Model Formulation Notes

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1 Introduction

In 1993 and 1994, Doyle, Fuller, and Newman [1, 2] published a model that we know today as the pseudo-2- dimensional (P2D) model. To this day, the P2D model is the most widely used model for predicting the response of a battery under load. The goal of this research is to create our own Li-ion battery model that will improve upon the P2D model; using ideas such as distributed charge transfer and including a binder phase.

2 Assumptions

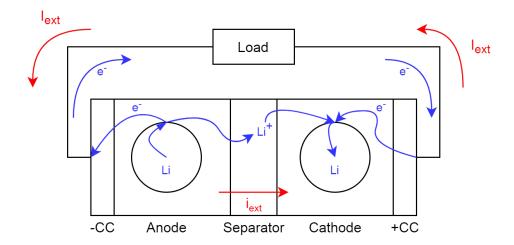


Figure 1: High level overview of a Li-ion battery during discharge

Currently this model assumes a binary electrolyte hence only two ions are present in the solution. This assumption may be changed in future iterations of this model. Transport of any species uses the assumption of porous media transport where effective transport coefficients are found using the Bruggeman relation. Another assumption used is the electrolyte and active material have no bulk motion. Due to this assumption, convective transport in the electrolyte is negligible. At the surface of the active material, a single-step chemical reaction is used. The elementary reaction considered is

$$Li(am) \leftrightharpoons Li^+(el) + e^-(am)$$
 (1)

The rate and direction at which this reaction proceeds is governed by the Butler Volmer equation. Before this chemical reaction can take place, all reactants must be present.

For a Li-ion to reach or leave the surface of the active material, it must travel through a double layer and the surface-electrolyte interface (SEI). The surface here refers to the surface of the active material. The double layer is a region where charge is drawn to or repelled from a location in the electrolyte due to an electric field. This build of charges can be modeled as a capacitor and

is always present. The double layer has an effect on the growth of the SEI during the formation cycle of a battery [3]. The rate of growth of SEI layer is higher during a formation cycle than it is during normal operation of the battery. The initial formation of the SEI layer is due to side reactions that are more favorable than the chemical reaction that intercalates a lithium atom into the active material. These side reaction consume useable lithium ions as they become a part of the SEI layer. The initial growth of the SEI slows down once the SEI is greater than the tunneling length of an electron [4]. For this model, it is assumed that only lithium ions have the ability to transport through the SEI and that electrons exist on the surface of the active material and binder. This model currently does not include the capacity loss of a battery due to the consumed lithium ions during formation.

Figure 1 depicts a lithium ion battery during discharge operation. In this model, the external load current is positive during a discharge operation. When this occurs, the chemical reaction (Equation 1) proceeds in the forward (anodic) direction in the anode region, producing an electron and lithium ion. Lithium ion in the electrolyte travels (transport) through the separator and into the cathode region. At the same time, the electron passes through the external circuit, providing power to the load, and then back into the battery through the cathode current collector. In the cathode region, the chemical reaction proceeds in the reverse (cathodic) direction, consuming both the lithium ion and electron and producing a lithium atom in the active material. During the operation of the battery, conservation of energy, mass and charge must be upheld in all phases.

In summary, the assumptions used are

- Binary electrolyte
- Porous media transport, using Nernst-Planck and Bruggeman
- No bulk motion of electrolyte
- Single-step chemical reaction
- Li⁺ exist in the electrolyte and SEI
- Li exist in the active material
- Electrons exist on the surface of active material and in the binder
- Anodic reaction occurs in the anode during discharge operation. This is the positive current direction.

3 Governing Equations

A balance equation can be used to represent the conservation of each property.

$$\dot{X}_{\rm st} = \dot{X}_{\rm in} - \dot{X}_{\rm out} + \dot{X}_{\rm gen} \tag{2}$$

Unless otherwise noted, all fluxes into and out of a given control volumes are defined positive in the positive coordinate direction. See Figure 2

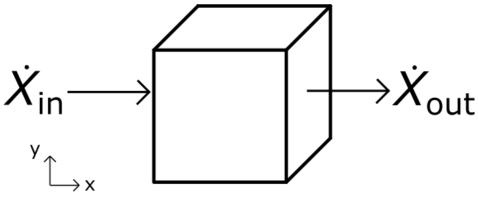


Figure 2

3.1 Conservation of Energy

Conservation of energy is derived in the cartesian coordinate system. Each control volume includes the volume of the active material and the electrolyte.

To find the rate at which energy is stored in the control volume, the time rate of energy per unit volume is integrated over the entire differential control volume.

$$\dot{E}_{\rm st} = \int_{CV} \frac{d}{dt} \left(\frac{E}{\delta V} \right) dV \tag{3}$$

$$\dot{E}_{\rm st} = \int_{CV} \rho \frac{d}{dt} \Big(c_p T \Big) dx dy dz \tag{4}$$

$$\dot{E}_{\rm st} = \rho c_p \Delta x \Delta y \Delta z \frac{dT}{dt} \tag{5}$$

The rate at which energy leaves the control volume is described by the heat flux equation. This equation can be derived in many ways. I start by integrating the flux leaving the surface of the control volume. Since this derivation is only performed in the x-direction of the coordinate system, the surface integral can be split into its two surface components: positive (pos) and negative (neg). The positive component is the face where $\dot{X}_{\rm out}$ is located in Figure 2. Similarly, the negative component is the face where $\dot{X}_{\rm in}$ is located.

