

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

Executive Summary on Power SectorFebruary-2021

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ABBREVIATION

Sr.No	Short Form	Full Form
1	Ach	Achievements
2	ACS	Average Cost of Supply
		Average Revenue
3	ARR	Realization
		Aggregate Technical
4	AT&C	and Commercial
5	BU	Billion Units
		Central Electricity
6	CEA	Authority
7	CKMs	Circuit Kilo Meters
		Central Public Sector
8	CPSUs	Undertakings
		Damodar valley
9	DVC	Corporation
		High Voltage Direct
10	HVDC	Current Transmission
		Independent Power
11	IPP	Producer
12	IR	Inter Regional
13	kV	Kilo Volts
14	kWh	Kilo Watt Hours
15	MT	Million Tonnes
16	MU	Million Units
17	MVA	Mega Volt Ampere
18	MW	Mega Watt
19	NA	Not Applicable
20	PLF	Plant Load Factor
		Renewable Energy
21	RES	Sources
		State Load Dispatch
22	SLDC	Centre
		Transmission and
23	T&D	Distribution
24	UTL.	Utilities
25	w.r.t	With Respect To

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Section A - Highlights of Power Sector

Power Supply Position (Energy & Peak) in Feb-2021

All India PLF Sector-wise for Feb-2021

Average cost of Power & Average Realisation

All India Coal consumption for Power Generation (MT)

T & D and AT & C Losses (%)

All India Village Electrification

Peak Shortage of Power Supply (MW) in Different Regions

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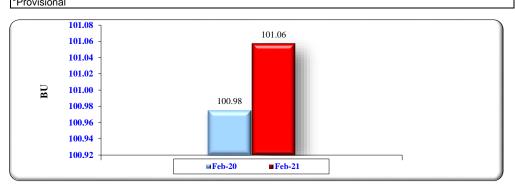
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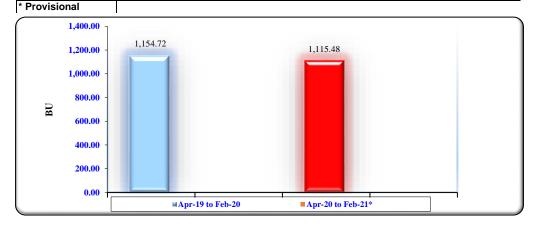
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Electricity Generation for Feb-2021 (BU)								
T	Achievement	Targets	Achievement*	% Change of Achievement w.r.t. Feb-2020				
Туре	Feb-20	Feb-21	Feb-21					
Thermal	89.300	95.764	91.034	1.9				
Nuclear	3.172	2.929	2.649	-16.5				
Hydro	8.435	7.047	7.251	-14.0				
Bhutan Import	0.068	0.237	0.123	80.9				
All India	100.98	105.98	101.06	0.1				
*Provisional								



Electricity Generation During Apr-19 to Feb-20 & Apr-20 to Feb-21 (BU)

Туре	Apr-19 to Feb-20	Apr-20 to Feb-21*	% Change w.r.t Apr-19 to Feb-20
Thermal	959.935	925.143	-3.62
Nuclear	42.418	39.812	-6.14
Hydro	146.679	141.859	-3.29
Bhutan Import	5.688	8.664	52.32
All India	1,154.72	1,115.48	-3.40



Electricity Generation (Including Hydro as conventional) Feb-2021* Feb-2020 % Growth Growth in Total Generation (%) Generation from Conventional Sources* Growth in Conventional Growth in Generation from Renewable Sources* Generation from Conventional Sources Generation from Renewable Sources Total* Total Renewable Generation (%) Generation (BU) (BU) (BU) (BU) (BU) (BU) (%) 10.919 111.98 112.221 101.06 100.98 11.246 0.08 -2.91 -0.22

Note: * Tentative

	NOC. TOTALLYO										
	Electricity Generation (Including Hydro as Renewable Energy Sources)										
Feb-2021*				% Growth							
Generation from Conventional Sources*	Generation from Renewable Sources*	Total*	Generation from Conventional Sources	Generation from Renewable Sources	Total	Growth in Conventional Generation	Growth in Renewable Generation	Growth in Total Generation			
(BU)	(BU)	(BU)	(BU)	(BU)	(BU)	(%)	(%)	(%)			
93.81	18.170	111.98	92.54	19.681	112.221	1.37	-7.68	-0.22			

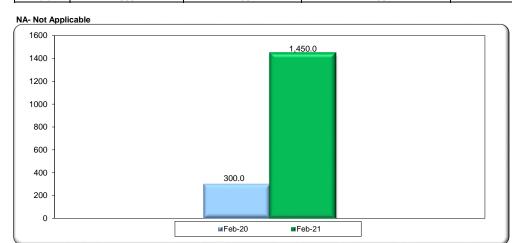
Note: * Tentative

	All India Gener	ation From Renewables	(All Figu	ures are in MU)		
SI.No.	Source-Wise All India Generation from Renewables	For the Month	of	Cummulative for	r the period	
		Jan-2021	Jan-2020	Apr-20 to Jan-21	Apr-19 to Jan-20	
	1 Wind	3562.30	3319.95	53745.27	57721.89	
	2 Solar	4865.41	4612.72	48212.20	39407.14	
	3 Biomass	339.05	273.21	2876.69	2347.05	
	4 Bagasse	2005.00	1906.91	7965.38	7741.14	
	5 Small Hydro	574.17	562.16	9342.72	8255.16	
	6 Others	164.50	23.95	1285.88	300.26	
	Total:	11510.43	10698.90	123428.14	115772.64	

Note: 1) All figures are provisional

2. Generating Capacity Addition for Feb-2021 (MW)

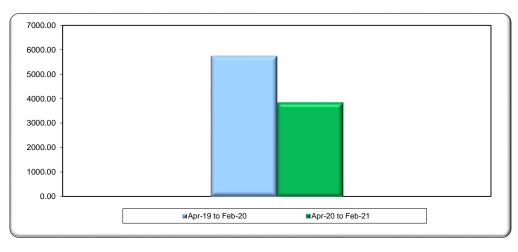
Туре	Achievement	Targets	Achievement	% Achivement
Type	Feb-20		Feb-21	w.r.t. Feb-2020
Thermal	0	250	1300	NA
Hydro	300	0	150	NA
Nuclear	0	0	0	NA
All India	300	250	1450	NA



Generating Capacity Addition during Apr-19 to Feb-20 & Apr-20 to Feb-21

	Apr-19 to Feb-20	Apr-20 to Feb-21	% Change w.r.t Previous Year
Thermal	5445.00	3336.15	-38.7
Hydro	300.00	510.00	NA
Nuclear	0.00	0.00	NA
All India	5745.00	3846.15	-33.1

NA- Not Applicable





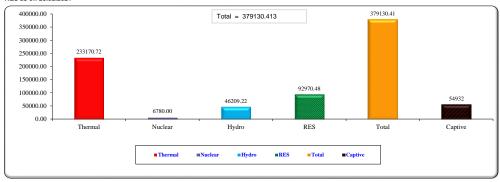
Thermal

- i) Neyveli New TPP Unit 2 Thermal (Lignite), Central Sector of 500 MW was commissioned on 03.02.2021 in Tamil Nadu
- ii) Gadarwara STPP Unit 2 Thermal (Coal), Central Sector of 800 MW was commissioned on 16.02.2021 in Madhya Pradesh 2 Hydro
- Kameng HEP Unit 4 , Hydro, Central Sector of 150 MW was commissioned on 11.02.2021 in Arunachal Pradesh.
- Nuclear NIL

4. All India Installed Capacity (MW) Region-wise as on 28-02-2021

	Thermal						Hydro	RES**	Grand Total
Region	Coal	Lignite	Gas	Diesel	Total				
Northern	54097.79	1580.00	5781.26	0.00	61459.05	1620.00	20288.77	18259.23	101627.05
Western	74295.12	1400.00	10806.49	0.00	86501.61	1840.00	7562.50	28630.62	124534.73
Southern	44634.52	3640.00	6491.80	433.66	55199.99	3320.00	11774.83	44094.34	114389.16
Eastern	27287.05	0.00	100.00	0.00	27387.05	0.00	4639.12	1581.90	33608.07
North-East	770.02	0.00	1776.96	36.00	2582.98	0.00	1944.00	369.17	4896.14
Islands	0.00	0.00	0.00	40.05	40.05	0.00	0.00	35.22	75.27
ALL INDIA	201084.50	6620.00	24956.51	509.71	233170.72	6780.00	46209.22	92970.48	379130.41

** RES as on 28.02.2021

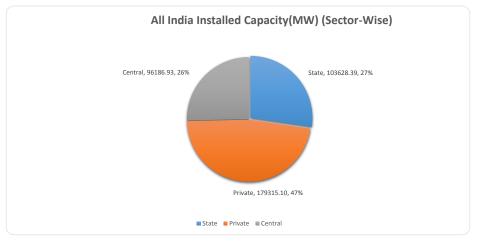


Note: Captive Genaration is not included in the Total

*Captive Power capacity as on 31.03.2018

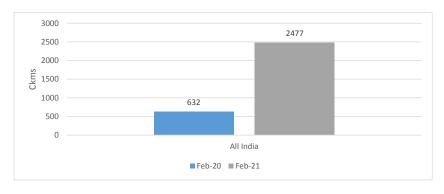
	5. All India Installed Capacity (MW) Sector-wise as on 28-02-2021								
Sector	THERMAL				Nuclear	Hvdro	RES*	Grand Total	
	Coal	Lignite	Gas	Diesel	Total	Nuclear	riyaro	KLO	Grand Total
State	65661.50	1150.00	7119.86	236.01	74167.36	0.00	27069.50	2391.52	103628.39
Private	74173.00	1830.00	10598.74	273.70	86875.45	0.00	3493.00	88946.65	179315.10
Central	61250.00	3640.00	7237.91	0.00	72127.91	6780.00	15646.72	1632.30	96186.93
All India	201084.50	6620.00	24956.51	509.71	233170.72	6780.00	46209.22	92970.48	379130.41

*RES as on 28.02.2021



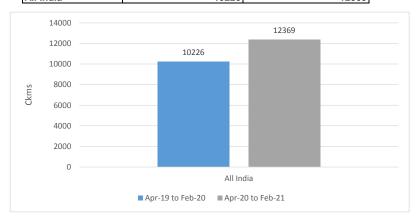
6. Transmission Lines Added during Feb-2021 (Ckms)

Voltage Level	Feb-20	Feb-21
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	0	0
765 KV	0	538
400 KV	355	1059
220 KV	277	880
All India	632	2477



Transmission Lines Added duringApr-19 to Feb-20 &Apr-20 to Feb-21 (Ckms)

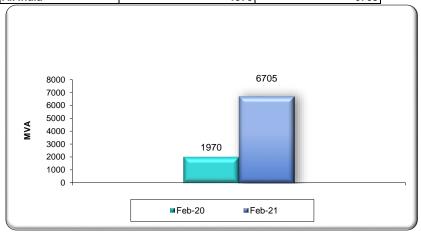
Voltage Level	Apr-19 to Feb-20	Apr-20 to Feb-21
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	0	3531
765 KV	2130	540
400 kV	3347	3687
220 KV	4749	4611
All India	10226	12369



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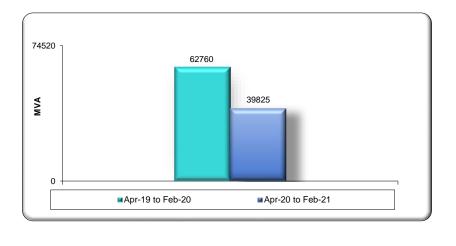
7. Transformation Capacity Addition During Feb-2021 (MVA)

Voltage Level	Feb-20	Feb-21
+/- 800 KV HVDC	0	0
+/- 500 KV HVDC	0	0
765 KV	0	3000
400 KV	0	1945
220 KV	1970	1760
All India	1970	6705



All India Transformation Capacity Addition during Apr-19 to Feb-20 & Apr-20 to Feb-21 (MVA)

Voltage Level	Apr-19 to Feb-20	Apr-20 to Feb-21
+/- 800 KV HVDC	1500	1500
+/- 500 KV HVDC	0	0
765 KV	16500	7700
400 KV	24590	14455
220 KV	20170	16170
All India	62760	39825



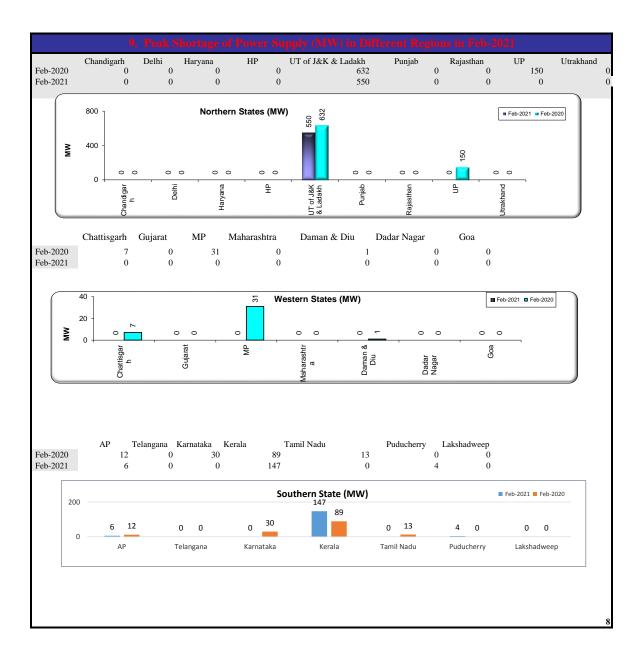
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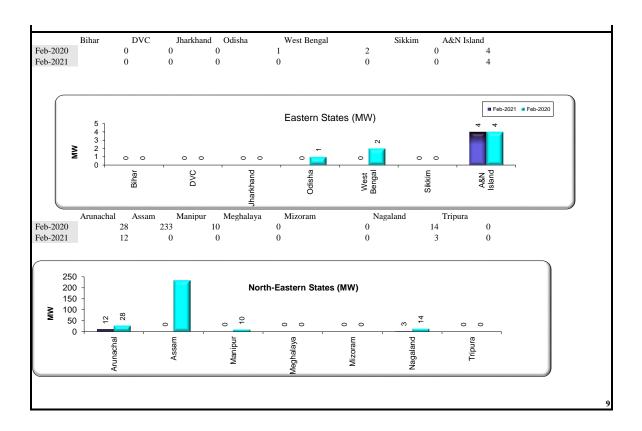
8. Power Supply Position (Energy & Peak) in Feb-2021

Region		Energy (MU)				
	Requirement		Availability		/Deficit (-) in %	
	Feb-2020	Feb-2021	Feb-2020	Feb-2020 Feb-2021		Feb-2021
Northern	28,224	28,608	27,714	28,183	-1.8	-1.5
Western	33,858	34,559	33,858	34,559	0.0	0.0
Southern	30,671	29,138	30,667	29,127	0.0	0.0
Eastern	10,408	11,057	10,383	11,050	-0.2	-0.1
North Eastern	1,214	1,212	1,193	1,196	-1.7 -1.4	
All India	104375	104574	103815	104115	-0.5	-0.4

Region		Surplus(+)				
	Peak De	emand	Peak Met		/Deficit (-) in %	
	Feb-2020	Feb-2020	Feb-2021	Feb-2020	Feb-2021	
Northern	51107	57239	50519	56379	-1.2	-1.5
Western	59416	61229	59416	61229	0.0	0.0
Southern	53004	54270	52993	54215	0.0	-0.1
Eastern	18898	21001	18892	21001	0.0	0.0
North Eastern	2656	2680	2592	2664	-2.4	-0.6
All India	179098	189050	176388	188154	-1.5	-0.5

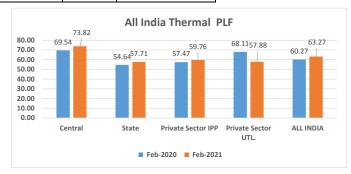
^{*} Feb-2021 Figures are Provisional





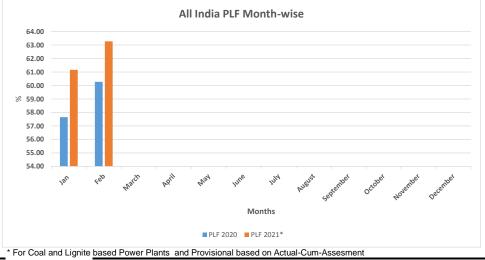
10. All India Thermal PLF Sector-wise (Excluding Gas Based Power Plants) for Feb-2021

	%PLF of Thermal Power Plants (excluding gas based power plants)					
Sector	Feb-2020 Feb-2021					
Central	69.54	73.82				
State	54.64	57.71				
Private Sector IPP	57.47	59.76				
Private Sector UTL.	tor UTL. 68.11 57.88					
ALL INDIA	60.27	63.27				



All India PLF of Thermal Plants (Excluding Gas Based Plants) Month-wise

Month	PLF 2020	PLF 2021*
Jan	57.65	61.16
Feb	60.27	63.27



11. T & D and AT&C Losses (%)

	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19*
T&D Losses	22.84	22.77	21.81	21.42	21.04	20.66
AT&C Losses	22.62	25.72	23.98	23.56	22.31	18.19

^{*} Provisional

Note: The progress shown above from FY17 and FY18 is based on data provided by PFC on the basis of audited/certified annual accounts of Utilities and progress of FY19 is based on provisional / unaudited data entered by States /DISCOMs on UDAY portal during respective years/quarters, which may vary from the year-end audited figures. The portal dynamically captures data as and when uploaded by States.

12. All India Village Electrification

Total Number of Villages	Villiages Electrified (Nos.)	% Villages electrified
597464	All villages as per census 2011 has	100.00
	been electrified on 28.04.2018	

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

- i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)
- ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and
- iii) The number of households electrified should be at least 10% of the total number of households in the village iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

13. Average cost of Power & Average Realisation

		Average Revenue Realization(paise/unit)				
Year	Average cost of supply(ACS) (paise/unit)	Without Subsidy	Gap ACS- ARR(Without Subsidy) Paise/unit	Gap ACS- ARR (on subsidy booked basis) paise/unit	Gap ACS- ARR (on subsidyrece ived basis) paise/unit	
2013-14	518	400	118	76	77	
2014-15	520	412	108	58	60	

Source:- PFC Reports on the performance of State Power Utilities

14. All India Coal consumption for Power Generation (MT)

2013-14	489.4
2014-15	530.4
2015-16	545.9
2016-17	574.3
2017-18	608.0
2018-19	628.9
2019-20	622.2

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Section B - Capacity Addition

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3	Installed Capacity in various Regions including their shares.	14-19

1. Capacity Addtion Targets and Achievements in the 12th Plan, 2017-18, 2018-19 and 2019-20

(i) Capaci	ty Addition	Target and	Achieven	nent for 12th F	Plan		(Fig	ures in MW
	Thermal		Hydro		Nucl	ear	Tota	al
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	14878	15869	6004	2584	5300	2000	26182	20453
State	13922	22201	1608	2276	0	0	15530	24477
Private	43540	53661	3285	619	0	0	46825	54280
Total	72340	91730	10897	5479	5300	2000	88537	99209
(ii) Capaci	ty Addition	Target an	d Achiever	vement for 2017-18 (Figures in MW)				
	The	rmal	Н	lydro	Nuclear		Tota	al
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	4880	3170	800	390	500	0	6180	3560
State	3546	1760	300	200	0	0	3846	1960
Private	2940	3780	205	205	0	0	3145	3985
Total	11366	8710	1305	795	500	0	13171	9505
(iii) Capac	ity Additio	l n Target ar	nd Achieve	ment for 2018	-19		(Figu	res in MW)
	The	rmal	Н	lydro	Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	2760	1960	710	110	0	0	3470	2070
State	4506	2850	130	30	0	0	4636	2880
Private	0	972	0	0	0	0	0	972
Total	7266	5782	840	140	0	0	8106	5922

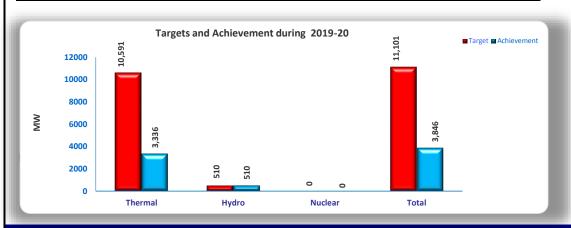
(iv) Capac	ity Additio	n Target ar	nd Achieve	ment for 2019	-20		(Figures in MW)		
	The	rmal	Н	ydro	Nucl	ear	Tota	al	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.	
Central	6040	3940	600	300	700	0	7340	4240	
State	4256.15	2780	210.99	0	0	0	4467.14	2780	
Private	0	45	379	0	0	0	379	45	
Total	10296.15	6765	1189.99	300	700	0	12186.14	7065	

2. Capacity Addition Targets / Achievements During Feb-2021

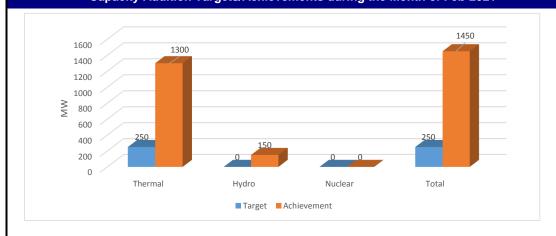
(MW)

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Schemes	Sector		F	eb-21	Apr-20	to Feb-21	Cummulative Deviation
		Target 2020-21	Target	Achievement	Target	Achievement	(+) / (-)
	Central	5790	250	1300	5790	2760	-3030
Thermal	State	4276.15	0	0	4276.15	576.15	-3700
Illelillai	Private	525	0	0	525	0	-525
	Total	10591.15	250	1300	10591.15	3336.15	-7255
	Central	300	0	150	300	300	0
Hydro	State	111	0	0	111	111	0
Hydro	Private	195	0	0	99	99	0
	Total	606	0	150	510	510	0
Nuclear	Central	0	0	0	0	0	0
	Central	6090	250	1450	6090	3060	-3030
	State	4387.15	0	0	4387.15	687.15	-3700
All India	Private	720	0	0	624	99	-525
	Total	11197.15	250	1450	11101.15	3846.15	-7255







ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS

(As on 28.02.2021) (UTILITIES)

					Mode wise	breakup					
Region	Ownership/ Sector		Т	hermal			Nuclear	Hvdro	RES *	Grand Total	
		Coal	Lignite	Gas	Diesel	Total	Nuclear	пушто	(MNRE)		
	State	16659.00	250.00	2879.20	0.00	19788.20	0.00	5888.25	725.51	26401.96	
Northern Region	Private	22425.83	1080.00	558.00	0.00	24063.83	0.00	2916.00	17154.72	44134.55	
rtortilom rtogion	Central	15012.96	250.00	2344.06	0.00	17607.02	1620.00	11484.52	379.00	31090.54	
	Sub Total	54097.79	1580.00	5781.26	0.00	61459.05	1620.00	20288.77	18259.23	101627.05	
	State	21500.00	900.00	2849.82	0.00	25249.82	0.00	5446.50	565.53	31261.85	
Western Region	Private	32847.17	500.00	4676.00	0.00	38023.17	0.00	481.00	27398.79	65902.96	
	Central	19947.95	0.00	3280.67	0.00	23228.62	1840.00	1635.00	666.30	27369.92	
	Sub Total	74295.12	1400.00	10806.49	0.00	86501.61	1840.00	7562.50	28630.62	124534.73	
	State	20052.50	0.00	791.98	159.96	21004.44	0.00	11774.83	586.88	33366.15	
Southern Region	Private	12747.00	250.00	5340.24	273.70	18610.95	0.00	0.00	42965.56	61576.51	
	Central	11835.02	3390.00	359.58	0.00	15584.60	3320.00	0.00	541.90	19446.50	
	Sub Total	44634.52	3640.00	6491.80	433.66	55199.99	3320.00	11774.83	44094.34	114389.16	
	State	7450.00	0.00	100.00	0.00	7550.00	0.00	3537.92	275.11	11363.03	
Eastern Region	Private	6153.00	0.00	0.00	0.00	6153.00	0.00	96.00	1296.79	7545.79	
	Central	13684.05	0.00	0.00	0.00	13684.05	0.00	1005.20	10.00	14699.25	
	Sub Total	27287.05	0.00	100.00	0.00	27387.05	0.00	4639.12	1581.90	33608.07	
	State	0.00	0.00	498.86	36.00	534.86	0.00	422.00	233.25	1190.10	
North Eastern	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	105.92	130.42	
Region	Central	770.02	0.00	1253.60	0.00	2023.62	0.00	1522.00	30.00	3575.62	
	Sub Total	770.02	0.00	1776.96	36.00	2582.98	0.00	1944.00	369.17	4896.14	
	State	0.00	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30	
Islands	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.87	24.87	
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10	
	Sub Total	0.00	0.00	0.00	40.05	40.05	0.00	0.00	35.22	75.27	
	State	65661.50	1150.00	7119.86	236.01	74167.36	0.00	27069.50	2391.52	103628.39	
ALL INDIA	Private	74173.00	1830.00	10598.74	273.70	86875.45	0.00	3493.00	88946.65	179315.10	
ALL INDIA	Central	61250.00	3640.00	7237.91	0.00	72127.91	6780.00	15646.72	1632.30	96186.93	
	Total	201084.50	6620.00	24956.51	509.71	233170.72	6780.00	46209.22	92970.48	379130.41	

Figures at decimal may not tally due to rounding off

Abbreviation:- SHP=Small Hydro Project (≤ 25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note: - 1. RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNRE) as on 28.02.2021 (As per latest information available with MNRE)

*Break up of RES all India as on 28.02.2021 is given below (in MW):

Dreak up of KLS at	i iliula as Uli 20.02.2	LUZ I IS GIVE II DEIOW (III W	(VV) .		
Small	Wind Power	Bio-	Solar Power	Total	
Hydro Power	Willia i Owei	BM Power/Cogen.	Waste to Energy	Solai i Owei	Capacity
4783.06	38789.15	10145.92	168.64	39083.71	92970.48

A.	Capacity	Added	during	Feb., 2021	1450 MW
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- 1. Unit-2 (800 MW) of GADARWARA TPP has been commissioned and added to central sector of WR states as per their allocation.
- 2. Unit-2 (500 MW) of NEYVELI NEW TPP has been commissioned and added to central sector of SR states as per their allocation
- 3. Unit-4 (150 MW) of KAMENG HPS has been commissioned and added to central sector of NER, NR & WR states as per their allocation

B.	Capacity	Retired	during	Feb., 2021	0 MW

C.	Capacity removed due to change	Feb., 2021		0 MW
D.	Net Conv. Capacity	Feb., 2021	A-B+C	1450 MW

^{*} Sector wise breakup of RES capacity as shown is provisional. Allocation from central sector stations has been updated till 31.12.2020. Share of Railway (675 MW) from NABI NAGAR TPP (750 MW) is included in central sector of Bihar. Share from private sector generating stations has been updated as per latest information available.

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

					Mode wise	breakup			(, , ,	on 28.02.2021)
State	Ownership/ Sector		Т	hermal			Nuclear	Hydro	RES	Grand Total
		Coal	Lignite	Gas	Diesel	Total	Nuclear	пуаго	(MNRE)	
	State	0.00	0.00	1800.40	0.00	1800.40	0.00	0.00	0.00	1800.40
Delhi	Private	878.22	0.00	108.00	0.00	986.22	0.00	0.00	244.97	1231.19
Dellili	Central	3525.34	0.00	207.01	0.00	3732.36	102.83	723.09	0.00	4558.28
	Sub-Total	4403.56	0.00	2115.41	0.00	6518.98	102.83	723.09	244.97	7589.87
	State	2510.00	0.00	150.00	0.00	2660.00	0.00	200.00	69.30	2929.30
Haryana	Private	4561.78	0.00	0.00	0.00	4561.78	0.00	539.00	618.89	5719.67
riai yana	Central	1588.79	0.00	535.61	0.00	2124.40	100.94	1579.52	5.00	3809.86
	Sub-Total	8660.57	0.00	685.61	0.00	9346.18	100.94	2318.52	693.19	12458.83
	State	0.00	0.00	0.00	0.00	0.00	0.00	805.60	256.61	1062.21
Himachal Pradesh	Private	0.00	0.00	0.00	0.00	0.00	0.00	894.40	731.43	1625.83
Tilliaciiai i raacsii	Central	151.69	0.00	62.01	0.00	213.70	28.95	1223.88	0.00	1466.53
	Sub-Total	151.69	0.00	62.01	0.00	213.70	28.95	2923.88	988.04	4154.57
	State	0.00	0.00	175.00	0.00	175.00	0.00	1230.00	130.98	1535.98
Jammu & Kashmir and	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.73	75.73
Ladakh	Central	542.43	0.00	129.07	0.00	671.50	67.98	1091.88	0.00	1831.36
	Sub-Total	542.43	0.00	304.07	0.00	846.50	67.98	2321.88	206.71	3443.07
	State	1760.00	0.00	150.00	0.00	1910.00	0.00	1243.40	127.80	3281.20
Punjab	Private	5115.50	0.00	0.00	0.00	5115.50	0.00	288.00	1477.05	6880.55
i unjub	Central	1476.00	0.00	264.01	0.00	1740.01	196.81	2277.72	0.00	4214.54
	Sub-Total	8351.50	0.00	414.01	0.00	8765.51	196.81	3809.12	1604.85	14376.29
	State	6920.00	250.00	603.80	0.00	7773.80	0.00	433.00	23.85	8230.65
Rajasthan	Private	2957.00	1080.00	0.00	0.00	4037.00	0.00	104.00	9576.65	13717.65
Rajastriari	Central	1018.57	250.00	221.10	0.00	1489.67	556.74	1402.19	344.00	3792.60
	Sub-Total	10895.57	1580.00	824.90	0.00	13300.47	556.74	1939.19	9944.50	25740.90
	State	5469.00	0.00	0.00	0.00	5469.00	0.00	724.10	49.10	6242.20
Uttar Pradesh	Private	8814.33	0.00	0.00	0.00	8814.33	0.00	842.40	3754.76	13411.49
Ottai i raucsii	Central	4929.21	0.00	549.49	0.00	5478.70	289.48	1857.53	30.00	7655.71
	Sub-Total	19212.54	0.00	549.49	0.00	19762.03	289.48	3424.03	3833.86	27309.40
	State	0.00	0.00	0.00	0.00	0.00	0.00	1252.15	67.87	1320.02
Uttarakhand	Private	99.00	0.00	450.00	0.00	549.00	0.00	248.20	630.08	1427.28
Ottaramiana	Central	373.65	0.00	69.66	0.00	443.31	31.24	475.54	0.00	950.09
	Sub-Total	472.65	0.00	519.66	0.00	992.31	31.24	1975.89	697.95	3697.39
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Chandigarh	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.16	45.16
Chanaigain	Central	42.26	0.00	15.03	0.00	57.28	8.01	101.71	0.00	167.00
	Sub-Total	42.26	0.00	15.03	0.00	57.28	8.01	101.71	45.16	212.16
Central - U	Inallocated	1365.03	0.00	291.05	0.00	1656.08	237.03	751.45	0.00	2644.57
	State	16659.00	250.00	2879.20	0.00	19788.20	0.00	5888.25	725.51	26401.96
Total (Northern	Private	22425.83	1080.00	558.00	0.00	24063.83	0.00	2916.00	17154.72	44134.55
Region)	Central	15012.96	250.00	2344.06	0.00	17607.02	1620.00	11484.52	379.00	31090.54
	Grand Total	54097.79	1580.00	5781.26	0.00	61459.05	1620.00	20288.77	18259.23	101627.05

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

					Mode wise	breakup			(As o			
State	Ownership/ Sector		Т	hermal					RES	Grand Total		
		Coal	Lignite	Gas	Diesel	Total	Nuclear	Hydro	(MNRE)			
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05		
Goa	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.00	7.78	55.78		
Goa	Central	492.27	0.00	19.67	0.00	511.94	26.00	2.00	0.00	539.94		
	Sub-Total	492.27	0.00	67.67	0.00	559.94	26.00	2.00	7.83	595.77		
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Daman & Diu	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.55	40.55		
Daman & Dia	Central	164.74	0.00	43.34	0.00	208.08	7.00	0.00	0.00	215.08		
	Sub-Total	164.74	0.00	43.34	0.00	208.08	7.00	0.00	40.55	255.63		
	State	4510.00	900.00	2177.82	0.00	7587.82	0.00	772.00	82.34	8442.16		
Gujarat	Private	7144.67	500.00	3985.00	0.00	11629.67	0.00	0.00	12205.32	23834.99		
Gujarat	Central	3718.29	0.00	424.00	0.00	4142.29	559.00	0.00	243.30	4944.59		
	Sub-Total	15372.96	1400.00	6586.82	0.00	23359.78	559.00	772.00	12530.96	37221.74		
	State	5400.00	0.00	0.00	0.00	5400.00	0.00	1703.66	83.96	7187.62		
Madhya Pradesh	Private	6079.00	0.00	75.00	0.00	6154.00	0.00	0.00	4821.61	10975.61		
Wadiiya Fradesii	Central	4976.09	0.00	257.00	0.00	5233.09	273.00	1520.00	300.00	7326.09		
	Sub-Total	16455.09	0.00	332.00	0.00	16787.09	273.00	3223.66	5205.57	25489.32		
	State	1840.00	0.00	0.00	0.00	1840.00	0.00	120.00	11.05	1971.05		
Chhattisgarh	Private	7667.50	0.00	0.00	0.00	7667.50	0.00	0.00	562.33	8229.83		
Omattiogam	Central	2739.39	0.00	0.00	0.00	2739.39	48.00	113.00	0.00	2900.39		
	Sub-Total	12246.89	0.00	0.00	0.00	12246.89	48.00	233.00	573.38	13101.27		
	State	9750.00	0.00	672.00	0.00	10422.00	0.00	2850.84	388.13	13660.97		
Maharashtra	Private	11756.00	0.00	568.00	0.00	12324.00	0.00	481.00	9755.74	22560.74		
manaraontra	Central	4858.18	0.00	2272.73	0.00	7130.91	690.00	0.00	123.00	7943.91		
	Sub-Total	26364.18	0.00	3512.73	0.00	29876.91	690.00	3331.84	10266.87	44165.62		
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Dadra & Nagar	Private	200.00	0.00	0.00	0.00	200.00	0.00	0.00	5.46	205.46		
Naveli	Central	227.99	0.00	66.34	0.00	294.33	9.00	0.00	0.00	303.33		
	Sub-Total	427.99	0.00	66.34	0.00	494.33	9.00	0.00	5.46	508.79		
Central - U	Jnallocated	2771.00	0.00	197.59	0.00	2968.59	228.00	0.00	0.00	3196.59		
	State	21500.00	900.00	2849.82	0.00	25249.82	0.00	5446.50	565.53	31261.85		
Total (Western	Private	32847.17	500.00	4676.00	0.00	38023.17	0.00	481.00	27398.79	65902.96		
Region)	Central	19947.95	0.00	3280.67	0.00	23228.62	1840.00	1635.00	666.30	27369.92		
	Grand Total	74295.12	1400.00	10806.49	0.00	86501.61	1840.00	7562.50	28630.62	124534.73		

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

					Mode wise	breakup			(7.10	on 28.02.2021)	
State	Ownership/ Sector		Т	hermal					RES	Grand Total	
		Coal	Lignite	Gas	Diesel	Total	Nuclear	Hydro	(MNRE)		
	State	5010.00	0.00	235.40	0.00	5245.40	0.00	1673.60	56.18	6975.18	
Andhra Pradesh	Private	3873.88	0.00	3831.32	36.80	7742.00	0.00	0.00	8455.91	16197.92	
Aliulia Flauesii	Central	1546.83	180.23	0.00	0.00	1727.06	127.27	0.00	250.00	2104.33	
	Sub-Total	10430.71	180.23	4066.72	36.80	14714.46	127.27	1673.60	8762.09	25277.42	
	State	5702.50	0.00	0.00	0.00	5702.50	0.00	2479.93	41.22	8223.65	
Telangana	Private	1389.45	0.00	831.82	0.00	2221.27	0.00	0.00	4310.01	6531.28	
relatigatia	Central	1806.85	210.57	0.00	0.00	2017.42	148.73	0.00	10.00	2176.15	
	Sub-Total	8898.80	210.57	831.82	0.00	9941.19	148.73	2479.93	4361.23	16931.08	
	State	5020.00	0.00	0.00	0.00	5020.00	0.00	3586.60	193.89	8800.49	
Karnataka	Private	1948.50	0.00	0.00	25.20	1973.70	0.00	0.00	15234.60	17208.30	
Namataka	Central	2877.80	471.90	0.00	0.00	3349.70	698.00	0.00	0.00	4047.70	
	Sub-Total	9846.30	471.90	0.00	25.20	10343.40	698.00	3586.60	15428.48	30056.48	
	State	0.00	0.00	0.00	159.96	159.96	0.00	1856.50	172.90	2189.36	
Kerala	Private	1047.50	0.00	174.00	0.00	1221.50	0.00	0.00	328.89	1550.39	
ittiaia	Central	1011.42	314.20	359.58	0.00	1685.20	362.00	0.00	50.00	2097.20	
	Sub-Total	2058.92	314.20	533.58	159.96	3066.66	362.00	1856.50	551.79	5836.95	
	State	4320.00	0.00	524.08	0.00	4844.08	0.00	2178.20	122.70	7144.98	
Tamil Nadu	Private	4487.67	250.00	503.10	211.70	5452.47	0.00	0.00	14626.82	20079.29	
ruiiii ruuu	Central	3025.32	1517.30	0.00	0.00	4542.62	1448.00	0.00	231.90	6222.52	
	Sub-Total	11832.99	1767.30	1027.18	211.70	14839.17	1448.00	2178.20	14981.42	33446.79	
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
NLC	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1120	Central	0.00	166.00	0.00	0.00	166.00	0.00	0.00	0.00	166.00	
	Sub-Total	0.00	166.00	0.00	0.00	166.00	0.00	0.00	0.00	166.00	
	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50	
Puducherry	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.33	9.33	
1 dadonony	Central	140.80	111.80	0.00	0.00	252.60	86.00	0.00	0.00	338.60	
	Sub-Total	140.80	111.80	32.50	0.00	285.10	86.00	0.00	9.33	380.43	
Central - U	Jnallocated	1426.00	418.00	0.00	0.00	1844.00	450.00	0.00	0.00	2294.00	
	State	20052.50	0.00	791.98	159.96	21004.44	0.00	11774.83	586.88	33366.15	
Total (Southern	Private	12747.00	250.00	5340.24	273.70	18610.95	0.00	0.00	42965.56	61576.51	
Region)	Central	11835.02	3390.00	359.58	0.00	15584.60	3320.00	0.00	541.90	19446.50	
	Grand Total	44634.52	3640.00	6491.80	433.66	55199.99	3320.00	11774.83	44094.34	114389.16	

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

					Mode wise	breakup			,	
State	Ownership/ Sector		Т	hermal			Nuclear	Hydro	RES	Grand Total
		Coal	Lignite	Gas	Diesel	Total	Nuclear	пушо	(MNRE)	
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.70	70.70
Bihar	Private	700.00	0.00	0.00	0.00	700.00	0.00	0.00	284.21	984.21
Billai	Central	4638.39	0.00	0.00	0.00	4638.39	0.00	110.00	0.00	4748.39
	Sub-Total	5338.39	0.00	0.00	0.00	5338.39	0.00	110.00	354.91	5803.30
	State	420.00	0.00	0.00	0.00	420.00	0.00	130.00	4.05	554.05
Jharkhand	Private	580.00	0.00	0.00	0.00	580.00	0.00	0.00	52.93	632.93
Onarkhana	Central	1276.46	0.00	0.00	0.00	1276.46	0.00	61.00	0.00	1337.46
	Sub-Total	2276.46	0.00	0.00	0.00	2276.46	0.00	191.00	56.98	2524.44
	State	5290.00	0.00	100.00	0.00	5390.00	0.00	986.00	121.95	6497.95
West Bengal	Private	2437.00	0.00	0.00	0.00	2437.00	0.00	0.00	446.31	2883.31
Wood Bongan	Central	1270.62	0.00	0.00	0.00	1270.62	0.00	410.00	0.00	1680.62
	Sub-Total	8997.62	0.00	100.00	0.00	9097.62	0.00	1396.00	568.26	11061.88
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DVC	Private	150.00	0.00	0.00	0.00	150.00	0.00	0.00	0.00	150.00
510	Central	3307.02	0.00	0.00	0.00	3307.02	0.00	186.20	0.00	3493.21
	Sub-Total	3457.02	0.00	0.00	0.00	3457.02	0.00	186.20	0.00	3643.21
	State	1740.00	0.00	0.00	0.00	1740.00	0.00	2061.92	26.30	3828.22
Odisha	Private	2286.00	0.00	0.00	0.00	2286.00	0.00	0.00	513.27	2799.27
Guiona	Central	1867.98	0.00	0.00	0.00	1867.98	0.00	89.00	10.00	1966.98
	Sub-Total	5893.98	0.00	0.00	0.00	5893.98	0.00	2150.92	549.57	8594.47
	State	0.00	0.00	0.00	0.00	0.00	0.00	360.00	52.11	412.11
Sikkim	Private	0.00	0.00	0.00	0.00	0.00	0.00	96.00	0.07	96.07
Citatin	Central	102.25	0.00	0.00	0.00	102.25	0.00	64.00	0.00	166.25
	Sub-Total	102.25	0.00	0.00	0.00	102.25	0.00	520.00	52.18	674.43
Central - U	Jnallocated	1221.33	0.00	0.00	0.00	1221.33	0.00	85.01	0.00	1306.34
	State	7450.00	0.00	100.00	0.00	7550.00	0.00	3537.92	275.11	11363.03
Total (Eastern	Private	6153.00	0.00	0.00	0.00	6153.00	0.00	96.00	1296.79	7545.79
Region)	Central	13684.05	0.00	0.00	0.00	13684.05	0.00	1005.20	10.00	14699.25
	Grand Total	27287.05	0.00	100.00	0.00	27387.05	0.00	4639.12	1581.90	33608.07

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

					Mode wise	breakup			(,	<u> </u>
State	Ownership/ Sector		Т	Thermal			Nuclear	Hydro	RES	Grand Total
		Coal	Lignite	Gas	Diesel	Total	Nuclear	nyuro	(MNRE)	
	State	0.00	0.00	329.36	0.00	329.36	0.00	100.00	5.01	434.37
Assam	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	49.09	73.59
Assam	Central	403.50	0.00	435.56	0.00	839.06	0.00	422.08	25.00	1286.14
	Sub-Total	403.50	0.00	789.42	0.00	1192.92	0.00	522.08	79.10	1794.10
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107.11	107.11
Arunachal Pradesh	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.61	29.61
Arunachar Fraucsii	Central	37.05	0.00	46.82	0.00	83.87	0.00	544.55	0.00	628.42
	Sub-Total	37.05	0.00	46.82	0.00	83.87	0.00	544.55	136.72	765.14
	State	0.00	0.00	0.00	0.00	0.00	0.00	322.00	32.53	354.53
Meghalaya	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.92	13.92
Meghalaya	Central	50.62	0.00	109.69	0.00	160.31	0.00	87.27	0.00	247.58
	Sub-Total	50.62	0.00	109.69	0.00	160.31	0.00	409.27	46.45	616.03
	State	0.00	0.00	169.50	0.00	169.50	0.00	0.00	16.01	185.51
Tripura	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.41	4.41
Tripura	Central	56.10	0.00	436.95	0.00	493.05	0.00	68.49	5.00	566.54
	Sub-Total	56.10	0.00	606.45	0.00	662.55	0.00	68.49	25.42	756.46
	State	0.00	0.00	0.00	36.00	36.00	0.00	0.00	5.45	41.45
Manipur	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.36	6.36
Mampa	Central	47.10	0.00	71.57	0.00	118.67	0.00	95.34	0.00	214.01
	Sub-Total	47.10	0.00	71.57	36.00	154.67	0.00	95.34	11.81	261.82
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.67	30.67
Nagaland	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00
Nagalana	Central	32.10	0.00	48.93	0.00	81.03	0.00	66.33	0.00	147.36
	Sub-Total	32.10	0.00	48.93	0.00	81.03	0.00	66.33	31.67	179.03
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.47	36.47
Mizoram	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.53	1.53
WIIZOTATTI	Central	31.05	0.00	40.46	0.00	71.51	0.00	97.94	0.00	169.45
	Sub-Total	31.05	0.00	40.46	0.00	71.51	0.00	97.94	38.00	207.45
Central - U	Inallocated	112.50	0.00	63.62	0.00	176.12	0.00	140.00	0.00	316.12
	State	0.00	0.00	498.86	36.00	534.86	0.00	422.00	233.25	1190.10
Total (North-	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	105.92	130.42
Eastern Region)	Central	770.02	0.00	1253.60	0.00	2023.62	0.00	1522.00	30.00	3575.62
	Grand Total	770.02	0.00	1776.96	36.00	2582.98	0.00	1944.00	369.17	4896.14

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ISLANDS

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

					Mode wise	breakup				
State	Ownership/ Sector		T	hermal			Nuclear	Hydro	RES	Grand Total
		Coal	Lignite	Gas	Diesel	Total	Nuclear	riyaro	5.25 24.12 5.10 34.47 0.00 0.75 0.00 0.75 5.25 24.87 5.10	
	State	0.00	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
Andaman &	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.12	24.12
Nicobar	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10
	Sub-Total	0.00	0.00	0.00	40.05	40.05	0.00	0.00	34.47	74.52
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lakshadweep	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
Lanonaanoop	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	State	0.00	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
Total (Islands)	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.87	24.87
i otai (isiailus)	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10
	Grand Total	0.00	0.00	0.00	40.05	40.05	0.00	0.00	35.22	75.27

Section C - Transmission Lines

Sr.No	Contents	Page
1	Executive summary of Target and Achievement of Transmission Lines during 2020-21	20(1)
2	List of Transmission Lines Commissionedduring during Feb-2021	20(2)

1. Executive summary of Target and Achievement of Transmission Lines during 2020-21

As on 28-02-21

(All figures in circuit kms.)

