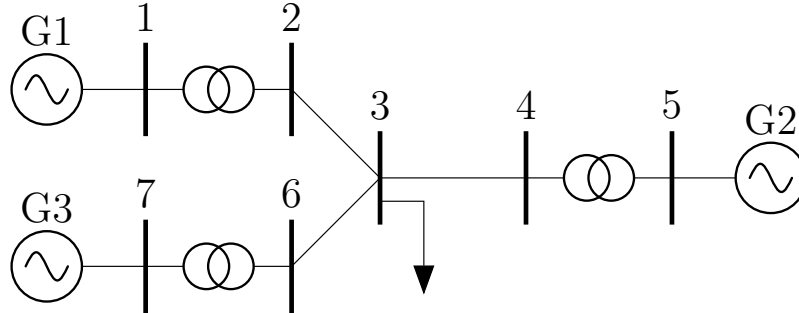


Test System A simple 3 machine system was used for ‘un-trip’ testing. All machines were modeled with governors, exciters, and PSS. Most model parameters are the same, with the exception of MVA base. Generators 1, 2, and 3, have an M_{base} of 500, 200, and 100 MVA respectively. The experimental goal was to trip Generator 3 off-line, and then ‘nicely’ re-connect it.

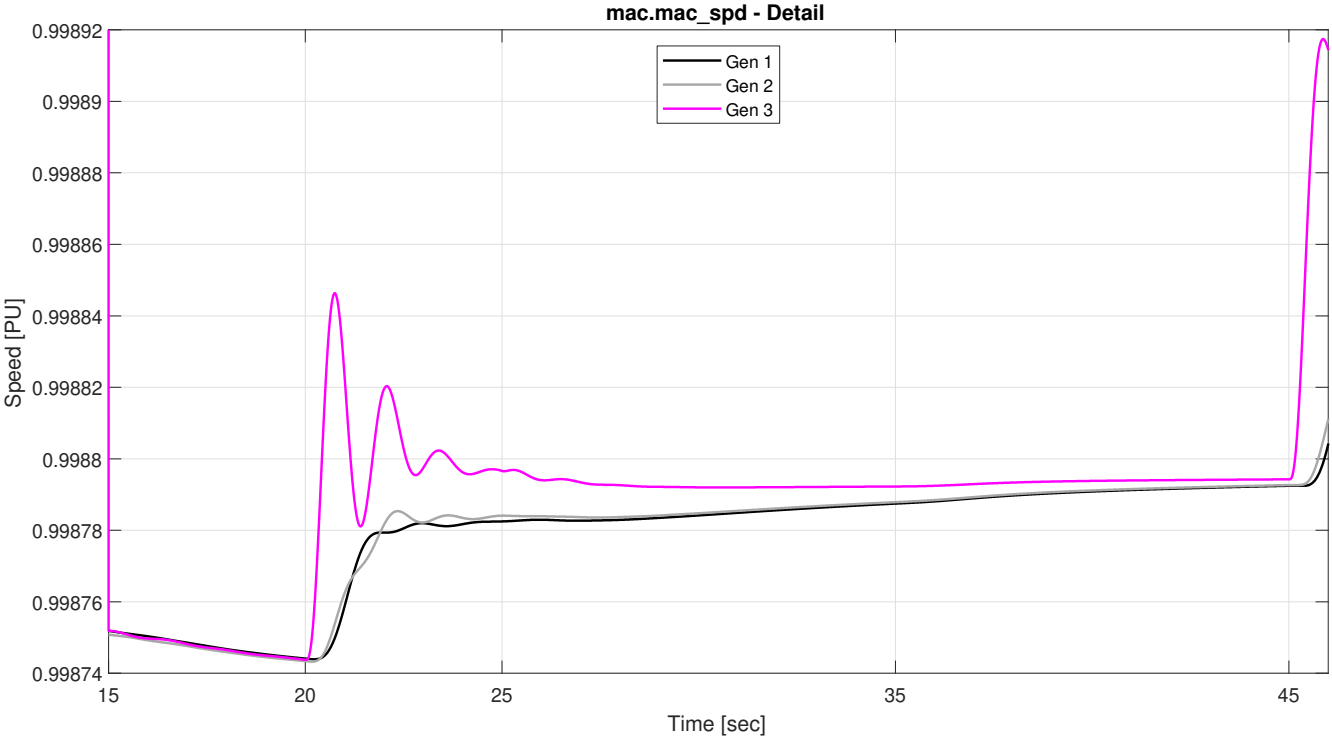
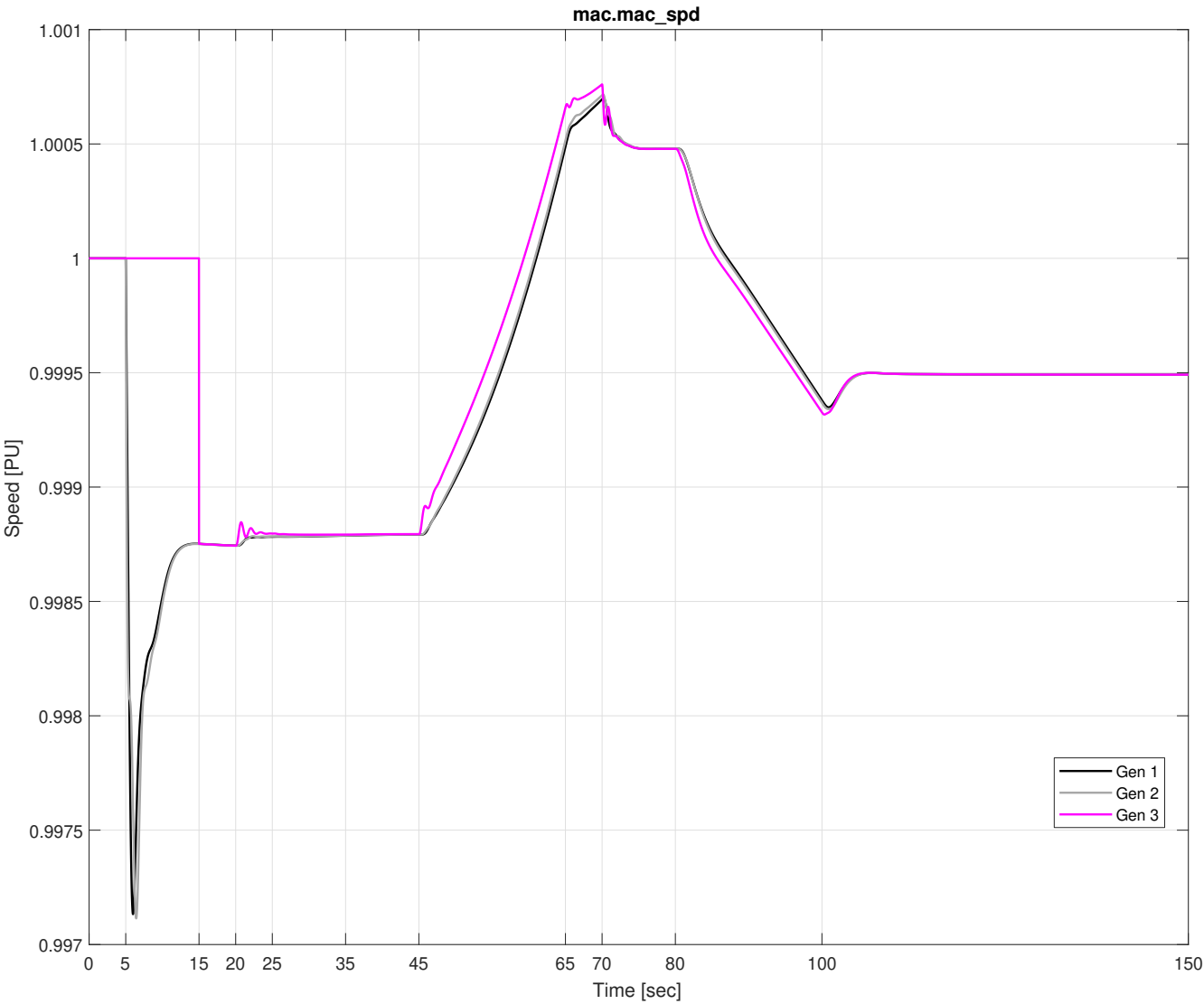


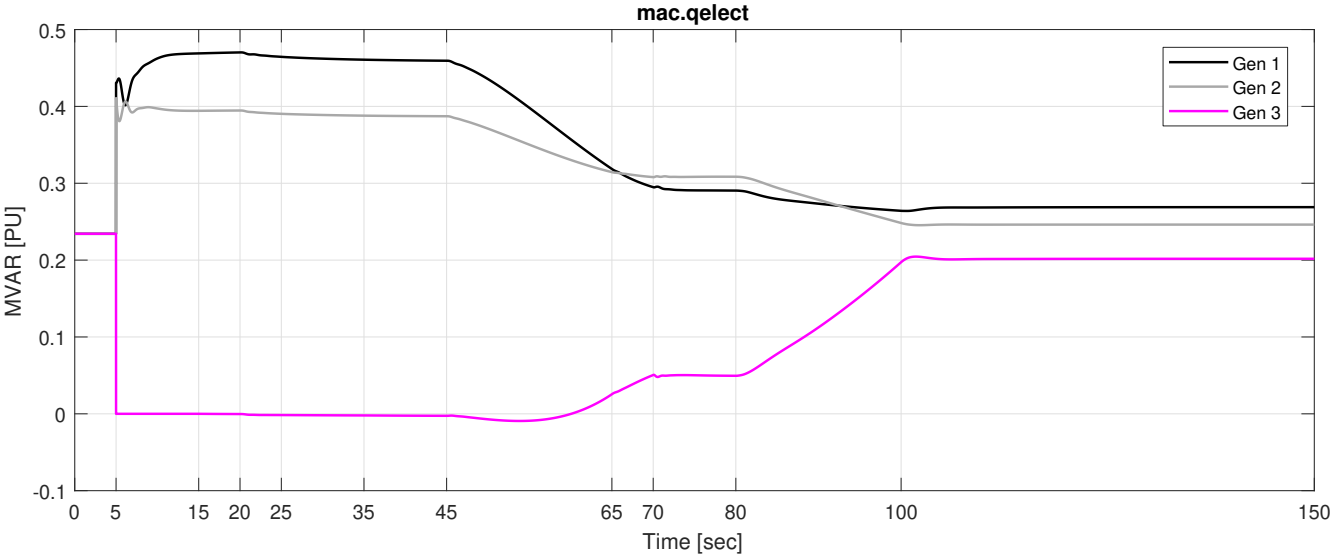
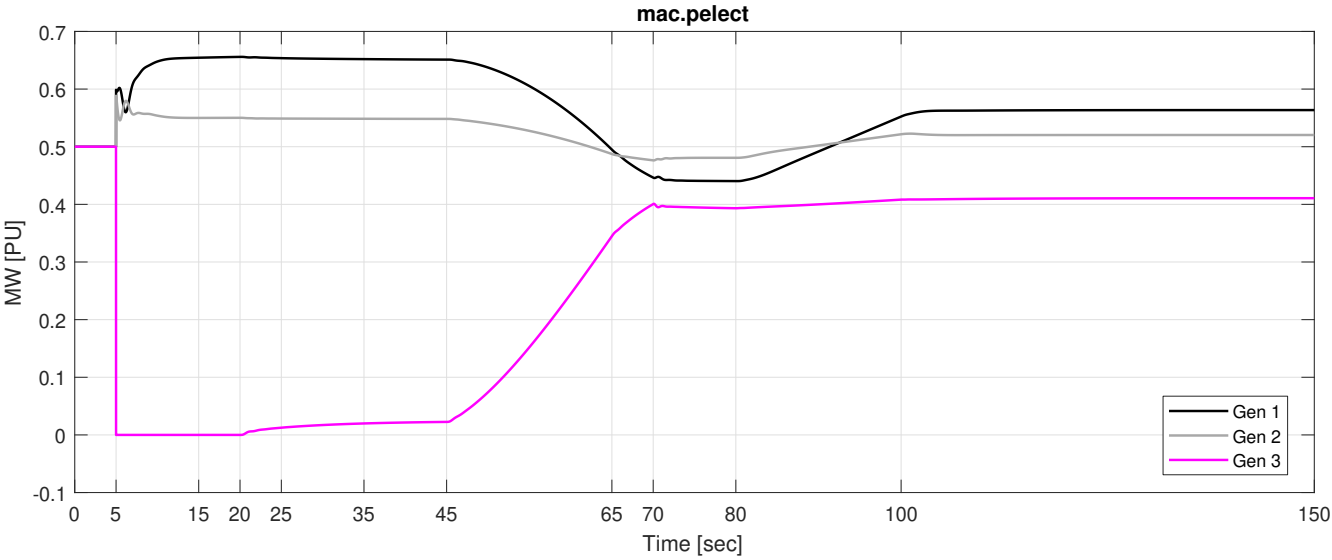
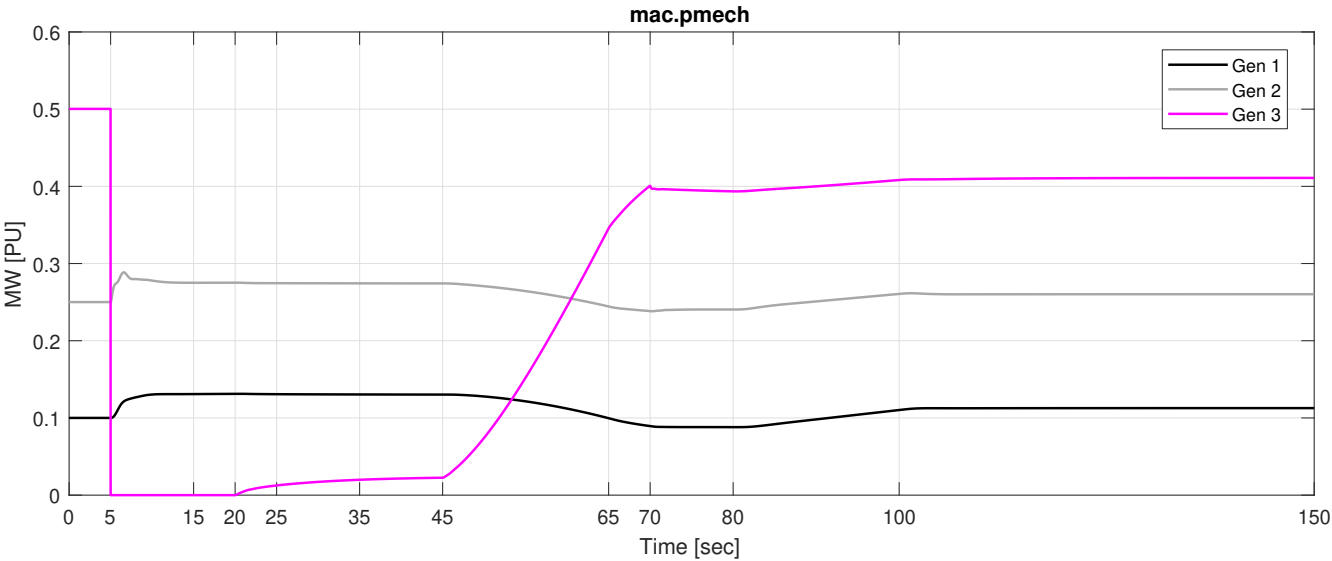