$$\dot{E}_{\rm in} - \dot{E}_{\rm out} = -\int_{CS} \mathbf{q}'' \cdot \mathbf{n} dA \tag{6}$$

$$\dot{E}_{\rm in} - \dot{E}_{\rm out} = -\left(\int_{S_{\rm neg}} (\mathbf{q}'' \cdot \mathbf{n}) dA + \int_{S_{\rm pos}} (\mathbf{q}'' \cdot \mathbf{n}) dA\right)$$
(7)

$$\dot{E}_{\rm in} - \dot{E}_{\rm out} = -\left(\int_{S_{\rm neg}} -q_{\rm neg}'' dA + \int_{S_{\rm pos}} q_{\rm pos}'' dA\right) \tag{8}$$

$$\dot{E}_{\rm in} - \dot{E}_{\rm out} = -\left(-q_{\rm neg}^{"}dA_{\rm neg} + q_{\rm pos}^{"}A_{\rm pos}\right) \tag{9}$$

$$\dot{E}_{\rm in} - \dot{E}_{\rm out} = -\left(-q_{\rm neg}'' \Delta y \Delta z + q_{\rm pos}'' \Delta y \Delta z\right) \tag{10}$$

$$\dot{E}_{\rm in} - \dot{E}_{\rm out} = \left(q_{\rm neg}'' - q_{\rm pos}'' \right) \Delta y \Delta z \tag{11}$$

where

$$\mathbf{q}'' = -k\nabla T \tag{12}$$

Lastly, a source of energy within the control volume is the heat generation term.

$$\dot{E}_{\rm gen} = \int_{CV} q_{\rm gen}^{""} dV = q_{\rm gen}^{""} \Delta x \Delta y \Delta z \tag{13}$$

 $q_{\text{gen}}^{""}$ could be from multiple sources such as charge transfer or chemical reaction. Putting all of this together, the conservation of energy equation is

$$\rho c_p \Delta x \Delta y \Delta z \frac{dT}{dt} = \left(q_{\text{neg}}^{"} - q_{\text{pos}}^{"} \right) \Delta y \Delta z + q_{\text{gen}}^{"} \Delta x \Delta y \Delta z \tag{14}$$

This equation can now be simplified to

$$\rho c_p \frac{dT}{dt} = \frac{q_{\text{neg}}^{"} - q_{\text{pos}}^{"}}{\Delta x} + q_{\text{gen}}^{""} \tag{15}$$

3.2 Conservation of Charge

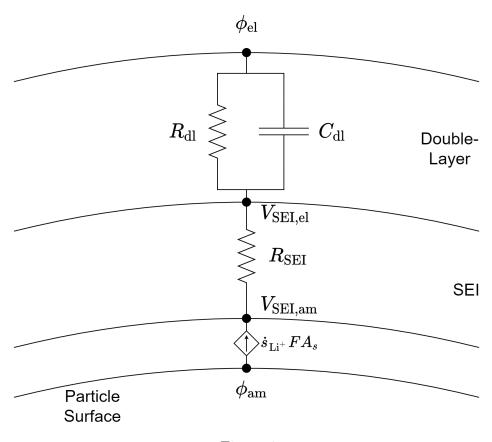


Figure 3

Due to geometry and the complex nature of the SEI, conservation of charge uses a surface balance rather than a volumetric balance. This model assumes that charge produced from the reaction must travel through the SEI and then the double layer before it can reach the electrolyte. The flux of charge between each region must balance at the surface between each region. This is similar to circuit analysis where current entering a node must equal the current leaving the node. In the active material region, charge is not typically stored. Therefore the charge flux into and out of the control volume is balanced by the charge produced at the surface of the active material.

$$0 = \frac{i_{\text{am,neg}} - i_{\text{am,pos}}}{\Delta x} - \dot{s}_{\text{Li}^+} F A_{\text{s}}$$

$$\tag{16}$$

where

$$i_{\rm am} = -\sigma \nabla \phi_{\rm am} \tag{17}$$

The SEI layer that forms over the active material surface resists the movement of Li⁺ from the active material to the electrolyte.

$$V_{\rm SEI,am} - V_{\rm SEI,el} = R_{\rm SEI} \dot{s}_{\rm Li} + F A_{\rm s} \tag{18}$$

The double layer acts as a leaky capacitor and is modeled as a capacitor in parallel with a resistor. At the interface between the SEI and the double layer the surface balance is

$$C_{\rm dl} \frac{d}{dt} \left(V_{\rm SEI,el} - \phi_{\rm el} \right) = -\left(\frac{V_{\rm SEI,el} - V_{\rm SEI,am}}{R_{\rm SEI}} + \frac{V_{\rm SEI,el} - \phi_{\rm el}}{R_{\rm dl}} \right) \tag{19}$$

The final interface is between the double layer and the electrolyte. Its surface balance is

$$C_{\rm dl} \frac{d}{dt} \left(\phi_{\rm el} - V_{\rm SEI,el} \right) = \frac{i_{\rm el,neg} - i_{\rm el,pos}}{\Delta x} - \left(\frac{\phi_{\rm el} - V_{\rm SEI,el}}{R_{\rm dl}} \right)$$
(20)

where

$$i_{\rm el} = -\kappa \nabla \phi_{\rm el} - 2 \frac{\kappa RT}{F} \left(1 + \frac{\partial \ln f_{\pm}}{\partial c_{\rm Li^{+}}} \right) \left(t_{+}^{0} - 1 \right) \nabla \ln c_{\rm Li^{+}}$$
 (21)

In this derivation, \dot{s}_{Li^+} and A_{s} are the molar production rate per unit area of active material and the specific area of the active material respectively. F, R, and T are Faraday's constant, universal gas constant, and temperature respectively. σ and κ are electronic and ionic conductivity respectively.