					HVD	С					76	5 kV		400 kV				220 kV				Grand Total			
			± 80	0 kV	<u> </u>		± 500 kV															Grana 10tai			
	amme / evement	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Grand Total
Programn	ne 2020-21	3531	0	0	3531	0	0	0	0	538	889	1060	2487	1227	1696	839	3762	593	5379	39	6011	5889	7964	1938	15791
Feb/21	Programme	0	0	0	0	0	0	0	0	0	0	0	0	0	429	0	429	0	738	0	738	0	1167	0	1167
	Achievement	0	0	0	0	0	0	0	0	538	0	0	538	460	242	357	1059	0	880	0	880	998	1122	357	2477
Upto Feb-21	Programme	3531	0	0	3531	0	0	0	0	538	889	1060	2487	1227	1559	839	3625	593	4872	39	5504	5889	7320	1938	15147
	Achievement	3531	0	0	3531	0	0	0	0	540	0	0	540	1768	899	1020	3687	14	4597	0	4611	5853	5496	1020	12369

		2.Transmission Lines (220 kV and above) Commi	ssioned Dur	ing Feb-2021	
				Δ.	s on 28-02-2021
	\/altaga		Circuit		
Sl.No.	Voltage Level (kV)	Name of Transmission Line	Circuit Type	Executing Agency	Line Length(CKm)
1	2	3	4	5	6
CENTR	AL SECTOR				
1	765	Ranchi - Medinipur line (PM-JTL-TBCB)	D/C	PGCIL	538
2	400	LILO of both ckts. of Chandithala - Kharagpur at Medinipur (PM-JTL-TBCB)	D/C	PGCIL	148
3	400	Tumkur (Pavagada) PS - Devanahally (KPTCL) line - (Q)	D/C	PGCIL	312
Total of	CENTRAL	SECTOR			998
STATE	SECTOR Se	ctor			
4	400	LILO of both Ckts. of Mamidipalli- Dindi TMDC line to Maheshwaram S/S on M/C	M/C	TSTRANSCO	13
5	400	Madakkathara - Areekode line	D/C	KSEB	176
6	400	Nagda - Ujjain line (GEC-I)	DCDS	MPPTCL	53
7	230	LILO of Thingalur - Ingur 230kV line at the proposed Erode GIS S/S	D/C	TANTRANSCO	28
8	220	2nd Ckt. Stringing of 220kV Tlwani - Miraj line (Balance work)	S/C + D/C	MSETCL	9
9	220	Aluva - Kothamangalam line	D/C	KSEB	68
10	220	Bahraich - Sohawal 400 (PG) line	S/C	UPPTCL	109
11	220	Gajner - Chhatargarh line (GEC-I)	D/C	RVPNL	166
12	220	Georai - Thapti Tanda s/s	D/C	MSETCL	110
13	220	LILO of 220kV Kalapaka - Dairyfarm to proposed 220/132/33kV S/S Simhachalam on MC Towers	D/C	APTRANSCO	24
14	220	LILO of 220kV Narwana - Mund line at 400kV PGCIL Jind	D/C	HVPNL	168
15	220	LILO of Firozabad (220) -Agra(PG) at Firozabad(400)	D/C	UPPTCL	22
16	220	LILO of Himmatpura - jagraon at Ajitwal	D/C	PSTCL	3
17	220	LILO of one Ckt. of 220kV Ukai- Achhaliya line no. 2 at 220kV Virpor s/s on D/C and M/C Tower (Package-1) with AL-59 Condu. and OPGW	D/C	GETCO	42
18	220	Makhu - Algaon	D/C	PSTCL	101
19	220	Rachagunneru - Naidupeta line	D/C	APTRANSCO	30
Total of	STATE SEC	TOR			1122
PRIVAT	E SECTOR				
20	400	Silchar (PG) - Misa (PG) (Q) line (NER-II TL-TBCB)	D/C	SGL	357
Total of	PRIVATE S	ECTOR			357
Grand 7	Γotal				2477

20(2)

Section D - Sub Stations

SN	Contents	Page
1	Executive summary of Target and Achievement of Substations during 2020-21	21(1)
2	Sub Stations (220 kV and above) commissioned during Feb-2021	21(2)

1. Executive summary of Target and Achievement of Substations during 2020-21

As on 28-02-21

_																						(All figure	es in circui	t MVA)	
					HVDC					765 kV			400 kV			220 kV				Grand Total					
		± 800 kV		± 500 kV		/																			
_	amme / evement	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Grand Total
Program	ne 2020-21	6000	0	0	6000	0	0	0	0	7500	6000	0	13500	9890	13055	3210	26155	480	16915	0	17395	23870	35970	3210	63050
Feb/21	Programme	0	0	0	0	0	0	0	0	1500	0	0	1500	0	0	0	0	0	320	0	320	1500	320	0	1820
	Achievement	0	0	0	0	0	0	0	0	3000	0	0	3000	630	1315	0	1945	160	1600	0	1760	3790	2915	0	6705
Upto Feb-21	Programme	6000	0	0	6000	0	0	0	0	7500	6000	0	13500	7390	13055	3210	23655	480	16915	0	17395	21370	35970	3210	60550
	Achievement	1500	0	0	1500	0	0	0	0	7700	0	0	7700	4445	6750	3260	14455	270	15900	0	16170	13915	22650	3260	39825

	2.Sub-Stations (220 kV and above)	Commissioned D	Ouring Feb-2021	
				As on 28-02-2021
SI	Name of Sub Station	Voltage Ratio	Executing	Capacity
No	Name of Sub Station	(kV/kV)	Agency	(MW/MVA)
1	2	3	4	5
CENTRA	L SECTOR			
1	Medinipur S/s (PM-JTL -TBCB)	765/400	PGCIL	3000
2	Extn. at Rourkela S/stn. (ICT-II)	400/220	PGCIL	315
3	DSTPS ICT-II S/s	400/220	DVC DVC	315
4	DSTPS TOTAL CENTRAL SECTOR	220/132	DVC	160 3790
STATE S				3790
5	Ujjain 400 KV sub-station (T/F-I)	400/220	MPPTCL	315
6	Firozabad S/s	400/220	UPPTCL	1000
7	Shenbagapudur	230/110	TANTRANSCO	200
8	Singarapet	230/110	TANTRANSCO	100
9	Selavadar (Talaja)	220/66	GETCO	160
10	Bhenda S/s (Addl T/F) (220/132/33kV)	220/33	MSETCL	50
11	Kamavarapukota at West Godavarai District (Aug.)	220/132	APTRANSCO	160
12	Nuziveedu at Guntur Dist. (Aug)	220/132	APTRANSCO	60
13	RS Gooty at Anantapuram District (Aug.)	220/132	APTRANSCO	60
14	Simhachalam	220/132	APTRANSCO	200
15	Tadikonda at (Guntur District (Aug))	220/132	APTRANSCO	50
16	Delina (Augmentation)	220/132	JKPDD	160
17	Aluva	220/110	KSEB	400
	TOTAL STATE SECTOR			2915
PRIVAT	E SECTOR			
				0
	TOTAL PRIVATE SECTOR			0
	GRAND TOTAL			6705
				21(2

Section E - Electricity Generation

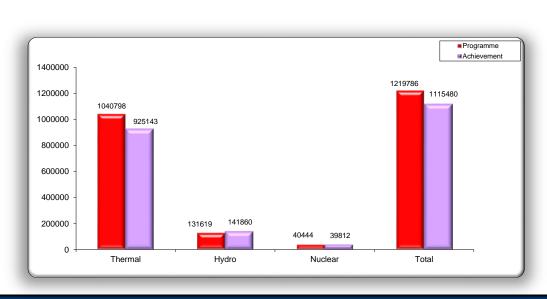
SN	Contents	Page
1	Electricity Generation (MU) Targets and Achievements for 2020-21	22

1. Electricity Generation (MU) Targets and Achievements for 2020-21

0	T (0000 04)		Feb-2021		Apr-20 to	Feb-21	
Sector	Target (2020-21)	Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	369,543.00	31,759.00	32,402.39	102.03	337,114.00	323,343.88	95.92
State Sector	375,900.00	31,916.00	27,027.41	84.68	344,424.00	257,675.60	74.81
Pvt.IPP Sector	374,338.00	30,551.00	30,429.05	99.60	342,137.00	330,589.99	96.63
Pvt.UTL Sector	18,752.00	1,538.00	1,175.19	76.41	17,123.00	13,533.69	79.04
Total	1,138,533.00	95,764.00	91,034.04	95.06	1,040,798.00	925,143.16	88.89
Hydro							
Central Sector	57,840.00	2,482.00	2,415.64	97.33	54,486.00	57,687.55	105.88
State Sector	68,768.00	4,110.00	4,474.21	108.86	64,000.00	70,621.80	110.35
Pvt.IPP Sector	12,279.00	357.00	218.54	61.22	11,792.00	12,163.94	103.15
Pvt.UTL Sector	1,470.00	98.00	142.75	145.66	1,341.00	1,386.22	103.37
Total	140,357.00	7,047.00	7,251.14	102.90	131,619.00	141,859.51	107.78
Nuclear							
Central Sector	43,880.00	2,929.00	2,649.13	90.44	40,444.00	39,812.14	98.44
Total	43,880.00	2,929.00	2,649.13	90.44	40,444.00	39,812.14	98.44
Bhutan Import	7,230.00	237.00	123.12	51.95	6,925.00	8,664.92	125.13
Central Sector	471,263.00	37,170.00	37,467.16	100.80	432,044.00	420,843.57	97.41
State Sector	444,668.00	36,026.00	31,501.62	87.44	408,424.00	328,297.40	80.38
Pvt. Sector	406,839.00	32,544.00	31,965.53	98.22	372,393.00	357,673.84	96.05
Total	1,330,000.00	105,977.00	101,057.43	95.36	1,219,786.00	1,115,479.73	91.45

^{*} Provisional based on actual-cum-Assesment

All India Energy Generation During Apr-20 to Feb-21 (MU)



Renewable Energy Generation

Figs in MU

Achie	evement		Cummulative Achievement
Jan-21	Jan-20	Upto Jan-2021	Upto Jan-2020
11510.43	10698.90	123428.14	115772.64

Section F - Power supply position

SN	Contents	Page
1	Energy Power Supply Position (Provisional) for Feb-2021 and during Apr-20 to Feb-21	23
2	Peak Power Supply Position (Provisional) for Feb-2021 and during Apr-20 to Feb-21	24
3	Energy Power Supply Position (Revised) for Jan-2021 and during Apr-20 to Jan-21	25
4	Peak Power Supply Position (Revised) for Jan-2021 and during Apr-20 to Jan-21	26
5	Notified Power cuts / Restrictions on Industries during Feb-2021	27
6	Power Supply to Agricultural Sector during Feb-2021	28

ऊर्जा विद्युत आपूर्ति स्थिति रिपोर्ट (अनंतिम) /Energy Power Supply Position Report (Provisional)

ऑकड़े मिलियन यूनिट नेट / Figures in MU net

आंक झालयन यूनिट नट / Figures फरवरी,2021 /February,2021 अप्रैल,2020 - फरवरी ,2021/ April,2020 to February,								
राज्य/State	ऊर्जा आवश्यकता	ऊर्जा उपलब्धता	ऊर्जा पूर्ति	में कमी	ऊर्जा आवश्यकता	ऊर्जा उपलब्धता	ऊर्जा पृ	र्ति में कमी
प्रणाली / System	Energy Requirement	Energy Supplied	Energy no	t Supplied	Energy Requirement	Energy Supplied	Energy	not Supplied
क्षेत्र / Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
चंडीगढ़/ Chandigarh	95	95	0	0.0	1,421	1,421	0	0.0
दिल्ली / Delhi	1,805	1,804	0	0.0	27,462	27,458	4	0.0
हरियाणा / Haryana	3,712	3,707	5	0.1	49,129	49,086	42	0.1
हिमाचल प्रदेश / Himachal Pradesh	883	873	10	1.1	9,212	9,158	54	0.6
यू.टी ऑफ़ जम्मू कश्मीर और लद्दाख / UT (1,738	1,434	304	17.5	17,942	15,666	2,275	12.7
पंजाब / Punjab	3,624	3,615	9	0.3	54,418	54,357	61	0.1
राजस्थान / Rajasthan	7,414	7,396	18	0.2	78,052	77,968	84	0.1
उत्तर प्रदेश / Uttar Pradesh	8,254	8,177	77	0.9	114,492	113,596	896	0.8
उत्तराखंड / Uttarakhand	1,084	1,083	1	0.1	12,657	12,652	4	0.0
उत्तरी क्षेत्र / Northern Region	28,608	28,183	424	1.5	364,784	361,362	3,421	0.9
छत्तीसगढ़ / Chhattisgarh	2,667	2,667	0	0.0	27,700	27,693	7	0.0
गुजरात / Gujarat	9,953	9,953	0	0.0	100,668	100,668	0	0.0
मध्य प्रदेश / Madhya Pradesh	7,500	7,500	0	0.0	76,346	76,346	0	0.0
महाराष्ट्र / Maharashtra	13,400	13,400	0	0.0	135,098	135,082	16	0.0
दमन और दिउ / Daman & Diu	209	209	0	0.0	1,995	1,995	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	550	550	0	0.0	4,889	4,889	0	0.0
गोवा / Goa	280	280	0	0.0	3,608	3,608	0	0.0
पश्चिमी क्षेत्र / Western Region	34,559	34,559	0	0.0	350,306	350,283	23	0.0
आन्ध्र प्रदेश / Andhra Pradesh	5,282	5,281	1	0.0	55,499	55,496	4	0.0
तेलंगाना / Telangana	6,838	6,836	1	0.0	58,717	58,713	4	0.0
कर्नाटक / Karnataka	6,471	6,469	1	0.0	60,922	60,918	4	0.0
केरल / Kerala	2,107	2,101	6	0.3	22,578	22,561	16	0.1
तमिल नाडू / Tamil Nadu	8,235	8,234	2	0.0	90,885	90,880	5	0.0
पुडुचेरी / Puducherry	206	206	0	0.0	2,387	2,387	0	0.0
लक्ष-द्वीप / Lakshadweep #	4	4	0	0.0	51	51	0	0.0
दक्षिणी क्षेत्र / Southern Region	29,138	29,127	11	0.0	290,987	290,954	33	0.0
बिहार / Bihar	2,390	2,390	0	0.0	31,214	31,094	120	0.4
दामोदर घाटी निगम / DVC	1,949	1,949	0	0.0	19,427	19,427	0	0.0
झारखण्ड / Jharkhand	721	714	7	1.0	8,956	8,773	184	2.0
ओडिशा/ Odisha	2,198	2,198	0	0.0	26,816	26,816	0	0.0
पश्चिम बंगाल / West Bengal	3,749	3,749	0	0.0	46,612	46,517	95	0.2
सिक्किम / Sikkim	50	50	0	0.0	493	493	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	29	27	2	6.7	317	296	21	6.7
पूर्वी क्षेत्र/ Eastern Region	11,057	11,050	7	0.1	133,518	133,119	399	0.3
अरुणाचल प्रदेश / Arunachal Pradesh	63	63	0	0.4	648	644	4	0.7
असम / Assam	683	672	11	1.6	9,350	9,018	332	3.6
मणिपुर / Manipur	75	74	0	0.4	887	882	5	0.5
मेघालय / Meghalaya	181	177	4	2.3	1,846	1,834	12	
मिज़ोरम / Mizoram	51	50	0	0.6		666	4	0.6
नागालैंड / Nagaland	61	61	0	0.5	764	760	4	0.5
त्रिपुरा / Tripura *	99	99	0	0.0	1,371	1,368	3	0.2
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,212	1,196	16	1.4	15,535	15,172	363	2.3
सम्पूर्ण भारत / All India	104,574	104,115	459	0.4	1,155,130	-	4,239	0.4

[#] Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and energy supplied.

 $[\]ensuremath{^*}$ Excludes energy exported to Bangladesh.

अधिकतम विद्युत आपूर्ति स्थिति रिपोर्ट (अनितिम) /Peak Power Supply Position Report (Provisional)

ऑकड़े मेगा वाट नेट / Figures in MW net

	फरवरी,2021 /February,2021 अप्रैल,2020 - फरवरी ,2021/ April,2020 to									
राज्य/State	अधिकतम मांग	अधिकतम उपलब्धि	मांग की पूरि	में कमी	अधिकतम मांग	अधिकतम उपलब्धि	मांग की पूर्ति मे कमी			
प्रणाली / System	Peak Demand	Peak Met	Demand		Peak Demand	Peak Met		not Met		
क्षेत्र / Region	(MW) (MW) (MW) (%		(%)	(MW)	(MW)	(MW)	(%)			
चंडीगढ़/ Chandigarh	281	281	0	0.0	383	383	0	0.0		
दिल्ली / Delhi	4,486	4,486	0	0.0	6,314	6,314	0	0.0		
हरियाणा / Haryana	7,317	7,317	0	0.0	10,982	10,982	0	0.0		
हिमाचल प्रदेश / Himachal Pradesh	1,867	1,867	0	0.0	1,932	1,932	0	0.0		
यू.टी ऑफ़ जम्मू कश्मीर और लददाख / UT o	3,184	2,634	550	17.3	3,280	2,680	600	18.3		
पंजाब / Punjab	7,139	7,139	0	0.0	13,148	13,148	0	0.0		
राजस्थान / Rajasthan	14,441	14,441	0	0.0	14,441	14,441	0	0.0		
उत्तर प्रदेश / Uttar Pradesh	18,308	18,308	0	0.0	23,797	23,747	50	0.2		
उत्तराखंड / Uttarakhand	2,340	2,340	0	0.0	2,372	2,372	0	0.0		
उत्तरी क्षेत्र / Northern Region	57,239	56,379	860	1.5	68,288	67,806	482	0.7		
छत्तीसगढ़ / Chhattisgarh	4,513	4,513	0	0.0	4,577	4,569	8	0.2		
गुजरात / Gujarat	17,292	17,292	0	0.0	17,323	17,305	18	0.1		
मध्य प्रदेश / Madhya Pradesh	14,965	14,965	0	0.0	15,756	15,668	88	0.6		
महाराष्ट्र / Maharashtra	24,097	24,097	0	0.0	24,097	24,097	0	0.0		
दमन और दिउ / Daman & Diu	349	349	0	0.0	352	352	0	0.0		
दादर व नगर हवेली/Dadra & Nagar Haveli	872	872	0	0.0	872	872	0	0.0		
गोवा / Goa	572	572	0	0.0	577	577	0	0.0		
पश्चिमी क्षेत्र / Western Region	61,229	61,229	0	0.0	61,778	61,692	86	0.1		
आन्ध्र प्रदेश / Andhra Pradesh	10,463	10,457	6	0.1	10,463	10,457	6	0.1		
तेलंगाना / Telangana	13,452	13,452	0	0.0	13,452	13,452	0	0.0		
कर्नाटक / Karnataka	13,432	13,432	0	0.0	13,432	13,432	0	0.0		
केरल / Kerala	4,062	3,914	147	3.6	4,062	3,914	147	3.6		
तमिल नाडू / Tamil Nadu	15,004	15,004	0	0.0	15,174	15,064	110	0.7		
पुड्चेरी / Puducherry	389	385	4	0.9	422	422	0	0.0		
ञ लक्ष-द्वीप / Lakshadweep #	10	10	0	0.0	11	11	0	0.0		
दक्षिणी क्षेत्र / Southern Region	54,270	54,215	55	0.1	54,270	54,215	55	0.1		
बिहार / Bihar	5,046	5,046	0	0.0	5,995	5,938	58	1.0		
दामोदर घाटी निगम / DVC	3,067	3,067	0	0.0	3,173	3,173	0	0.0		
झारखण्ड / Jharkhand	1,508	1,508	0	0.0	1,651	1,522	128	7.8		
ओडिशा/ Odisha	5,039	5,039	0	0.0	5,039	5,039	0	0.0		
पश्चिम बंगाल / West Bengal	7,258	7,258	0	0.0	8,711	8,681	30	0.3		
सिक्किम / Sikkim	120	120	0	0.0	120	120	0	0.0		
अंडमान-निकोबार/ Andaman- Nicobar #	58	54	4	6.9	58	54	4	6.9		
पूर्वी क्षेत्र/ Eastern Region	21,001	21,001	0	0.0	23,658	23,563	95	0.4		
अरुणाचल प्रदेश / Arunachal Pradesh	156	144	12	7.7	158	149	9	5.6		
असम / Assam	1,485	1,485	0	0.0	2,072	1,987	85	4.1		
मणिपुर / Manipur	231	231	0	0.0	252	249	3	1.1		
मेघालय / Meghalaya	377	377	0	0.0	384	384	0	0.0		
मिज़ोरम / Mizoram	132	132	0	0.0	132	132	0	0.0		
नागालैंड / Nagaland	152	149	3	2.0	160	155	5	2.9		
त्रिपुरा / Tripura *	241	241	0	0.0	317	315	2	0.5		
उत्तर-पूर्वी क्षेत्र /North-Eastern Region	2,680	2,664	16	0.6	3,294	3,107	187	5.7		
सम्पूर्ण भारत / All India	189,050	188,154	896	0.5	190,198	189,395	802	0.4		

[#] Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and supply.

