

Advanced Modeling and Predictive Analytics of Resource Optimization: A Mixed Integer Programming Approach to Improve Oil Spill Response in Arctic Canada



Tanmoy Das, Floris Goerlandt, Ronald Pelot Dept. of Industrial Engineering, Dalhousie University

Introduction Background Diminishing Arctic sea ice opens shipping routes **Research Question Facility Location** How many facilities to build? Where to build them in Arctic? Resource Allocation In-situ burning application recovery

Purpose

- Serve sensitive areas with high priority
- Respond to Arctic oil spills within predetermined time window
- Mitigate negative consequences

Scientific Contribution

- Proposed a hierarchical multiobjective location allocation optimization model for maximum oil spill coverage
- Research gap on resource allocation centered on Arctic conditions is furnished
- An Al-based Mixed Integer Programming (MIP) can act as a Decision Support Tool, helping strategic decision-makers
- Compared to the current response facility setup and satisfactory results are found, demonstrated by network diagrams

Acknowledgement

Funding received from Marine Observation, Prediction, and Response (MEOPAR) Network of Centres of Excellence, and the Nova Scotia Graduate Scholarship are highly appreciated

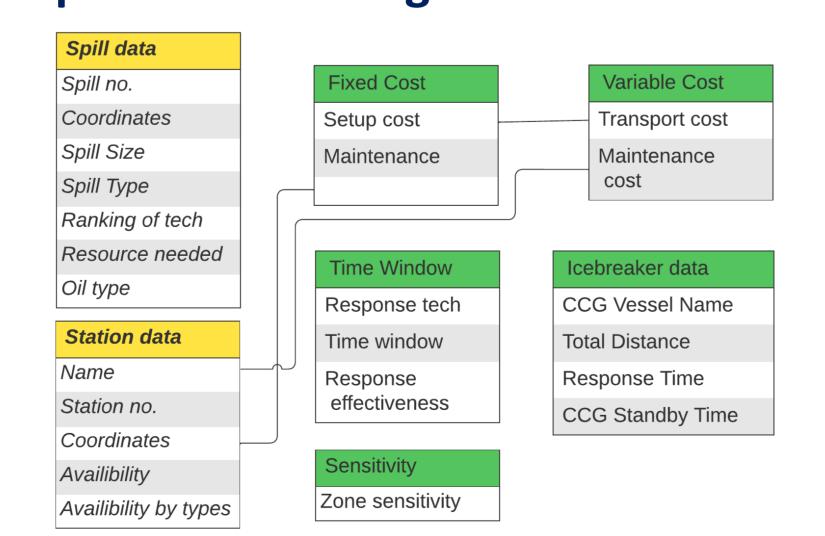


MEOPAR

Method **Optimization Modeling Process Flow** Start Define problem statement and process relevant data Formulate model Design of Experiment: set of scenarios or iterations **Max spill** Add constraints coverage objective is Yes Add constraints Min cost objective is How much resources to store achieved' in those facilities? Optimal solution Validation of relative errors End

This MIP model maximizes oil spill coverage (considering spill zone and environmental & cultural sensitivity, response time) and minimizes associated costs