Test Event Time Line:

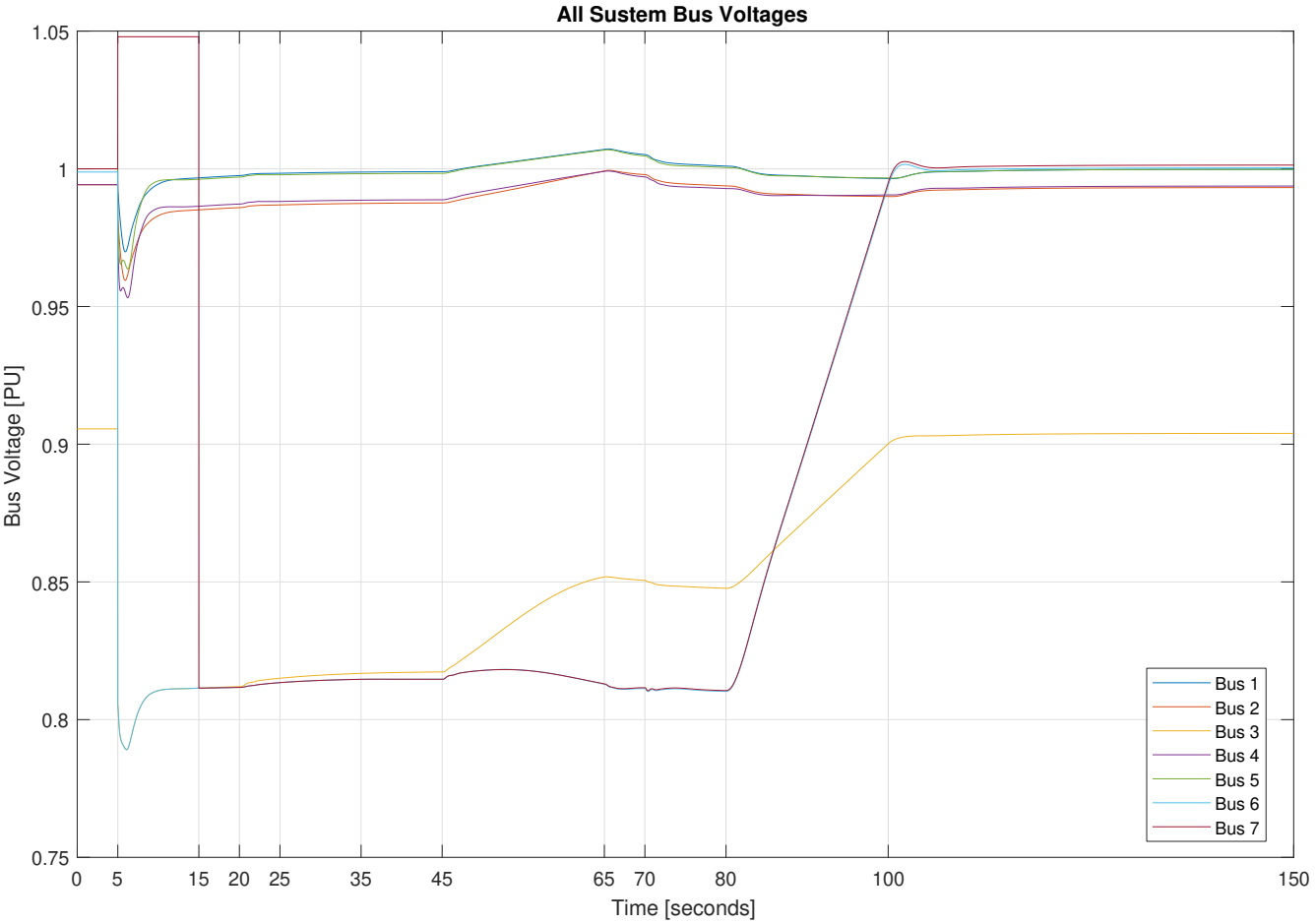
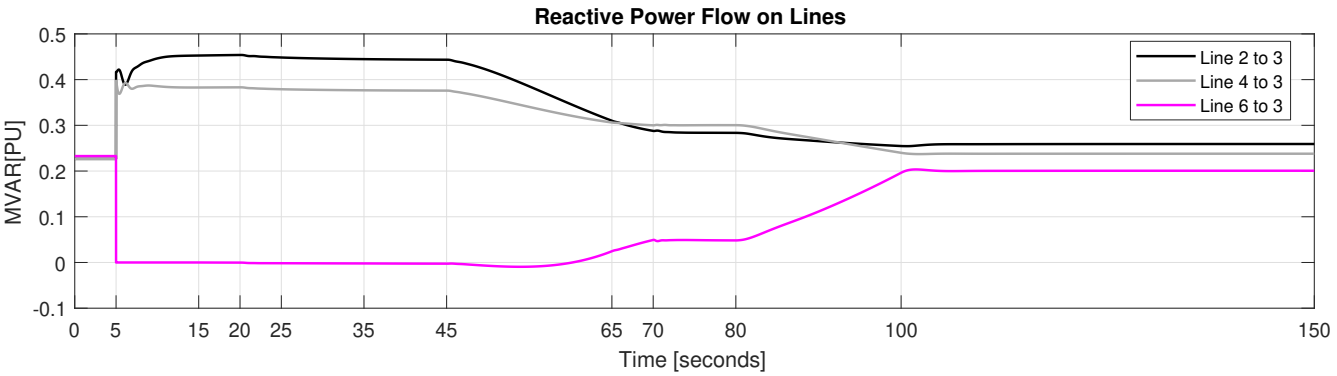
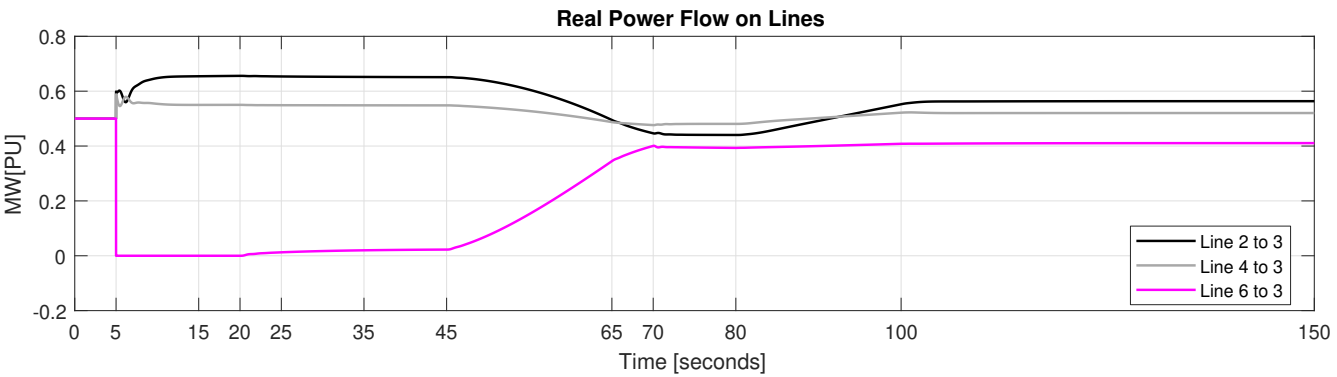
- $t = 0$ - System initialized
- $t = 5$ - Generator 3 trips off. Associated derivatives, P_{mech} , and governor P_{ref} set to zero.
- $t = 15$ - Generator 3 re-synced to system and infinite reactance reset to original value.
- $t = 20 - 25$ - The governor attached to Generator 3 is reinitialized and the R value is ramped to its original value. This causes some mechanical power to be generated by Generator 3 which causes minor transients in system machine speed.