Note: Power Supply Position Report has been compiled based on the data furnished by StateUtilities/ Electricity Departments.

^{*} Excludes the supply to Bangladesh.

ऊर्जा विद्युत आपूर्ति स्थिति रिपोर्ट (संशोधित) /Energy Power Supply Position Report (Revised)

ऑकड़े मिलियन यूनिट नेट / Figures in MU net

	ज	नवरी,2021 /Janu	ary,2021		आकड़ मिलियन यूनिट नट / Figures in MO fit अप्रैन,2020 - जनवरी,2021/ April,2020 to January,2021					
राज्य/State	ऊर्जा आवश्यकता	ऊर्जा उपलब्धता	ऊर्जा पूर्ति	मे कमी	ऊर्जा आवश्यकता	ऊर्जा उपलब्धता	ऊर्जा पूर्ति मे कमी			
प्रणाली / System	Energy Requirement	Energy Supplied	Energy no	t Supplied	Energy Requirement	Energy Supplied	Energy	not Supplied		
क्षेत्र / Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)		
चंडीगढ़/ Chandigarh	131	131	0	0.0	1,326	1,326	0	0.0		
दिल्ली / Delhi	2,270	2,270	0	0.0	25,657	25,654	4	0.0		
हरियाणा / Haryana	3,927	3,924	3	0.1	45,417	45,380	37	0.1		
हिमाचल प्रदेश / Himachal Pradesh	1,003	999	4	0.4	8,329	8,285	44	0.5		
यू.टी ऑफ़ जम्मू कश्मीर और लद्दाख / UT (2,035	1,654	381	18.7	16,204	14,232	1,971	12.2		
पंजाब / Punjab	3,853	3,849	4	0.1	50,794	50,742	52	0.1		
राजस्थान / Rajasthan	7,803	7,782	21	0.3	70,638	70,572	66	0.1		
उत्तर प्रदेश / Uttar Pradesh	9,240	9,178	61	0.7	106,238	105,419	819	0.8		
उत्तराखंड / Uttarakhand	1,263	1,260	3	0.2	11,573	11,570	3	0.0		
उत्तरी क्षेत्र / Northern Region	31,525	31,048	477	1.5	336,176	333,179	2,997	0.9		
छत्तीसगढ़ / Chhattisgarh	2,822	2,815	7	0.2	25,033	25,026	7	0.0		
गुजरात / Gujarat	10,058	10,058	0	0.0	90,715	90,715	0	0.0		
मध्य प्रदेश / Madhya Pradesh	8,791	8,791	0	0.0	68,847	68,847	0	0.0		
महाराष्ट्र / Maharashtra	13,985	13,985	0	0.0	121,698	121,682	16	0.0		
दमन और दिउ / Daman & Diu	224	224	0	0.0	1,787	1,787	0	0.0		
दादर व नगर हवेली / Dadra & Nagar Haveli	591	591	0	0.0	4,339	4,339	0	0.0		
गोवा / Goa	372	372	0	0.0	3,329	3,329	0	0.0		
पश्चिमी क्षेत्र / Western Region	36,842	36,835	7	0.0	315,747	315,724	23	0.0		
आन्ध्र प्रदेश / Andhra Pradesh	5,320	5,320	0	0.0	50,217	50,214	3	0.0		
तेलंगाना / Telangana	6,896	6,896	0	0.0	51,880	51,877	3	0.0		
कर्नाटक / Karnataka	6,363	6,363	0	0.0	54,451	54,448	3	0.0		
केरल / Kerala	2,172	2,166	6	0.3	20,471	20,461	10	0.0		
तमिल नाडू / Tamil Nadu	7,722	7,722	0	0.0	82,650	82,646	4	0.0		
पुडुचेरी / Puducherry	217	217	0	0.0	2,181	2,181	0	0.0		
लक्ष-द्वीप / Lakshadweep #	5	5	0	0.0	46	46	0	0.0		
दक्षिणी क्षेत्र / Southern Region	28,690	28,684	6	0.0	261,849	261,827	22	0.0		
बिहार / Bihar	2,742	2,731	11	0.4	28,823	28,703	120	0.4		
दामोदर घाटी निगम / DVC	2,039	2,039	0	0.0	17,479	17,479	0	0.0		
झारखण्ड / Jharkhand	885	842	43	4.8	8,235	8,059	176	2.1		
ओडिशा/ Odisha	2,339	2,339	0	0.0	24,618	24,618	0	0.0		
पश्चिम बंगाल / West Bengal	3,840	3,838	2	0.1	42,864	42,768	95	0.2		
सिक्किम / Sikkim	58	58	0	0.0	443	443	0	0.0		
अंडमान-निकोबार/ Andaman- Nicobar #	29	27	2	6.7	288	269	19	6.7		
पूर्वी क्षेत्र/ Eastern Region	11,902	11,846	56	0.5	122,461	122,069	391	0.3		
अरुणाचल प्रदेश / Arunachal Pradesh	71	71	0	0.4	585	581	4	0.7		
असम / Assam	745	731	15	2.0	8,667	8,346	321	3.7		
मणिपुर / Manipur	104	103	0	0.3	812	808	4	0.5		
मेघालय / Meghalaya	209	209	0	0.0	1,665	1,658	8	0.5		
मिज़ोरम / Mizoram	64	63	0	0.5	619	616	4	0.6		
नागार्लेंड / Nagaland	66	66	0	0.5	702	699	4	0.5		
त्रिपुरा / Tripura *	111	111	0	0.0	1,272	1,269	3	0.2		
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,369	1,354	16	1.2	14,323	13,976	347	2.4		
सम्पूर्ण भारत / All India	110,329	109,767	561	0.5	1,050,556	1,046,776	3,780	0.4		

[#] Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and energy supplied.

^{*} Excludes energy exported to Bangladesh.

अधिकतम विद्युत आपूर्ति स्थिति रिपोर्ट (संशोधित) /Peak Power Supply Position Report (Revised)

आँकड़े मेगा वाट नेट / Figures in MW net

		जनवरी,2021 /Janua	ry,2021		अप्रैल,2020 - ३	जनवरी,2021/ April,2	2020 to Jan	uary,2021
राज्य/State	अधिकतम मांग	अधिकतम उपलब्धि	मांग की पूरि	र्न में कमी	अधिकतम मांग	अधिकतम उपलब्धि	मांग की पूर्	र्ते मे कमी
प्रणाली / System	Peak Demand Peak Met Demand not Met		Peak Demand	Peak Met	Demand	not Met		
क्षेत्र / Region	(MW) (MW) (MW) (%)		(%)	(MW)	(MW)	(MW)	(%)	
चंडीगढ़/ Chandigarh	285	285	0	0.0	383	383	0	0.0
दिल्ली / Delhi	5,021	5,021	0	0.0	6,314	6,314	0	0.0
हरियाणा / Haryana	7,310	7,310	0	0.0	10,982	10,982	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,932	1,932	0	0.0	1,932	1,932	0	0.0
यू.टी ऑफ़ जम्मू कश्मीर और लद्दाख / UT d	3,280	2,680	600	18.3	3,280	2,680	600	18.3
पंजाब / Punjab	7,017	7,017	0	0.0	13,148	13,148	0	0.0
राजस्थान / Rajasthan	14,364	14,364	0	0.0	14,364	14,364	0	0.0
उत्तर प्रदेश / Uttar Pradesh	18,995	18,995	0	0.0	23,797	23,747	50	0.2
उत्तराखंड / Uttarakhand	2,372	2,372	0	0.0	2,372	2,372	0	0.0
उत्तरी क्षेत्र / Northern Region	57,013	56,513	500	0.9	68,288	67,806	482	0.7
छत्तीसगढ़ / Chhattisgarh	4,448	4,448	0	0.0	4,577	4,569	8	0.2
गुजरात / Gujarat	17,323	17,305	18	0.1	17,323	17,305	18	0.1
मध्य प्रदेश / Madhya Pradesh	15,500	15,500	0	0.0	15,756	15,668	88	0.6
महाराष्ट्र / Maharashtra	24,058	24,058	0	0.0	24,058	24,058	0	0.0
दमन और दिउ / Daman & Diu	350	350	0	0.1	352	352	0	0.0
दादर व नगर हवेली/Dadra & Nagar Haveli	854	854	0	0.0	854	854	0	0.0
गोवा / Goa	577	577	0	0.0	577	577	0	0.0
पश्चिमी क्षेत्र / Western Region	61,778	61,692	86	0.1	61,778	61,692	86	0.1
आन्ध्र प्रदेश / Andhra Pradesh	9,977	9,977	0	0.0	10,102	10,101	1	0.0
तेलंगाना / Telangana	13,252	13,252	0	0.0	13,252	13,252	0	0.0
कर्नाटक / Karnataka	12,795	12,795	0	0.0	12,795	12,795	0	0.0
केरल / Kerala	3,891	3,731	159	4.1	3,915	3,775	140	3.6
तमिल नाडू / Tamil Nadu	13,908	13,908	0	0.0	15,174	15,064	110	0.7
पुड्चेरी / Puducherry	403	403	0	0.0	422	422	0	0.0
ञ लक्ष-दवीप / Lakshadweep #	10	10	0	0.0	11	11	0	0.0
दक्षिणी क्षेत्र / Southern Region	53,839	53,839	o	0.0	53,839	53,839	0	0.0
बिहार / Bihar	5,231	5,153	78	1.5	5,995	5,938	58	1.0
दामोदर घाटी निगम / DVC	3,141	3,141	0	0.0	3,173	3,173	0	0.0
झारखण्ड / Jharkhand	1,651	1,501	149	9.0	1,651	1,522	128	7.8
ओडिशा/ Odisha	4,310	4,306	3	0.1	4,984	4,973	11	0.2
पश्चिम बंगाल / West Bengal	6,776	6,776	0	0.0	8,711	8,681	30	0.3
सिक्किम / Sikkim	119	119	0	0.0	119	119	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	58	54	4	6.9	58	54	4	6.9
पूर्वी क्षेत्र/ Eastern Region	20,737	20,496	241	1.2	23,658	23,563	95	0.4
अरुणाचल प्रदेश / Arunachal Pradesh	149	149	0	0.2	158	149	9	5.6
असम / Assam	1,461	1,461	0	0.0	2,072	1,987	85	4.1
मणिपुर / Manipur	239	239	0	0.0	252	249	3	1.1
उ मेघालय / Meghalaya	378	376	2	0.4	384	384	0	0.0
मिज़ोरम / Mizoram	128	128	0	0.1	128	128	0	0.1
नागालैंड / Nagaland	134	134	0	0.0	160	155	5	2.9
त्रिपुरा / Tripura *	228	228	0	0.1	317	315	2	0.5
उत्तर-पूर्वी क्षेत्र /North-Eastern Region	2,660	2,660	0	0.0	3,294	3,107	187	5.7
सम्पूर्ण भारत / All India	190,198	189,395	802	0.4	190,198	189,395	802	0.4

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and supply.

Note: Power Supply Position Report has been compiled based on the data furnished by StateUtilities/ Electricity Departments.

^{*} Excludes the supply to Bangladesh.

अप्रैल, 2020 में इंडस्ट्रीज पर विद्युत कटौती का विवरण/ Notified Power Cuts/Restrictions on Industries during April,2020									
Notifie		es during April,2020 कटौती / Energy/Demand Cut							
राज्य /क्षेत्र / State/ Region	अप्रैल, 2020 / April,2020	अप्रैल, 2020 / April,2020 to April,2020							
उत्तरी क्षेत्र / Northern Region									
चंडीगढ़/ Chandigarh									
दिल्ली / Delhi									
हरियाणा / Haryana									
हिमाचल प्रदेश / Himachal Pradesh									
यू.टी ऑफ़ जम्मू कश्मीर और लद्दाख /	No Notified Cuts	No Notified Cuts							
UT of J&K and Ladakh									
पंजाब / Punjab									
राजस्थान / Rajasthan									
उत्तर प्रदेश / Uttar Pradesh									
उत्तराखंड / Uttarakhand									
पश्चिमी क्षेत्र/ Western Region									
छत्तीसगढ़ / Chhattisgarh	No Notified Cuts	No Notified Cuts							
गुजरात / Gujarat	N. M. W. L. O.	No Notified Cuts							
मध्य प्रदेश / Madhya Pradesh	No Notified Cuts								
महाराष्ट्र / Maharashtra	No Notified Cuts	NIL (except 49 MW for 1 hour on 4 June,2019)							
गोवा / Goa	No Notified Cuts	No Notified Cuts							
दक्षिणी क्षेत्र / Southern Region									
आन्ध्र प्रदेश / Andhra Pradesh									
तेलंगाना / Telangana									
कर्नाटक / Karnataka	No Notified Cuts	No Notified Cuts							
केरल / Kerala									
तमिल नाडू / Tamil Nadu									
पुडुचेरी / Puducherry									
पूर्वी क्षेत्र / Eastern Region									
बिहार / Bihar									
झारखण्ड / Jharkhand	No Notified Cuts	No Notified Cuts							
ओडिशा / Odisha									
पश्चिम बंगाल / West Bengal									

	औसत विद्युत आपूर्ति घन्टों में	/ Average Hours of Supply				
राज्य /क्षेत्र / State/ Region	फरवरी,2021 /February,2021	अप्रैल,2020 - फरवरी ,2021/ April,2020 to February,2021				
उत्तरी क्षेत्र / Northern Region						
चंडीगढ़/ Chandigarh	No restriction	No restriction				
दिल्ली / Delhi	No restriction	No restriction				
हरियाणा / Haryana	Data not received	8:46 hours/day				
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector				
यू.टी ऑफ़ जम्मू कश्मीर और लद्दाख /	Data not received	Data not received				
पंजाब / Punjab	4:46 hours/day	3:44 - 8:00 hours/day				
राजस्थान / Rajasthan	06:30 hours/day	06:30 hours/day				
उत्तर प्रदेश / Uttar Pradesh	17:54 hours/day	17:51- 18:32 hours/day				
उत्तराखंड / Uttarakhand	Data not received	Data not received				
पश्चिमी क्षेत्र/ Western Region						
छत्तीसगढ़ / Chhattisgarh	24 hours/day	18 - 24 hours/day				
गुजरात / Gujarat	8:38 hours/day	8 - 8:38 hours/day				
मध्य प्रदेश / Madhya Pradesh *	Three-Phase Supply(Irrigation)-9:52 hours /day, Three-Phase (Mixed) Supply - 23:29 hours /day	Three-Phase Supply(Irrigation)-: 9:49 - 9:55 hours /day, Three-Phase (Mixed) Supply -: 23:26 - 23:47 hours /day				
महाराष्ट्र / Maharashtra	9 hours/day	9 hours/day				
गोवा / Goa	No restriction	No restriction				
दक्षिणी क्षेत्र / Southern Region						
आन्ध्र प्रदेश / Andhra Pradesh	07 hours/day .	07 hours/day .				
तेलंगाना / Telangana	24 hours/day	24 hours/day				
कर्नाटक / Karnataka	07 hours/day .	07 hours/day .				
केरल / Kerala	No Restrictions	No Restrictions				
तमिल नाडू / Tamil Nadu	9 hours/day (6 hours during day time and 3 hours during night time)	9 hours/day (6 hours during day time and 3 hours during night time)				
पुडुचेरी / Puducherry	No Restrictions	No Restrictions				
पूर्वी क्षेत्र / Eastern Region						
बिहार / Bihar	More than 22 hours/day	18 hours/day - More than 22 hours/day				
झारखण्ड / Jharkhand	About 20 hours/day	About 20 hours/day				
ओडिशा / Odisha	About 20 hours/day	About 20 - 24 hours/day				
मश्चिम बंगाल / West Bengal	About 23 hours/day	About 23 hours/day				
On segregated feeders	1	<u> </u>				

Section G - Growth of Power Sector

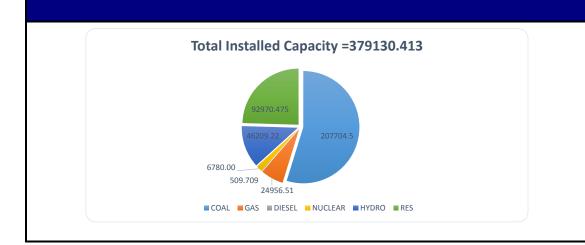
S.No.	Contents	Page					
1	Growth of Installed Capacity since 6th Plan	29					
2	Progress of Transmission Sector since 6th Plan	30					
3	All India Yearly Coal consumption for Power Generation (Utilities)						
4	4 All India Annual Per Capita Consumption of Electricity since -2006						
5	Average cost of power supply & Average realisation (Paisa/kWh)						
6	Growth of Rural Electrification & Pump Sets Energisation	32					

1. Growth of Installed Capacity Since 6th Plan

(In MW)

		Ther	mal				RES		
Plan / Year	Coal	Gas	Diesel	Total	Nuclear	Hydro	(MNRE)*	Total	
End of 6th Plan	26310.83	541.50	177.37	27029.70	1095	14460.02	0	42584.72	
End of 7th Plan	41237.48	2343.00	165.09	43745.57	1565	18307.63	18.14	63636.34	
End of 8th Plan	54154.48	6561.90	293.9	61010.28	2225	21658.08	902.01	85795.37	
End of 9th Plan	62130.88	11163.10	1134.83	74428.81	2720	26268.76	1628.39	105045.96	
End of 10th Plan	71121.38	13691.71	1201.75	86014.84	3900	34653.77	7760.6	132329.21	
End of 11th Plan	112022.38	18381.05	1199.75	131603.18	4780	38990.4	24503.45	199877.03	
End of 12th Plan	192162.88	25329.38	837.63	218329.88	6780	44478.42	50018	319606.30	
Up to Feb-2021	207704.50	24956.51	509.71	233170.72	6780.00	46209.22	92970.48	379130.4	

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-18) = 54,932.5 MW *RES as on 28.02.2021



29

Progress of Transmission Sector in the Country up to Feb-2021

1. TRANSMISSION LINES

(All fig. in CKM)

At the end of		± 800	kV HV	DC		± 500 l	kV HVD	С		76	55 kV			400) kV			22	0 kV		Grand Total			
	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total
6th plan	0	0	0	0	0	0	0	0	0	0	0	0	1831	4198	0	6029	1641	44364	0	46005	3472	48562	0	52034
7th plan	0	0	0	0	0	0	0	0	0	0	0	0	13068	6756	0	19824	4560	55071	0	59631	17628	61827	0	79455
8th plan	0	0	0	0	1634	0	0	1634	0	0	0	0	23001	13141	0	36142	6564	73036	0	79600	31199	86177	0	117376
9th plan	0	0	0	0	3234	1504	0	4738	751	409	0	1160	29345	20033	0	49378	8687	88306	0	96993	42017	110252	0	152269
10th plan	0	0	0	0	4368	1504	0	5872	1775	409	0	2184	48708	24730	0	73438	9444	105185	0	114629	64295	131828	0	196123
11th Plan	0	0	0	0	5948	1504	1980	9432	4839	411	0	5250	71023	30191	5605	106819	10140	125010	830	135980	91950	157116	8415	257481
12th Plan	6124	0	0	6124	5948	1504	1980	9432	25465	1177	4598	31240	92482	48240	17065	157787	11014	151276	978	163268	141033	202197	24621	367851
Plan Period 2017-22 (Up to Mar'2020)	6124	0	0	6124	5948	1504	1980	9432	36427	1512	6914	44853	102855	59934	21732	184521	11968	167163	1010	180141	163322	230113	31636	425071
Plan Period 2017-22 (Up to Feb-21)	9655	0	0	9655	5948	1504	1980	9432	36967		6914		104623	60833	22752	188208	11982	171760	1010	184752	169175		32656	437440

Note: - The figure upto the end of 10th plan in for stringing progress including the lines not commissioned. Now only commissioned lines are reckoned. Accordingly the figure for 10th plan (end) may read as 187555 after adjusting with (-) 10852 Ckm.

Inter-region	al Power Tr	ansfer Capacity (MW)
IR at the end of 11th Plan	27,150	
IR at the end of 12th Plan	75,050	
IR addition in 12th Plan (up to March 2017)	47,900	
IR Capacity Addition at the end of Plan Period 2017-22 (Till Feb 21)	28,500	
Inter-regional Transmission Capacity at the end of Plan Period 2017- 22 (as on Feb21)	103550*	

* 600 MW of 132 kV Inter-Regional power transmission capacity links which are operated radially from time to time is not added in the total.