3.3 Conservation of Species

Starting with the integral form, conservation of species is

$$\int_{CV} \frac{d}{dt} \left(\frac{m_k}{\delta V_m} \right) dV = -\int_{CS} (\mathbf{j}_k \cdot \mathbf{n}) dA + \int_{CS} \dot{\omega}_k W_k dV$$
 (22)

where m_k is the mass of species k, δV_m is the volume of phase m in which species k exists, \mathbf{j}_k is the mass flux of species k, $\dot{\omega}_k$ is the volumetric molar production rate of species k, and W_k is the molecular weight of species k. Molecular weight is

$$W_k = \frac{m_k}{n_k} \tag{23}$$

where n_k is the number of moles of species k. Substituting for m_k and dividing by the molecular weight,

$$\int_{CV} \frac{d}{dt} \left(\frac{n_k W_k}{\delta V_m} \right) dV = -\int_{CS} (\mathbf{j}_k \cdot \mathbf{n}) dA + \int_{CV} \dot{\omega}_k W_k dV$$
 (24)

$$\int_{CV} \frac{d}{dt} \left(\frac{n_k}{\delta V_m} \right) dV = -\int_{CS} (\mathbf{J}_k \cdot \mathbf{n}) dA + \int_{CV} \dot{\omega}_k dV$$
 (25)

$$\int_{CV} \frac{dc_k}{dt} dV = -\int_{CS} (\mathbf{J}_k \cdot \mathbf{n}) dA + \int_{CV} \dot{\omega}_k dV$$
 (26)

where c_k is the concentration of species k and \mathbf{J}_k is the molar flux of species k. Similarly to conservation of charge, this model only tracks two species directly: Li and Li⁺. Li exists in the active material phase which is discretized in spherical coordinates while Li⁺ exists in the electrolyte phase and is discretized in cartesian coordinates.

3.3.1 Li⁺ in the electrolyte

$$\int_{CV} \frac{dc_{\text{Li}^+}}{dt} dV = -\int_{CS} (\mathbf{J}_{\text{Li}^+} \cdot \mathbf{n}) dA + \int_{CV} \dot{\omega}_{\text{Li}^+} dV$$
(27)

$$\delta V_{\rm el} \frac{dc_{\rm Li^+}}{dt} = -\left(\int_{S_{\rm neg}} (\mathbf{J}_{\rm Li^+, neg} \cdot \mathbf{n}) dA + \int_{S_{\rm pos}} (\mathbf{J}_{\rm Li^+, pos} \cdot \mathbf{n}) dA \right) + \dot{\omega}_{\rm Li^+} \delta V_{\rm el}$$
(28)

$$\delta V_{\rm el} \frac{dc_{\rm Li^+}}{dt} = -\left(-J_{\rm Li^+,neg} \Delta y \Delta z + J_{\rm Li^+,pos} \Delta y \Delta z\right) + \dot{\omega}_{\rm Li^+} \delta V_{\rm el} \tag{29}$$

$$\delta V_{\rm el} \frac{dc_{\rm Li^+}}{dt} = \left(J_{\rm Li^+, neg} - J_{\rm Li^+, pos} \right) \Delta y \Delta z + \dot{\omega}_{\rm Li^+} \delta V_{\rm el} \tag{30}$$

At this point, it is useful to define the volume fraction

$$\varepsilon_m = \frac{V_m}{V} \tag{31}$$

Substituting for the differential volume of the electrolyte

$$\varepsilon_{\rm el}\delta V \frac{dc_{\rm Li^+}}{dt} = \left(J_{\rm Li^+,neg} - J_{\rm Li^+,pos}\right) \Delta y \Delta z + \varepsilon_{\rm el} \dot{\omega}_{\rm Li^+} \delta V \tag{32}$$

$$\varepsilon_{\rm el} \Delta x \Delta y \Delta z \frac{dc_{\rm Li^+}}{dt} = \left(J_{\rm Li^+, neg} - J_{\rm Li^+, pos}\right) \Delta y \Delta z + \varepsilon_{\rm el} \dot{\omega}_{\rm Li^+} \Delta x \Delta y \Delta z \tag{33}$$

$$\varepsilon_{\rm el} \frac{dc_{\rm Li^+}}{dt} = \frac{J_{\rm Li^+, neg} - J_{\rm Li^+, pos}}{\Delta x} + \varepsilon_{\rm el} \dot{\omega}_{\rm Li^+}$$
(34)

Since the chemical reaction takes place at the surface between the active material and the electrolyte, the volumetric production rate must be converted into a surface production rate.

$$\dot{\omega}_{\mathrm{Li}^{+}} = \dot{s}_{\mathrm{Li}^{+}} A_{\mathrm{s}} \tag{35}$$

The governing equation is now

$$\varepsilon_{\rm el} \frac{dc_{\rm Li^+}}{dt} = \frac{J_{\rm Li^+, neg} - J_{\rm Li^+, pos}}{\Delta x} + \varepsilon_{\rm el} \dot{s}_{\rm Li^+} A_{\rm s}$$
(36)

where

$$\mathbf{J}_{\text{Li}^{+}} = -D_{\text{el}} \nabla c_{\text{Li}^{+}} + i_{\text{el}} \frac{t_{+}^{0}}{F}$$
(37)