Experimental Design and Data



Solution

- Branch & Cut algorithm
- Gurobi optimization solver is used to find solutions



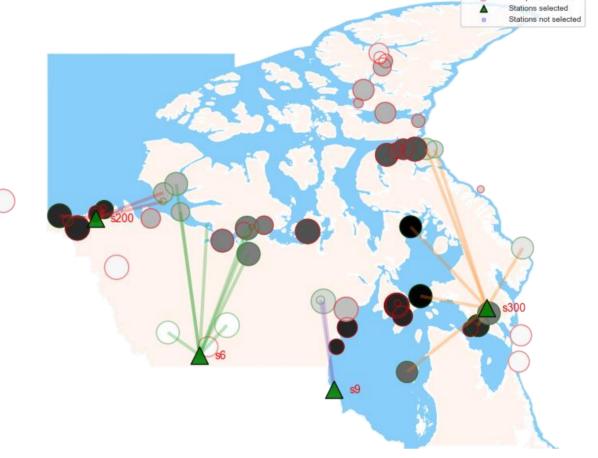




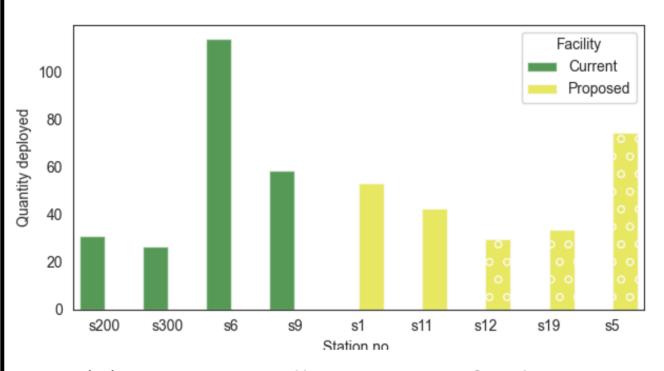
Data Source: [1,2,3] and literature

Result

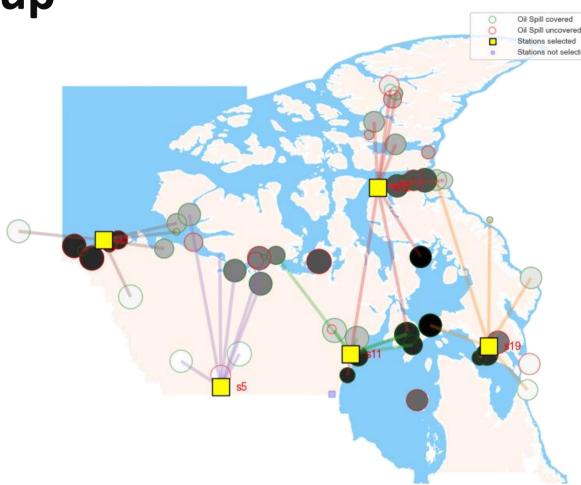




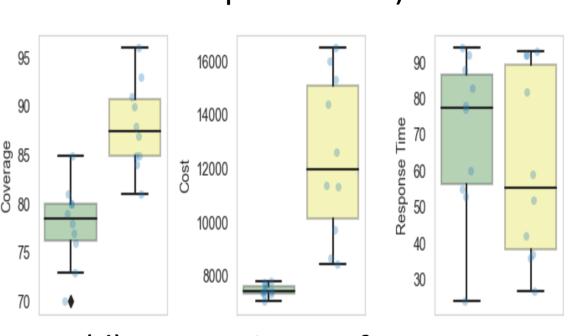
(a) Network Diagram by current setup in Canadian Arctic



(c) Resource allocation to facilities



(b) Proposed facility setup (Coverage enhanced from 49% to 78%, improved response time)



(d) Comparing Performance

|Engagement

Through end-user engagement and involvement of industry experts, the societal relevance and usefulness of research objectives and results are ensured

Reference

[1] Das, T., Goerlandt, F., & Tabri, K. (2021). An optimized metamodel for predicting damage and oil outflow in tanker collision accidents. Proceedings of the Institution of Mechanical Engineers, Part M: Journal of Engineering for the Maritime Environment, 236(2), 412-426. https://doi.org/10.1177/14750902211039659

, & Goerlandt, F. (2022). Bayesian inference modeling to rank response technologies in Pollution https://doi.org/10.1016/j.marpolbul.2022.114203

[3] Das, T., Goerlandt, F., & Pelot, R. (2023). A Mixed Integer Programming Approach to Improve Oil Spill Resource Allocation in the Canadian Arctic. Journal of Risk & Reliability (Submitted).





LinkedIn networking