3. All India yearly Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption
ILAK	Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	454.60
2013-14	489.40
2014-15	530.40
2015-16	545.90
2016-17	574.30
2017-18	608.00
2018-19	628.90
2019-20	622.20

4. All India Annual per Capita consumption of Electricity Since 2006

Year	Per Capita Consumption (kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	883.63
2012-13	914.41
2013-14	957
2014-15	1010
2015-16	1075
2016-17	1122
2017-18	1149
2018-19	1181
2019-20*	1208

^{# (}GrossGen.+ Net Import) / Mid-year population * Provisional

5. Average cost of power supply & average realization (paise/kWh)

	cost of	Realization(pais	se/unit)
Year	supply (paise/unit)	Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	398	303	119.75
2011-12	455	330	135.14
2012-13	501	376	148.67
2013-14	518		175
2014-15	520		_
	•	_	

Source:- PFC Reports on the performance of State Power Utilities

6. Growth	6. Growth Of Rural Electrification & Pumpsets Energisation.									
Plan Year	Villages Electricfied (Nos.)	Pump Sets Energised								
1997-98	3207	284064								
1998-99	2780	367244								
1999-00	2093	297594								
2000-01	1218	311060								
2001-02	4111	316074								
9th Plan	13409	1576036								
2002-03	2626	651095								
2003-04	2781	322968								
2004-05	3884	331020								
2005-06	12632	397343								
2006-07	22594	611750								
10th Plan	44517	2314176								
Cumu. upto End of 10th Plan	482864 #	15455554								
01.04.07 to 31.03.08	5743	412667								
01.04.08 to 31.03.09	8629	499150								
01.04.09 to 31.03.10	3726	557976								
01.04.10 to 31.03.11	46708	840909								
01.04.11 to 31.03.12	9769	652913								
11th Plan	74575	2963615								
Cumu. upto End of 11th Plan	557439	18423975								
Cummulative up to end of 12th Plan	596556*	21212860								

[#] No. of villages electrified is reduced due to revision of data by states as per new definition of villiage electrification since 2004-05

^{*} Disclaimer: The data included in monthly Progress reports of Village electrification published by CEA is provisional in nature as Indicated in all the reports. The data in the report prior to October, 2015 was Updated every month based on the information received from states/distribution utilities as and when reported but the data for all the states for a particular month was generally not made available simultaneously to reflect the countrywide picture for a particular month. Number of total villages and number of electrified villages have also be en adjusted for changes observed from Census 2011 data. As such, each monthly report of Village electrification of CEA is independent of the earlier published reports

RATE OF SALE OF POWER

SN	Contents	Page
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RATE OF SALE OF POWER FOR THE YEAR 2017-18

	1	RATE OF SALE OF F	OWER FOR THE YEAR 2	2017-18		
Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (MU).	Rate of Sale of Power as provided by Gen. Utilities (Gen. Tariff) (Paise/kWh)
NORTHERN REGION CENTRAL SECTOR						
						192.60
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	180.00	642.00	192.00
CHAMERA-I HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	2344.00	221.86
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	1487.00	198.30
CHAMERA- III HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	231.00	1068.20	424.68
PARBATI - III HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	520.00	710.00	547.50
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	280.00	1153.20	302.28
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	390.00	2344.00	557.24
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	690.00	3247.00	116.52
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	94.20	460.00	313.64
URI HPS -I	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	480.00	2350.00	161.64
URI HPS - II	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	240.00	1207.00	482.90
SEWA - II	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	120.00	506.00	432.84
ANTA CCPP	NTPC LTD.	THERMAL-GAS/N	RAJASTHAN	419.33	451.00	468.00
AURAIYA CCPP	NTPC LTD.	THERMAL-GAS/N	UTTAR PRADESH	663.36	377.00	499.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	DELHI	705.00	1556.80	445.00
DADRI COAL-I (NCTPP)	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	840.00	4293.26	405.00
DADRI COAL - II (NCTPP)	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	980.00	5640.09	440.00
DADRI CCPP	NTPC LTD.	THERMAL-GAS/HSD	UTTAR PRADESH	829.78	1628.00	380.00
FARIDABAD CCPP	NTPC LTD.	THERMAL-GAS/N	HARYANA	431.59	837.00	369.00
RIHAND STPS I	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1000.00	7754.55	212.00
RIHAND STPS II	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1000.00	7816.48	214.00
RIHAND STPS III	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1000.00	7959.50	277.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	2000.00	14781.76	201.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	440.00	3277.96	408.00
UNCHAHAR TPS I	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	420.00	2589.99	376.00
UNCHAHAR TPS II	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	420.00	2754.34	368.00
UNCHAHAR TPS III	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	210.00	1382.70	406.00
NARORA A.P.S. 1 & 2	NPCIL	NUCLEAR- NUCLEAR	UTTAR PRADESH	440.00	3268.57	319.91
RAJASTHAN A.P.S. 2,3,4,5 & 6	NPCIL	NUCLEAR- NUCLEAR	RAJASTHAN	1080.00	7720.63	RAPS 2,3,4- 348.54 RAPS 5,6- 405.14

NJHPS	SJVNL	HYDRO-HYDRO		1500.00	7207.67	238.20
RAMPUR HPS	SJVNL	HYDRO-HYDRO	HIMACHAL PRADESH	412.02	2014.93	322.60
			HIMACHAL PRADESH			508.00
TEHRI HPP	THDC	HYDRO-HYDRO	UTTARAKHAND	1000.00	2671.95	
KOTESHWAR HEP	THDC	HYDRO-HYDRO	UTTARAKHAND	400.00	1053.76	521.00
IGSTPS, JHAJJAR	APCPL	THERMAL-COAL	HARYANA	1500.00	7286.41	457.70
NEYVELI BARSINGSAR	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	RAJASTHAN	250.00	1435.43	350.00
STATE SECTOR						
PANIPAT TPS - II (Unit 5)	HPGCL	THERMAL-COAL	HARYANA	210.00	118.07	536.00
. ,						521.00
PANIPAT TPS - II (Unit 6)	HPGCL	THERMAL-COAL	HARYANA	210.00	334.06	448.00
PANIPAT TPS - II (Unit 7)	HPGCL	THERMAL-COAL	HARYANA	250.00	1162.88	
PANIPAT TPS - II (Unit 8)	HPGCL	THERMAL-COAL	HARYANA	250.00	712.90	453.00
DCRTPP (UNIT 1 TO 2) , Y. NAGAR	HPGCL	THERMAL-COAL	HARYANA	600.00	3156.08	448.00
RGTPP (UNIT 1TO 2), KHEDAR, HISSAR	HPGCL	THERMAL-COAL	HARYANA	1200.00	4408.43	444.00
WYC HYDEL STATION	HPGCL	HYDRO-HYDRO	HARYANA	62.40	175.34	217.00
SOLAR	HPGCL	HYDRO-HYDRO	HARYANA	10.00	16.05	488.00
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	60.00	169.86	83.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	16.95	65.66	129.00
BHABA POWER HOUSE/SAI		HYDRO-HYDRO	HIMACHAL PRADESH	120.00	492.57	72.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	22.50	78.40	225.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	66.00	315.22	76.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	6.00	31.73	210.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	10.50	33.81	284.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	37.55	172.00
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	3.00	4.25	225.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	4.50	7.71	225.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	37.98	225.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	126.00	611.34	220.00
NOGLI POWER HOUSE CHABA POWER HOUSE	HPSEB HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH HIMACHAL PRADESH	2.50 1.75	3.61 4.52	339.00 280.00
RUKTI POWER HOUSE	HPSEB	HYDRO-HYDRO HYDRO-HYDRO	HIMACHAL PRADESH	1.73	2.42	147.00
KILLAR	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	0.30	0.41	225.00
BHABA AUGUMENTATION F		HYDRO-HYDRO	HIMACHAL PRADESH	4.50	12.89	225.00
BS CHAMBA	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	0.45	1.85	214.00
GUMMA	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	3.00	5.04	225.00
INDRAPRASTHA GAS	TH OLD	TITORO-TITORO	THIMACHAET KADESIT	5.00	559.00	396.00
TURBINE POWER STATION					333.00	330.00
TORBINE TOWER OFFICER	IPGCL	THERMAL-GAS	DELHI	270.00		
PRAGATI POWER						445.00
STATION-I	PPCL	THERMAL-GAS	DELHI	330.00	1910.00	
PPS-III	PPCL	THERMAL-GAS	DELHI	1371.20	2845.00	410.00
LOWER JHELUM	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	480.01	51.00
UPPER SINDH -I SUMBAL K	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	22.60	65.23	00.00
UPPER SINDH -II KANGAN GANDHARBAL	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	326.16	85.00
KARNAH MPH	J&KPDC J&KPDC	HYDRO-HYDRO HYDRO-HYDRO	JAMMU & KASHMIR	15.00 2.00	11.57 6.40	47.00 310.00
CHENANI I	J&KPDC J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR JAMMU & KASHMIR	23.30	66.09	66.00
CHENANI II	J&KPDC J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	4.79	93.00
CHENANI III UDHAMPUR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	7.50	11.78	142.00
IQBAL MHP KARGIL	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	3.75	4.83	185.00
IGO MERCHELLONG	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	3.14	297.00
PAHALGAM MHP	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	4.50	0.87	329.00
MARPACHOO	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.75	0.72	298.00
HAFTAL	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	1.00	0.73	287.00
SANJAK	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	1.26	0.49	360.00
BHADERWAH	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	1.50	0.66	89.00
BAZGO	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.30	0.28	333.00
SUMOOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.10	0.07	354.00
HUNDER	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.40	0.52	262.00
BHEP II	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	450.00	1712.79	269.00
BAGLIHAR HEP I	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	450.00	2472.04	269.00
KASHANG HEP SAINJ HEP	HPPCL HPPCL	HYDRO-HYDRO HYDRO-HYDRO	HIMACHAL PRADESH HIMACHAL PRADESH	195.00 100.00	197.04 134.98	220.00 383.00
G.N.D.T.PLANT BATHINDA	PUNJAB STATE POWER COR LTD.	THERMAL-COAL				0.00
C C C C T DI ANT DODAD	DUNIAD OTATE		PUNJAB	460.00	263.85	0.00
G.G.S.S.T.PLANT ROPAR	PUNJAB STATE POWER COR LTD.	THERMAL-COAL	PUNJAB	1260.00	2068.28	0.00
G.H.T.PLANT LEHRA	PUNJAB STATE		. 3.10,10	.200.00	2000.20	0.00
MOHABAT	POWER COR LTD.	THERMAL-COAL	PUNJAB	920.00	2685.88	2.00
				5_5.00		

SHANAN P. H. JOGINDER NGR (UHL)	PUNJAB STATE POWER COR					0.00
NOIC (OTIE)	LTD.	HYDRO-HYDRO				Ì
	5111115 67175		PUNJAB	110.00	502.98	
U.B.D.C.PATHANKOT / MALIKPUR	PUNJAB STATE POWER COR					0.00
WALKFOR	LTD.	HYDRO-HYDRO				Ì
			PUNJAB	91.35	406.86	
ASHP ANANDPUR SAHIB	PUNJAB STATE					0.00
	POWER COR LTD.	HYDRO-HYDRO				Ì
	LID.		PUNJAB	134.00	646.01	1
MUKERIAN HYDEL	PUNJAB STATE					0.00
TALWARA	POWER COR	HYDRO-HYDRO				1
	LTD.		PUNJAB	207.00	1255.26	Ì
RANJIT SAGAR	PUNJAB STATE		FUNJAB	207.00	1255.20	0.00
Dam(R.S.D)	POWER COR	HYDRO-HYDRO				1
, ,	LTD.	HYDRO-HYDRO				1
MIODO	DUBLIAD OTATE		PUNJAB	600.00	1797.07	0.00
MICRO	PUNJAB STATE POWER COR					0.00
	LTD.	HYDRO-HYDRO				1
			PUNJAB	3.90	6.00	
KOTA THERMAL POWER ST		THERMAL-COAL	RAJASTHAN	1240.00	6413.97	349.00
SURATGARH TPS	RRVUNL	THERMAL-COAL	RAJASTHAN	1500.00	4450.31	440.00
CHHABRA TPP RAMGARH GT POWER PRO	RRVUNL RRVUNL	THERMAL-COAL THERMAL-COAL	RAJASTHAN RAJASTHAN	1000.00 270.50	5629.06 1391.36	390.00 385.00
DHOLPUR C C POWER PRO		THERMAL-R-LNG	RAJASTHAN	330.00	210.23	556.00
MAHI HYDEL POWER STATI	RRVUNL	HYDRO-HYDRO	RAJASTHAN	140.00	178.86	279.00
MINI MICRO HYDEL (MMH) F		HYDRO-HYDRO	RAJASTHAN	23.85	11.10	378.00
KALISINDH TPP KHARA HEP	RRVUNL UPJVNL	THERMAL-COAL	RAJASTHAN	1200.00 72.00	6258.49 257.32	456.00
MATATILLA HEP	UPJVNL	HYDRO-HYDRO HYDRO-HYDRO	UTTAR PRADESH UTTAR PRADESH	30.60		74.00 65.00
OBRA HEP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	99.00		59.00
RIHAND	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	300.00		55.00
BHOLA						266.00
AWA,NIRGAJINI,CHITTAUR	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	13.70	23.60	1
A,UGC SHP BELKA SHP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	3.00	1.95	216.00
SHEETLA SHP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	3.60		150.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	630.00		256.23
ANPARA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	6446.81	218.60
ANPARA D	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00		326.96
HARDUAGANJ TPS HARDUAGANJ EXTN. TPS	UPRVUNL UPRVUNL	THERMAL-COAL THERMAL-COAL	UTTAR PRADESH UTTAR PRADESH	105.00 500.00		561.76 476.76
OBRA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	94.00		394.27
OBRA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00		285.77
PANKI TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	210.00	289.62	583.53
PARICHHA TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	220.00	213.94	517.67
PARICHHA EXTN.TPS PARICHHA EXTN. ST. 2	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	420.00	2578.40	438.60
TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	500.00	3000.87	478.68
CHIBRO (YAMUNA) HPS	UTTARAKHAND	HYDRO-HYDRO	UTTARAKHAND	240.00	779.17	86.30
CHIBRO (YAMUNA) HPS	JVNL	HYDRO-HYDRO	UTTAKAKHAND	240.00	779.17	
CHILLA HPS	UTTARAKHAND	HYDRO-HYDRO	UTTARAKHAND	144.00	795.60	87.60
	JVNL UTTARAKHAND					139.00
DHAKRANI HPS	JVNL	HYDRO-HYDRO	UTTARAKHAND	33.75	127.50	100.00
DHALIPUR HPS	UTTARAKHAND	HYDRO-HYDRO	UTTARAKHAND	51.00	186.95	165.00
DIVILLI OK TII O	JVNL	TITBICO TITBICO	01171101111711110	01.00	100.00	101.00
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	41.40	205.50	184.30
KI IODDI LIDO	UTTARAKHAND	11/000 11/000	LITTADAKKIAND	100.00	044.50	99.40
KHODRI HPS	JVNL	HYDRO-HYDRO	UTTARAKHAND	120.00	344.52	
KULHAL HPS	UTTARAKHAND	HYDRO-HYDRO	UTTARAKHAND	30.00	122.61	107.70
	JVNL UTTARAKHAND		- """	22,00		145.90
TILOTH HPS	JVNL	HYDRO-HYDRO	UTTARAKHAND	90.00	386.02	145.90
MANEDIDUALI II UDO	UTTARAKHAND	HADDU HADDU	LITTADAKHAND	204.00	1005.05	165.10
MANERI BHALI - II HPS	JVNL	HYDRO-HYDRO	UTTARAKHAND	304.00	1265.85	
RAMGANGA HPS	UTTARAKHAND	HYDRO-HYDRO	UTTARAKHAND	198.00	246.91	107.90
	JVNL					
PRIVATE SECTOR						
JHAJJAR POWER LIMITED	CLP INDIA	THERMAL-COAL	HARYANA	1320.00	6890.00	414.00
MGTPP	PVT. LTD.	00/12		. 320.00	2000.00	476.00
SHRINAGAR HEP	ALAKNANDA HPCL	HYDRO-HYDRO	UTTARAKHAND	330.00	1375.87	476.00
	GAMA	THERMAN CAC				499.00
GAMA INFRAPROP CCPP	INFRAPROP	THERMAL-GAS RLNG	UTTARAKHAND	225.00	546.82	
	PVT.	ILING				
MALANA HEP	MALANA PCL	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	257.85	327.09
	=, =======					478.60
MALANA STAGE- II HPS	EVEREST PPL	HYDRO-HYDRO	HIMACHAL PRADESH	100.00	324.01	
KARCHAM WANGTOO HEP	JSW HYDRO	HYDRO-HYDRO	HIMACHAL PRADESH	1000.00	4540.40	357.00
	ENERGY LTD.		VII COLINE I TOADEOIT	1000.00	4540.40	100 00
BASPA II HEP	JSW HYDRO ENERGY LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	1322.00	139.00
ALL AIN DULLANG AND TO	AD HYDRO	11/0000 : 11/000				366.13
ALLAIN DUHANGAN HEP	POWER LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	192.00	565.31	
	NABHA	THERMAL COAL	PUNJAB	1400.00	8680.43	
RAJPURA TPS		THERIVIAL-COAL				
RAJPURA TPS	POWER LTD.	THERMAL-COAL	1 0110/13	1400.00	0000.10	441.50
	POWER LTD. BAJAJ					441.50 610.00
RAJPURA TPS KHAMBERKHERA	POWER LTD.	THERMAL-COAL	UTTAR PRADESH	90.00		

BARKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	174.00	611.00
MAQSOODAPUR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	153.00	600.00
UTRAULA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	176.00	580.00
KUNDARKHI	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	175.00	562.00
LALITPUR PGCL	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	1980.00	8123.00	502.00
PRAYAGRAJ PGCL	PRAYAGRAJ PGCL	THERMAL-COAL	UTTAR PRADESH	1980.00	5120.00	372.00
ADANI POWER RAJASTHAN LTD (1200 MW PPA RAJASTHAN DISCOM)	ADANI POWER LTD.	THERMAL-COAL	RAJASTHAN	1320.00	4803.47	363.66
WESTERN REGION						
CENTRAL SECTOR						
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	1000.00	836.69	588.13
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	GUJARAT	657.39	3112.00	301.00
SOLAPUR	NTPC LTD.	THERMAL-COAL	MAHARASHTRA	660.00	1165.48	546.00
KAWAS CCPP	NTPC LTD.	THERMAL-GAS/N	GUJARAT	656.20	2406.00	304.00
KORBA I & II	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	2100.00	16519.94	192.00
KORBA III	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	500.00	3957.93	266.00
SIPAT STPS I	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1980.00	15246.00	255.00
SIPAT STPS II	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1000.00	7763.82	252.00
VINDHYACHAL STPS I	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1260.00	9757.66	
VINDHYACHAL STPS II	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1000.00	7812.11	214.00
VINDHYACHAL STPS III	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1000.00	8025.17	252.00
VINDHYACHAL STPS IV	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1000.00	7778.36	304.00
VINDHYACHAL STPS V	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	500.00	4122.43	311.00
MOUDA TPP STAGE I	NTPC LTD.	THERMAL-COAL	MAHARASHTRA	1000.00	4914.58	
MOUDA TPP STAGE II	NTPC LTD.	THERMAL-COAL	MAHARASHTRA	1320.00	2900.70	399.00
RATNAGIRI GAS & POWER PVT. LTD.	RGPPL	THERMAL-GAS	MAHARASHTRA	1967.08	4418.72	
KAKRAPARA 1 & 2	NPCIL	NUCLEAR- NUCLEAR	GUJARAT	440.00	0.00	
TARAPUR 1 & 2	NPCIL	NUCLEAR- NUCLEAR	MAHARASHTRA	320.00	1079.79	205.83
BHILAI EXPANSION POWER PLANT	NTPC SAIL PCPL	THERMAL-COAL	CHHATTISGARH	500.00	3877.38	
TARAPUR 3 & 4	NPCIL	NUCLEAR- NUCLEAR	MAHARASHTRA	1080.00	5093.85	305.44
STATE SECTOR						
GSEG-HAZIRA,156.10 MW	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	GUJARAT	156.10	1.88	656.00
GSEG-HAZIRA,351.43 MW	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	GUJARAT	351.43	185.64	589.00
GPPC, CCPP	GSPC PIPAVAV PCL	THERMAL-GAS	GUJARAT	702.86	147.33	499.00
AKRIMOTA T P S	GUJARAT MINERAL DCL	THERMAL-LIG	GUJARAT	250.00	136.01	234.00
KORBA TPS EAST DSPM TPS KORBA EAST	CSPGCL CSPGCL	THERMAL-COAL THERMAL-COAL	CHHATTISGARH CHHATTISGARH	440.00 500.00	1551.31 3723.35	384.40 300.00