3.3.2 Li in the active material

$$\int_{CV} \frac{dc_{Li}}{dt} dV = -\int_{CS} (\mathbf{J}_{Li} \cdot \mathbf{n}) dA + \int_{CV} \dot{\omega}_{Li} dV$$
(38)

(39)

The differential control volume and area for a sphere are

$$dV = r^2 \sin(\theta) d\phi d\theta dr \tag{40}$$

$$dA = r^2 \sin(\theta) d\phi d\theta \tag{41}$$

$$\int_{r_{\text{neg}}}^{r_{\text{pos}}} \int_{0}^{\pi} \int_{0}^{2\pi} \frac{dc_{\text{Li}}}{dt} r^{2} \sin(\theta) d\phi d\theta dr = -\int_{0}^{\pi} \int_{0}^{2\pi} (\mathbf{J}_{\text{Li}} \cdot \mathbf{n}) r^{2} \sin(\theta) d\phi d\theta + \int_{r_{\text{neg}}}^{r_{\text{pos}}} \int_{0}^{\pi} \int_{0}^{2\pi} \dot{\omega}_{\text{Li}} r^{2} \sin(\theta) d\phi d\theta dr + \int_{r_{\text{neg}}}^{r_{\text{pos}}} \int_{0}^{\pi} \int_{0}^{2\pi} \dot{\omega}_{\text{Li}} r^{2} \sin(\theta) d\phi d\theta dr$$
(42)

Assuming there are no variation in the ϕ and θ direction, this becomes

$$\frac{4}{3}\pi \left(r_{\text{pos}}^3 - r_{\text{neg}}^3\right) \frac{dc_{\text{Li}}}{dt} = -\int_0^\pi \int_0^{2\pi} (\mathbf{J}_{\text{Li}} \cdot \mathbf{n}) r^2 \sin(\theta) d\phi d\theta + \frac{4}{3}\pi \left(r_{\text{pos}}^3 - r_{\text{neg}}^3\right) \dot{\omega}_{\text{Li}}$$
(43)

The flux integral is split between its positive and negative face

$$\frac{4}{3}\pi \left(r_{\text{pos}}^{3} - r_{\text{neg}}^{3}\right) \frac{dc_{\text{Li}}}{dt} = -\left(\int_{0}^{\pi} \int_{0}^{2\pi} -J_{\text{Li,neg}} r_{\text{neg}}^{2} \sin(\theta) d\phi d\theta + \int_{0}^{\pi} \int_{0}^{2\pi} J_{\text{Li,pos}} r_{\text{pos}}^{2} \sin(\theta) d\phi d\theta\right) + \frac{4}{3}\pi \left(r_{\text{pos}}^{3} - r_{\text{neg}}^{3}\right) \dot{\omega}_{\text{Li}}$$
(44)

$$\frac{4}{3}\pi \left(r_{\text{pos}}^3 - r_{\text{neg}}^3\right) \frac{dc_{\text{Li}}}{dt} = -4\pi \left(-J_{\text{Li,neg}}r_{\text{neg}}^2 + J_{\text{Li,pos}}r_{\text{pos}}^2\right) + \frac{4}{3}\pi \left(r_{\text{pos}}^3 - r_{\text{neg}}^3\right) \dot{\omega}_{\text{Li}}$$
(45)

$$\left(r_{\text{pos}}^3 - r_{\text{neg}}^3\right) \frac{dc_{\text{Li}}}{dt} = 3\left(r_{\text{neg}}^2 J_{\text{Li,neg}} - r_{\text{pos}}^2 J_{\text{Li,pos}}\right) + \left(r_{\text{pos}}^3 - r_{\text{neg}}^3\right) \dot{\omega}_{\text{Li}}$$
 (46)

$$\frac{dc_{\text{Li}}}{dt} = 3 \frac{r_{\text{neg}}^2 J_{\text{Li,neg}} - r_{\text{pos}}^2 J_{\text{Li,pos}}}{r_{\text{pos}}^3 - r_{\text{neg}}^3} + \dot{\omega}_{\text{Li}}$$
(47)

As done before, the production rate needs to be converted

$$\dot{\omega}_{\rm Li} = \dot{s}_{\rm Li} A_{\rm s} \tag{48}$$

From the elementary reaction (Equation 1), one can see that

$$\dot{s}_{\mathrm{Li}} = -\dot{s}_{\mathrm{Li}^+} \tag{49}$$

Therefore, the governing equation becomes

$$\frac{dc_{\text{Li}}}{dt} = 3 \frac{r_{\text{neg}}^2 J_{\text{Li,neg}} - r_{\text{pos}}^2 J_{\text{Li,pos}}}{r_{\text{pos}}^3 - r_{\text{neg}}^3} - \dot{s}_{\text{Li}^+} A_{\text{s}}$$
 (50)

where

$$\mathbf{J}_{\mathrm{Li}} = -D_{\mathrm{am}} \nabla c_{\mathrm{Li}} \tag{51}$$

Note, since there is no chemical reaction within the active material, the source term can be removed from the equation and instead written as a flux boundary condition on the surface of the particle.