- $t = 35$ - The exciter and PSS on generator 3 is re-initialized and the exciter bypass is removed.
- $t = 45 - 65$ - Ramping the governor P_{ref} to the original value increases system speed and real power flow from Generator 3.
- $t = 80 - 100$ - Ramping exciter reference voltage to original its value decreases system speed and increases reactive power flow from generator 3.
- $t = 150$ - Simulation End

Observations of Note:

- Nicely ‘un-tripping’ a generator seems pretty possible.
- Generator 3 power does not return to set P_{ref} value of 0.5 PU.
- Scenario development using FTS as VTS will likely present additional reinitialization issues.







Machine Trip Logic Code

Most 'un-trip' action takes place in the `mac_trip_logic` file. Such actions include:

- Trip generator 3
- Set mechanical power to zero and bypass governor
- Un-trip generator 3
- Bypass exciter
- Re-initialize machine
- Re-init governor
- Ramp governor R back
- Re-init and remove bypass on exciter
- Ramp governor P_{ref}
- Ramp exciter refernece

It should be noted that the `mac_trip_logic` routine usage was created 'pre-global g', and as a result, passes variables in and out that are essentially globals. Realistically, only a data index would need to be passed into the function, and any action can take place directly on the associated `g.mac.mac_trip_states` vector or other required global.

```
1 function [tripOut,mac_trip_states] = mac_trip_logic(tripStatus,mac_trip_states,t,kT)
2 % Purpose: trip generators.
3 %
4 % Inputs:
5 %   tripStatus = n_mac x 1 bool vector of current trip status.  If
6 %       tripStatus(n) is true, then the generator corresponding to the nth
7 %       row of mac_con is already tripped.  Else, it is false.
8 %   mac_trip_states = storage matrix defined by user.
9 %   t = vector of simulation time (sec.).
10 %   kT = current integer time (sample).  Corresponds to t(kT)
11 %
12 % Output:
13 %   tripOut = n_mac x 1 bool vector of desired trips.  If
14 %       tripOut(n)==1, then the generator corresponding to the nth
15 %       row of mac_con is will be tripped.  Note that each element of
16 %       tripOut must be either 0 or 1.
17
18 % Version 1.0
19 % Author:   Dan Trudnowski
20 % Date:    Jan 2017
```

```
21
22 % 08/28/20 12:35 Thad Haines Trip a generator, then bring it back online
23 % All reinitializing and ramping are distinct (i.e. do not overlap in time)
24
25 %% define global variables
26 global g
27
28 persistent excVrefNEW excVrefOLD
29
30 if kT<2
31     tripOut = false(g.mac.n_mac,1);
32     mac_trip_states = [0 0;0 0]; % to store two generators trip data...
33 else
34     tripOut = tripStatus;
35
36     %% Trip generator
37     if abs(t(kT)-5)<1e-5
38         tripOut(3) = true; %trip gen 1 at t=5 sec.
39         mac_trip_states(3,:) = [3; g.sys.t(kT)]; %keep track of when things trip
40         disp(['MAC_TRIP_LOGIC: Tripping gen 3 at t = ' num2str(g.sys.t(kT))])
41         for n=0:1
42             g.mac.pmech(3,kT+n) = 0; % set pmech to zero
43         end
44         % bypass governor
45         g.tg.tg_pot(3,5) = 0.0; % set Pref to zero
46         g.tg.tg_con(3,4) = 0.0; % set 1/R = 0
47         reInitGov(3,kT) % reset governor states
48     end
49
50     %% untrip gen
51     if abs(t(kT)-15.0)<1e-5 %
52         disp(['MAC_TRIP_LOGIC: "Un-Tripping" gen 3 at t = ' num2str(g.sys.t(kT))])
53         tripOut(3) = false;
54         mac_trip_states(3,:) = [3; t(kT)]; % keep track of when things trip
55         g.mac.mac_trip_flags(3) = 0; % set global flag to zero.
