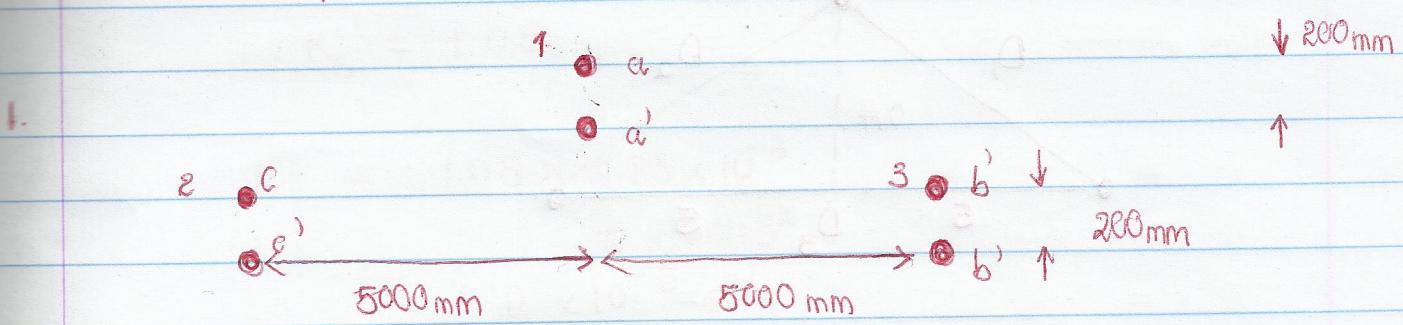


PTP 2012



$$\text{radius} = 15 \text{ mm}$$

$$G.M.R = \sqrt[3]{aa \times aa' \times a'a \times a'a'} \quad \text{or} \quad \sqrt[3]{aa \times aa'}$$

$$aa = a'a = r(e^{-K_s \mu_r / 4})$$

$$m = \sqrt{\frac{2\pi(50) \times 4\pi \times 10^{-7}}{2.83 \times 10^{-8}}} = 118.11 \quad \mu_r = 1$$

$$mr = 118.11 \times 0.015 = 1.772$$

$$K_s = 0.975$$

$$aa = a'a = 0.015 e^{-0.975/4} \\ = 0.0118 \text{ m}$$

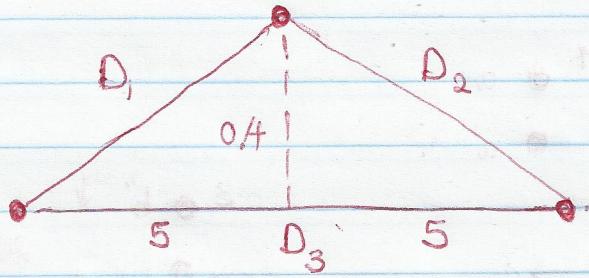
$$aa' = a'a' = 0.2 \text{ m}$$

$$GMR = \sqrt[4]{0.0118^2 \times 0.2^2}$$

$$= 0.0486 \text{ m.}$$

Assuming distance btwn subconductors is \ll distance btwn conductors (phase)

$$G.M.D = \sqrt[3]{D_1 D_2 D_3}$$



$$D_1 = 5.016 \text{ m} = D_2 \quad D_3 = 10 \text{ m.}$$

$$\text{G.M.D} = \sqrt[3]{5.016^2 \times 10} = 7.08 \text{ m.}$$

$$L' = 2 \times 10^{-7} \ln \left(\frac{7.08}{0.0486} \right) \\ = 9.96 \times 10^{-7} \text{ H/m.}$$

$$C' = \frac{2\pi\epsilon_0}{\ln \left(\frac{7.08}{D_{eq,lc}} \right)}$$

$$D_{eq,lc} : aa = a'a' = 0.015 \text{ e} = 0.0117 \text{ m.} \quad (\text{no skin effect})$$

$$D_{eq,lc} = \sqrt[4]{0.0117^2 \times 0.2^2} \\ = 0.0484 \text{ m.}$$

$$\therefore C' = 1.115 \times 10^{-11} \text{ F/m.}$$

$$R' = K_s \frac{\rho}{A}$$

$$K_s = 1.05$$

$$R' = \frac{1.05 \times 2.88 \times 10^{-8}}{\pi \times 0.015^2}$$

$$= 4.2 \times 10^{-5} \Omega/m$$

b) $L' = 2 \times 10^{-7} \ln\left(\frac{D_m}{D_{eq}}\right)$

For conductor bundles D_{eq} increase D_{eq} values \rightarrow in turn L'