3.4 Porous Media Transport

In this model, flux of a species is only considered in the direction normal to the current collectors. In reality, a species, such as Li⁺ in the electrolyte, travels through the microstructure of the electrodes and separators. The path that it takes is not a straight line, rather, the path through the microstructure is tortuous. The tortuosity of this path is defined by the Bruggeman empirical relation

$$\tau_m = \gamma_m \varepsilon_m^{1 - p_m} \tag{52}$$

where γ_m and p_m are found through experimental correlations. Typically $\gamma_m = 1$ and $p_m = 1.5$. Using the Bruggeman relation, an effective value can be found for transport coefficient. For parameter χ , the effective value is

$$\chi^{\text{eff}} = \frac{\varepsilon_m}{\tau_m} \chi \tag{53}$$

As an example, the effective diffusion coefficient through the cathode's active material is

$$D_{\rm ca}^{\rm eff} = \frac{\varepsilon_{\rm ca}}{\tau_{\rm ca}} D_{\rm ca} \tag{54}$$

where

$$\tau_{\rm ca} = \gamma_{\rm ca} \varepsilon_{\rm ca}^{1-p_{\rm ca}} \tag{55}$$

This correction factor will be applied to coefficients that we deem necessary to apply it to.

3.5 Charge-Transfer

The source and sink term in the conservation of charge equations are governed by the charge-transfer reaction which is governed by the Butler-Volmer equation.

$$\dot{s}_{\text{Li}^{+}} = i_{\circ} \left[\exp \left(\frac{\alpha_{\text{a}} nF}{RT} \eta \right) - \exp \left(\frac{-\alpha_{\text{c}} nF}{RT} \eta \right) \right]$$
 (56)

$$i_{\circ} = k_{\rm ct}(c_{\rm Li,surf})^a (c_{\rm Li,max} - c_{\rm Li,surf})^b (c_{\rm Li^+})^c$$

$$(57)$$

where $\alpha_{\rm a}$ and $\alpha_{\rm c}$ are the anodic and cathodic rates, n is the number of electrons transferred in the chemical reaction, F is Faraday's constant, R is the universal gas constant, T is the temperature, k_{ct} is the reaction rate coefficient, a, b, c are tuneable chemical reaction rate exponentials, and η is the overpotential. Overpotential is a measure of how far the voltage potentials between the electrolyte and electrode deviate from equilibrium conditions.

$$\eta = (\phi_{\rm am} - \phi_{\rm el}) - (\phi_{\rm am} - \phi_{\rm el})^{\rm eq} - V_{\rm SEI}$$
(58)

$$V_{\rm SEI} = \dot{s}_{\rm Li^+} A_{\rm surf} R_{\rm SEI} \tag{59}$$

where $V_{\rm SEI}$ is the potential drop across the SEI.

3.6 Summary of Governing Equations

$$\rho c_p \frac{dT}{dt} = \frac{q''_{\text{neg}} - q''_{\text{pos}}}{\Delta x} + q'''_{\text{gen}}$$
(60)

$$0 = \frac{i_{\text{am,neg}} - i_{\text{am,pos}}}{\Delta x} - \dot{s}_{\text{Li}^+} F A_{\text{s}}$$

$$(61)$$

$$V_{\rm SEI,am} - V_{\rm SEI,el} = R_{\rm SEI} \dot{s}_{\rm Li} + F A_{\rm s}$$
 (62)

$$C_{\rm dl}\frac{d}{dt}(V_{\rm SEI,el} - \phi_{\rm el}) = -\left(\frac{V_{\rm SEI,el} - V_{\rm SEI,am}}{R_{\rm SEI}} + \frac{V_{\rm SEI,el} - \phi_{\rm el}}{R_{\rm dl}}\right)$$
(63)

$$C_{\rm dl}\frac{d}{dt}(\phi_{\rm el} - V_{\rm SEI,el}) = \frac{i_{\rm el,neg} - i_{\rm el,pos}}{\Delta x} - \left(\frac{\phi_{\rm el} - V_{\rm SEI,el}}{R_{\rm dl}}\right)$$
(64)

$$\varepsilon_{\rm el} \frac{dc_{\rm Li^+}}{dt} = \frac{J_{\rm Li^+, neg} - J_{\rm Li^+, pos}}{\Delta x} + \varepsilon_{\rm el} \dot{s}_{\rm Li^+} A_{\rm s}$$
 (65)

$$\frac{dc_{\text{Li}}}{dt} = 3 \frac{r_{\text{neg}}^2 J_{\text{Li,neg}} - r_{\text{pos}}^2 J_{\text{Li,pos}}}{r_{\text{pos}}^3 - r_{\text{neg}}^3} - \dot{s}_{\text{Li}} A_s$$
(66)

3.7 Boundary Conditions

Cartesian	CC/AN	AN/SEP	SEP/CA	CA/CC
Energy	$\mathbf{q}'' = 0$	$\mathbf{q}_{\mathrm{an}}^{\prime\prime}=\mathbf{q}_{\mathrm{sep}}^{\prime\prime}$	$\mathbf{q}_{ ext{sep}}'' = \mathbf{q}_{ ext{ca}}''$	$\mathbf{q}'' = 0$
Charge: el	$\mathbf{i}_{\mathrm{el}} = 0$	$\mathbf{i}_{ ext{el,an}} = \mathbf{i}_{ ext{el,sep}}$	$\mathbf{i}_{ ext{el,sep}} = \mathbf{i}_{ ext{el,ca}}$	$\mathbf{i}_{\mathrm{el}} = 0$
Charge: am	$\phi = 0$	$\mathbf{i}_{\mathrm{am}} = 0$	$\mathbf{i}_{\mathrm{am}} = 0$	$\mathbf{i}_{\mathrm{am}} = i_{\mathrm{user}}$
Species: Li ⁺	$\mathbf{J}_{\mathrm{Li}^+} = 0$	$\mathbf{J}_{\mathrm{Li}^{+},\mathrm{an}}=\mathbf{J}_{\mathrm{Li}^{+},\mathrm{sep}}$	$\mathbf{J}_{\mathrm{Li^+,sep}} = \mathbf{J}_{\mathrm{Li^+,ca}}$	$\mathbf{J}_{\mathrm{Li}^+} = 0$

$$\begin{array}{c|cccc} \text{Radial} & r = 0 & r = r_{\text{p}} \\ \hline \text{Species: Li} & \mathbf{J}_{\text{Li}} = 0 & \mathbf{J}_{\text{Li}} = 0 \text{ or } \mathbf{J}_{\text{Li}} = \dot{s}_{\text{Li}^{+}} A_{\text{s}} \\ \end{array}$$