CORRECTED CSPOCL THERMAL-COAL CHANTISGARH 50.000 3810.47 THE CONTROL CHANTISGARH 6.000 4773.36 CSPOCL THERMAL-COAL CHANTISGARH 6.000 4773.36 CSPOCL THERMAL-COAL CHANTISGARH 6.000 4773.36 CSPOCL THERMAL-COAL CHANTISGARH 6.000 5.91 CSPOCL THERMAL-COAL CHANTISGARH 6.000 6.91 CSPOCL THERMAL-COAL CHANTISGARH 7.000 6.91 CSPOCL CSPOCL THERMAL-COAL CHANTISGARH 7.000 7.91 CSPOCL THERMAL-COAL	
HASDED TPS KORBA	328.60
WEST	250.90
TATA_BHARIN_VAPAYEE	563.00
TIFS_ANALGIR	
HIP CARNORIEL CSPCCL	385.00
MIPP KORRA WEST	368.00
SIAGABA HEP	105.00
DHUYARAN COPP-1 GSECL THERMAL-GAS GUJARAT 106.62 [18.213] DHUYARAN COPP-2 GSECL THERMAL-GAS GUJARAT 112.45 332.39 GANDHI NAGAR TPS 3-4 GSECL THERMAL-COAL GUJARAT 210.00 2040.00 GANDHI NAGAR TPS 3-4 GSECL THERMAL-COAL GUJARAT 210.00 2040.00 GANDHI NAGAR TPS 3-4 GSECL THERMAL-COAL GUJARAT 210.00 2040.00 GANDHI NAGAR TPS 3-4 GSECL THERMAL-COAL GUJARAT 210.00 2040.00 GANDHI NAGAR TPS 3-4 GSECL THERMAL-COAL GUJARAT 75.00 1227.79 GANDHI NAGAR TS 3-4 GSECL THERMAL-COAL GUJARAT 75.00 2227.79 GANDHI SAGAR SECL THERMAL-COAL GUJARAT 1500.00 2411.00 UKAJ 3-5 GSECL THERMAL-COAL GUJARAT 1500.00 2411.00 UKAJ 3-6 GSECL THERMAL-COAL GUJARAT 1500.00 2411.00 UKAJ 3-6 GSECL THERMAL-COAL GUJARAT 1500.00 2411.00 UKAJ 3-7 GSECL THERMAL-COAL GUJARAT 1500.00 2411.00 UKAJ 3-7 GSECL THERMAL-COAL GUJARAT 1500.00 1505.00 WANAKGORI TPS 7-1 GSECL THERMAL-COAL GUJARAT 1500.00 5655.92 WANAKGORI TPS 7-1 GSECL THERMAL-COAL GUJARAT 1500.00 5655.92 WANAKGORI TPS 7-1 GSECL THERMAL-COAL GUJARAT 1500.00 5655.92 UKAJ HES 7-1 GSECL THERMAL-COAL GUJARAT 1500.00 5655.92 WANAKGORI TPS 7-1 GSECL THERMAL-COAL MADHYA PRADESH 1500.00 5300.00 5300.00 SST 9-1 GSECL THERMAL-COAL MADHYA PRADESH 1500.00 75.00 WANAKGORI TPS 7-1 GSECL THERMAL-COAL MADHYA PRADESH 1500.00 75.00 WANAKGORI TPS 7-1 GSECL THERMAL-COAL MADHYA PRADESH 1500.00 1500.00 WANAKGORI TPS 7-1 GSECL THERMAL-COAL MADHYA PRADESH 1500.00 1500.00 WANAKGORI TPS 7-1 GSECL THERMAL-COAL MADHYA PRADESH 1500.00 1500.00 WANAKGORI TPS 7-1 GSECL THERMAL-COAL MADHYA PRADESH 1500.00 1500.00 WANAKGORI TPS 7-1 GSECL THERMAL-COAL MADHYA P	382.00 269.00
GANDHI NAGAR TPS 3-4 GANDHI NAGAR TPS 5-5 GSECL THERMAL-COAL GUJARAT 210.00 209-80 0 GANDHI NAGAR TPS 5-5 GSECL THERMAL-GOAL GUJARAT 210.00 13977-8 KUTCH LIG. TPS 1-3 GSECL THERMAL-LIG GUJARAT 75.00 800.98 KUTCH LIG. TPS 4 GSECL THERMAL-LIG GUJARAT 75.00 800.98 GSECL THERMAL-GOAL GUJARAT 75.00 227-78 SIGNAT S-4 SSECL THERMAL-GOAL GUJARAT 75.00 221-78 SSECL THERMAL-GOAL GUJARAT 150.00 241-16.27 WANAKORORI TPS 1-6 GSECL THERMAL-GOAL GUJARAT 150.00 241-16.27 WANAKORORI TPS 1-6 GSECL THERMAL-COAL GUJARAT 150.00 241-16.27 WANAKORORI TPS 1-7 GSECL THERMAL-COAL GUJARAT 150.00 241-16.27 WANAKORORI TPS 1-7 GSECL THERMAL-COAL GUJARAT 150.00 241-16.27 WANAKORORI TPS 1-7 GSECL THERMAL-COAL GUJARAT 150.00 241-16.27 WANAKORORI TPS 1-8 GSECL THERMAL-COAL GUJARAT 150.00 241-16.27 WANAKORORI TPS 1-8 GSECL THERMAL-COAL GUJARAT 150.00 241-16.27 WANAKORORI TPS 1-8 GSECL HYDRO-HYDRO GUJARAT 240.00 1345-04 WADNAH TPS 2-7 GSECL HYDRO-HYDRO GUJARAT 240.00 1345-04 WADNAH TPS 3-7 GSECL HYDRO-HYDRO GUJARAT 240.00 151-03-10 WADNAH TPS 3-7 GSECL HYDRO-HYDRO MADPHYA PRADESH 30.00 252-10.8 BANSGARAFI MPPGCL HYDRO-HYDRO MADPHYA PRADESH 90.00 75-00 JERINAH TPS 3-7 GANDHI SAGAR HPS MPPGCL HYDRO-HYDRO MADPHYA PRADESH 90.00 75-00 JERINAH TPS 3-7 GANDHI SAGAR HPS MPPGCL HYDRO-HYDRO MADPHYA PRADESH 90.00 120.00 GANDHI SAGAR HPS MPPGCL HYDRO-HYDRO MADPHYA PRADESH 150.00 26.00 GANDHI SAGAR HPS MPPGCL HYDRO-HYDRO MADPHYA PRADESH 150.00 240.00 FENCH HPS MPPGCL HYDRO-HYDRO MADPHYA PRADESH 150.00 240.00 FENCH HPS MPPGCL HYDRO-HYDRO MADPHYA PRADESH 150.00 250.00 GANDHI SAGAR HPS MPPGCL HYDRO-HYDRO MADPHYA PRADESH 150.00 250.00 GANDHI SAGAR HPS MPPGCL HYDRO-HYDRO MADPHYA PRADESH 150.00 250.00 GANDHI SAGAR HPS MPPGCL HYDRO-HYDRO MADPHYA PRADESH 150.00 250.00 GANDHI SAGAR HPS MPPGCL HYDRO-HYDRO MADPHYA PRADESH 150.00 250.00 GANDHI SAGAR HPS MPPGCL HYDRO-HYDRO MADPHYA PRADESH 150.00 250.00 GANDHI SAGAR HPS MPPGCL HYDRO-HYDRO MADPHYA PRADESH 150.00 250.00 GANDHI SAGAR HPS MPPGCL HYDRO-HYDRO MADPHYA PRADESH 150.	477.00
GANDHI NAGAR TPS SSECL	356.00
KUTCH LIG. TPS 1-3 KUTCH LIG. TPS 4 SSECL. THERMAL-LIG. GUJARAT 75.00. 22379 SKKA TPS 3-4 SSECL. THERMAL-COAL. GUJARAT 75.00. 22379 SKKA TPS 3-4 SSECL. THERMAL-COAL. GUJARAT 500.00 2419.09 LWAI 2-5 SSECL. THERMAL-COAL. GUJARAT 500.00 2419.09 LWAI 2-5 SSECL. THERMAL-COAL. GUJARAT 500.00 2419.09 LWAI 2-5 SSECL. THERMAL-COAL. GUJARAT 500.00 2414.82 LWAI 1PS 5 SSECL. THERMAL-COAL. GUJARAT 500.00 2414.82 LWAI 1PS 5 SSECL. THERMAL-COAL. GUJARAT 1210.00 1446.04 KADANA HPS 5 SSECL. THERMAL-COAL. GUJARAT 1210.00 1446.04 KADANA HPS 5 SSECL. THORO-THYORO GUJARAT 242.00 1310.31 LWAI 1PS 5 SSECL. THORO-THYORO GUJARAT 305.00 2310.85 TONS HYDRO POWER 5 STATION BANSAGAR-III MPPGCL. HYDRO-HYDRO MADHYA PRADESH 315.00 538.00 STATION BANSAGAR-III MPPGCL. HYDRO-HYDRO MADHYA PRADESH 300.00 440.00 BANSAGAR-III MPPGCL. HYDRO-HYDRO MADHYA PRADESH 500.00 75.00 MPRGCL HYDRO-HYDRO MADHYA PRADESH 50.00 122.00 MPRGCL HYDRO-HYDRO MADHYA PRADESH 150.00 140.00 MPRGCL HYDRO-HYDRO MADHYA PRADESH 150.00 140.00 MPRGCL HYDRO-HYDRO MADHYA PRADESH 160.00 140.00 MPRGCL HYDRO-HYDRO MADHYA PRADESH 50.00 122.00 MADHYA PRADESH 160.00 140.00 MPRGCL HYDRO-HYDRO MADHYA PRADESH 50.00 122.00 MADHYA PRADESH 160.00 140.00 MPRGCL HYDRO-HYDRO MADHYA PRADESH 50.00 200.00 MADHYA PRADESH 160.00 140.00 MPRGCL HYDRO-HYDRO MADHYA PRADESH 50.00 200.00 MADHYA PRADESH 50.00 140.00 MPRGCL HYDRO-HYDRO MADHYA PRADESH 50.00 40.00 MPRGCL HY	463.00
KINTEN LIG. TPS 4	449.00
UKAL17ES GSECL THERMAL-COAL GUJARAT 50.00 2810.87 WANAKGORITPS 1-6 GSECL THERMAL-COAL GUJARAT 50.00 2810.87 WANAKGORITPS 1-6 GSECL THERMAL-COAL GUJARAT 120.00 1346.04 WANAKGORITPS 1-6 GSECL THERMAL-COAL GUJARAT 120.00 1346.04 WANAKGORITPS 3-7 GSECL THERMAL-COAL GUJARAT 120.00 1346.04 KADANA HPS GSECL HYDRO-HYDRO GUJARAT 21.00 MADHAY PRADESH 35.00 32.10 MPOCL HYDRO-HYDRO GUJARAT 305.00 SECONOS HYDRO POWER SECL HYDRO-HYDRO GUJARAT 305.00 SECONOS HYDRO POWER GSECL HYDRO-HYDRO MADHAY PRADESH 315.00 SECONOS HYDRO POWER GSECL HYDRO-HYDRO MADHAY PRADESH 315.00 SECONOS HYDRO-HYDRO MADHAY PRADESH 305.00 MPOCL HYDRO-HYDRO MADHAY PRADESH 305.00 MADHAY PRADESH 300.00 MADHAY PRAD	492.00
URAI TPS G	623.00
WANAKBORI TPS 1-6 SSECL	420.00 462.00
KADANA HPS	413.00
UKAL HPS	362.00
TONS HYDRO POWER MPPGCL	211.00 92.00
STATION	161.00
BANSAGAR: III MPPGCL HYDRO-HYDRO MADHYA PRADESH 60.00 75.00 JHININA HPS MPPGCL HYDRO-HYDRO MADHYA PRADESH 20.00 66.00 RANI VANTI BAI-BARGI MPPGCL HYDRO-HYDRO MADHYA PRADESH 90.00 129.00 GANDHI SAGAR HPS MPPGCL HYDRO-HYDRO MADHYA PRADESH 150.00 24.00 SANJAY GANDHI HPS MPPGCL HYDRO-HYDRO MADHYA PRADESH 150.00 129.00 PENCH HPS MPPGCL HYDRO-HYDRO MADHYA PRADESH 160.00 104.00 PENCH HPS MPPGCL HYDRO-HYDRO MADHYA PRADESH 160.00 104.00 ASANJAY GANDHI MPPGCL THERMAL-COAL MADHYA PRADESH 840.00 4042.00 TEMPISCI FIS PH-III MPPGCL THERMAL-COAL MADHYA PRADESH 800.00 2861.00 TEMPISCI FIS PH-III MPPGCL THERMAL-COAL MADHYA PRADESH 800.00 309.00 SATPURA THH STPS PH IV MPPGCL THERMAL-COAL MADHYA PRADESH 800.00 309.00 <	
JHINNA HPS	165.00
RAMI AVANTI BAI-BARGI	229.00
HPS GANDHI SAGAR HPS MPPGCL HYDRO-HYDRO MADHYA PRADESH 115.00 174.00 SANDAY GANDHI HPS MPPGCL HYDRO-HYDRO MADHYA PRADESH 20.00 24.00 10 PENCH HPS MPPGCL HYDRO-HYDRO MADHYA PRADESH 100.00 104.00 RAJGHAT HPS MPPGCL HYDRO-HYDRO MADHYA PRADESH 100.00 104.00 RAJGHAT HPS MPPGCL HYDRO-HYDRO MADHYA PRADESH 100.00 104.00 RAJGHAT HPS MPPGCL HYDRO-HYDRO MADHYA PRADESH 100.00 104.00 PRAJGHAT HPS MPPGCL HYDRO-HYDRO MADHYA PRADESH 100.00 105.20 SANDAY GANDHI MPPGCL THERMAL-COAL MADHYA PRADESH 840.00 4042.00 PRAJGHAT HPS MPPGCL THERMAL-COAL MADHYA PRADESH	79.00
SANJAY GANDHI HPS	
PENCH HPS	36.00 265.00
RAJGHAT HPS	134.00
SANJAY GANDHI	185.00
TPH/SGTPS_PH-I&II	288.00
SANJAY GANDHI	306.00
IPPISIT STPS PH IIBM SATPURA TH STPS PH IV	313.00
IBBIII	
SATPURA TPH STPS PH IV MPPGCL	435.00
STPS PH-I	421.00
BHUSAWAL TPS U3,U4,U5	
CHANDRAPUR STPS U3 to U9	520.00
USA	466.00
VEMAPERKHEDA	348.00
KORADI TPS U6 TO U10	
NASIK TPS	402.00
PARLITPS U4 TO U8	451.00
URAN CCPP	538.00
MSPGCL	392.00
SMALL HYDRO POWER PLANTS MSPGCL HYDRO-HYDRO MAHARASHTRA 454.00 597.98 BHIRA MSPGCL HYDRO-HYDRO MAHARASHTRA 80.00 97.21 TILLARI MSPGCL HYDRO-HYDRO MAHARASHTRA 89.00 48.26 SSP-RIVER BED POWER HOUSE SSNPHP HYDRO-HYDRO GUJARAT 1200.00 376.61 SSP-CANAL HEAD POWER HOUSE HYDRO-HYDRO GUJARAT 250.00 562.83 PRIVATE SECTOR HYDRO-HYDRO GUJARAT 250.00 562.83 ANUPPUR THERMAL POWER TYENTURES LTD THERMAL-COAL MADHYA PRADESH 500.00 2265.48 ANUPPUR THERMAL POWER STATION ESSAR HOWER POWER MP LTD THERMAL-COAL MADHYA PRADESH 600.00 2723.50 ESSAR POWER MP LTD LTD THERMAL-COAL MADHYA PRADESH 600.00 2723.50 AMRAVATI TPP RATTANINDIA POWER LTD. THERMAL-COAL MAHARASHTRA 1350.00 4350.56 SABARMATI THERMAL POWER LTD. THERMAL-COAL GUJARAT 422.00 2438.63 VEDANTA LT	301.00 160.00
PLANTS	98.00
TILLARI	
SSP-RIVER BED POWER	93.00
HOUSE SSP-CANAL HEAD POWER SSNPHP	205.00
PRIVATE SECTOR	
PRIVATE SECTOR	205.00
JP BINA TPP	
ANUPPUR THERMAL	
ANUPPUR THERMAL	100.0
POWER STATION	483.00
ESSAR POWER MP LTD	387.30
AMRAVATI TPP RATTANINDIA POWER LTD. THERMAL-COAL MAHARASHTRA 1350.00 4350.56 SABARMATI THERMAL POWER LTD. TORRENT POWER STAN. THERMAL-COAL GUJARAT 422.00 2438.63 VEDANTA LTD. (P. PI) VEDANTA LTD. THERMAL-GAS GOA 30.00 156.58 VEDANTA LTD. (P. PII) VEDANTA LTD. THERMAL-GAS GOA 30.00 197.00 PONTEMOL DIVVII GOA SPONGE QURCHOREM THERMAL-COAL GOA 12.00 80541.00 165 MW POWER PLANT GUJARAT GUJARAT GUJARAT GUJARAT GUJARAT	323.00
NAME	383.64
POWER STAN. POWER LTD. THERMAL-GOAL GUJARAT 422.00 2438.63 VEDANTA LTD. (P. PI) VEDANTA LTD. THERMAL-GAS GOA 30.00 156.58 VEDANTA LTD. (P. PII) VEDANTA LTD. THERMAL-GAS GOA 30.00 197.00 PONTEMOL DIVVII GOA SPONGE CURCHOREM THERMAL-COAL GOA 12.00 80541.00 165 MW POWER PLANT GUJARAT GUJARAT GUJARAT GUJARAT GUJARAT	
VEDANTA LTD. (P. PI) VEDANTA LTD. THERMAL-GAS GOA 30.00 156.58 VEDANTA LTD. (P. PII) VEDANTA LTD. THERMAL-GAS GOA 30.00 197.00 PONTEMOL DIVVII GOA SPONGE CURCHOREM THERMAL-COAL GOA 12.00 80541.00 165 MW POWER PLANT GUJARAT GUJARAT GUJARAT GUJARAT GUJARAT	454.45
VEDANTA LTD. (P. PII) VEDANTA LTD. THERMAL-GAS GOA 30.00 197.00 PONTEMOL DIVVII GOA SPONGE CURCHOREM THERMAL-COAL GOA 12.00 80541.00 165 MW POWER PLANT GUJARAT GUJARAT GUJARAT GUJARAT GUJARAT	240.00
PONTEMOL DIVVII GOA SPONGE & POWER THERMAL-COAL GOA 12.00 80541.00 165 MW POWER PLANT GUJARAT GUJARAT GUJARAT GUJARAT	240.00
165 MW POWER PLANT GUJARAT	240.00
(STATION-II) INDUSTRIES THERMAL-GAS GUJARAT 165.00 35.62	475.92
GUIARAT	404.06
145 MW POWER PLANT (STATION- I) INDUSTRIES THERMAL-GAS GUJARAT 145.00 666.33 PCL	
SURAT LIG. P P (SLPL STATION -I) GUJARAT INDUSTRIES PCL GUJARAT 250.00 1411.27	269.90
SURAT LIG. P P (SLPP STATION -II) GUJARAT INDUSTRIES THERMAL-LIG GUJARAT 250.00 1484.05 PCL	360.03

LANCO AMARKAN. POWER LTD	THERMAL-COAL	CHHATTISGARH	300.00	1822.00	303.00
LANCO AMARKAN.	THERMAL-COAL	CHHATTISGARH	300.00	1921.00	282.00
JINDAL POWER LTD.,	THERMAL-COAL	CHHATTISGARH	1000.00	3806.02	348.00
JINDAL POWER LTD.,	THERMAL-COAL	CHHATTISGARH	2400.00	6337.60	430.00
AEML	THERMAL-COAL	MAHARASHTRA	500.00	3189.75	460.00
TATA POWER	THERMAL-COAL	MAHARASHTRA	500.00	3026.91	508.47
TATA POWER	THERMAL-GAS	MAHARASHTRA	180.00	1314.46	298.66
TATA POWER	THERMAL-IMP	MAHARASHTRA	250.00	1628.01	488.28
TATA POWER	HYDRO-HYDRO	MAHARASHTRA	300.00	875.91	152.00
TATA POWER	HYDRO-HYDRO	MAHARASHTRA	75.00	318.85	358.00
TATA POWER	HYDRO-HYDRO	MAHARASHTRA	72.00	298.72	576.00
TATA POWER					258.00
DODSON LINDBLOM	HYDRO-HYDRO	MAHARASHTRA	34.00	26.55	493.00
IIIDIO					
NEYVELI LIG.				_	523.00
CORP. LTD.	THERMAL-LIG	TAMIL NADU	600.00	2939.29	
NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	420.00	2972.80	376.70
NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	1470.00	9245.40	373.40
NTECL	THERMAL-COAL	TAMIL NADU	1500.00	6605.31	472.80
NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	500.00	1685.20	524.90
NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	1000.00	5413.00	469.50
NTPC LTD.	THERMAL-COAL	TELANGANA	2100.00	15026.03	309.00
NTPC LTD.	THERMAL-COAL	TELANGANA	500.00	3841.59	311.00
NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1000.00	5762.32	377.00
NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1000.00	6011.38	438.00
NPCIL	NUCLEAR- NUCLEAR	KARNATAKA	880.00	6825.72	363.60
NPCIL	NUCLEAR- NUCLEAR	TAMIL NADU	440.00	2704.68	278.80
NPCIL	NUCLEAR- NUCLEAR	TAMIL NADU	2000.00	7994.59	409.04
LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	3.40	7.38	563.46
LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	3.20	11.66	563.46
LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	2.65	5.12	563.46
LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	2.19	7.56	563.46
LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	1.75	3.45	563.46
LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	1.95	6.21	563.46
LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	1.90	4.02	563.46
LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	1.50	2.75	563.46
	AMARKAN. POWER LTD. LANCO AMARKAN. POWER LTD. JINDAL POWER LTD. JINDAL POWER LTD. TAMMAR JINDAL POWER LTD. TAMMAR AEML TATA POWER COM. LTD. NEYVELI LIG. CORP. LTD. NEYVELI LIG. LAKSHADEEP LAKSHADEEP LAKSHADEEP LAKSHADEEP LAKSHADEEP	AMARKAN. POWER LTD. LANCO AMARKAN. POWER LTD. JINDAL POWER COM. LTD. TATA POWER COM. LTD. THERMAL-COAL THERMAL-COAL PYDRO-HYDRO TATA POWER COM. LTD. THERMAL-LIG NEYVELI LIG. CORP. LTD. THERMAL-LIG NEYVELI LIG. CORP. LTD. THERMAL-LIG NEYVELI LIG. CORP. LTD. THERMAL-LIG NEYVELI LIG. THERMAL-LIG NEYVELI LIG. THERMAL-LIG THERMAL-LIG NEYVELI LIG. THERMAL-LIG THERMAL-COAL NEYVELI LIG. THERMAL-DIESEL LAKSHADEEP THERMAL-DIESEL THERMAL-DIESEL THERMAL-DIESEL THERMAL-DIESEL THERMAL-DIESEL THERMAL-DIESEL THERMAL-DIESEL	AMARKAN, POWER LTD. LANCO AMARKAN, POWER LTD. JINDAL POWER LTD. JINDAL POWER LTD. THERMAL-COAL POWER LTD. TAMNAR AEML THERMAL-COAL THERMAL-COAL CHHATTISGARH POWER LTD. TAMNAR AEML THERMAL-COAL TAMNAR AEML THERMAL-COAL TATA POWER COM. LTD. THERMAL-GOAL TATA POWER COM. LTD. THERMAL-COAL TATA POWER COM. LTD. THERMAL-LIG TAMIL NADU NEYVELI LIG. CORP. LTD. THERMAL-LIG TAMIL NADU NEYVELI LIG. THERMAL-LIG TAMIL NADU NEYVELI LIG. THERMAL-LIG TAMIL NADU NEYVELI LIG. THERMAL-COAL TELANGANA THERMAL-COAL TELANGAN	MARKAN, POWER LTD. LANCO POWER LTD. LANCO MARKAN, POWER LTD. THERMAL-COAL CHHATTISGARH 300.00 POWER LTD. THERMAL-COAL CHHATTISGARH 1000.00 TAMNARA CHARMAR 1000.00 TAMNAR 1100.00 TAMNAR 1	MARAKAN, POWER LTD. LANCO THERMAL-COAL CHHATTISGARH JO0.00 J826.02 J10.00 J10.

