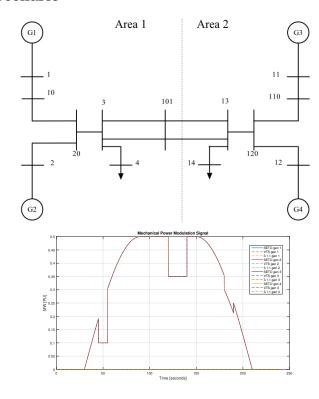
Scenario



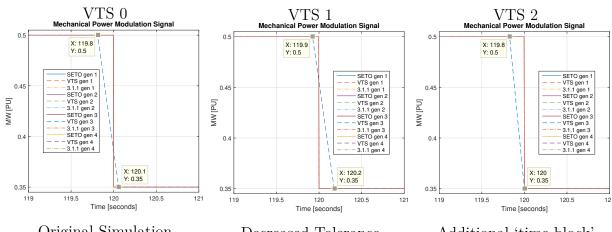
- Kundur 4 machine system packaged with PST
- Constant Z load model
- System has governors, exciters, and PSS.
- Governor of generator being perturbed by pm sig removed
- Perturbance was meant to mimic a solar ramp with various situations of cloud cover:

```
% time [seconds]
% 0-30
            - no action
  30-90
             - ramp up 0.5 PU (50 MW)
% 90-150
            - hold peak
  150-210
            - ramp down 0.5 PU (50 MW)
% 210-240
            - no action
% cloud cover events
% 45-55
         - 20% max gen (generation of 0.1 PU)
% 120-140 - 30% cover (generation reduction to 70%)
\% 180-190 - 15% cover (generation reduction to 85%)
```

Summary

- 1. Delay in executing pm sig caused by VTS created a noticeable delay in VTS dynamics.
- 2. Decreasing ODE solver tolerances did not resolve the issue.
- 3. Creating a new time block near the event in question did resolve the issue.

As shown below, VTS may result with event start times ending up between computed time steps without additional user action/foresight.



Original Simulation

Decreased Tolerance

Additional 'time block'

sw_con Changes

The original switching array is shown below.

```
ts = 0.004;
sw_con = [...
. 1
        0
                    0
                                0
                                      0
                                           0
                                                 ts;
                                                       % sets intitial time step
                    3
0.2
        101
                                0
                                      0
                                           6
                                                       % Do Nothing
                                                 ts;
30.0
                    0
                                      0
                                                       % Do Nothing
        0
                                0
                                           0
                                                 ts;
240.0
                    0
                                                 0];
                                                       % end simulation
                                      0
```

The altered switching array adds a null event at t = 120 to ensure the pm_sig step is processed at the designed starting time.

ts = 0.004;													
sw_con = [
.1	0	0	0	0	0	ts;	% sets intitial time step						
0.2	101	3	0	0	6	ts;	% Do Nothing						
30.0	0	0	0	0	0	ts;	% Do Nothing						
120.0	0	0	0	0	0	ts;	% Do Nothing <- Added row						
240.0	0	0	0	0	0	0];	% end simulation						

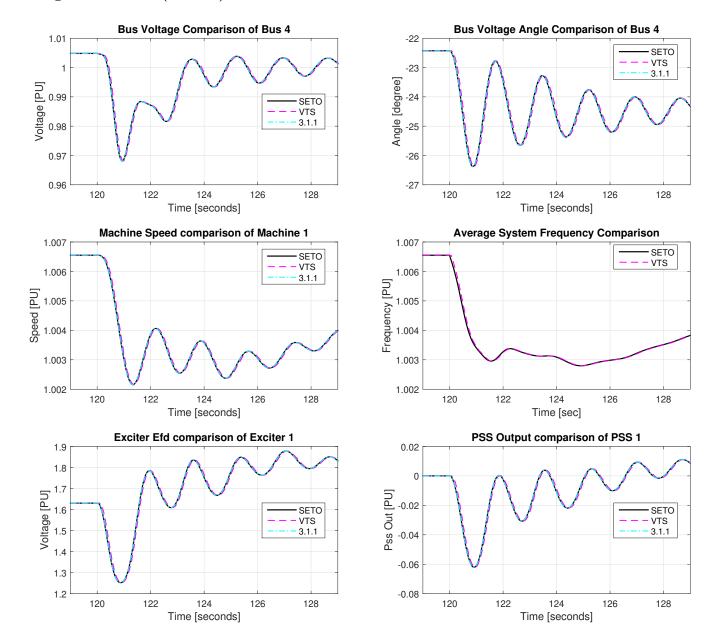
NOTE: The start time of 0.1 was an oversight during case creation.