3.8 Initial Conditions:

- There is no concentration or potential gradient in the active material or electrolyte phase.
- Lithium concentration in the active material is determined by the state of charge (SOC) of the battery.
- [Li] = 0, $\phi_{\rm ed}$ = 0, in separator region
- Lithium ion concentration in the electrolyte is determined by the molarity of the solvent (typically 1M)
- Temperature is 25°C

4 Discretization of Governing Equations

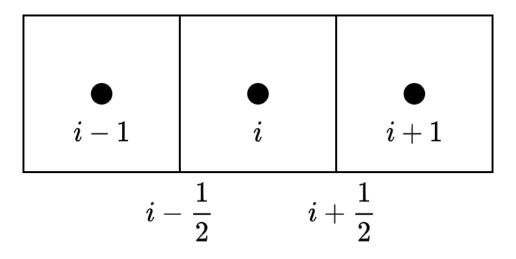


Figure 4

When discretizing the governing equations, index i is used to describe the control volume in the cartesian direction while j is used to denote a radial control volume. A radial control volume is located in an ith control volume.

Conservation of Energy

$$\rho c_p \frac{dT_i}{dt} = -\frac{q_{i+\frac{1}{2}}^{"} - q_{i-\frac{1}{2}}^{"}}{x_{i+\frac{1}{2}} - x_{i-\frac{1}{2}}} + q_{\text{gen},i}^{"}$$
(67)

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1 % flux at 'i+1' is the i+1/2 face and 'i' is the i-1/2  dSVdt\_an(P.T, i) = -(q(i+1) - q(i)) / AN. del\_x + heat\_gen(i);
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Conservation of Charge: active material

$$0 = -\frac{i_{\text{am},i+\frac{1}{2}} - i_{\text{am},i-\frac{1}{2}}}{x_{i+\frac{1}{2}} - x_{i-\frac{1}{2}}} - \dot{s}_{\text{Li}^+,i} F A_{\text{s}}$$

$$(68)$$

V_{SEI} constraint

$$0 = R_{\text{SEI}} \dot{s}_{\text{Li}^+,i} F A_{\text{s}} - (V_{\text{SEI,am},i} - V_{\text{SEI,el},i})$$

$$\tag{69}$$

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1 %  dSVdt_an(P.V_SEI_ed, i) = AN.R_SEI*(s_dot_Liiion(i) * AN.A_s * CONS.F) \dots \\ - (SV(P.V_SEI_ed,i) - SV(P.V_SEI_el,i));
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Double Layer constraint

$$C_{\rm dl}\frac{d}{dt}\left(V_{\rm SEI,el,i} - \phi_{\rm el,i}\right) = -\left(\frac{V_{\rm SEI,el,i} - V_{\rm SEI,am,i}}{R_{\rm SEI}} + \frac{V_{\rm SEI,el,i} - \phi_{\rm el,i}}{R_{\rm dl}}\right)$$
(70)

Conservation of Charge: electrolyte

$$C_{\rm dl} \frac{d}{dt} \left(\phi_{\rm el,i} - V_{\rm SEI,el,i} \right) = -\frac{i_{\rm el,i+\frac{1}{2}} - i_{\rm el,i-\frac{1}{2}}}{x_{i+\frac{1}{2}} - x_{i-\frac{1}{2}}} - \left(\frac{\phi_{\rm el,i} - V_{\rm SEI,el,i}}{R_{\rm dl}} \right)$$
(71)

