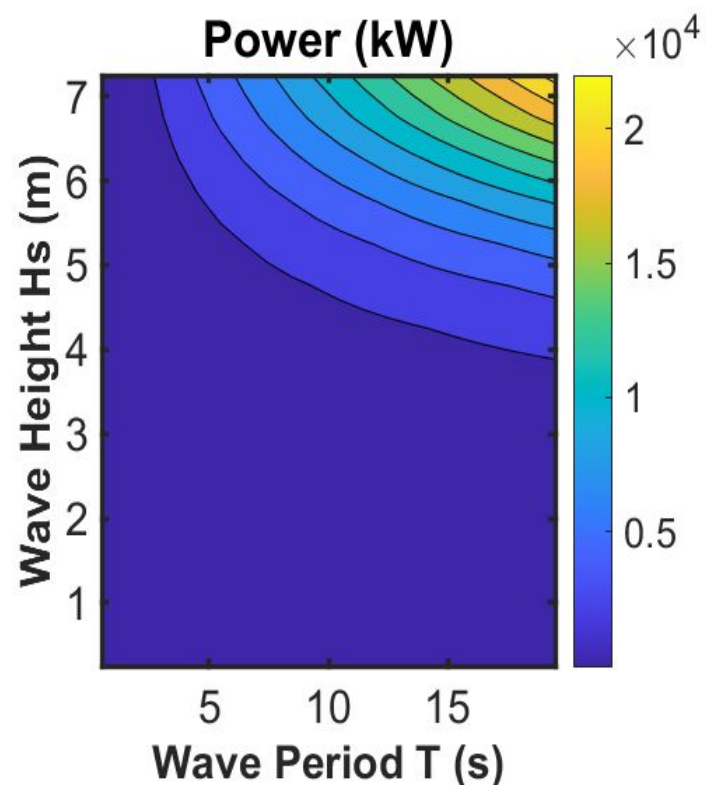
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# Modeling and Simulation

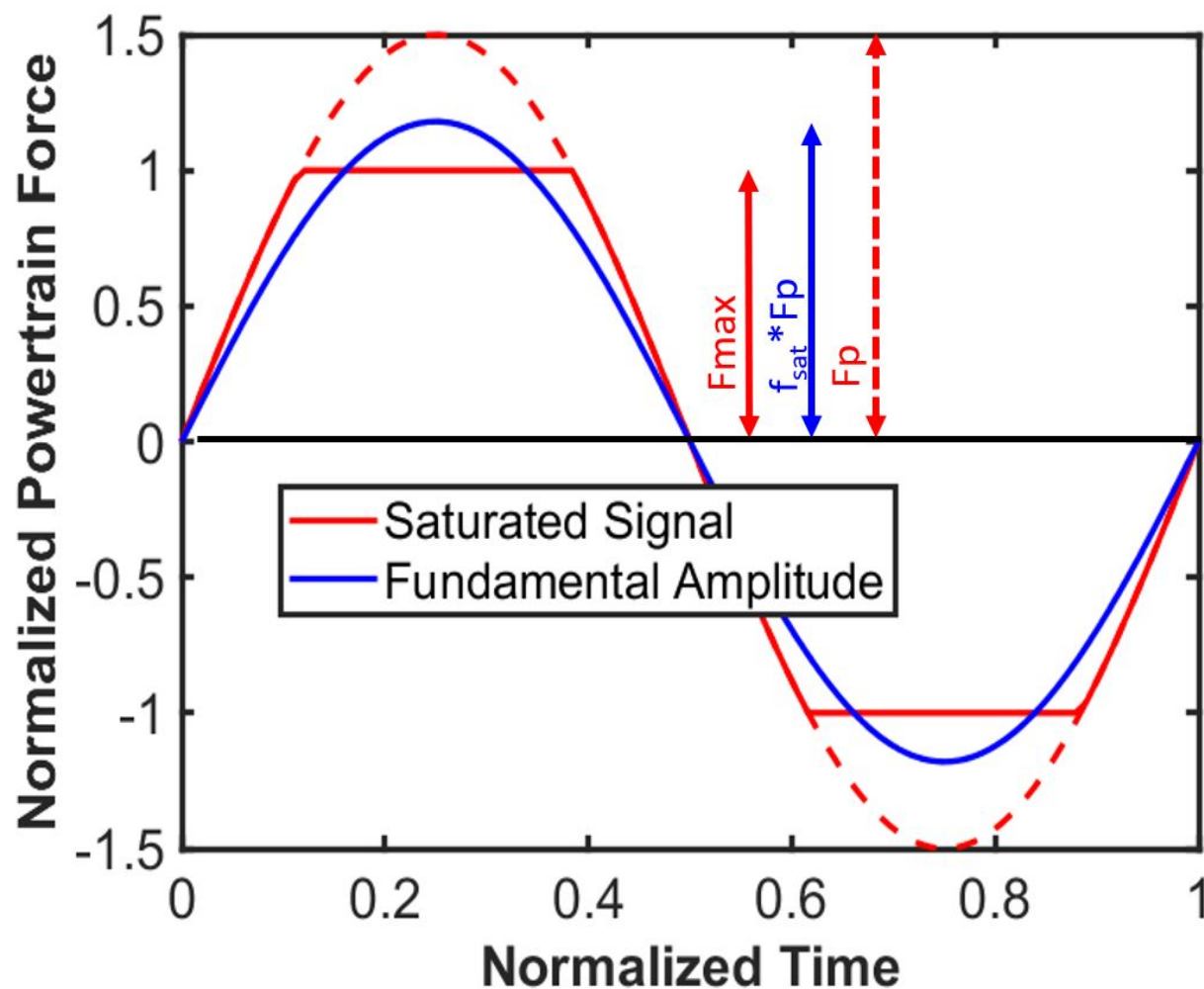
**Device Power Capability**  
*From Simulation*

**\* Site Wave Data**  
*JPD for Humboldt, CA*

**= Power Production**



# Force Saturation with Describing Functions



Approximate the **saturated signal** with its **fundamental amplitude**







# Power Distribution Comparison