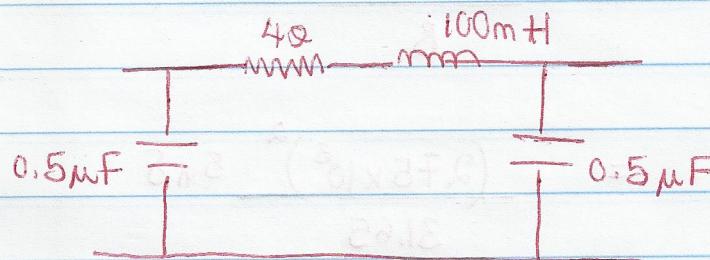
c) For a symmetrically spaced 3 ϕ conductor geometry.

2 An overhead line has a higher $\frac{X}{R}$ ratio than similarly rated cable because there is flux cancellation in rated cables becoz their spacing is small compared to overhead cables where there is significant flux cancellation due to a larger separation distance between phase conductors.

$$L = 2 \times 10^{-7} \ln\left(\frac{D_m}{D_{eq}}\right) \quad \text{--- (1)}$$

From (1), D_m is $\gg D_{eq} \Rightarrow L$ is high. $\Rightarrow X$ is well, compared to rated cables in $\rightarrow D_m/D_{eq}$ is very

b)



$$V = \cancel{200} \text{ kV} 275 \text{ kV}, P_R = 300 \text{ MW}, \text{pf} = 0.94 \text{ lagging}$$

$$A = 1 + Z_{\pi} Y_{\pi}$$

$$B = Z_{\pi}$$

$$\begin{aligned} Z_{\pi} &= (R' + j\omega L') l = R'l + j\omega L'l \\ &= 4\Omega + j \frac{100 \text{ mH} \times 2\pi f}{l} \\ &= 4\Omega + j \frac{10 \pi}{l} \\ &= 4\Omega + j 31.4\Omega \end{aligned}$$

$$\begin{aligned} Y_{\pi} &= \frac{(g' + j\omega C')l}{2} = \frac{g'l + j\omega C'l}{2} \quad (g=0) \\ &= \frac{j \frac{2\pi(50) \times 0.5 \times 10^{-6}}{l}}{2} \\ &= j 78.54 \times 10^{-6} \Omega \end{aligned}$$

$$B = 4 + j 81.4 = 31.65 \angle 82.7^\circ$$

$$\begin{aligned} A &= 1 + (31.65 \angle 82.7^\circ)(78.54 \times 10^{-6} \angle 90^\circ) \\ &= 1 + 2.49 \times 10^{-3} \angle 172.7^\circ \\ &= 0.9975 + j 316 \times 10^{-6} \\ &= 0.9975 \angle 0.018^\circ \end{aligned}$$

$$V_s = A V_R + B I_R$$

$$\text{Load Real Power} = \frac{|V_s| |V_r| \sin \delta}{B}$$

$$\left(\frac{300}{8} \right) = \frac{(275 \times 10^3)^2}{31.65} \sin \delta$$

$$\sin \delta = 41.9 \times 10^{-9}$$

61L : Refer to notes pge 4

Q 3a Transient Stability : refer to pge 52

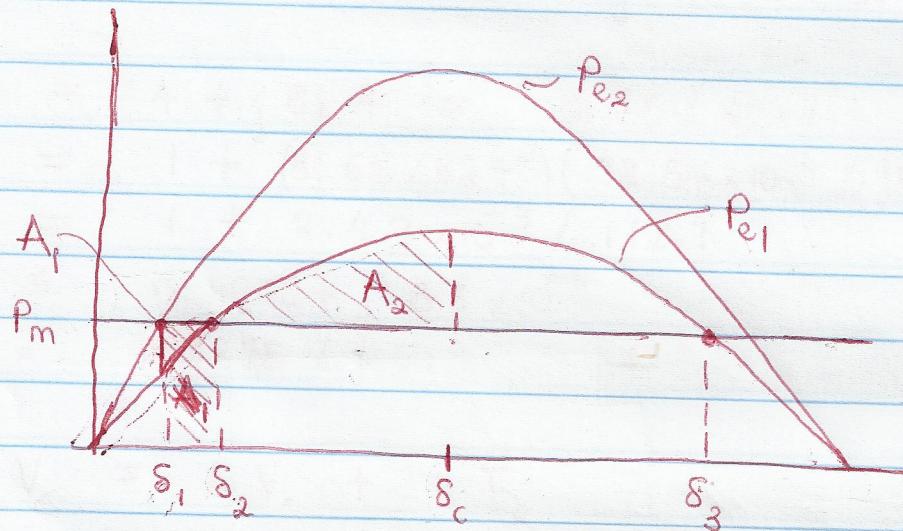
An issue in Generating units and line switching cts.