Conservation of Species: Li⁺

$$\varepsilon_{\rm el} \frac{dc_{\rm Li^+}, i}{dt} = -\frac{J_{\rm Li^+, i + \frac{1}{2}} - J_{\rm Li^+, i - \frac{1}{2}}}{x_{i + \frac{1}{2}} - x_{i - \frac{1}{2}}} + \varepsilon_{\rm el} \dot{s}_{\rm Li^+, i} A_{\rm s}$$
(72)

```
1 %  dSVdt_an(P.C_Liion, i) = -(J_Liion(i+1) - J_Liion(i)) / AN. del_x ... 
 + AN. eps_el* s_dot_Liiion(i) * AN. A_s;
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Conservation of Species: Li⁺

$$\frac{dc_{\text{Li},i,j}}{dt} = -3 \frac{r_{j+\frac{1}{2}}^2 J_{\text{Li},i,j+\frac{1}{2}} - r_{j-\frac{1}{2}}^2 J_{\text{Li},i,j-\frac{1}{2}}}{r_{j+\frac{1}{2}}^3 - r_{j-\frac{1}{2}}^3} - \dot{s}_{\text{Li}^+,i} A_s$$
 (73)

Flux Calculations

end

$$q_{i+\frac{1}{2}}'' = -k_{i+\frac{1}{2}} \frac{T_{i+1} - T_i}{x_{i+1} - x_i} \qquad q_{i-\frac{1}{2}}'' = -k_{i-\frac{1}{2}} \frac{T_i - T_{i-1}}{x_i - x_{i-1}}$$

$$(74)$$

$$i_{\text{am},i+\frac{1}{2}} = -\sigma_{i+\frac{1}{2}} \frac{\phi_{\text{am},i+1} - \phi_{\text{am},i}}{x_{i+1} - x_i} \qquad i_{\text{am},i-\frac{1}{2}} = -\sigma_{i-\frac{1}{2}} \frac{\phi_{\text{am},i} - \phi_{\text{am},i-1}}{x_i - x_{i-1}}$$
(75)

$$i_{\text{el},i+\frac{1}{2}} = -\kappa_{i+\frac{1}{2}} \frac{\phi_{\text{el},i+1} - \phi_{\text{el},i}}{x_{i+1} - x_{i}} - 2 \frac{\kappa_{i+\frac{1}{2}}RT_{i+\frac{1}{2}}}{F} \left(1 + \frac{\partial \ln f_{\pm}}{\partial c_{\text{Li}^{+}}}\right)_{i+\frac{1}{2}} \left(t_{+}^{0} - 1\right)_{i+\frac{1}{2}} \frac{\ln c_{\text{Li}^{+},i+1} - \ln c_{\text{Li}^{+},i}}{x_{i+1} - x_{i}}$$

$$i_{\text{el},i-\frac{1}{2}} = -\kappa_{i-\frac{1}{2}} \frac{\phi_{\text{el},i} - \phi_{\text{el},i-1}}{x_{i} - x_{i-1}} - 2 \frac{\kappa_{i-\frac{1}{2}}RT_{i-\frac{1}{2}}}{F} \left(1 + \frac{\partial \ln f_{\pm}}{\partial c_{\text{Li}^{+}}}\right)_{i-\frac{1}{2}} \left(t_{+}^{0} - 1\right)_{i-\frac{1}{2}} \frac{\ln c_{\text{Li}^{+},i-1} - \ln c_{\text{Li}^{+},i-1}}{x_{i} - x_{i-1}}$$

$$(76)$$

$$J_{\text{Li}^{+},i+\frac{1}{2}} = -D_{\text{el},i+\frac{1}{2}} \frac{c_{\text{Li}^{+},i+1} - c_{\text{Li}^{+},i}}{x_{i+1} - x_{i}} + i_{\text{el},i+\frac{1}{2}} \frac{t_{+i+\frac{1}{2}}^{0}}{F}$$

$$J_{\text{Li}^{+},i-\frac{1}{2}} = -D_{\text{el},i-\frac{1}{2}} \frac{c_{\text{Li}^{+},i} - c_{\text{Li}^{+},i-1}}{x_{i} - x_{i-1}} + i_{\text{el},i-\frac{1}{2}} \frac{t_{+,i-\frac{1}{2}}^{0}}{F}$$

$$(77)$$

$$J_{\text{Li},i,j+\frac{1}{2}} = -D_{\text{am},j+\frac{1}{2}} \frac{c_{\text{Li},j+1} - c_{\text{Li},j}}{r_{j+1} - r_j} \qquad J_{\text{Li},i,j-\frac{1}{2}} = -D_{\text{am},j-\frac{1}{2}} \frac{c_{\text{Li},j} - c_{\text{Li},j-1}}{r_j - r_{j-1}}$$
(78)

5 Model Support Calculations

5.1 Electrolyte Volume Fraction

$$\varepsilon_{\rm el} = 1 - \varepsilon_{\rm am} - \varepsilon_{\rm b}$$
 (79)

5.2 Specific Surface Area

There are 2 different ways to calculate specific surface area.

1) Solve for surface area and volume from particle radius

$$A_s = 3/r_p \tag{80}$$

2) Using the metric of surface area per gram of active material AG_s (m²/g).

 $A_s = (g/m^3) * (m^2/g)$

$$A_s = \rho A G_s \tag{81}$$

5.3 Max Concentration

$$C_{\max,k} = \rho_k / W_k \tag{82}$$

5.4 Capacity Ratio

Found in the 1994 paper by Fuller[2], the capacity ratio is the ratio of cathode capacity to anode capacity. It is used to determine the equilibrium mole fraction (concentration) of both active materials. This is also important when calculating the mole fraction limits for SOC.

$$z = \frac{C_{\text{max,ca}}(1 - \varepsilon_{\text{ed,ca}} - \varepsilon_{\text{b,ca}})L_{\text{ca}}}{C_{\text{max,an}}(1 - \varepsilon_{\text{ed,an}} - \varepsilon_{\text{b,an}})L_{\text{an}}}$$
(83)

5.5 Voltage Limits/SOC