		T				
CHETLET	LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	1.00	1.48	563.46
BITRA	LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	0.43	0.26	563.46
BANGARAM	LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	0.18	0.14	563.46
KUDGI I	NTPC LTD.	THERMAL-COAL	KARNATAKA	2400.00	3494.46	520.00
STATE SECTOR						
Dr. NTTPS (VIJAYAWADA	APGENCO					
TPS) Dr. NTTPS - IV	APGENCO	THERMAL-COAL	ANDHRA PRADESH	1260.00	6953.14	458.00
(VIJAYAWADA TPS - 4) RAYALASEEMA T P P-I	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	2854.22	458.00
RAYALASEEMA T P P-II	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	2433.27	458.00
RAYALASEEMA T P P-III	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	2589.63	458.00
SRISAILAM (SRBHES)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	210.00	1063.15	458.00
, ,		HYDRO-HYDRO	ANDHRA PRADESH	770.00	558.92	458.00
UPPER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	240.00	471.67	458.00
LOWER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	460.00	1087.39	458.00
DONKARAI	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	25.00	118.17	458.00
PENNA AHOBILAM (PABRHES))	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	20.00	3.68	458.00
CHETTIPETA	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	1.00	2.25	458.00
MUCHKUND	APGENCO	HYDRO-HYDRO	ODISHA			
NSTPHES	APGENCO	HYDRO-HYDRO		120.00	252.00	458.00
NAGARJUNASAGAR RCPH	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	50.00	40.26	458.00
TUNGABHADRA HES &	APGENCO		ANDHRA PRADESH	90.00	56.54	458.00
HAMPI(AP Share) KOTHAGUDEM STA.(KTPS	TSPGENCO	HYDRO-HYDRO	KARNATAKA	72.00	70.84	458.00 424.00
O&M) KOTHAGUDEM T P S	TSPGENCO	THERMAL-COAL	TELANGANA	720.00	3441.56	424.00
(KTPS-V)		THERMAL-COAL	TELANGANA	500.00	3220.30	338.00
KOTHAGUDEM T P S (KTPS-VI)	TSPGENCO	THERMAL-COAL	TELANGANA	500.00	3356.60	431.00
RAMAGUNDEM TPS B	TSPGENCO	THERMAL-COAL	TELANGANA	62.50	418.57	412.00
KAKATHIYA TPP (KTPP)-I	TSPGENCO	THERMAL-COAL	TELANGANA	500.00	3298.83	414.00
KAKATHIYA TPP (KTPP)-II	TSPGENCO	THERMAL-COAL	TELANGANA	600.00	3707.80	426.00
RAICHUR TPS 1 to 7	KPCL	THERMAL-COAL	KARNATAKA	1470.00	8132.48	405.00
RAICHUR TPS 8	KPCL	THERMAL-COAL	KARNATAKA	250.00	1692.53	439.00
BELLARI TPS 1	KPCL	THERMAL-COAL	KARNATAKA	500.00	1243.75	
BELLARI TPS 2	KPCL	THERMAL-COAL	KARNATAKA	500.00	1721.88	537.00
BELLARI TPS 3	KPCL	THERMAL-COAL	KARNATAKA	700.00	760.79	518.00
BHADRA PH	KPCL	HYDRO-HYDRO	KARNATAKA	39.20	15.14	611.00
						427.00
GERUSOPPA PH	KPCL	HYDRO-HYDRO	KARNATAKA	240.00	273.46	209.00
GHAT PRABHA HEP	KPCL	HYDRO-HYDRO	KARNATAKA	47.39	47.77	204.00
KADRA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	150.00	185.35	239.00
NAGJHARI & SUPA PH	KPCL	HYDRO-HYDRO	KARNATAKA	1000.00	1787.39	85.42
KODASALLI DPH	KPCL	HYDRO-HYDRO	KARNATAKA	120.00	163.85	169.00
MUNIRA.+MGH+SHIMSHA PH+SHIVASAMUDRAM PH	KPCL	HYDRO-HYDRO	KARNATAKA	236.40	449.76	100.00
SHARAVATHY VALLEY PROJECT & LINGANAMAKKI PH	KPCL	HYDRO-HYDRO	KARNATAKA	1090.00	2786.78	52.00
ALMATTI DPH	KPCL	HYDRO-HYDRO	KARNATAKA	290.00	434.69	166.00
VARAHI UGPH	KPCL	HYDRO-HYDRO	KARNATAKA	460.00	759.69	170.00
MALPRABHA MINI HYDEL	KPCL	HYDRO-HYDRO	KARNATAKA	2.40	0.21	
YERAMARUS TPS UNITS 1	KPCL	THERMAL-COAL	KARNATAKA	1600.00	777.00	340.00
& 2 IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	75.00	256.29	927.00
						105.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	KERALA	780.00	1600.98	105.00

KAKKAD HPS.	KSEB	HYDRO-HYDRO	KERALA	50.00	159.26	105.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	KERALA	15.00	32.44	105.00
KUTTIADI + KES+ KAES	KSEB	HYDRO-HYDRO	KERALA	225.00	598.24	105.00
KUTTIADI TAIL RACE	KSEB	HYDRO-HYDRO	KERALA	3.75	8.13	105.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	180.00	506.15	105.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	KERALA	10.50	30.88	105.00
MATTUPETTY	KSEB	HYDRO-HYDRO	KERALA	2.00	3.10	105.00
MALAMPUZHA	KSEB	HYDRO-HYDRO	KERALA	2.50	1.28	105.00
CHEMBUKADAVU ST I	KSEB	HYDRO-HYDRO	KERALA	2.70	4.17	105.00
CHEMBUKADAVU ST II	KSEB	HYDRO-HYDRO	KERALA	3.75	6.42	105.00
URUMI ST I	KSEB	HYDRO-HYDRO	KERALA	3.75	6.92	105.00
URUMI ST II	KSEB	HYDRO-HYDRO	KERALA	2.40	4.37	
LOWER MEENMUTTY	KSEB	HYDRO-HYDRO	KERALA	3.50	4.96	105.00
NERIAMANGLAM	KSEB	HYDRO-HYDRO	KERALA	77.65	307.42	105.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	KERALA	37.50	187.94	105.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	KERALA	32.40	128.90	105.00
PORINGALKUTHU	KSEB	HYDRO-HYDRO	KERALA	36.00	232.54	105.00
PEPPARA	KSEB	HYDRO-HYDRO	KERALA	3.00	5.27	105.00
POOZHITHODE	KSEB	HYDRO-HYDRO	KERALA	4.80	11.59	105.00
			KERALA			105.00
PEECHI BANII DEDUNADU	KSEB	HYDRO-HYDRO		1.25	1.09	105.00
RANI-PERUNADU	KSEB	HYDRO-HYDRO	KERALA	4.00	6.18	105.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	KERALA	340.00	944.00	105.00
SENGULAM HPS.	KSEB	HYDRO-HYDRO	KERALA	51.20	136.98	105.00
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	54.00	203.45	105.00
VILANGAD	KSEB	HYDRO-HYDRO	KERALA	7.50	15.22	105.00
BARAPOLE	KSEB	HYDRO-HYDRO	KERALA	15.00	40.12	105.00
VELLATHOOVAL	KSEB	HYDRO-HYDRO	KERALA	3.60	4.42	105.00
CHIMONY	KSEB	HYDRO-HYDRO	KERALA	2.50	3.37	105.00
ADYANPARA	KSEB	HYDRO-HYDRO	KERALA	3.50	3.69	105.00
PERUMTHENARUVI	KSEB	HYDRO-HYDRO	KERALA	6.00	3.10	105.00
PADINJATTINKARA	KSEB	HYDRO-HYDRO	KERALA	0.01	0.05	105.00
KARAIKAL CCGPP	PUDDUCHERR Y PCL	THERMAL-GAS	PUDUCHERRY	32.50	214.69	324.00
	TN GEN. & DIS. CORP. LTD.					
METTUR (MTPS-I)	TN GEN. & DIS.	THERMAL-COAL	TAMIL NADU	840.00	4666.67	590.01
METTUR (MTPS-II)	CORP. LTD.	THERMAL-COAL	TAMIL NADU	600.00	2273.06	590.01
	TN GEN. & DIS.					425.00
NORTH CHENNAI (NCTPS-I)	CORP. LTD.	THERMAL-COAL	TAMIL NADU	630.00	3824.14	
NORTH CHENNAI (NCTPS -I	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	1200.00	5447.47	590.01
	TN GEN. & DIS.			.=		
TUTICORIN (TTPS) KOVILKALAPPAL	CORP. LTD.	THERMAL-COAL	TAMIL NADU	1050.00	4812.82	590.01
NOVIEIGEAL I AE	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMIL NADU	107.88	265.65	590.01
VALUTHUR	TN GEN. & DIS.	TTERWIAL-GAS	TAIVIIL NADO	107.88	200.00	390.01
IZLITTAL ANA	CORP. LTD.	THERMAL-GAS	TAMIL NADU	187.20	1200.39	590.01
KUTTALAM	TN GEN. & DIS. CORP. LTD.	THERMAL COO	TARM \$145			
BBPH	TN GEN. & DIS.	THERMAL-GAS	TAMIL NADU	101.00	305.22	590.01
	CORP. LTD.	THERMAL-GAS	TAMIL NADU	120.00	5.22	590.01
PYKARA	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	59.20	0.80	590.01
PYKARA MINI MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO				
	OOKF, LID.		TAMIL NADU	2.00	4.73	590.01

MOYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	36.00	93.87	590.01
MARAVAKANDY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	0.75	0.76	590.01
KUNDAH-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	60.00	124.83	590.01
KUNDAH-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	175.00	373.81	590.01
KUNDAH-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	180.00	182.25	590.01
KUNDAH-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	100.00	76.17	590.01
KUNDAH-V	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	40.00	45.83	590.01
KUNDAH-VI (PARSON VALLEY)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	26.95	590.01
METTUR DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	50.00	50.39	590.01
METTUR TUNNEL	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	200.00	162.82	590.01
BARRIAGE-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	28.85	590.01
BARRIAGE-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	29.57	590.01
BARRIAGE-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	38.87	590.01
BARRIAGE-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	31.95	590.01
BHAVANI SAGAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	8.00	14.87	590.01
POONACHI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	2.00	0.42	590.01
SATHANOOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	7.50	13.15	590.01
MUKURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	0.70	0.76	590.01
THIRUMOORTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	1.95	1.78	590.01
PERIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	168.00	286.23	590.01
VAIGAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	19.00	25.50	590.01
SURULIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	35.00	70.35	590.01
PAPANASAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	32.00	114.11	590.01
SERVALAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	20.00	26.41	590.01
SARKARPATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	85.37	590.01
ALIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	60.00	89.75	590.01
KADAMPARAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	400.00	381.30	590.01
SHOLAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	70.00	101.24	590.01
SHOLAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	25.00	60.43	590.01
KODAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	60.00	82.11	590.01
KODAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	40.00	50.20	590.01
ALIYAR MINI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	2.50	3.28	590.01
KODAYAR-I KODAYAR-II	CORP. LTD. TN GEN. & DIS. CORP. LTD. TN GEN. & DIS. CORP. LTD. TN GEN. & DIS.	HYDRO-HYDRO HYDRO-HYDRO	TAMIL NADU	60.00 40.00	82.11 50.20	590.01 590.01

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PYKARA ULTIMATE	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	150.00	272.01	590.01
AMARAVATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	4.00	4.80	590.01
BHAVANI RBC	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	8.00	11.42	590.01
BHAVANI KATTALAI (BKB)(I,	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	110.00	74.59	590.01
PERUNCHANI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	1.30	0.12	590.01
SRI DAMODARAM STPS *	APPDCL	THERMAL-COAL	ANDHRA PRADESH	1600.00	4482.95	363.00
PRIVATE SECTOR						
ULLUNKAL	KSEB	HYDRO-HYDRO	KERALA	7.00	17.79	244.00
IRUTTUKKANAM	KSEB	HYDRO-HYDRO	KERALA	4.50	24.69	270.00
PAMPUMKAYAM	KSEB	HYDRO-HYDRO	KERALA	0.11	0.09	488.00
KARIKKAYAM	KSEB	HYDRO-HYDRO	KERALA	10.50	37.56	416.00
MEENVALLOM	KSEB	HYDRO-HYDRO	KERALA	3.00	8.44	488.00
KALLAR	KSEB	HYDRO-HYDRO	KERALA	0.05	0.08	488.00
BSES KERALA POWER LTD.	BSES KERALA POWER LTD.	THERMALNAPHTHA	KERALA	165.00	60.72	1159.82
HINDUJA NATIONAL PCL	HINDUJA NATIONAL PCL	THERMAL-COAL	ANDHRA PRADESH	1040.00	3283.80	382.00
MEENAKSHI ENERGY LTD. PH-I	MEENAKSHI ENERGY PVT. LTD.	THERMAL-COAL	ANDHRA PRADESH	300.00	518.72	379.00
UDUPI POWER COR. LTD.(karnatak Discom-1080 MW)	ADANI POWER LTD.	THERMAL-COAL	KARNATAKA	1200.00	5970.40	467.00
SPECTRUM POWER GENERATION LTD.	SPECTRUM PG LTD.	THERMAL-GAS/N	ANDHRA PRADESH	205.25	56162.79	332.50
TAQA NEYVELI POWER COM. PVT. LTD.	TAQA NEYVELI	THERMAL-LIG	TAMIL NADU	250.00	919.18	462.00
IL&FS TN P COM. LTD.	IL&FS TN P COM. LTD.	THERMAL-COAL	TAMIL NADU	600.00	2964.60	519.00
IL&FS TN P COM. LTD.	IL&FS TN P COM. LTD.	THERMAL-COAL	TAMIL NADU	600.00	2323.60	412.00
EASTERN REGION						
CENTRAL SECTOR						
MTPS STAGE - I	KANTI BIJLEE UTPADAN N LTD	THERMAL-COAL	BIHAR	220.00	618.89	450.00
MTPS STAGE - II	KANTI BIJLEE UTPADAN N LTD	THERMAL-COAL	BIHAR	195.00	699.25	496.90
DURGAPUR STEEL TPS	DVC	THERMAL-COAL	WEST BENGAL	1000.00	6182.37	381.40
DURGAPUR TPS	DVC	THERMAL-COAL	WEST BENGAL	210.00	832.29	
RAGHUNATHPUR TPS	DVC	THERMAL-COAL	WEST BENGAL	1200.00	2103.82	416.70
MAITHON HYDEL STA.	DVC	HYDRO-HYDRO	WEST BENGAL	63.20	113.95	292.00
KODERMA TPS	DVC	THERMAL-COAL	JHARKHAND	1000.00	5622.11	360.80
PANCHET HPS.	DVC	HYDRO-HYDRO	JHARKHAND	80.00	140.96	176.50
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	60.00	346.20	365.96
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	510.00	2819.00	231.92
TLDP -III	NHPC LTD.	HYDRO-HYDRO	WEST BENGAL	132.00	387.20	
TLDP -IV	NHPC LTD.	HYDRO-HYDRO	WEST BENGAL	160.00	495.00	
FARAKKA STPS I & II	NTPC LTD.	THERMAL-COAL	WEST BENGAL	1600.00	10229.45	334.00
FARAKKA STPS III	NTPC LTD.	THERMAL-COAL	WEST BENGAL	500.00	3127.43	405.00