$$Q 4. P_m = 500 \text{ MW} \quad V = 275 \text{ KV} \quad X_g = 80 \Omega$$

$$P_{e(\max)}_1 = \frac{V_g^2}{X_g} = \frac{(275 \times 10^3)^2}{80}$$

$$= 2.52 \times 10^9 \text{ W}$$

$$P_{e(\max)}_2 = 2 \times \frac{V_g^2}{X_g} = 5.04 \times 10^9 \text{ W.}$$



Assuming the short cts is removed immediately after the fault occurs.

Using equal area criterion :

$$A_1 = (\delta_2 - \delta_1) P_m - \int_{\delta_1}^{\delta_2} P_{e(\max)}_1 \sin \delta \, d\delta$$

$$= (\delta_2 - \delta_1) P_m + P_{e(\max)}_1 [\cos \delta]_{\delta_1}^{\delta_2}$$

$$\delta_1 = \sin^{-1} \left(\frac{P_m}{P_{e(\max)}} \right)$$

$$\delta_2 = \sin^{-1} \left(\frac{P_m}{P_{e(\max)}} \right)$$

$$\delta_1 = \sin^{-1} \left(\frac{500 \times 10^6}{5.04 \times 10^9} \right) \\ = 5.69^\circ$$

$$\delta_2 = \sin^{-1} \left(\frac{500 \times 10^6}{2.52 \times 10^9} \right) \\ = 11.44^\circ$$

$$A_1 = \frac{(\delta_2 - \delta_1)}{500 \times 10^6 + 2.52 \times 10^9 [\cos 11.44 - \cos 5.69]} \\ = 2.91 \times 10^9 \text{ GW-degrees}$$

$$\delta_3 = 180 - \delta_2 \\ = 168.56^\circ$$

$$A_2 = A_1$$

$$\int_{\delta_2}^{\delta_c} 2.52 \times 10^9 \sin \delta d\delta - 500 \times 10^6 (\delta_c - \delta_2) = 2.91 \times 10^9 \\ - 2.52 \times 10^9 [\cos \delta]_{\delta_2}^{\delta_c} - 500 \times 10^6 (\delta_c - \delta_2) = 2.91 \times 10^9$$

$$A_2 = \int_{11.4}^{168.56} 2.52 \times 10^9 \sin \delta d\delta - 500 \times 10^6 (168.56 - 11.4)$$

$$= -2.52 \times 10^9 \cos \delta \Big|_{11.4}^{168.56} - 500 \times 10^6 (168.56 - 11.4) \\ + 1.37 \times 10^9$$

$$= 3.57 \times 10^9$$

Using $A_1 = A_2$

$$\int_{-5.69}^{\delta_4} P_m d\delta = 3.57 \times 10^9$$

$$(\delta_4 - 0.0993) P_m = 3.59 \times 10^9$$

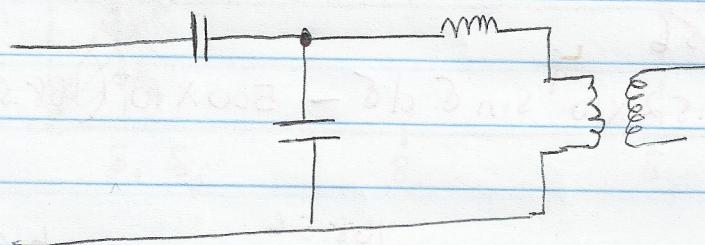
$$\delta_4 = 7.18 + 0.0993$$

$$\delta_4 = 7.23 \text{ rad.}$$

Question

- a) Application of a circuit breaker in a circuit with a prospective I_{sc} higher than the breaker's interrupting capacity may result in failure of the breaker to interrupt the fault. In a worst case, the breaker may successfully interrupt the fault, only to explode when reset.

b).



CVTs can only measure 50Hz voltages accurately cannot easily be used to measure harmonic voltages. reactive

- Series resonant circuit and electric components have no effect,

c) 500 / 1A, 15VA - 10P20

- Rated primary current is 500A
- Rated secondary current is 1A
- rated output is 15VA (15V at 1A)
- Rated burden impedance is 15Ω
- Accuracy class is 10P
- Accuracy limit current of 20kA

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d)