Figure 5 depicts how the state of charge (SOC) is determined for a battery at equilibrium. Starting at Point F, the known lithiation fraction at formation, an equation for the line is found using the capacity ratio. Using this equation, the max and min cathode lithiation fraction is found; Points A and B respectively. Next, the lithiation fractions are found for the user defined max and min operating voltage; Points C and D respectively. Applying some logic, if the anode lithiation fraction at Point C is greater than Point A, Point C is the limiting parameter. Similarly, if the anode lithiation fraction at Point D is less than Point B, Point D is the limiting parameter. The two limiting parameters define the operating region for the modeled battery and hence the state of charge.

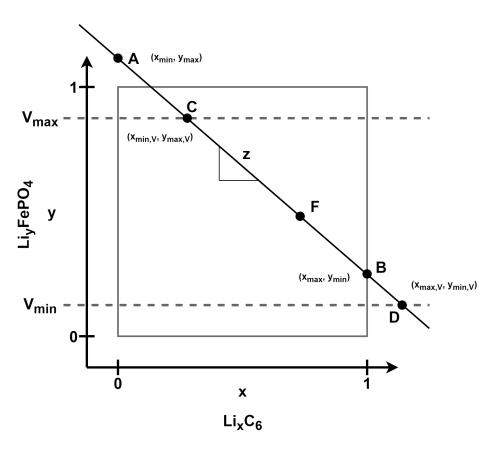


Figure 5: Lithiation fraction for each electrode at equilibrium

5.6 Load Current

Find the theoretical specific capacity of each electrode.

$$q_{\text{theo},m} = \frac{|n_m F|}{3600W_m} \tag{84}$$

Find electrode capacity

$$Q_{\text{theo},m} = q_{\text{theo},m} \rho_m \varepsilon_m \Delta z_m \Delta y_m L_m \tag{85}$$

Find the cross-sectional area of each electrode normal to the current collectors

$$A_{c,m} = \Delta z_m \Delta y_m \tag{86}$$

Find the load current using the minimum electrode capacity

$$I_{\text{user}} = Q_{\text{theo,min}} C_{\text{rate}} \tag{87}$$

Find the load current density using the minimum cross-sectional area

$$i_{\text{user}} = \frac{I_{\text{user}}}{A_{\text{c,min}}} \tag{88}$$

Table 1: Nomenclature

<u>Variable</u>	$\underline{\mathbf{Unit}}$	Description
A_{s}	m^{-1}	Specific surface area
A_{surf}	m^2	Surface area of the active material
AG_s	$\mathrm{m}^2\mathrm{g}^{-1}$	Surface area per gram of active material
\mathbf{C}	$\mathrm{F}\ \mathrm{m}^{-2}$	Capacitance
c	$\rm J \ kg^{-1} \ K^{-1}$	Specific heat capacity
$\mathcal{D}_m^{ ext{eff}}$	${\rm m}^2 {\rm s}^{-1}$	Effective diffusion coefficient of phase m
F	$s A mol^{-1}$	Faraday's constant
f_{\pm}	-	Activity coefficient
$ m i_{BV}$	${\rm A~m^{-2}}$	Butler-Volmer current density
$i_{ m ext}$	${\rm A~m^{-2}}$	External current density
$I_{\rm ext}$	A	External current density
\mathbf{i}_m	$\rm A~m^{-2}$	Current density (Charge flux)
i_{\circ}	${\rm A~m^{-2}}$	Exchange current density
\mathbf{J}_k	$(\text{mol of k}) \text{ s}^{-1} \text{ m}^{-2}$	Molar flux of species k
k_{ct}	-	Charge-transfer reaction coefficient
k	${ m W} { m m}^{-1} { m K}^{-1}$	Thermal conductivity
m	kg	Total mass
m_k	(kg of k)	Mass of species k
n	-	Number of electrons transferred during the reaction
\mathbf{n}_k	(mol of k)	Moles of species k
\mathbf{p}_m	-	Bruggeman exponential coefficient
q"	${ m W~m^{-2}}$	Heat flux
R	$\mathrm{J} \ \mathrm{mol^{-1}} \ \mathrm{K^{-1}}$	Universal gas constant
R_{SEI}	Ω	Resistance of SEI layer
\dot{s}_k	$\mathrm{mol}\ \mathrm{s}^{-1}\ \mathrm{m}^{-2}$	Molar production rate of species k
t_+^0	-	Li-ion transferrence number
t	S	Time
V	m^3	Total Volume
$ m V_{SEI}$	V	Voltage across the SEI layer
W_k	$\mathrm{g} \; \mathrm{mol}^{-1}$	Molecular weight of species k
$[X_k]$	$\mathrm{mol}\ \mathrm{m}^{-3}$	Concentration of species k
\mathbf{z}_k	-	Charge of species k
\mathbf{Z}	-	Capacity ratio

Table 2: Nomenclature

Greek					
$\underline{\text{Variable}}$	$\underline{\mathbf{Unit}}$	Description			
α_k	-	Anodic or cathodic transfer coefficient			
$arepsilon_k$	-	Porosity			
η	V	Overpotential			
γ	-	Bruggeman pre-exponential coefficient			
$\kappa_m^{ ext{eff}}$	$\Omega^{-1}~\mathrm{m}^{-1}$	Effective electrolyte ionic conductivity			
$\overset{\circ}{\kappa_m^{ ext{eff}}} \ \dot{\Omega}_k$	${ m C~m^{-3}}$	Volumetric charge production rate			
$\dot{\omega}_k$	$(\text{mol of k}) \text{ m}^{-3}$	Volumetric			
ϕ_m	V	Voltage of phase m			
ρ	(kg total) m^{-3}	Total density			
$\sigma_m^{ ext{eff}}$	$\Omega^{-1} \mathrm{m}^{-1}$	Effective electrode (active material) electronic conductivity			
$ au_m$	-	Tortuosity of phase m			
Subscripts					
an	-	Anode			
ca	-	Cathode			
b	-	Binder			
AM	-	Electrode (active material)			
EL	-	Electrolyte			
ext	-	External (load)			
i	-	Node (finite volume)			
j	-	Radial discretization (finite volume)			
k	-	Species			
m	-	Phase (ed,el,binder)			
SEI	-	Surface (Active material) Electrolyte Interface			
sep	-	Seperator			
tot	-	Total			

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