BONGANGAON TPS							
KAHALGAON TPS II NTPCLTD. THERMAL-COAL BIHAR 84000 579.64 KAHALGAON TPS II NTPCLTD. THERMAL-COAL BIHAR 1500.00 10597.11 366 BARH-II NTPC LTD. THERMAL-COAL BIHAR 1300.00 9272.27 411. TALCHER TRYS NTPC LTD. THERMAL-COAL ODISHA 460.00 3750.74 306. TALCHER KANIHA II NTPC LTD. THERMAL-COAL ODISHA 1000.00 7679.19 246. TALCHER KANIHA II NTPC LTD. THERMAL-COAL ODISHA 1000.00 7679.19 246. TALCHER KANIHA II NTPC LTD. THERMAL-DESEL AAN SLAND 15.00 37.45 543. THERMAL-DESEL AAN SLAND 15.00 37.45 543. THERMAL-DESEL AAN SLAND 9.80 41.70 543. RAI NIWAS AAN SLAND THERMAL-DESEL AAN SLAND 0.51 0.01 543. SECRETARIATE AAN SLAND THERMAL-DESEL AAN SLAND 0.51 0.01 543. RITLAND AAN SLAND THERMAL-DESEL AAN SLAND 0.51 0.01 543. RITLAND AAN SLAND THERMAL-DESEL AAN SLAND 0.02 0.04 543. RAITLAND AAN SLAND THERMAL-DESEL AAN SLAND 0.02 0.04 543. RAITLAND AAN SLAND THERMAL-DESEL AAN SLAND 0.02 0.04 543. RAINATANG AAN SLAND THERMAL-DESEL AAN SLAND 0.02 0.04 543. RANGAT BAY AAN SLAND THERMAL-DESEL AAN SLAND 0.05 0.04 543. RANGAT BAY AAN SLAND THERMAL-DESEL AAN SLAND 0.05 0.05 0.05 543. RANGAT BAY AAN SLAND THERMAL-DESEL AAN SLAND 0.05 0.05 0.05 543. RANGAT BAY AAN SLAND THERMAL-DESEL AAN SLAND 0.05 0.05 543. RANGAT BAY AAN SLAND THERMAL-DESEL AAN SLAND 0.05 0.05 543. RANGAT BAY AAN SLAND THERMAL-DESEL AAN SLAND 0.05 0.05 543. RANGAT BAY AAN SLAND THERMAL-DESEL AAN SLAND 0.05 0.05 543. RAITH SLAND AAN SLAND THERMAL-DESEL AAN SLAND 0.05 0.05 543. RAITH SLAND AAN SLAND THERMAL-DESEL AAN SLAND 0.05 0.05 543. RAITH SLAND AAN SLAND THERMAL-DESEL AAN SLAND 0.05 0.05 543. RAITH SLAND AAN SLAND THERMAL-DESEL AAN SLAND 0.05 0.05 0.05 543. RAITH SLAND THERMAL-DESEL AAN SLAND 0.05 0.05 0.05 543. RAITH SLAND THERMAL-DESEL AAN SLAND 0.05 0.05 0.05 543. RAITH SLAND THERMAL-DESEL AAN SLAND 0.05 0.05 0.05 543. RAITH SLAND THERMAL-DESEL AAN SLAND 0.05 0.05 0.05 543. RAITH SLAND THERMAL-DESEL AAN SLAND 0.05 0.05 0.05 543. RAITH SLAND 0.05 0.05 0.05 0.05 0.05 0.05 0.05 0.0	BONGAINGAON TPS	NTPC LTD.	THERMAL-COAL	ASSAM	500.00	1679.26	577.00
KAHALGAON TPS II NTPC LTD. THERMAL-COAL BHAR 1500.00 10897.11 BARH-III NTPC LTD. THERMAL-COAL BHAR 1320.00 9272.27 411. TALCHER KANIHA II NTPC LTD. THERMAL-COAL ODISHA 466.00 3780.74 306. TALCHER KANIHA II NTPC LTD. THERMAL-COAL ODISHA 1000.00 7679.19 246. TALCHER KANIHA II NTPC LTD. THERMAL-COAL ODISHA 2000.00 15297.73 225. TALCHER KANIHA II NTPC LTD. THERMAL-DESSL ARN ISLAND 15.00 37.40 643. THERMAL-DIESSL ARN ISLAND 15.00 37.40 643. PHONEIX BAY ARN ISLAND THERMAL-DIESSL ARN ISLAND 0.51 0.00 643. SECRETARITE ARN ISLAND THERMAL-DIESSL ARN ISLAND 0.51 0.00 643. RELISLAND ARN ISLAND THERMAL-DIESSL ARN ISLAND 0.51 0.00 643. RELISLAND ARN ISLAND THERMAL-DIESSL ARN ISLAND 0.51 0.00 643. RUTLAND ARN ISLAND THERMAL-DIESSL ARN ISLAND 0.51 0.00 643. RAN ISLAND ARN ISLAND THERMAL-DIESSL ARN ISLAND 0.51 0.00 643. RAN ISLAND ARN ISLAND THERMAL-DIESSL ARN ISLAND 0.51 0.00 643. RAN ISLAND ARN ISLAND THERMAL-DIESSL ARN ISLAND 0.51 0.46 643. RAN ISLAND ARN ISLAND THERMAL-DIESSL ARN ISLAND 0.51 0.46 643. RAN ISLAND ARN ISLAND THERMAL-DIESSL ARN ISLAND 0.51 0.46 643. RAN ISLAND ARN ISLAND THERMAL-DIESSL ARN ISLAND 0.50 0.50 0.50 0.543. SMITH ISLAND ARN ISLAND THERMAL-DIESSL ARN ISLAND 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	KAHALGAON TPS I	NTPC LTD.	THERMAL-COAL	BIHAR	840.00	5719.64	342.00
BARH-III	KAHALGAON TPS II	NTPC LTD.	THERMAL-COAL	BIHAR	1500.00	10597.11	346.00
TALCHER TPS NTPC LTD. THERMAL-COAL. ODISHA. 460.00 378074 TALCHER KANIHA I NTPC LTD. THERMAL-COAL. ODISHA. 1000.00 7679.19 245. TALCHER KANIHA II NTPC LTD. THERMAL-COAL. ODISHA. 2000.00 15297.73 225. CHATHAM ABN ISLAND THERMAL-DIESEL. ABN ISLAND 15.00 374.5 943. PHONEK BAY ABN ISLAND THERMAL-DIESEL. ABN ISLAND 9.80 41.70 943. RAJ NIWAS ABN ISLAND THERMAL-DIESEL. ABN ISLAND 0.51 0.00 543. SECRETARIATE ABN ISLAND THERMAL-DIESEL. ABN ISLAND 0.51 0.01 543. RUTLAND ABN ISLAND THERMAL-DIESEL. ABN ISLAND 0.02 0.04 543. RANGAT BAY ABN ISLAND THERMAL-DIESEL. ABN ISLAND 0.02 26.51 543. HANSPURI ABN ISLAND THERMAL-DIESEL. ABN ISLAND 0.04 0.04 543. SITA NAGAR	BARH-II	NTPC LTD.	THERMAL-COAL	BIHAR	1320.00	9272.27	411.00
TALCHER KANHAI I NTPC LTD. THERMAL-COAL ODISHA 1000.00 7679.19 TALCHER KANHAI II NTPC LTD. THERMAL-COAL ODISHA 2000.00 15297.73 225 CHATHAM ARI ISLAND THERMAL-DIESEL ARI ISLAND 15.00 37.46 943. PHONEK BAY ARI ISLAND THERMAL-DIESEL ARI ISLAND 0.51 0.00 543. THERMAL-DIESEL ARI ISLAND 0.51 0.00 543. THERMAL-DIESEL ARI ISLAND 0.51 0.01 543. THERMAL-DIESEL ARI ISLAND 0.51 0.01 543. THERMAL-DIESEL ARI ISLAND 0.51 0.01 543. THERMAL-DIESEL ARI ISLAND 0.51 0.04 543. THERMAL-DIESEL ARI ISLAND 0.51 0.46 543. THERMAL-DIESEL ARI ISLAND 0.51 0.46 543. THERMAL-DIESEL ARI ISLAND 0.51 0.45 543. THERMAL-DIESEL ARI ISLAND 0.51 0.45 543. THERMAL-DIESEL ARI ISLAND 0.51 0.45 543. THERMAL-DIESEL ARI ISLAND 0.03 0.02 543. THERMAL-DIESEL ARI ISLAND 0.04 0.41 543. THERMAL-DIESEL ARI ISLAND 0.04 0.41 543. THERMAL-DIESEL ARI ISLAND 0.05 0.05 0.05 0.05	TALCHER TPS	NTPC LTD.	THERMAL-COAL	ODISHA	460.00	3780.74	306.00
TALCHER KANHAI II NTPCLTD. THERMAL-COAL ODISHA 2000.00 15297.79 CHATHAM A6N ISLAND THERMAL-DIESEL A6N ISLAND 15.00 37.46 543. PHONEK BAY A6N ISLAND THERMAL-DIESEL A6N ISLAND 0.51 0.06 543. RAJ NIWAS A6N ISLAND THERMAL-DIESEL A6N ISLAND 0.51 0.06 543. THERMAL-DIESEL A6N ISLAND 0.51 0.06 543. THERMAL-DIESEL A6N ISLAND 0.02 0.04 543. THERMAL-DIESEL A6N ISLAND 0.05 0.00 543. THERMAL-DIESEL A6N ISLAND 0.51 0.05 543. THERMAL-DIESEL A6N ISLAND 0.51 0.05 543. THERMAL-DIESEL A6N ISLAND 0.51 0.05 543. THERMAL-DIESEL A6N ISLAND 0.05 0.05 543. THERMAL-DIESEL A6N ISLAND 0.05 0.05 543. THERMAL-DIESEL A6N ISLAND 0.06 0.07 0.07 543. THERMAL-DIESEL A6N ISLAND 0.05 0.05 0.05 543. THERMAL-DIESEL A6N ISLAND 0.05 0.05 0.05 543. THERMAL-DIESEL A6N ISLAND 0.05 0.05 0.05 0.05 0.05 0.05 0.05 0.0	TALCHER KANIHA I	NTPC LTD.	THERMAL-COAL	ODISHA	1000.00	7679.19	248.00
CHATHAM	TALCHER KANIHA II	NTPC LTD.	THERMAL-COAL	ODISHA	2000.00	15297.73	225.00
PHONEIX BAY	CHATHAM	A&N ISLAND	THERMAL DIECEL	A&N ISLAND	15.00	37.45	543.00
RAJ NIWAS A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.51 0.09 543. SECRETARIATE A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.51 0.01 543. RELISLAND A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.02 0.04 543. RUTLAND A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.02 0.04 543. BARATANG A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.51 0.45 543. RANGAT BAY A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.51 0.45 543. RANGAT BAY A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.64 0.45 543. HANSPURI A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.03 0.02 543. SMITH ISLAND A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.04 0.11 543. SITA NAGAR A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.04 0.11 543. SITA NAGAR A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.04 0.11 543. SITA NAGAR A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.04 0.11 543. HUTBAY A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.04 0.11 543. DUGONG CREEK A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.06 0.10 543. NPH CAR NICOBAR A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.06 0.10 543. NPH CAR NICOBAR A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.10 543. KAMORTA (COMMUNITY POWER HOUSE A&N ISLAND 1.63 0.53 0.05 543. KAMORTA (COMMUNITY A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.10 543. KATCHAL A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.10 543. KATCHAL A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.10 543. KATCHAL A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.07 543. KATCHAL A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.07 543. KATCHAL A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.09 543. KATCHAL A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.09 543. KATCHAL A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.09 543. KATCHAL A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.09 543. KATCHAL A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.09 543. KATCHAL A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.09 543. KATCHAL A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.09 543. KATCHAL A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.09 543. KATCHAL A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.09 0.09 0.09 0.09 0.09 0.09 0.09	PHONEIX BAY	A&N ISLAND		A&N ISLAND	9.80	41.70	543.00
SECRETARIATE A&N ISLAND	RAJ NIWAS	A&N ISLAND		A&N ISLAND	0.51	0.09	543.00
NEILISLAND	SECRETARIATE	A&N ISLAND		A&N ISLAND	0.51	0.01	543.00
RUTLAND	NEIL ISLAND	A&N ISLAND		A&N ISLAND	2.10	3.44	543.00
BARATANG A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.51 0.45 543. RANGAT BAY A&N ISLAND THERMAL-DIESEL A&N ISLAND 8.20 26.51 543. LONG ISLAND A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.64 0.45 543. HANSPURI A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.03 0.02 543. SMITH ISLAND A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.04 0.11 543. SITA NAGAR A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.04 0.11 543. KHEP A&N ISLAND HYDRO-HYDRO A&N ISLAND 5.25 13.01 543. HUTBAY A&N ISLAND THERMAL-DIESEL A&N ISLAND 3.26 10.64 543. NPH CAR NICOBAR A&N ISLAND THERMAL-DIESEL A&N ISLAND 4.38 7.91 543. KADAMTALA A&N ISLAND THERMAL-DIESEL A&N ISLAND 1.63 2.53 543. KATCHAL	RUTLAND	A&N ISLAND		A&N ISLAND	0.02	0.04	543.00
RANGAT BAY A&N ISLAND THERMAL-DIESEL A&N ISLAND 8.20 26.51 543. LONG ISLAND A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.64 0.45 543. HANSPURI A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.02 543. SMITH ISLAND A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.04 0.11 543. SITA NAGAR A&N ISLAND THERMAL-DIESEL A&N ISLAND 2.37 5.34 543. KHEP A&N ISLAND HYDRO-HYDRO A&N ISLAND 5.25 13.01 543. HUTBAY A&N ISLAND THERMAL-DIESEL A&N ISLAND 3.26 10.64 543. NPH CAR NICOBAR A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.10 543. KADAORTA (COMMUNITY POWER HOUSE A&N ISLAND THERMAL-DIESEL A&N ISLAND 1.63 2.53 543. KATCHAL A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.51 0.07 543. TERESSA	BARATANG	A&N ISLAND		A&N ISLAND	0.51	0.45	543.00
LONG ISLAND	RANGAT BAY	A&N ISLAND		A&N ISLAND	8.20	26.51	543.00
HANSPURI	LONG ISLAND	A&N ISLAND		A&N ISLAND	0.64	0.45	543.00
SMITH ISLAND A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.04 0.11 543.	HANSPURI	A&N ISLAND		A&N ISLAND	0.03	0.02	543.00
SITA NAGAR	SMITH ISLAND	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.04	0.11	543.00
HUTBAY	SITA NAGAR	A&N ISLAND		A&N ISLAND	2.37	5.34	543.00
HUTBAY	KHEP	A&N ISLAND		A&N ISLAND	5.25	13.01	543.00
DUGONG CREEK A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.05 0.10 543. NPH CAR NICOBAR A&N ISLAND THERMAL-DIESEL A&N ISLAND 4.38 7.91 543. KAMORTA (COMMUNITY POWER HOUSE A&N ISLAND THERMAL-DIESEL A&N ISLAND 1.63 2.53 543. KADAMTALA A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.51 0.07 543. KATCHAL A&N ISLAND THERMAL-DIESEL A&N ISLAND 1.01 0.85 543. TERESSA A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.61 0.69 543. CHOWORA A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.20 0.23 543. CAMPBELL BAY/ COMM PH A&N ISLAND THERMAL-DIESEL A&N ISLAND 3.25 4.83 543. STATE SECTOR BIHAR STATE PGCL THERMAL-COAL BIHAR 220.00 40.21 410. SIKIDIRI HYDEL(SUBERNREKHA) JHARKHAND JUNL HYDRO-HYDRO JHARKHAND 130.00 29.88 157. <td>HUTBAY</td> <td>A&N ISLAND</td> <td></td> <td>A&N ISLAND</td> <td>3.26</td> <td>10.64</td> <td>543.00</td>	HUTBAY	A&N ISLAND		A&N ISLAND	3.26	10.64	543.00
NPH CAR NICOBAR A&N ISLAND THERMAL-DIESEL A&N ISLAND A&N ISLAND A&N ISLAND A&N ISLAND THERMAL-DIESEL A&N ISLAND A&N	DUGONG CREEK	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.05	0.10	543.00
KAMORTA (COMMUNITY POWER HOUSE A&N ISLAND 1.63 2.53 543. KADAMTALA A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.51 0.07 543. KATCHAL A&N ISLAND THERMAL-DIESEL A&N ISLAND 1.01 0.85 543. TERESSA A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.61 0.69 543. CHOWORA A&N ISLAND THERMAL-DIESEL A&N ISLAND 0.20 0.23 543. CAMPBELL BAY/ COMM PH A&N ISLAND THERMAL-DIESEL A&N ISLAND 3.25 4.83 543. STATE SECTOR THERMAL-DIESEL A&N ISLAND 3.25 4.83 543. STATE SECTOR BIHAR STATE THERMAL-COAL BIHAR 220.00 40.21 410. SIKIDIRI JHARKHAND UNL HYDRO-HYDRO JHARKHAND 130.00 29.88 157. BALIMELA HPS. ODISHA HPCL HYDRO-HYDRO ODISHA 510.00 1452.90 82.	NPH CAR NICOBAR	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	4.38	7.91	543.00
THERMAL-DIESEL	KAMORTA (COMMUNITY		THERMAL-DIESEL				543.00
THERMAL-DIESEL		A&N ISLAND	THERMAL-DIESEL				543.00
THERMAL-DIESEL A&N ISLAND A&N ISLAND D.61 D.69 D.64 D.69 D.65			THERMAL-DIESEL				543.00
THERMAL-DIESEL			THERMAL-DIESEL				543.00
CAMPBELL BAY/ COMM PH A&N ISLAND			THERMAL-DIESEL				543.00
STATE SECTOR			THERMAL-DIESEL				543.00
BIHAR STATE			THERMAL-DIESEL	, 101 101 111	5.25	7.00	
PGCL THERMAL-COAL BIHAR 220.00 40.21	STATE SECTOR						
SIKIDIRI JHARKHAND UUNL HYDRO-HYDRO JHARKHAND 130.00 29.88 157. BALIMELA HPS. ODISHA HPCL HYDRO-HYDRO ODISHA 510.00 1452.90 82.	BTPS(R&M)		THERMAL-COAL	BIHAR	220.00	40.21	410.00
BALIMELA HPS. ODISHA HPCL HYDRO-HYDRO ODISHA 510.00 1452.90 82.		JHARKHAND	HYDRO-HYDRO	JHARKHAND	130.00	29.88	157.00
			HYDRO-HYDRO	ODISHA	510.00	1452.90	82.50
HIRAKUD HEP ODISHA HPCL HYDRO-HYDRO ODISHA 275.50 600.95	HIRAKUD HEP	ODISHA HPCL	HYDRO-HYDRO	ODISHA	275.50	600.95	144.72

CHIPLIMA HEP	ODISHA HPCL	HYDRO-HYDRO	ODISHA	72.00	214.51	53.28
RENGALI HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	250.00	749.54	118.20
UPPER INDRAVATI HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	600.00	1718.32	77.50
UPPER KOLAB HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	320.00	657.12	55.74
IB TPS UNITS 1&2	ODISHA PGCL.	THERMAL-COAL	ODISHA	420.00	2510.89	241.70
TENUGHAT TPS	TENUGHAT VIDYUT NIGAM LTD	THERMAL-COAL	JHARKHAND	420.00	1682.22	390.00
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	WEST BENGAL	660.00	2524.46	433.22
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1260.00	4208.66	393.20
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1050.00	6783.69	371.29
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	450.00	1713.36	372.22
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	500.00	2694.37	384.27
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1600.00	5720.35	354.60
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	44.00	143.78	689.00
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	51.00	121.18	689.00
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	67.50	129.70	689.00

PURULIA PUMPED	WEST BENGAL			1	1	689.00
STORAGE PROJECT	SEDCL	HYDRO-HYDRO	WEST BENGAL	900.00	997.11	
MINI MICRO	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	14.05	27.26	689.00
PRIVATE SECTOR						
PRIVATE SECTOR						
CHUZACHEN HEP	GATI INFRA. PVT	HYDRO-HYDRO	SIKKIM	110.00	442.46	306.00
IPP-SPCL	A&N ISLAND	THERMAL-DIESAL	A&N ISLAND	20.00	37.45	543.00
HPP-I	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	5.00	28.27	543.00
HPP-II	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	16.00	77.80	543.00
HAVELOCK	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	4.28	10.50	543.00
GANDHI NAGAR	A&N ISLAND		A&N ISLAND	0.06	0.15	543.00
SHANTI NAGAR	A&N ISLAND	THERMAL DIESEL	A&N ISLAND	0.07	0.13	543.00
GANESH NAGAR	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.07	0.07	543.00
BUDGE BUDGE	CESC LIMITED	THERMAL-DIESEL THERMAL-COAL	WEST BENGAL	750.00	5563.00	339.00
SOUTHERN GENERATING	CESC LIMITED	THERMAL-COAL	WEST BENGAL	135.00	275.00	452.00
STATION	HALDIA				275.00	517.95
HALDIA ENERGY DISHERGARH POWER	ENERGY LTD. INDIA POWER	THERMAL-COAL	WEST BENGAL	600.00	4156.96	634.00
STATION	CORPN. GMR	THERMAL-COAL	WEST BENGAL	12.00	51.76	356.00
KAMALANGA TPS	KAMALANGA ENERGY LTD.	THERMAL-COAL	ODISHA	1050.00	5174.11	
ADHUNIK POWER U-1	ADHUNIK POWER	THERMAL-COAL	JHARKHAND	270.00	2106.07	440.60
ADHUNIK POWER U-2	ADHUNIK POWER	THERMAL-COAL	JHARKHAND	270.00	803.78	442.50
JOJOBERA UNIT 1	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	67.50	387.47	394.69
JOJOBERA UNIT 2	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	743.73	336.13
JOJOBERA UNIT 3	TATA POWER	THERMAL-COAL	JHARKHAND	120.00	732.03	329.70
JOJOBERA UNIT 4	TATA POWER	THERMAL-COAL	JHARKHAND	120.00	838.66	315.29
JOJOBERA UNIT 5	COM. LTD. TATA POWER	THERMAL-COAL	JHARKHAND	120.00	765.64	139.14
JOJOBERA UNIT 6	COM. LTD. TATA POWER	THERMAL-WHR	JHARKHAND	120.00	758.92	56.77
MAITHON UNIT 1 & 2	COM. LTD. TATA POWER	THERMAL-COAL	JHARKHAND	1050.00	6986.85	296.00
HALDIA UNIT 1	TATA POWER	THERMAL-WHR	WEST BENGAL	45.00	330.54	296.24
	COM. LTD. TATA POWER					
HALDIA UNIT 2	COM. LTD. TATA POWER	THERMAL-WHR	WEST BENGAL	45.00	316.52	296.24
HALDIA UNIT 3	COM. LTD. TATA POWER	THERMAL-WHR	WEST BENGAL	30.00	65.31	296.24
KALINGANAGAR-IEL	COM. LTD.	WASTE GAS	ODISHA	67.50	478.00	185.20
KALINGANAGAR-IEL	COM. LTD.	WASTE GAS	ODISHA	67.50	448.00	185.20
KSK MAHANADI PCL	KMPCL	THERMAL-COAL		1800.00	5426.40	420.00
NORTH EASTERN REGION						
CENTRAL SECTOR						
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	MANIPUR	105.00	838.00	384.82
AGARTALA GT	NEEPCO	THERMAL-GAS	TRIPURA	130.00	688.21	312.00
ASSAM GAS BASED POWER PLANT	NEEPCO	THERMAL-GAS	ASSAM	291.00	1598.51	336.40
DOYANG H.E.P.	NEEPCO	HYDRO-HYDRO	NAGALAND	75.00	274.36	314.90
KOPILI H.E.P.	NEEPCO	HYDRO-HYDRO	ASSAM/MEGHALAYA	200.00	1058.29	115.00
KHANDONG H.E.P.	NEEPCO	HYDRO-HYDRO	ASSAM/MEGHALAYA	50.00	260.75	175.60
KOPILI ST II H.E.P.	NEEPCO	HYDRO-HYDRO	ASSAM/MEGHALAYA	25.00	113.54	142.70
RANGANADI H.E.P.	NEEPCO	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	1416.72	221.00
TRIPURA GAS BASED PLANT **	NEEPCO	THERMAL-GAS	TRIPURA	101.00	670.83	390.00
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STATE SECTOR						
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	100.00	487.61	274.00
LAKWA TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	142.20	609.91	377.00
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	119.50	306.40	408.00
MYNTRIANG SHEP ST. II	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	3.00	10.63	214.00
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	24.00	89.65	595.00
UMIAM ST. II	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	20.00	63.53	174.00
UMIAM ST. III	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	60.00	131.24	174.00
UMIAM ST. IV	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	60.00	216.07	174.00
UMIAM ST. I	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	36.00	127.42	174.00
SONAPANI	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	1.50	7.42	174.00
NEW UMTRU	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	40.00	172.21	436.00
MLHEP	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	126.00	499.16	380.00
KHAWIVA	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	1.05	2.01	461.00
TUIPUI	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	0.50	0.99	461.00
MAICHARM -I	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	2.00	3.67	461.00
MAICHARM -II	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	3.00	4.21	461.00
KAU TLABUNG	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	3.00	7.53	461.00
SERLUI -B	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	12.00	39.48	461.00
LAMSIAL	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	0.50	0.06	461.00
BARAMURA GT	TPGL	THERMAL-GAS	TRIPURA	42.00	181.93	238.00
ROKHIA GAS TP	TPGL	THERMAL-GAS	TRIPURA	63.00	404.31	245.00
GUMTI HPS.	TPGL	HYDRO-HYDRO	TRIPURA	15.00	43.55	100.00
Note LIG: Lignite: N: Naptha: \	WHR: Waste Heat R	loogyon/				46

OUTSTANDING DUES (MORE THAN 45 DAYS) OF POWER UTILITIES (PRINCIPAL AND SURCHARGE) PAYABLE TO CPSUS AS ON 31ST JAN 2021

State Utility				
1	Haryana Haryana	31.65		
2	Himachal pradesh	317.06		
3	Delhi	1389.64		
4	J&K	6049.65		
5	Punjab	327.49		
6	Rajasthan	824.81		
7	HWB (Kota)	0.00		
8	Uttar Pradesh	9271.04		
9	Uttrakhand	0.93		
10	Chandigarh	74.51		
11	Total Others in Northern Region	0.06		
12	Gujrat	5.39		
13	HWB (Gujarat)	0.00		
14	Goa	0.00		
15	Madhya Pradesh	3510.12		
16	Chhatisgarh	6.46		
17	Maharashtra	427.51		
18	Dadar Nagar & Silvasa	0.82		
19	Daman & Diu	0.00		
20	BARC	0.00		
21	IGCAR	3.46		
22	Andhra Pradesh	1095.15		
23	Karnataka	2594.75		
24	Telangana	2940.27		
25	Kerala	178.83		
26	Tamilnadu	9320.90		
27	Puducherry	656.05		
28	BHAVINI	36.08		
29	AUGF	0.00		
30	DVC	0.00		
31	Bihar	318.04		
32	Sikkim	84.25		
33	Westbengal	117.70		
34	Jharkhand	4576.85		
35	Orissa	555.80		
36	MEA (Power to Nepal)	5.31		
37	PTC (Regulated Power)	0		
38	Total others in Eastern region	0.00		
39	Arunachal Pradesh	0.08		
40	Assam	4.08		
41	Manipur	138.65		
42	Meghalaya	1083.65		
43	Mizoram	41.02		
44	Nagaland	0.00		
45	Tripura	152.44		
46	Andaman&Nicobar	5.66		
47	Grand Total	46146.16		