56         % bypass exciter (and pss)
57         g.exc.exc_bypass(3) = 1; % set bypass flag
58         excVrefOLD = g.exc.exc_pot(3,3); % save initial voltage reference
59         reInitSub(3,kT) % init machine states and voltage to connected bus
60         ↪ at index kT
61     end
62
63     %% re-init gov, ramp R in
64     if abs(g.sys.t(kT)-20) < 1e-5
65         disp(['MAC_TRIP_LOGIC: reinit gov, start ramping R in at t = ',
66             ↪ num2str(g.sys.t(kT))])
67         reInitGov(3,kT)
68     end
69 end
```

```
67     if g.sys.t(kT)>= 20 && g.sys.t(kT)< 25 %
68         g.tg.tg_con(3,4) = 20*(1 - exp( 20-g.sys.t(kT) ) ); % concave down
69         %g.tg.tg_con(3,4) = (g.sys.t(kT)-20)*20/5; % 5 second ramp up linear ramp
70     end
71
72     if abs(t(kT)-25.0)<1e-5 % Reset governor delta w gain (keep Pref = 0)
73         % Remove bypass of governor R
74         g.tg.tg_con(3,4) = 20.0; % restore 1/R value
75         disp(['MAC_TRIP_LOGIC: R ramp in complete, allow governor to account for frequency
76             ↪ deviation at t = ', num2str(t(kT))])
77     end
78
79     %% remove exciter bypass
80     if abs(t(kT)-35.0)<1e-5 % remove bypass on exciter
81         disp(['MAC_TRIP_LOGIC: connecting exciter at t = ', num2str(g.sys.t(kT))])
82         reInitSmpExc(3,kT) % re-init single exciter
83         pss(3,kT,0) % re-init pss
84         g.exc.exc_bypass(3) = 0; % remove exciter bypass
85     end
86
87     %% re-connect exciter
88     if abs(t(kT)-80.0)<1e-5 % ramp exciter reference voltage
89         disp(['MAC_TRIP_LOGIC: ramping exciter to original ref voltage at t = ',
90             ↪ num2str(g.sys.t(kT))])
91         excVrefNEW = excVrefOLD - g.exc.exc_pot(3,3); % calculate difference to make up
92         excVrefOLD = g.exc.exc_pot(3,3);
93     end
94     if t(kT)>=80 && t(kT) <100
95         g.exc.exc_pot(3,3) = excVrefOLD + (t(kT)-80)*excVrefNEW/20;
96     end
97 end% end if time >2
98 end% end function
```

Turbine Governor Modulation Code

The `mtg_sig` file was used to ramp the governors P_{ref} back to the original value.

```
1 function mtg_sig(k)
2 % MTG_SIG Defines modulation signal for turbine power reference
3 % Syntax: mtg_sig(k)
4 %
5 global g
6 % actions to return a generator back on line
7 % ramp pref instead of tg sig
8
9 %% ramp Pref near to original value
10 if abs(g.sys.t(k)-45) < 1e-6
11     disp(['MTG_SIG:  ramping gov Pref via tg_sig at t = ', num2str(g.sys.t(k))])
12 end
13 if g.sys.t(k) >= 45 && g.sys.t(k) < 65 %
14     g.tg.tg_pot(3,5) = (g.sys.t(k)-45)*(0.5003)/20; % ramp reference
15     %g.tg.tg_pot(3,5) = (0.5003)*(1 - exp( 45-g.sys.t(k) ) ); % concave down ramp (i.e. LPF)
16 end
17
18 %% set signal near to pref,
19 if abs(g.sys.t(k)-65) < 1e-6
20     disp(['MTG_SIG:  sig ramp done, setting sig at t = ', num2str(g.sys.t(k))])
21     g.tg.tg_pot(3,5) = (0.5003);
22 end
23
24 end% end function
```