Performance Effects

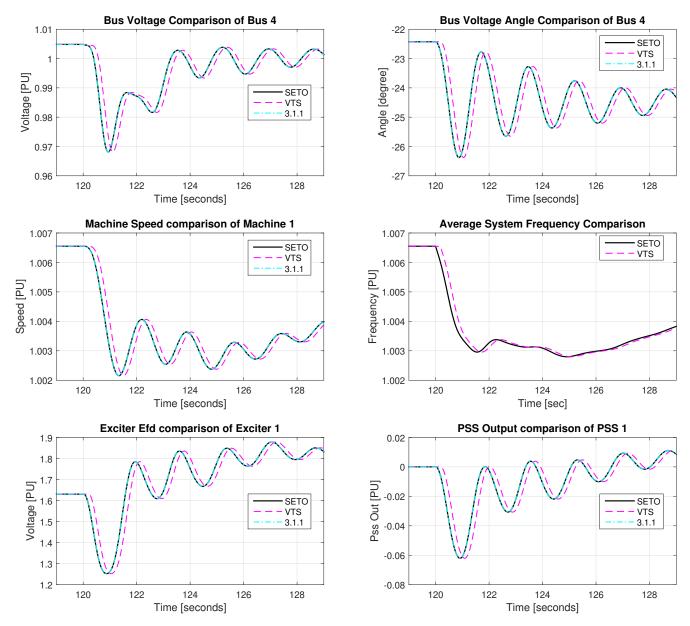
The decreased tolerance case (VTS 1 - with Relative Tolerance of 1e-5 instead of 1e-4) took more time to simulate as it took many more steps. VTS 2, with the altered sw_con, performed slightly slower than the original (VTS 0).

	Stel	Solutions Per Step							
Version	Max.	Min.	Ave.	Total Steps	Ave.	Max.	Total Slns.	Sim. Time	Speed Up
VTS 0	2.32E+01	2.68E-04	2.58E-02	9,315	2	97	17,006	61.73	1.00
VTS 1	2.32E+01	1.36E-04	1.38E-02	17,353	2	96	27,243	106.09	0.58
VTS 2	2.00E+01	2.19E-05	2.58E-02	9,504	2	100	17,927	66.59	0.93

Original Results (VTS 0)

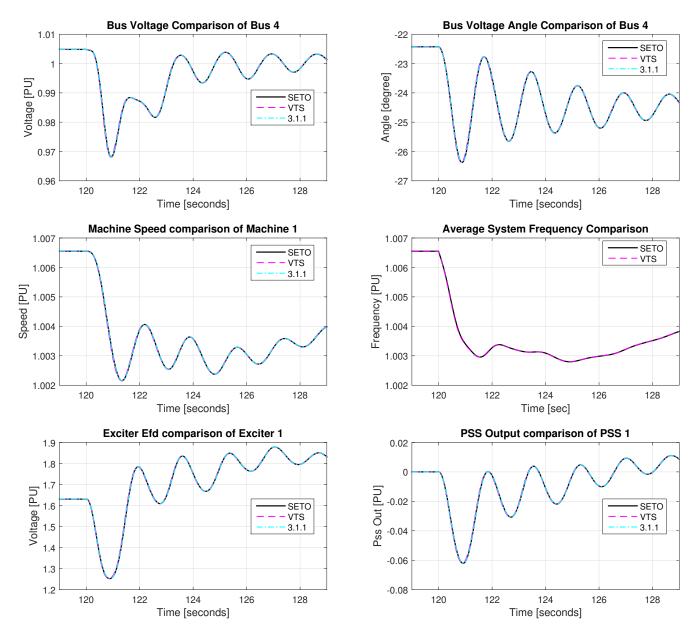


Decreased Tolerance Results (VTS 1)



Results actually appear worse than VTS 0 as there is more variance between expected and actual start time of the modulation signal.

Altered sw_con Results (VTS 2)



The additional row in the switching control array seemed to resolve delayed dynamic issue.